

4.02 I-4 RATE SCHEDULE

I-4 VOLUMETRIC RATES

Rates Per Dth Used Each Month			
Dth = decatherm = 10 therms = 1,000,000 Btu			
	First 875 Dth	Next 121,625 Dth	All Over 122,500 Dth
Distribution Non-Gas Cost	\$0.14506	\$0.13083	\$0.12053
Supplier Non-Gas Cost	\$0.18268	\$0.18268	\$0.18268
Commodity Cost	Rates will be based on the Company's cost to acquire the gas. Gas Costs will be adjusted for fuel reimbursement on upstream pipelines and Questar Gas, and other applicable charges and expenses, including but not limited to, bad debt expenses. The rates will be posted on the Questar Gas web page by the 5 th working day of each month.		
Total Rate	\$	\$	\$
Minimum Yearly Charge	Peak Winter Day x 55 days x Distribution Non-Gas Cost		
Penalty for failure to interrupt or limit usage to contract limits when requested by the Company.			See § 3.02.

I-4 FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$5.00
Does not apply as a credit toward the minimum yearly charge.	BSF Category 2	\$29.00
For a definition of BSF categories, see § 8.03.	BSF Category 3	\$67.00
	BSF Category 4	\$274.00

I-4 CLASSIFICATION PROVISIONS

- (1) Service on an annual contract basis available to commercial and industrial customers.
- (2) Customer must maintain the ability to interrupt natural gas service and utilize another standby fuel as explained in § 3.01.
- (3) Customer's load factor is 15% or greater where load factor is defined to be: Actual or estimated average daily usage is at least 15% of peak winter day.
 (Actual or Estimated Annual Use ÷ 365 days) ÷ Peak Winter Day ≥ 15%
- (4) Service is subject to minimum yearly charge based on a 15% load factor requirement. See § 4.01. The charge is prorated to the portion of the year gas service is available. See § 8.03.
- (5) Customer must enter into a service agreement. See § 4.01.
- (6) Service is subject to a monthly basic service fee .
- (7) Minimum annual usage of 7,000 Dth is required.
- (8) All sales are subject to the additional local charges and state sales tax stated in § 8.02

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4.03 IS-4 RATE SCHEDULE

IS-4 VOLUMETRIC RATES

	Rates Per Dth Used Each Month		
	First 875 Dth	Next 121,625 Dth	All Over 122,500 Dth
Distribution Non-Gas Cost	\$2.76273	\$0.13826	\$0.12770
Supplier Non-Gas Cost	\$0.18268	\$0.18268	\$0.18268
Commodity Cost	Rates will be based on the Company's cost to acquire the gas. Gas costs will be adjusted for fuel reimbursement on upstream pipelines and Questar Gas, and other applicable charges and expenses, including but not limited to bad debt expenses. Rates will be posted on the Questar Gas web page by the 5 th working day of each month.		
Total Rate	\$	\$	\$
Minimum Yearly Charge	Peak Winter Day x 55 days x Distribution Non-Gas Cost		
Penalty for failure to interrupt or limit usage to contract limits when requested by the Company.	See § 3.02.		

IS-4 FIXED CHARGES

Monthly Basic Service Fee (BSF): \$67.00
 Does not apply as a credit toward the minimum yearly charge.

IS-4 CLASSIFICATION PROVISIONS

- (1) Service on an annual contract basis available to commercial and industrial customers.
- (2) Customer must maintain the ability to interrupt natural gas service and utilize another standby fuel as explained in § 3.01.
- (3) Customer's load factor is 15% or greater where load factor is defined to be: Actual or estimated average daily usage is at least 15% of peak winter day.
 (Actual or Estimated Annual Use ÷ 365 days) ÷ Peak Winter Day ≥ 15%
- (4) Service is subject to minimum yearly charge based on a 15% load factor. See § 4.01. The charge is prorated to the portion of the year gas service is available. See § 8.03.
- (5) Customer must enter into a service agreement. See § 4.01.
- (6) Service is subject to the monthly basic service fee identified above.
- (7) Minimum annual usage of 7,000 Dth is required.
- (8) All sales are subject to the additional local charges and state sales tax stated in § 8.02.
- (9) Customer is located in new service extension area as approved by the Commission.

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4.04 T-1 RATE SCHEDULE

T-1 VOLUMETRIC RATES

	Rates Per Dth Used Each Month Dth = decatherm = 10 therms = 1,000,000 Btu
Distribution Non-Gas Cost	\$2.33350
Supplier Non-Gas Cost	\$1.23005
Commodity Cost	Rate will be based on the monthly I-4 or IS-4 Commodity Cost
Total Rate	\$

Penalty for failure to interrupt or limit usage to contract limits when requested by the Company. See § 3.02.

T-1 CLASSIFICATION PROVISIONS

- (1) Temporary service is available to industrial customers for any temporary activities deemed appropriate by the Company.
- (2) Service is on a best-efforts basis, subject to interruption or discontinuance at any time.
- (3) See also § 7.01.
- (4) All sales are subject to the additional local charges and state sales tax stated in § 8.02.

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4.05 E-1 RATE SCHEDULE

E-1 VOLUMETRIC RATES

	Rates Per Dth Used Each Month Dth = decatherm = 10 therms = 1,000,000 Btu
Distribution Non-Gas Cost	\$1.66829
Supplier Non-Gas Cost	\$6.37596
Commodity Cost	Highest Gas Cost
Total Rate	\$.

Penalty for failure to interrupt or limit usage to contract limits when requested by the Company. See § 3.02

E-1 CLASSIFICATION PROVISIONS

- (1) Emergency service is available on a temporary basis to commercial and industrial customers receiving natural gas service under any interruptible sales or interruptible transportation schedule during certain periods of interruption if the customer's alternate fuel facility is not available because of:
 - (a) An emergency breakdown of alternate fuel facilities,
 - (b) Unavailability of alternate fuel,
 - (c) Adverse air quality conditions, or
 - (d) Other emergency conditions as determined by the Company.

- (2) Service is on a best-efforts basis, subject to interruption or discontinuance at any time.

- (3) If a customer is deemed by the Company to have an emergency as outlined above and if the Company is able to deliver gas to such customer without compromising service to other customers, the customer will be placed on the E-1 schedule. The Company will utilize its best efforts to equalize the availability of emergency gas to all customers who request such gas, subject to the constraints of changing system demand and divergent requests for emergency gas.

- (4) All sales are subject to the additional local charges and state sales tax stated in § 8.02.

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