## **BEFORE THE PUBLIC SERVICE COMMISSION OF UTAH**

IN THE MATTER OF THE APPLICATION OF QUESTAR GAS COMPANY FOR APPROVAL OF AN INCREASE IN RATES AND CHARGES

DPU EXHIBIT 6 Docket Number 02-057-02

#### PREFILED DIRECT TESTIMONY OF

#### WILLIAM A. POWELL

DIVISION OF PUBLIC UTILITIES

August 30, 2002

## TABLE OF CONTENTS

List of Exhibitsii
Introduction1
Scope of Testimony1
Summary of Testimony1
Models and Estimates
Basic DCF Model
Market or Terminal Value Model
Capital Asset Pricing Model
Model Inputs
Utility Sample
ROE Estimates and Recommendation
Model Results
Statistical Issues
In Support of Our Recommendation
Times Interests Earned Ratio
Capital Asset Price Model9
Comparison of Interest Rates
Rate Case Comparison
Comments on Questar's ROE Estimates12
Capital Structure

## LIST OF EXHIBITS

Exhibit 6.1	Discounted Cash Flow Model
Exhibit 6.2	Model Inputs
Exhibit 6.3	ROE Estimation and Recommendation Summary
Exhibit 6.4	DCF Model With Value Line Dividend Growth
Exhibit 6.5	DCF Model With Value Line Earnings Growth
Exhibit 6.6	DCF Model With Zacks Earning Growth
Exhibit 6.7	DCF With Weighted Average Earnings Growth
Exhibit 6.8	Terminal Value Model With Current Price Earnings Ratio
Exhibit 6.9	Terminal Value Model With Forecasted Price Earnings Ratio
Exhibit 6.10	To Mean Or Not To Mean
Exhibit 6.11	Bootstrapping Methodology
Exhibit 6.12	Box-Plot Primer
Exhibit 6.13	Standard & Poor's Criteria
Exhibit 6.14	Capital Asset Pricing Model Results
Exhibit 6.15	Interest Rate Comparison
Exhibit 6.16	Effects of Company Selection
F 1 11 4 6 17	

Exhibit 6.17 Personal Vita

## PREFILED DIRECT TESTIMONY OF ARTIE POWELL DIVISION OF PUBLIC UTILITIES DOCKET NUMBER 02-057-02

#### 1 INTRODUCTION

#### 2 **Q: Please state your name and business address.**

A: My name is Artie Powell. My business office is at 160 E. 300 S., Salt Lake City, Utah, 84114.

#### 4 Q: By whom are you employed and what is your official title?

- 5 A: I'm employed by the Utah State Department of Commerce, Division of Public Utilities. My official
- 6 title is *Utility Economist*.

#### 7 **Q:** Please summarize your education and other experience relevant to the current proceedings.

- 8 A: I earned a Doctorate degree in economics from Texas A&M University with emphasis in econometrics
- 9 and public finance. Since 1987, I have taught undergraduate and graduate courses in economics,
- 10 econometrics, and statistics. And I currently teach as an adjunct professor for Weber State University.
- 11 For the past six years I have been employed with the Division of Public Utilities as an economist, and
- 12 have attended several conferences on various aspects of regulation and restructuring in the electric
- 13 industry. In the summer of 1996, I completed the NARUC Annual Regulatory Studies Program held
- 14 at Michigan State University. Further details of my education and experience can be found in DPU
- 15 Exhibit Number DPU 6.17.

#### 16 **SCOPE OF TESTIMONY**

- 17 **Q: For whom are you testifying?**
- 18 A: I am testifying on behalf of the Division of Public Utilities (Division or DPU).

#### 19 **Q: What is the scope of your testimony?**

20 A: My testimony will cover aspects dealing with the cost of equity capital and capital structure.

#### 21 Summary of Testimony

#### 22 Q: Please summarize your testimony and major conclusions or recommendations.

- A: I am recommending a return on equity (ROE) of 10.50%, which is 50 basis points lower than the
- 24 currently allowed ROE. My recommendation is based on estimation results from standard Discounted

- 1 Cash Flow Models (DCF) and is supported by both results from the Capital Asset Pricing Model
- 2 (CAPM) and by Standard & Poor's risk criteria for a utility to maintain an "A" bond rating.
- 3 The capital structure proposed by Questar 47.39% debt and 52.61% equity is consistent with
- 4 Standard & Poor's risk criteria. The Division has made no changes in the cost of debt (7.92%) filed
- 5 by Questar. Given a ROE of 10.5% the weighted cost of capital for Questar would be 9.28%.

### 6 **MODELS AND ESTIMATES**

### 7 BASIC DCF MODEL

### 8 Q: What models do you use to estimate the return on equity for Questar?

- 9 A: My recommendation is based primarily on the results from the constant growth Discounted Cash Flow
- 10 (DCF) model and a Market or Terminal Value Model. I also use the Capital Asset Pricing (CAPM)
- 11 model and interest coverage calculation as checks on the reasonableness of these results.

## Q: Could you please describe these models and how they are used to arrive at estimates of the ROE?

A: The Discounted Cash Flow (DCF) model is based on the theory that the current price of a stock
embodies all future income generated by the stock discounted at an appropriate rate. The appropriate
discount rate is that rate that will make investors just indifferent to acquiring the stock as opposed to
any other investment of comparable risk. In other words, the discount rate is the investors required
return and is thus the cost of equity capital to the utility. Algebraically, assuming the stock is held
indefinitely, and that dividends grow at a constant rate, the discount rate can be written as,

$$k = \frac{D_1}{P_0} + g \tag{1}$$

- Equation 1 is the so-called Constant DCF model, where k, D<sub>1</sub>, P<sub>0</sub>, and g are respectively the required return, dividend, stock price, and dividend growth rate. A common approach in estimating a utility's ROE is to apply the above model to a set of comparable utilities and then use the average or median
- value of the sample as an estimate of the utility's ROE. While this model has been well documented
- 25 in previous rate cases before this Commission, for convenience and reference I have included a
- 26 derivation in DPU Exhibit 6.1.

### 27 MARKET OR TERMINAL VALUE MODEL

## Q: You also use the Terminal value model to estimate the ROE for Questar. Can you explain how this model works?

A: The Terminal Value model (TVM) is similar in principle to the DCF model: the current price is equal 1 2 to the value of the discounted steam of income generated by the stock. However, unlike the basic 3 DCF model where the stock is held indefinitely, in the TVM it is assumed that the stock is held for a 4 finite number of years (say four) and then sold. Thus the stream of income includes the price paid for 5 the stock, the dividends to be paid while the stock is held, and the price at which the stock is sold. The 6 price paid, the current price, enters the model as a negative cash flow, while the dividends and future 7 price are positive cash flows. The discount rate is the internal rate of return that equates the future 8 price plus the dividend stream to the present price of the stock. Suppose, for example, that the current 9 price of a stock and its dividend are \$24 and \$1.23 respectively. If the investor expects the price to grow to say \$29.19 and the dividend to grow to \$1.35 over the next four years, then the discount rate 10 11 that equates the dividend stream and future price to the current price is 10.08%.

#### 12 CAPITAL ASSET PRICING MODEL

21

## Q: You indicated that you also use the Capital Asset Pricing Model. Please discuss the model and how you employ it to arrive at a recommendation of the ROE.

15 A: The Capital Asset Pricing Model (CAPM) is based on the elegant but simple theory that investors

16 expect a rate of return commensurate with the risk of the investment – the greater the risk, the greater

17 the required (expected) rate of return. In its basic or most common form, the investors required return

18 (and thus the cost of equity for the utility) is equal to a risk-free return plus a risk premium, where the

19 premium is adjusted by a factor of proportionality. This factor of proportionality, beta  $(\exists)$ , measures

20 the risk of the security proportional to that of the market. That is,

$$k = R_F + \beta (R_M - R_F) \tag{2}$$

where k is the required return,  $R_F$  is the risk-free return or rate,  $R_M$  is the market rate, and  $\exists$  is the security's relative risk measure.

Despite this apparent simplicity, there are some practical problems in implementing the CAPM. In particular, the CAPM is a (expectational) forward-looking model, while available inputs are based on historical data. For this reason, I use the CAPM primarily as a check on the reasonableness of the DCF estimates. If the CAPM results are significantly different from the DCF results, further analysis may be warranted.

#### 1 MODEL INPUTS

#### 2 Q: What inputs do you use in these models to arrive at estimates of Questar's ROE?

- 3 A: The three basic inputs are dividends, prices, and growth rates. The dividends are the most recently
- 4 declared quarterly dividends reported by Value Line.<sup>1</sup> Before placing these dividends in the model,
- 5 they are annualized and grossed up by the growth rate. That is, the dividend  $D_1$  is calculated as

6 
$$D_1 = 4^*(1+g)^*D_q$$
 (3)

- 7 where  $D_q$  is the last declared quarterly dividend and g is the growth rate. Thus,  $D_1$  is the annual 8 dividend to be paid in the next period.
- 9 The price  $P_0$  that I use in the models is a three month average of the daily closing price.
- 10 There are three growth rates used in the DCF model: two earnings growth rates, one each from Value
- 11 Line and Zacks, and a dividend growth rate from Value Line. These inputs are illustrated in DPU
- 12 Exhibit 6.2.
- 13 In the TVM I use Value Line's current and forecasted price earnings ratio, and forecasted earnings per
- 14 share. The beta used in the CAPM is also from Value Line.

#### 15 UTILITY SAMPLE

#### 16 **Q: What set of risk-comparable utilities are you using in your models?**

- A: I am using the set of utilities proposed by the Company's witness Dr. Williamson. There are nine
  utilities in the set: seven gas distribution companies and two gas diversified companies. Of the seven
  distribution companies, six are identical to those used in the previous rates case (Docket No. 99-05720).
- 21 The criteria used to screen the utilities is, as stated by Dr. Williamson, similar to the criteria used in 22 past rate proceedings. However, I have two concerns with regard to the final selection. First, Dr. 23 Williamson's set of firms includes Questar Corporation. Including the parent company in the set of 24 utilities is unusual. The intent, I believe, which is consistent with Hope and Bluefield, is to compile a 25 set of utilities that have a comparable risk profile to Ouestar Gas so that the resulting cost of capital 26 estimates are for utilities of comparable risk. As a diversified gas company, Questar Corporation is 27 very likely to have greater risk than Questar Gas, and thus a greater cost of capital. Furthermore, as a 28 diversified company, it is not clear that Questar Corporation meets the income screen set out by Dr.

<sup>&</sup>lt;sup>1</sup> Value Line Investment Survey for Windows, July 2002.

1 Williamson. The same objections apply to the second diversified company, National Fuel Gas.

- 2 Second, along with the choice of the two diversified companies, the choice of the seventh distribution
- 3 company, Peoples Energy, which was not included in the set of risk comparable utilities in the
- 4 previous rate case, is disconcerting. If the companies had been chosen at random, you would expect
- 5 that some ROE estimates would be above the average and others would below. However, all three of
- 6 these companies have ROE estimates that are greater than the average estimate, thus, in some sense,
- 7 inflating the final Recommendation.
- 8 Although I have left these three companies in the set of utilities I work with, their inclusion is9 debatable.

## Q: What would be the effect of excluding Questar Corporation and National Fuel Gas from the set of comparable utilities?

12 A: The final recommendation would be about 30 basis points lower. If Questar Corporation were

removed, then the average estimate would be 10.5%, which is slightly lower than the average estimate

14 of 10.54% when Questar Corp. is included. If National Fuel were also removed, the average estimate

15 would only be 10.18%.

# Q: What implications does including these two diversified utilities in the set of comparable firms have for your recommendation of 10.5%?

18 A: Given the greater risk of these two companies, 10.5% is a relatively high estimate of the cost of capital

- 19 for Questar Gas. If I had eliminated these two companies from the set of comparables, and only used
- 20 the remaining seven distribution utilities, then my recommendation would have been **10.2%**.

## Q: You indicated that six of the distribution companies were the same as those used in the last rate case. Which of the companies was not used in the last rate case?

- A: Peoples Energy was no included in the set of comparable companies in the last case. The remaining
- 24 six companies are, AGL Resources, Atmos Energy, Energen, New Jersey Resources, Northwest
- 25 Natural Gas, and Piedmont Natural gas. These six companies form a common set of risk comparable
- 26 utilities between the previous rate case (Docket 99-057-20) and the present one.
- I use this common or smaller set of utilities for comparison purposes between the rate cases. For
- example, if we were to use the common set of utilities then, based on current information, the average
- 29 ROE estimate would be 9.81%. The lower average estimate for the common set of utilities reinforces
- 30 the previous conclusion that 10.5% is a relatively high estimate of the cost of capital for Questar Gas.
- 31

### 32 **ROE ESTIMATES AND RECOMMENDATION**

### Q: Please summarize the results of your analysis and how you arrived at your recommendation?

Page 5

- 1 A: There are two estimates from the DCF model, 7.2% and 12.1%, and one estimate from the TVM,
- 2 12.3%. The average of these three estimates is 10.5%, which is my recommendation.

#### 3 MODEL RESULTS

#### 4 **Q:** Why are there two estimates from the DCF model?

5 A: I have two estimates because I use both a growth rate for dividends and for earnings.

#### 6 Q: Why the two growth rates, why not just use one or the other?

7 A: Recall, the DCF model has the form,

$$k = \frac{D_1}{P_0} + g \tag{4}$$

9 where g is the dividend growth rate. The ROE, "k", in the DCF model is derived assuming an infinite 10 horizon. Thus the growth rate we are looking for is one that is sustainable over a very long period. However, available estimates for dividend and earnings growth rates are for relatively short horizons. 11 12 For example, Value Line estimates growth rates for both dividends and earnings for the next three to 13 five years. Historically dividends tend to change very little while earnings can change considerably 14 over horizons of this length. It's not surprising therefore that dividend growth forecasts are, relative 15 to earnings growth forecasts, quite small. If we were to utilize a longer horizon, dividends might be 16 expected to grow at a faster rate but, since dividends are paid out of earnings, dividends cannot grow 17 faster than earnings. Thus, it seems reasonable to treat estimates of dividend growth as a lower bound 18 and to treat earnings growth estimates as an upper bound of what an investor could typically expect as 19 a sustainable growth rate to use in the DCF model.

- 20 In other words, if we were to rely solely on an estimate of dividend growth in the DCF model, then
- 21 the resulting ROE estimate would be the lower bound of appropriate values. Likewise, if we were to 22 rely solely on earnings growth rates, we would be estimating the upper bound of appropriate values.

## Q: What are the estimates from your DCF and TVM analysis?

- A: In each run of the DCF model, I use the quarterly dividend reported by Value Line and the average
   closing price for the three-month period May 1, 2002 to July 22, 2002.
- When these inputs are combined with Value Line's forecasted dividend growth rate, the average ROE for our utility sample is **7.2%**.
- 27 The second DCF estimate is found using an earnings growth rate, which is the weighted average of
- 28 Value Line and Zacks growth rate forecasts. The weighting is done according to the number of
- analysts used to prepare each forecast. Value Line growth rate forecasts are prepared by one analyst,
- 30 while the growth rates from Zacks are the average of several analysts' opinions. For example, if Zacks

1 uses m different analysts to come up with and estimated growth rate  $g_z$ , then, given Value Lines'

2 growth rate  $g_v$ , the weighted average growth rate would be

details are contained in DPU Exhibits 6.4 - 6.9.

3 
$$g_w = \left(\frac{1}{m+1}\right)^* g_v + \left(\frac{m}{m+1}\right)^* g_z \tag{5}$$

Using the weighted average earnings growth in the DCF model yields and average ROE of 12.11%.
There are two estimates of ROE from the TVM, one using the current P/E ratio and one using a

6 forecasted P/E ratio. Both estimates are the average ROE estimate from each run of the model. The

midpoint of these two estimates is 12.3%. The simple average of these three values is approximately
10.5%, which is my recommendation. All the estimation results are summarized in DPU Exhibit 6.3;

9 10

#### 11 STATISTICAL ISSUES

## Q: Your recommendation is based on the sample average from each of the model runs. Is there a particular reason why you use the sample mean as opposed to the sample median?

A: Yes there is. While both the sample mean and median are valid measures of central tendency, thesample mean generally has a smaller sampling error than does the sample median.

16 Both the mean and the median are locational parameters – they determine where the center of the

17 distribution of values will be located. In large samples, both the sample mean and median are

18 approximately normally distributed. In addition to being large, if the sample is drawn from a

19 population that is itself normally distributed, it can be demonstrated that the sample mean is "more

- 20 reliable" than the median as a measure of central tendency.<sup>2</sup> That is, the mean will have a smaller
- 21 sampling variation than will the median. This result is quite general, even in small samples, as long as
- 22 there are no unusually large or small values in the sample, and thus the sample mean is in general the
- 23 better measure of central tendency.
- 24 If, however, there are unusual values values that are determined to be outliers in the sample, then
- the sample median will likely have the smaller sampling error. Thus, if the sample contains outliers,
  the sample median will be the better measure of central tendency. (See DPU Exhibit 6.10).
- In the present case, none of the ROE estimates from individual model runs can be classified as outliers. Therefore, I use the sample mean to summarize or represent each model run.

<sup>&</sup>lt;sup>2</sup> See, Freund, *Mathematical Statistics*, pp.322-325.

#### 1 IN SUPPORT OF OUR RECOMMENDATION

- 2 Q: Your recommendation is 50 basis points less than your recommendation of 11% in the previous
- 3 rate case. Do you believe this to be a fair rate of return for Questar? And if so, why?
- 4 A: Yes, I believe 10.5% is a fair return. I base this conclusion on four factors: a calculation of Questar
- 5 Gas's ability to cover its pretax obligations (Times interest earned ratio, TIER), the results from the
- 6 Capital Asset Pricing model (CAPM), a comparison of interest rates, and a comparison of model result
- 7 from this case and the previous rate case.

#### 8 TIMES INTERESTS EARNED RATIO

### 9 Q: Would you please explain the TIER and you concerns?

10 A: Standard & Poor's has revised the principle financial targets it uses to establish bond ratings for

11 investor-owned utilities. For convenience these financial targets are listed along with the criteria

- 12 themselves in DPU Exhibit 6.13.
- 13 According to Standard & Poor's revised criteria, "The new financial targets . . . pertain to risk
- 14 adjusted ratios that distinguish between higher risk and lower risk activities." The risk adjustment
- 15 follow a ten-point scale with "1" being associated with the lowest risk activities and "10" highest risk.
- 16 One of these criteria is the Times Interest Earned Ratio (TIER). The TIER measures the ability of the

17 firm to meet its fixed obligations and is an important determinate of creditworthiness. The TIER is

18 equal to the ratio of the utilities profit before taxes plus its interest charges all divided by the interest

19 charges:

$$TIER = \frac{\Pr{ofit Before Taxes + Interst Charges}}{Interest Charges}$$

20

$$=\frac{W_d + (W_p + W_e)^* t}{W_d}$$

(6)

21 where  $W_p$ ,  $W_e$ , and  $W_d$  are the weighted costs of preferred, equity and debt, and t is a tax gross up 22 factor: 1/(1-tax rate). For comparison purposes I calculate the TIER for ROEs between 10.5% and 23 12.6% in .5% increments.

#### **Table 1: Times Interest Earned Ratio**

<u>K</u> e	<u>Tier</u>	
10.50%	3.37	Division's Recommendation
11.00%	3.49	
11.50%	3.60	
12.00%	3.71	
12.50%	3.83	
12.60%	3.85	Questar's Recommendation

#### Notes: The tax rate is 38.0%. Capital structure and cost of debt are those proposed by Questar.

1 Using the capital structure (47.39% debt and 52.61% equity) and cost of debt (7.92%) proposed by

2 Questar, the calculations indicate a TIER range of approximately 3.40 to 3.90. Standard & Poor's

3 ranks Questar Gas as a business profile of 2. For a utility with this ranking, the recommended TIER

4 range for an A bond rating is 2.3 to 2.9. With a 10.5% ROE, the TIER calculation is 3.37, which is

5 substantially greater than that recommended by Standard & Poor's.

6 Increasing the ROE to Questar's recommended level, 12.6%, would only increase the TIER by 0.48

7 times, but would increase the revenue requirement by approximately \$10 million, which would be a

8 substantial burden on ratepayers. Thus, I believe 10.50% balances investor and ratepayer interests

9 and is thus a reasonable rate of return on equity.

#### 10 CAPITAL ASSET PRICE MODEL

11 The Capital Asset Pricing model (CAPM) also supports a 10.5% ROE. The CAPM is based on the 12 elegant but simple theory that investors expect a rate of return commensurate with the risk of the 13 investment – the greater the risk, the greater the required (expected) rate of return. In its basic or most 14 common form, the investors required return (and thus the cost of equity for the utility) is equal to a

15 risk-free return plus a risk premium, where the premium is adjusted by a factor of proportionality.

16 This factor of proportionality, beta  $(\exists)$ , measures the risk of the security proportional to that of the

17 market. That is,

18

$$k = R_F + \beta * (R_M - R_F) \tag{7}$$

19 where k is the required return,  $R_F$  is the risk-free return or rate,  $R_M$  is the market rate, and  $\exists$  is the 20 security's relative risk measure.

21 Despite this apparent simplicity, there are some practical problems in implementing the CAPM. In 22 particular, the CAPM is a (expectational) forward-looking model, while available inputs are based on 1 historical data. For this reason, I use the CAPM primarily as a check on the reasonableness of the

- 2 DCF estimates. If the CAPM results are significantly different from the DCF results, further analysis
- 3 may be warranted.
- 4 The risk free rate, 5.4%, is a recent yield (7/2/02) on 30-year government securities.<sup>3</sup> The betas for
- 5 the sample of comparable utilities range from a low of 0.55 to high of 0.75 with an average of 0.63.
- 6 For the market premium, I use the long run average and endpoints of a standard confidence interval of
- 7 U.S. stock returns. The long run average is 8%, while the endpoints are 3% and 13% respectively.<sup>4</sup>

	Market Premium		
	3.0%	8.00%	13.0%
Mean	7.30%	10.47%	13.63%

#### Table 2: CAPM Results

8 With a market premium of 8%, the mean ROE estimate is approximately 10.5%,<sup>5</sup> which is exactly my 9 recommendation.

#### 10 COMPARISON OF INTEREST RATES

Interest rates are substantially less than they were when the Commission set the current authorized ROE of 11%. For example, compared to months just prior to the Commission's order the rate on 20year government securities has averaged 57 basis points less in recent months. Other interests rates show a similar relationship. (See DPU Exhibit 6.15) Given lower interest rates, ceteris paribus, we would expect the cost of capital to be lower which supports reducing the current authorized ROE of 11%.

<sup>&</sup>lt;sup>3</sup> See, *Value Line Selection and Opinion*, July 12, 2002.

<sup>&</sup>lt;sup>4</sup> John H. Cochrane, "Where is the Market Going? Uncertain Facts and Novel Theories," NBER Working Paper Series, Working Paper 6207, National Bureau of Economic Research, October, 1997.

<sup>&</sup>lt;sup>5</sup> Further details can be found in DPU Exhibit 6.14.

#### 1 **RATE CASE COMPARISON**

- 2 ROE estimates for the current case are also substantially lower than in the previous case (Docket 99-
- 3 057-20).

#### Table 3: Comparison of Average ROE Estimates Between Cases

	DCF	DCF		
	W/Dividend Growth	W/Earnings Growth	TVM	Average
Previous Case <sup>6</sup>	8.33%	12.51%	14.07%	11.6%
Current Case	7.21%	12.11%	12.30%	10.5%
Current Case	6.70%	11.500	11 100/	0.00/
Common Sample		11.56%	11.18%	9.8%

For example, if we look at the DCF estimates with dividend and earnings growth, the current estimates are approximately 13% and 3% less than in the previous case respectively. Likewise, the estimates from the Terminal Value Model (TVM) are approximately 13% less. If we restrict the comparison to those six utilities that are common<sup>7</sup> between the two cases, the difference is even larger.

While earnings growth rates are slightly higher in the present case, prices are also higher. Dividends
between the two rate cases remained constant: the quarterly dividend averages .30 in both the previous
and current case. The combination of these factors with similar growth rates between the cases,
accounts for the lower DCF estimates in the current case. Similarly, the lower TVM estimates are
reflective of higher current prices, flat earnings growth rates and, lower dividend earnings growth
rates.

<sup>&</sup>lt;sup>6</sup> For comparison purposes, average estimates from the previous rate case are reported here. The Division's recommendation of 11% in the previous case, however, was based on the median ROE estimates.

<sup>&</sup>lt;sup>7</sup> Six utilities in our comparable set in the present case constituted the set of comparable firms in the previous rate case, namely, AGL Resources, Atmos Energy, Energen Corp., New Jersey Resources, Northwest Natural gas, and Piedmont Natural Gas.

	VL Dividend Growth	VL Earnings Growth	Price	
Previous Case	3.33%	7.33%	25.23	
Current Case	2.78%	8.06%	27.77	
Current Case	2.33%	7.75%	27.55	
Common Sample	2.3370	1.1570	21.33	

#### Table 4: Comparison of Average Input Values Between Rate Cases

#### 1 COMMENTS ON QUESTAR'S ROE ESTIMATES

- 2 Q: Dr. Williamson recommends a return on equity of 12.6%. This recommendation is largely
- based on the results from his DCF analysis it is the average of the median values from three
  DCF model runs. Do you agree with Dr. Williamson's use of the median?
- A: No I do not. There are no outliers in the estimates from Dr. Williamson's analysis and, therefore, I
  believe he should have used the sample mean as the better estimate.

#### 7 Q: What impact would using the sample mean have on Dr. Williamson's results?

- A: If Dr. Williamson had used the sample means, the resulting recommendation would have been
   approximately 12.2%, 40 basis points less than the recommended 12.6%.
- 10 However, this is not the only problem I see in Dr. Williamson's recommendation. First, Dr.
- 11 Williamson uses the DCF model with both earnings growth rates from IBES and Value Line. Like
- 12 Zacks, IBES growth rates are based on several analysts' research, while Value Line growth rates are
- 13 from one analyst. These growth rates should have been weighted as I explained above. If Dr.
- 14 Williamson had done so then, using the sample means, the resulting recommendation would have been
- approximately 11.7%.
- 16 Finally, Dr. Williamson ignores the DCF results using Value Lines' dividend growth. If these
- 17 estimates had been used as I have done, then the resulting recommendation would have been
- 18 approximately 10.2%, a value 240 basis points less than the recommended 12.6%.

#### 19 Q: Does Dr. Williamson give a reason for ignoring the dividend growth based DCF results?

- 1 A: Yes he does. On page 14 of his direct testimony, Dr. Williamson states, "Value Line dividend growth
- 2 forecasts cannot be relied on as measures of investor-anticipated growth for use in the DCF model.
- 3 They lead to cost-of-equity estimates of 6% to 7%."

#### 4 **Q: Do you agree with this assessment?**

- 5 A: No I do not. While the estimates based on dividend growth are substantially less than those based on
- 6 earnings growth, relying solely on earnings growth overstates the ROE. As I explained above,
- 7 earnings growth represents the upper bound and dividend growth the lower bound of what might be
- 8 expected as a sustainable growth rate to use in the DCF model. Averaging the DCF estimates using
- 9 both dividend and earnings growth, produces an estimate of ROE that is approximately in the middle
- 10 of the two extremes.

### 11 **CAPITAL STRUCTURE**

#### 12 Q: What capital structure are you proposing in this case?

- 13 A: I am proposing to use Questar's actual capital structure, namely, 47.39% long-term debt and 52.61%
- 14 equity. This is the same capital structure proposed by Questar Gas.

## Q: You have recommended a ROE of 10.5%. Are you making any recommendations for the cost of long-term debt or preferred stock?

- A: No, I am not. DPU witnesses have reviewed Questar's financial records and concluded that the
   reported cost of debt of 7.92% is reasonable.
- 19 Q: Based on your analysis, what would you propose as the overall or weighted cost of capital?
- A: Given the proposed capital structure and respective costs, the weighted cost of capital for Questar
   would be 9.28%.

#### Table 5: Weighted Cost of Capital

	Percent of Capital	<u>Cost</u>	Weighted Cost
Long Term Debt	47.39%	7.92%	3.75%
Common Equity	52.61%	10.50%	5.52%
Preferred	0.00%	0.00%	0.00%
Total	1		9.28%

## Q: How does your proposed capital structure compare to the average capital structure of the set of comparable utilities?

- 3 A: The average capital structure for the nine utilities is 50.3% long-term debt and 49.3% common equity.
- 4 The average capital structure changes very little if the two diversified utilities are eliminated from the
- 5 list. Therefore, Questar Gas's debt and equity ratios are respectively lower and higher than the
- 6 average ratios for the set of comparable utilities.

#### **Table 6: Capital Structure**

	Long-Term Debt	Common Equity
Average For All		
Comparable Utiltities	50.32%	49.25%
Average Excluding Questar and National	50.54%	48.90%
Questar Gas	47.39%	52.61%

7 The higher equity ratio and lower debt ratio implies that Questar has lower financial risk on average

- 8 than the set of comparable utilities. Given the relatively lower risk position of Questar Gas is
- 9 consistent with my earlier conclusion. Specifically, my recommendation of 10.5% is on the high end
- 10 of appropriate values for Questar's authorized ROE.

### 11 **Q: Does that conclude your Testimony?**

12 A: Yes it does.