

Utah Power/Rocky Mountain Power Rate Changes 1992-2018

May 1, 2018

Effective Date	Docket No.	Company \$ Change Initial Request	Commission \$ Change Approved	700kwh/Mo Residential Annual Bill	Percent Change	Reason
March 10, 1992	90-035-06		\$ (22,986,260)	\$ 586.44	-3.67%	PSC approved settlement of general rate case
April 15, 1997	97-035-01			\$ 576.48	-1.67%	DPU/CCS proposed interim reduction
March 1, 1999	97-035-01		\$ (85,364,352)	\$ 505.32	-11.33%	DPU/CCS proposed rate decrease case
January 10, 2000	98-2035-04			\$ 496.20	-1.80%	schedule 99, Scottish Power merger credit approved
May 25, 2000	99-035-10	\$ 67,000,000	\$ 17,043,348	\$ 516.96	2.50%	general rate case
September 1, 2000	00-035-09			\$ 518.40	0.25%	schedules 3 and 91 added for low income lifeline program
October 27, 2000	99-035-10			\$ 518.64	0.03%	reconsideration of May 25th order
February 2, 2001	01-035-01	\$ 142,000,000	\$ 70,000,000	\$ 568.44	9.40%	gen rate case-interim increase for financial health
April 10, 2001	98-2035-04			\$ 573.12	0.82%	merger credit reduction
November 2, 2001	01-035-01			\$ 568.06	-0.88%	rate design changes from general rate case
April 1, 2002	01-035-23,29&36			\$ 573.80	1.01%	expiration of schedule 99, Scottish Power merger credit
April 1, 2004	03-2035-02	\$ 125,000,000	\$ 65,033,916	\$ 604.37	6.98%	PSC approved settlement of general rate case; schedule 193 Approved
March 1, 2005	04-035-42	\$ 111,022,484	\$ 51,002,000	\$ 628.01	4.40%	PSC approved settlement of general rate case
November 23, 2005	05-035-T19			\$ 627.77	-0.04%	schedule 91 surcharge reduced by 17%
December 2005-March 2006	04-035-21		\$ (1,799,390)			schedule 91 refund
August 7, 2006	06-035-T05	\$ (9,955,424)	\$ (9,955,424)	\$ 622.51	-0.85%	schedule 193 DSM surcharge reduced
November 27, 2006	06-035-T11	\$ 577,099	\$ 577,099	\$ 622.87	0.06%	schedule 91 surcharge increased
December 11, 2006	06-035-21	\$ 194,100,000	\$ 115,007,020	\$ 679.84	9.15%	PSC approved settlement of general rate case with rate credit to June 1, 2007.
June 1, 2007	06-035-21			\$ 688.08	1.21%	
August 13, 2008	07-035-93	\$ 161,200,000	\$ 36,164,195	\$ 706.77	2.72%	general rate case
October 13, 2008	07-035-93		\$ 3,207,810	\$ 708.38	0.23%	general rate case order on reconsideration
May 8, 2009	08-035-38	\$ 160,600,000	\$ 45,000,000	\$ 724.81	2.32%	PSC approved settlement of general rate case and cost of service
June 16, 2009	08-035-38			\$ 718.94	-0.81%	PSC approved settlement of rate design
September 1, 2009	09-035-T08	\$ 56,252,000	\$ 34,654,000	\$ 736.64	2.46%	schedule 193 DSM surcharge increased
November 1, 2009	09-035-T15			\$ 737.84	0.16%	schedule 91 low-income assistance surcharge increased
February 18, 2010	09-035-23	\$ 66,883,665	\$ 32,414,860	\$ 754.05	2.20%	general rate case
June 2, 2010	09-035-23			\$ 752.09	-0.26%	general rate case cost of service and rate design change
January 1, 2011	10-035-13,14,&89	\$ 88,410,000	\$ 43,810,000	\$ 775.15	3.07%	Major plant additions (sched. 40), deferred recovery of major plant additions (sched. 97), credit for renewable energy certificates(REC) (sched. 98)
January 1, 2011	10-035-T14	\$ (13,500,000)	\$ (13,500,000)	\$ 768.88	-0.81%	schedule 193 DSM surcharge decreased to recover \$57 million in annual program expenditures
September 8, 2011	11-035-T08	\$ (15,000,000)	\$ (15,000,000)	\$ 758.41	-1.42%	Expiration of schedule 97, deferred recovery of major plant additions
September 21, 2011	10-035-124	\$ 232,000,000	\$ 117,000,000	\$ 809.17	6.69%	General Rate Increase; Expiration of MPA schedule 40; Continuation and slight increase of REC credit until May 31, 2012.
October 4, 2011	11-035-T07	\$ 466,000	\$ 466,000	\$ 809.53	0.04%	schedule 91 low-income assistance surcharge increased
February 1, 2012	11-035-T14	\$ (21,000,000)	\$ (8,400,000)	\$ 805.64	-0.48%	schedule 193 DSM surcharge decrease
June 1, 2012	12-035-T06	\$ (6,725,642)	\$ (6,725,642)	\$ 802.59	-0.38%	schedule 194 DSM refund
June 1, 2012	12-035-68	\$ (4,028,910)	\$ (4,028,910)	\$ 821.28	2.33%	termination of 10-035-124 schedule 98 \$20 million renewable energy credit and approval of \$4,028,910 credit
June 1, 2012	12-035-67	\$ 20,000,000	\$ 20,000,000	\$ 830.53	1.13%	schedule 94 deferred net power cost surcharge
October 12, 2012	11-035-200	\$ 172,300,000	\$ 100,000,000	\$ 874.19	5.26%	Step 1 general rate increase
October 12, 2012	11-035-104	\$ 50,000,000	\$ 50,000,000	\$ 877.36	0.36%	Solar incentive program: total of \$50 million to be collected through rates over five years, 2013 through 2017.
March 1, 2013	12-035-67	\$ 9,300,000	\$ 7,800,000	\$ 879.38	0.23%	Energy Balancing Account charge: \$3.9 million annual increase for two years.
March 1, 2013	13-035-T01	\$ (13,019,000)	\$ (13,019,000)	\$ 876.52	-0.33%	schedule 194 DSM refund
June 1, 2013	13-035-33	\$ 765,378	\$ 765,378	\$ 876.64	0.01%	Renewable Energy Credit Schedule 98 reduced from \$4,028,910 to \$3,263,532.
September 1, 2013	11-035-200		\$ 54,000,000	\$ 903.31	3.04%	Step 2 general rate increase approved in Docket No. 11-035-200; effective date is conditional.
September 15, 2013	13-035-136	\$ 4,263,164	\$ 4,263,164	\$ 909.75	0.71%	Early termination of Schedule 194 DSM refund
November 1, 2013	13-035-32	\$ 17,400,000	\$ 15,000,000	\$ 911.84	0.23%	Energy Balancing Account charge: \$7.5 million annual increase for two years.
June 1, 2014	14-035-30	\$ 17,000,000	\$ 5,700,000	\$ 916.60	0.52%	Renewable Energy Credit Schedule 98 adjustment to collect \$17 million over three years for an annual surcharge of \$5.7 million effective June 1, 2014.
September 1, 2014	13-035-184	\$ 76,300,000	\$ 35,000,000	\$ 937.91	2.32%	Step 1 general rate increase
November 1, 2014	14-035-31	\$ 28,300,000	\$ 25,300,000	\$ 941.32	0.36%	Energy Balancing Account charge: \$13.2 million increase over 1 year.
January 1, 2015	14-035-T12	\$ (820,000)	\$ (820,000)	\$ 940.60	-0.08%	Schedule 91 low-income assistance surcharge decreased from \$0.26 to \$0.20 and one time refund of \$1,236,626 (Schedule 92).
February 1, 2015	14-035-T14	\$ 6,356,000	\$ 8,489,000	\$ 945.14	0.48%	Schedule 193 DSM surcharge increase
June 1, 2015	15-035-27	\$ 2,800,000	\$ 2,800,000	\$ 946.87	0.18%	Schedule 98 Renewable Energy Credit Adjustment of \$5.6 million increase approved in two annual \$2.8 million installments.
September 1, 2015	15-035-T12	\$ 19,200,000	\$ 19,200,000	\$ 955.76	0.94%	Step 2 general rate increase approved in Docket No. 13-035-184.
November 1, 2015	15-035-03	\$ (14,400,000)	\$ (15,500,000)	\$ 949.59	-0.65%	Energy Balancing Account charge: \$15.5 million decrease over 1 year.
January 1, 2016	15-035-T13	\$ 7,200,000	\$ 7,200,000	\$ 952.94	0.35%	Schedule 193 DSM surcharge increase
June 1, 2016	16-035-10	\$ (1,351,000)	\$ (1,351,000)	\$ 952.17	-0.08%	Schedule 98 Renewable Energy Credit Adjustment revenue decrease of \$1.351 million.
November 1, 2016	16-035-01	\$ (13,088,000)	\$ (15,569,000)	\$ 945.40	-0.71%	Energy Balancing Account charge: \$15.6 million decrease over 1 year.
January 1, 2017	16-035-36	\$ 3,794,000	\$ 3,794,000	\$ 946.94	0.16%	Elimination of Sch. 195, Solar Incentive (-\$6.130 million) and Implementation of Sch. 196, STEP Pilot Program (\$10 million per year)
January 1, 2017	16-035-T15	\$ (5,935,000)	\$ (5,935,000)	\$ 944.13	-0.30%	Schedule 193 DSM surcharge decrease
May 1, 2017	17-035-T03	\$ (375,574)	\$ (375,574)	\$ 943.65	-0.05%	Schedule 91 Low Income Residential Lifeline Program
May 1, 2017	17-035-01	\$ (6,542,837)	\$ (6,542,837)	\$ 938.15	-0.58%	Electric Service Schedule No. 94, Energy Balancing Account Collection Rates to Zero
June 1, 2017	17-035-14	\$ (8,102,671)	\$ (8,102,671)	\$ 933.73	-0.47%	Electric Service Schedule No. 98, Renewable Energy Credit Adjustment revenue decrease of \$8.1 million
August 1, 2017	17-035-T10	\$ (25,446,041)	\$ (25,446,041)	\$ 900.88	-3.52%	Schedule 193 DSM surcharge decrease (Suspension) from 3.99% to 0.00%
January 1, 2018	17-035-T13	\$ 18,528,697	\$ 18,528,697	\$ 933.53	3.62%	Schedule 193 DSM surcharge reinstatement at 3.97% from previous rate of 3.99%
May 1, 2018	18-035-01	\$ 2,766,676	\$ 2,766,676	\$ 934.68	0.12%	EBA \$2.8 Million Increase
May 1, 2018	17-035-69	\$ 20,000,000	\$ 61,000,000	\$ 886.34	-5.17%	Sch. 197, Revenue Requirement Impacts of the New Federal Tax Legislation (Corporate Tax Rate from 35% to 21%)