

EXECUTIVE SUMMARY

Questar Gas Company (Questar Gas, or the Company) provides retail natural gas distribution service to approximately 861,000 customers in Utah, southwestern Wyoming and southern Idaho. Questar Gas is a utility company regulated by the Utah Public Service Commission (UPSC) and the Public Service Commission of Wyoming (PSCW).

The Company serves one of the faster growing service areas in the country. Its retail natural gas rates remain among the lowest. Company-owned natural gas supplies, produced at cost of service, contribute to this favorable position.

On an annual basis, the Company prepares an integrated resource plan (IRP) that is used as a guide in meeting the natural gas requirements of its customers. Included in the planning process is an assessment of available resources through the utilization of a cost-minimizing linear-programming computer model. A key component of the planning process is an atmosphere of open dialogue with regulatory agencies and interested stakeholders.

Questar Gas submits this IRP, for the plan-year extending from May 1, 2007 to April 30, 2008, to the UPSC in accordance with the Proposed IRP Guidelines for Questar Gas Company filed in Docket No. 97-057-06, April 17, 1998, and to the Public Service Commission of Wyoming pursuant to its Order issued in Docket No. 30010-GI-14.

A high-level summary of findings from the IRP process this year are as follows for Utah/Idaho and Wyoming combined service territories:

1. A design-day firm demand of approximately 1.163 million decatherms at the city gates has been forecasted for January 2008.
2. Approximately 49.6 million decatherms of Company-owned natural gas is planned assuming normal weather conditions, forecasted market prices for purchased gas, and the completion of new development drilling projects as planned. Actual production levels may prove to be different.
3. A balanced portfolio of approximately 64.3 million decatherms of purchased gas is projected.
4. Questar Gas should maintain flexibility in purchase decisions pursuant to the planning guidelines listed herein, because actual weather and load conditions will vary from normal conditions included in the base case.
5. Price stabilization measures for purchased gas contracts should be undertaken to mitigate the risk of volatility in the marketplace.

6. Questar Gas should continue to monitor and manage producer imbalances.
7. In Utah, Questar Gas should continue in the identification and implementation of cost-effective demand-side-management (DSM) measures in conjunction with approval of the Conservation Enabling Tariff/DSM Pilot Program.

This IRP is dependent on information and analysis from many sources. Questar Gas acknowledges the contributions of all who have participated in the IRP process for the May 1, 2007 to the April 30, 2008 plan year. Comments, questions or requests for additional information should be made to:

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