

2.02 GS-1 RATE SCHEDULE

GS-1 VOLUMETRIC RATES

	Rates Per Dth Used Each Month			
	Dth = decatherm = 10 therms = 1,000,000 Btu			
	Summer Rates: Apr. 1 - Oct. 31		Winter Rates: Nov. 1 – Mar. 31	
	First 45 Dth	All Over 45 Dth	First 45 Dth	All Over 45 Dth
Distribution Non-Gas Cost	\$1.63718	\$0.60728	\$1.94638	\$0.80819
Supplier Non-Gas Cost	\$0.57753	\$0.57753	\$1.23005	\$1.23005
Commodity Cost	\$5.37212	\$5.37212	\$5.37212	\$5.37212
Total Rate	\$7.58683	\$6.55693	\$8.54855	\$7.41036

GS-1 FIXED CHARGES

Monthly Basic Service Fee (BSF) :
 For a definition of meter categories see § 8.03.

BSF Category 1	\$5.00
BSF Category 2	\$21.00
BSF Category 3	\$55.00
BSF Category 4	\$244.00

GS-1 CLASSIFICATION PROVISIONS

- (1) Service is used for purposes such as space heating, air conditioning, water heating, clothes drying, cooking or other similar uses.
- (2) Usage does not exceed 1,250 Dth in any one day during the winter season.
- (3) Service is subject to a monthly basic service fee.
- (4) Service is subject to Weather Normalization Adjustment as explained in § 2.08.
- (5) All sales are subject to the additional local charges and state sales tax stated in § 8.02.

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2.03 GSS RATE SCHEDULE

GSS VOLUMETRIC RATES

	Rates Per Dth Used Each Month	
	Dth = decatherm = 10 therms = 1,000,000 Btu	
	Summer Rates: Apr. 1 - Oct. 31	Winter Rates: Nov. 1 – Mar. 31
Distribution Non-Gas Cost	\$3.71077	\$3.82138
Supplier Non-Gas Cost	\$0.57753	\$1.23005
Commodity Cost	\$5.37212	\$5.37212
Total Rate	\$9.66042	\$10.42355
Monthly Minimum Bill		\$7.50

GSS CLASSIFICATION PROVISIONS

- (1) Service is used for purposes such as space heating, air conditioning, water heating, clothes drying, cooking or other similar uses.
- (2) Usage does not exceed 1,250 Dth in any one day during the winter season.
- (3) Service is subject to a monthly minimum bill charge.
- (4) Service is subject to Weather Normalization Adjustment as explained in § 2.08.
- (5) All sales are subject to the additional local charges and state sales tax stated in § 8.02.
- (6) The GSS rate is the only firm rate applicable in new service extension areas as approved by the Commission

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2.04 F-1 RATE SCHEDULE

F-1 VOLUMETRIC RATES

	Rates Per Dth Used Each Month					
	Dth = decatherm = 10 therms = 1,000,000 Btu					
	Summer Rates: Apr. 1 - Oct. 31			Winter Rates: Nov. 1 – Mar. 31		
	First 175 Dth	Next 700 Dth	All Over 875 Dth	First 175 Dth	Next 700 Dth	All Over 875 Dth
Distribution Non-Gas Cost	\$0.49677	\$0.43927	\$0.35787	\$0.55552	\$0.50247	\$0.42400
Supplier Non-Gas Cost	\$0.57751	\$0.57751	\$0.57751	\$1.19802	\$1.19802	\$1.19802
Commodity Cost	\$5.33264	\$5.33264	\$5.33264	\$5.33264	\$5.33264	\$5.33264
Total Rate	\$6.40692	\$6.34942	\$6.26802	\$7.08618	\$7.03313	\$6.95466

Minimum Monthly Distribution Non-Gas Charge:	Summer	\$87.00
	Winter	\$97.00

F-1 FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$5.00
Does not apply as a credit toward the minimum monthly distribution non-gas charge.	BSF Category 2	\$21.00
For a definition of meter categories, see § 8.03.	BSF Category 3	\$55.00
	BSF Category 4	\$244.00

F-1 CLASSIFICATION PROVISIONS

- (1) Customer's load factor is 40% or greater where load factor is defined to be: Actual or estimated average daily usage is at least 40% of peak winter day.
 (Actual or Estimated Annual Use ÷ 365 days) ÷ Peak Winter Day ≥ 40%.
- (2) Usage does not exceed 1,250 Dth in any one day during the winter season.
- (3) Service is subject to a minimum monthly distribution non-gas charge and a monthly basic service fee.
- (4) Minimum annual usage of 2,100 Dth is required.
- (5) All sales are subject to the additional local charges and state sales tax stated in § 8.02

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2.05 F-3 RATE SCHEDULE

F-3 VOLUMETRIC RATES

	Rate Per Dth Used During Interruption Dth = decatherm = 10 therms = 1,000,000 Btu
Distribution Non-Gas Cost	\$0.07523
Supplier Non-Gas Cost	\$0.54838
Commodity Cost	\$7.99447
Total Rate	\$8.61808

Penalty for failure to limit usage to contract limits when requested by the Company. See § 3.02.

F-3 FIXED CHARGES

	Annual Demand Charge Per Dth of Contracted Daily Demand
Distribution Non-Gas Cost	\$43.38
Supplier Non-Gas Cost	\$11.65
Commodity Cost	\$18.25
Total Rate	\$73.28

F-3 CLASSIFICATION PROVISIONS

- (1) Service is used as a standby or supplement to replace gas service that Questar has interrupted pursuant to the provisions of this tariff.
- (2) Service is subject to an annual demand charge payable in equal monthly installments.
- (3) Service is subject to approval by Company and will not be available for standby service in excess of 50% of a customer's interruptible load.
- (4) All sales are subject to the additional local charges and state sales tax stated in § 8.02.

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2.06 F-4 RATE SCHEDULE

F-4 VOLUMETRIC RATES

	Rates Per Dth Used Each Month	
	Dth = decatherm = 10 therms = 1,000,000 Btu	
	First 10,000 Dth	All Over 10,000 Dth
Distribution Non-Gas Cost	\$0.32237	\$0.31041
Supplier Non-Gas Cost	\$0.83808	\$0.83808
Commodity Cost	\$5.33264	\$5.33264
Total Rate	\$6.49309	\$6.48113

Minimum Yearly Distribution Non-Gas Charge \$38,700

F-4 FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$5.00
Does not apply as a credit toward the minimum yearly distribution non-gas charge.	BSF Category 2	\$21.00
For a definition of meter categories, see § 8.03.	BSF Category 3	\$55.00
	BSF Category 4	\$244.00

F-4 CLASSIFICATION PROVISIONS

- (1) Customer's load factor is 80% or greater where load factor is defined to be: Actual or estimated average daily usage is at least 80% of peak winter day.
 (Actual or Estimated Annual Use ÷ 365 days) ÷ Peak Winter Day ≥ 80%.
- (2) Usage does not exceed 10,000 Dth in any one day during the winter season.
- (3) Service is subject to a minimum yearly distribution non-gas charge and a monthly basic service fee.
- (4) All sales are subject to the additional local charges and state sales tax stated in § 8.02.

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2.07 NATURAL GAS VEHICLE RATE (NGV)**NGV VOLUMETRIC RATE**

	Rate Per Dth Used Dth = decatherm = 10 therms = 1,000,000 Btu
Distribution Non-Gas Cost	\$2.55670
Supplier Non-Gas Cost	\$0.88764
Commodity Cost	\$5.33264
Total Rate	\$8.77698

NGV CLASSIFICATION PROVISIONS

- (1) Service is used for refueling natural gas-powered vehicles with compressed natural gas at Company-owned refueling stations.
- (2) All sales are subject to the applicable federal excise tax and the state sales tax described in § 8.02.

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