



## State of Utah

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## Public Service Commission

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Commissioner

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Commissioner

March 9, 2026

### Via Email

Jeffrey M. Peterson  
General Counsel  
Deseret Power  
10714 Jordan Gateway, Ste. 300  
South Jordan, UT 84095  
[jpeterson@deseretpower.com](mailto:jpeterson@deseretpower.com)

Re: Docket No. 26-506-01 - *Deseret Generation & Transmission Cooperative's 2025 Wildland Fire Protection Plan Compliance Report*

Dear Mr. Peterson,

The Public Service Commission (PSC) reviewed Deseret Generation & Transmission Cooperative's ("Deseret Power") January 28, 2026, filing of its 2025 Wildland Fire Protection Plan Annual Compliance Report ("Report"), pursuant to Utah Code § 54-24-203(4). The report states that Deseret Power successfully completed infrastructure hardening, real-time environmental monitoring, and aggressive vegetation management, and invested approximately \$1.33 million to mitigate wildfire risks across its transmission corridors. Further, Deseret Power reports integrating five new weather stations, adopting real-time tracking tools, and transitioning toward data-driven decision making during peak fire seasons.

The PSC also reviewed the comments filed by the Division of Public Utilities (DPU) on February 19, 2026. DPU states the Report was presented to Deseret Power's governing authority at a board meeting on December 18, 2025. Additionally, DPU states Deseret Power completed installing 62 insulators (Bonanza-Upalco), upgraded 5 crossarms and 135 insulators (Bonanza-Vernal), and replaced 3,965 insulators and anchor systems (Bonanza-Mona)(\$1,046,000). DPU further represents that Deseret Power cleared a 150-foot wide area between structures 613-624 on the Bonanza-

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Mona 345 kV transmission line (\$281,000). DPU also makes the following recommendations:

- Report activities on a full 12-month calendar-year basis to ensure data is comparable and useful for long-term tracking.
- Submit annual compliance reports for the previous year's activities to the governing board by June 1st.
- Include actual metrics and costs side-by-side with the planned goals and budgets from the approved plan to ensure implementation accountability.
- If applicable, report fire suppression costs separately from mitigation costs to provide a clearer picture of activity effects.

Based on its review, DPU recommends the PSC acknowledge that Deseret Power has complied with the filing requirements in Utah Code § 54-24-203(4)(b).

Based on the PSC's review of the Report and DPU's comments and recommendation, the PSC acknowledges the Report complies with Utah Code § 54-24-203(4). Pursuant to Utah Code § 54-24-203(5)(b), the Report is available for public inspection at the PSC's offices and on its website.

Sincerely,

/s/ Gary L. Widerburg  
PSC Secretary  
DW#344224