

TERMINAL VALUE MODEL
 FORECASTED PRICE EARNINGS RATIO
 DPU EXHIBIT 6.9
 DOCKET No. 02-057-02

Company	Value Line Dividends			Stock Price			Cash Flows					ROE	
	2002	2005-07	Annual Change	Forecasted P/E	EPS 2005-07	Implied Price	Current Price	Div	Div	Div	Div + End Price		
								Year 1 2003	Year 2 2004	Year 3 2005	Year 4 2006		
AGL Resources	1.08	1.16	0.02	15.00	2.10	31.5	-22.55	1.10	1.12	1.14	32.66	13.16%	
Atmos Energy	1.18	1.30	0.03	15.00	2.20	33.00	-22.40	1.21	1.24	1.27	34.30	15.05%	
Energen Corp	0.70	0.80	0.03	14.00	2.45	34.30	-26.60	0.73	0.75	0.78	35.10	9.18%	
New Jersey Resources	1.20	1.30	0.03	15.00	3.10	46.50	-29.95	1.23	1.25	1.28	47.80	15.23%	
Northwest Nat. Gas	1.26	1.35	0.02	11.50	2.60	29.90	-28.70	1.28	1.31	1.33	31.25	5.55%	
Peoples Energy	2.08	2.24	0.04	13.00	4.30	55.90	-37.38	2.12	2.16	2.20	58.14	15.65%	
Piedmont Natural Gas	1.60	1.82	0.06	15.50	2.85	44.18	-35.13	1.66	1.71	1.77	46.00	10.43%	
National Fuel Gas	1.04	1.22	0.05	12.50	2.35	29.38	-21.75	1.09	1.13	1.18	30.60	12.55%	
Questar Corp	0.72	0.81	0.02	17.00	2.65	45.05	-25.46	0.74	0.77	0.79	45.86	17.82%	
												Mean	12.74%
												Median	13.16%

Note: The implied price is equal to $EPS * P / E$, the ROE is calculated using the EXCEL function irr(.) applied to the cash flows.

Forecasted P/E: Current as of July 21, 2002. Value Line Investment Survey, Value Line for Windows, July 2002.