

2.02 GS-1 RATE SCHEDULE

GS-1 VOLUMETRIC RATES

	Rates Per Dth Used Each Month			
	Dth = decatherm = 10 therms = 1,000,000 Btu			
	Summer Rates: Apr. 1 - Oct. 31		Winter Rates: Nov. 1 – Mar. 31	
	First 45 Dth	All Over 45 Dth	First 45 Dth	All Over 45 Dth
Distribution Non-Gas Cost	\$1.71390	\$0.65212	\$2.03020	\$0.85765
Supplier Non-Gas Cost	\$0.38164	\$0.38164	\$0.81283	\$0.81283
Commodity Cost	\$4.81104	\$4.81104	\$4.81104	\$4.81104
Total Rate	\$6.90658	\$5.84480	\$7.65407	\$6.48152

GS-1 FIXED CHARGES

Monthly Basic Service Fee (BSF) :	BSF Category 1	\$5.00
For a definition of meter categories see § 8.03.	BSF Category 2	\$21.00
	BSF Category 3	\$55.00
	BSF Category 4	\$244.00

GS-1 CLASSIFICATION PROVISIONS

- (1) Service is used for purposes such as space heating, air conditioning, water heating, clothes drying, cooking or other similar uses.
- (2) Usage does not exceed 1,250 Dth in any one day during the winter season.
- (3) Service is subject to a monthly basic service fee.
- (4) Service is subject to Weather Normalization Adjustment as explained in § 2.08.
- (5) All sales are subject to the additional local charges and state sales tax stated in § 8.02.

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2.03 GSS RATE SCHEDULE

GSS VOLUMETRIC RATES

	Rates Per Dth Used Each Month	
	Summer Rates: Apr. 1 - Oct. 31	Winter Rates: Nov. 1 – Mar. 31
Distribution Non-Gas Cost	\$3.84956	\$3.96271
Supplier Non-Gas Cost	\$0.38164	\$0.81283
Commodity Cost	\$4.81104	\$4.81104
Total Rate	\$9.04224	\$9.58658
Monthly Minimum Bill		\$7.50

GSS CLASSIFICATION PROVISIONS

- (1) Service is used for purposes such as space heating, air conditioning, water heating, clothes drying, cooking or other similar uses.
- (2) Usage does not exceed 1,250 Dth in any one day during the winter season.
- (3) Service is subject to a monthly minimum bill charge.
- (4) Service is subject to Weather Normalization Adjustment as explained in § 2.08.
- (5) All sales are subject to the additional local charges and state sales tax stated in § 8.02.
- (6) The GSS rate is the only firm rate applicable in new service extension areas as approved by the Commission

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2.04 F-1 RATE SCHEDULE

F-1 VOLUMETRIC RATES

	Rates Per Dth Used Each Month					
	Dth = decatherm = 10 therms = 1,000,000 Btu					
	Summer Rates: Apr. 1 - Oct. 31			Winter Rates: Nov. 1 – Mar. 31		
	First 175 Dth	Next 700 Dth	All Over 875 Dth	First 175 Dth	Next 700 Dth	All Over 875 Dth
Distribution Non-Gas Cost	\$0.49677	\$0.43927	\$0.35787	\$0.55552	\$0.50247	\$0.42400
Supplier Non-Gas Cost	\$0.38162	\$0.38162	\$0.38162	\$0.79166	\$0.79166	\$0.79166
Commodity Cost	\$4.81104	\$4.81104	\$4.81104	\$4.81104	\$4.81104	\$4.81104
Total Rate	\$5.68943	\$5.63193	\$5.55053	\$6.15822	\$6.10517	\$6.02670

Minimum Monthly Distribution Non-Gas Charge:	Summer	\$87.00
	Winter	\$97.00

F-1 FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$5.00
Does not apply as a credit toward the minimum monthly distribution non-gas charge.	BSF Category 2	\$21.00
For a definition of meter categories, see § 8.03.	BSF Category 3	\$55.00
	BSF Category 4	\$244.00

F-1 CLASSIFICATION PROVISIONS

- (1) Customer's load factor is 40% or greater where load factor is defined to be: Actual or estimated average daily usage is at least 40% of peak winter day.
(Actual or Estimated Annual Use ÷ 365 days) ÷ Peak Winter Day ≥ 40%.
- (2) Usage does not exceed 1,250 Dth in any one day during the winter season.
- (3) Service is subject to a minimum monthly distribution non-gas charge and a monthly basic service fee.
- (4) Minimum annual usage of 2,100 Dth is required.
- (5) All sales are subject to the additional local charges and state sales tax stated in § 8.02

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2.05 F-3 RATE SCHEDULE

F-3 VOLUMETRIC RATES

	Rate Per Dth Used During Interruption Dth = decatherm = 10 therms = 1,000,000 Btu
Distribution Non-Gas Cost	\$0.07523
Supplier Non-Gas Cost	\$0.36237
Commodity Cost	\$7.21656
Total Rate	\$7.65416

Penalty for failure to limit usage to contract limits when requested by the Company. See § 3.02.

F-3 FIXED CHARGES

	Annual Demand Charge Per Dth of Contracted Daily Demand
Distribution Non-Gas Cost	\$43.38
Supplier Non-Gas Cost	\$ 7.70
Commodity Cost	\$18.25
Total Rate	\$69.33

F-3 CLASSIFICATION PROVISIONS

- (1) Service is used as a standby or supplement to replace gas service that Questar has interrupted pursuant to the provisions of this tariff.
- (2) Service is subject to an annual demand charge payable in equal monthly installments.
- (3) Service is subject to approval by Company and will not be available for standby service in excess of 50% of a customer's interruptible load.
- (4) All sales are subject to the additional local charges and state sales tax stated in § 8.02.

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2.06 F-4 RATE SCHEDULE

F-4 VOLUMETRIC RATES

	Rates Per Dth Used Each Month	
	Dth = decatherm = 10 therms = 1,000,000 Btu	
	First 10,000 Dth	All Over 10,000 Dth
Distribution Non-Gas Cost	\$0.32237	\$0.31041
Supplier Non-Gas Cost	\$0.55381	\$0.55381
Commodity Cost	\$4.81104	\$4.81104
Total Rate	\$5.68722	\$5.67526

Minimum Yearly Distribution Non-Gas Charge \$38,700

F-4 FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$5.00
Does not apply as a credit toward the minimum yearly distribution non-gas charge.	BSF Category 2	\$21.00
For a definition of meter categories, see § 8.03.	BSF Category 3	\$55.00
	BSF Category 4	\$244.00

F-4 CLASSIFICATION PROVISIONS

- (1) Customer's load factor is 80% or greater where load factor is defined to be: Actual or estimated average daily usage is at least 80% of peak winter day.
(Actual or Estimated Annual Use ÷ 365 days) ÷ Peak Winter Day ≥ 80%.
- (2) Usage does not exceed 10,000 Dth in any one day during the winter season.
- (3) Service is subject to a minimum yearly distribution non-gas charge and a monthly basic service fee.
- (4) All sales are subject to the additional local charges and state sales tax stated in § 8.02.

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2.07 NATURAL GAS VEHICLE RATE (NGV)

NGV VOLUMETRIC RATE

	Rate Per Dth Used
	Dth = decatherm = 10 therms = 1,000,000 Btu
Distribution Non-Gas Cost	\$2.55670
Supplier Non-Gas Cost	\$0.58656
Commodity Cost	\$4.81104
Total Rate	\$7.95430

NGV CLASSIFICATION PROVISIONS

- (1) Service is used for refueling natural gas-powered vehicles with compressed natural gas at Company-owned refueling stations.
- (2) All sales are subject to the applicable federal excise tax and the state sales tax described in § 8.02.

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5.06 FIRM TRANSPORTATION SERVICE RATE SCHEDULE FT-2

FT-2 VOLUMETRIC RATES

	Rates Per Dth Redelivered Each Month			
	First 10,000 Dth	Next 112,500 Dth	Next 477,500 Dth	All Over 600,000 Dth
Distribution Non-Gas Total Rate	\$0.19352	\$0.17947	\$0.11149	\$0.02464
Minimum Yearly Distribution Non-Gas Charge				\$23,200

FT-2 FIXED CHARGES

Monthly Basic Service Fee (BSF): (Does not apply as a credit toward the minimum charge) For a definition of BSF categories see § 8.03.	BSF Category 1	\$5.00
	BSF Category 2	\$21.00
	BSF Category 3	\$55.00
	BSF Category 4	\$244.00
Administrative Charge (See §5.01)	Annual	\$6,800.00
	Monthly Equivalent	\$566.67
Additional monthly charge for customers located in areas served under expansion area rates		\$2,077.00

FT-2 CLASSIFICATION PROVISIONS

- (1) Industrial service on an annual service agreement available to end use industrial customers who acquire their own gas supply and who will maintain a load factor of at least 50% where load factor is defined as: Actual or estimated average daily usage is at least 50% of peak winter day. (Actual or Estimated Annual Usage ÷ 365 days) ÷ Peak Winter Day ≥ 50%
- (2) Volumes must be transported to Questar Gas' system under firm transportation capacity on upstream pipelines to interconnect points approved by Questar Gas or on alternative transportation to approved interconnect points if customer's upstream firm transportation is disrupted.
- (3) Service is subject to a minimum yearly charge, an administrative charge, and a monthly basic service fee.
- (4) If the customer's gas is not delivered to Questar Gas' system, the Company is not obligated to deliver gas to the customer. When the customer's gas is being delivered to the Company, the balancing provisions in § 5.11 will apply.
- (5) Firm transportation service is only available to those customers who receive all of their natural gas service through Questar Gas' facilities.
- (6) All sales are subject to the applicable local charges and state sales tax stated in § 8.02.
- (7) Fuel reimbursement of 1.5% applies to all volumes transported; see § 5.01.

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5.08 IT RATE SCHEDULE

IT VOLUMETRIC RATES

	Rates Per Dth Redelivered Each Month		
	Dth = decatherm = 10 therms = 1,000,000 Btu		
	First 122,500 Dth	Next 477,500 Dth	All Over 600,000 Dth
Distribution Non-Gas Total Rate	\$0.12059	\$0.11152	\$0.02465
Penalty for failure to interrupt or limit usage when requested by the Company.			See § 3.02.

IT FIXED CHARGES

Monthly Basic Service Fee (BSF):		BSF Category 1	\$5.00
		BSF Category 2	\$29.00
For a definition of BSF categories see § 8.03		BSF Category 3	\$67.00
		BSF Category 4	\$274.00
Administrative Charge (see § 5.01)	Annual		\$6,800.00
	Monthly Equivalent		\$566.67

IT CLASSIFICATION PROVISIONS

- (1) Service is available to end-use customers acquiring their own gas supply.
- (2) Customer must accept redelivery of all volumes received by the Company for its account. Imbalances will be subject to the provisions of § 5.11.
- (3) Service is subject to a monthly basic service fee and an administrative charge.
- (4) Interruptible transportation service is on a best-efforts basis, subject to interruption at any time during the winter season after notice and as otherwise provided under Article III.
- (5) The Company has the right to purchase interrupted volumes in accordance with the provisions of § 5.04.
- (6) All sales are subject to the additional local charges and state sales tax stated in § 8.02.
- (7) Fuel reimbursement of 1.5% applies to all volumes transported; see § 5.01.

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5.09 IT-S RATE SCHEDULE

IT-S VOLUMETRIC RATES

	Rates Per Dth Redelivered Each Month		
	Dth = decatherm = 10 therms = 1,000,000 Btu		
	First 875 Dth	Next 121,625 Dth	All Over 122,500 Dth
Distribution Non-Gas Total Rate	\$2.71593	\$0.11653	\$0.10777
Penalty for failure to interrupt or limit usage when requested by the Company.			See § 3.02.

IT-S FIXED CHARGES

Monthly Basic Service Fee (BSF):		\$67.00
(Does not apply as a credit toward the minimum charge)		
Administrative Charge (see § 5.01)	Annual	\$6,800.00
	Monthly Equivalent	\$566.67

IT-S CLASSIFICATION PROVISIONS

- (1) Service is available to end-use customers acquiring their own gas supply.
- (2) Customer must accept redelivery of all volumes received by the Company for its account. Imbalances will be subject to the provisions of § 5.11.
- (3) Service is subject to a monthly basic service fee and an administrative charge.
- (4) Interruptible transportation service is on a best-efforts basis, subject to interruption at any time during the winter season after notice and as otherwise provided under Article III
- (5) The Company has the right to purchase interrupted volumes in accordance with the provisions of § 5.04.
- (6) All sales are subject to the additional local charges and state sales tax stated in § 8.02.
- (7) Fuel reimbursement of 1.5% applies to all volumes transported; see § 5.01.
- (8) IT-S is the only applicable transportation rates in new service extension areas as approved by the Commission.

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