

- BEFORE THE PUBLIC SERVICE COMMISSION OF UTAH -

In the Matter of the Advice Filing No. 06-12)
of PacifiCorp d.b.a. Rocky Mountain Power) DOCKET NO. 06-035-T10
for Approval to Revise Time-of-Day)
Schedules Due to Daylight Saving Time) ORDER APPROVING TARIFF
Changes)

ISSUED: February 20, 2007

By The Commission:

On October 10, 2006, PacifiCorp d.b.a. Rocky Mountain Power (“Company”) submitted Advice No. 06-12 regarding proposed tariff changes associated with Tariff P.S.C.U. No. 46 of Utah Power & Light Company. Specifically, the Company requests approval of changes to time-of-day rate schedules due to certain calendar changes affecting Daylight Saving Time (“DST”) as adopted under Section 110 of the U.S. Energy Policy Act of 2005 (“Act”) which will take effect in March of 2007. Section 110 of the Act amends the Uniform Time Act by extending DST for a period of three to four weeks each spring and for a period of one week in the fall, beginning in March, 2007. The rate schedules affected are schedules 6A, 6B, 8, 9, 9A, 23B, 31, and 37.

The Company identified two ways of complying with the new law: 1) reprogram and/or reprogram and replace existing time-of-day meter stock and, 2) add language to existing time-of-day rate schedules. The Company estimates the cost of the first alternative to be about \$550,000. The Company also notes Congress has explicitly retained a “right to revert” to the current DST upon completion of a required U.S. Department of Energy study examining the impact of the revised DST on energy consumption. Due to the high cost of the first alternative and the possibility of a return to the existing DST schedule, the Company requests the Commission approve the addition of the following Special Condition defining “Time Periods” under each current time-of-day rate schedule:

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Due to the expansions of Daylight Saving Time (DST) as adopted under Section 110 of the U.S. Energy Policy Act of 2005 the time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

The Company states that making this change, which affects only those short periods during the early spring and late fall when the newly expanded DST differs from the current DST programmed in the meters, will conform the Company's period definitions to the currently existing DST in the meter and thus avoid the need for an extensive and costly reprogramming effort.

The Utah Division of Public Utilities ("Division") reviewed the requested tariff changes and filed its recommendations with the Commission on January 29, 2007. The Division recommends the changes be approved and made effective March 1, 2007 subject to the following three conditions: First, the Commission order the Company to contact each affected schedule customer by letter to alert them to the changes in both the spring and the fall of each year; second, the Company provide analysis and information to the Commission to show the changes caused no problems or billing errors to affected Utah customers after implementation and that such customer bills were properly computed under the changes; third, the Company provide to the Commission, on a Utah jurisdictional basis, any or all information or analysis prepared for the Company itself, federal regulators or others for the purpose of determining the impact of the change on energy consumption due to the calendar changes affecting DST as adopted under Section 110 of the Act.

The Company reviewed these recommendations and generally agrees with them. However, the Company proposes to provide a letter initially alerting affected customers to the

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changes, and subsequently to notify affected customers each spring and fall through bill inserts or other means, rather than a letter. The Division finds this proposal reasonable.

Based upon the pleadings filed herein, the Commission approves the tariff filing subject to the three conditions recommended by the Division as modified by the Company's proposal for notifying affected customers of the changes. Further, we note for Company housekeeping, the tariff sheets must be updated to revise P.S.C.U. Tariff No. 47 sheets rather than P.S.C.U. Tariff No. 46 sheets as the Tariff No. 46 sheets are no longer in effect.

ORDER

NOW, THEREFORE, IT IS HEREBY ORDERED that the proposed Pacificorp d.b.a. Rocky Mountain Power tariff filing of October 10, 2006, is approved effective March 1, 2007, with the conditions and corrections noted herein.

Dated at Salt Lake City, Utah, this 20th day of February, 2007.

/s/ Ric Campbell, Chairman

/s/ Ted Boyer, Commissioner

/s/ Ron Allen, Commissioner

Attest:

/s/ Julie Orchard
Commission Secretary
G#52438