P.S.C.U. Docket No. 06-057-T04
Data Request No. 2.01
Requested by Division of Public Utilities
Date of QGC Response March 2, 2007

2.01 Given the current stipulation before the Commission in this Docket please provide an estimate of what the total annual amount and monthly amount per GS-1 customer would be for the GSS/EAC revenues which may be deferred into the 191.8 GSS/EAC account.

Answer: The attached spreadsheet, DPU 2.01 Attach.xls, shows the calculation of the estimated impact of one year's deferral of the GSS/EAC revenues into the 191.8 Account. Lines 1 through 4 of the attachment are extracted directly from Marlin Barrow's MHB Exhibit 1.2 attached to his direct testimony in this docket. The columns in that exhibit that refer to Proposed Rates have been removed as that is not the proposal associated with the stipulation. In addition, the lines from that exhibit that refer to the IS-4 and IT-S revenues have also been removed. In accordance with the stipulation, the Company has agreed not to defer the revenue shortfall associated with the removal of those rate classes.

Line 4, Column D of the attachment shows the net impact of removing the GSS rate schedule and charging the current GSS customers on the GS-1 rate. The effect is a decrease in DNG revenues of $1,036,074. Line 4, Column E of the attachment shows the impact of removing the EAC charges from the effected areas. The effect is a decrease in DNG revenues of $516,193. The combined decrease in DNG revenues from these two changes is shown on Line 4, Column F as $1,552,267.

According to the stipulation, "the Company will accrue the estimated uncollected GSS and EAC revenues into Account 191.8 (GSS Revenue Account)." The stipulation further specifies that after the CET hearing later this year, "any party may request that the balance in the GSS Revenue Account be amortized and included in rates." The amortization will apply to all GS-1 customers. Lines 6 through 8, Columns D through E of the attachment show the current GS-1 (including the EAC) customers and the GSS customers. As shown on Line 8, Column F these customers total 830,212 as of January 2007.

By dividing the estimated DNG revenue shortfall of $1,552,267 by the current GS-1 and GSS customers of 830,212, an annual estimated DNG revenue per customer of $1.87 is arrived at (Line 9). By dividing this amount by 12, we arrive at the monthly impact to GS-1 customers of $0.156.

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