

BEFORE THE PUBLIC SERVICE COMMISSION OF UTAH

In the Matter of the Application of Questar)	Docket No. 07-057-13
Gas Company for Authority to Increase its)	
Utility Service Rates in Utah and for)	PRE-FILED DIRECT
Approval of its Proposed Gas Service)	TESTIMONY OF
Schedules and Gas Service Regulations,)	HELMUTH W. SCHULTZ, III
Consisting of a General Rate Increase of)	FOR THE COMMITTEE OF
Approximately \$22,157,242 Per Year.)	CONSUMER SERVICES

****Confidential Information Highlighted in Gray****

April 21, 2008

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1 **INTRODUCTION**

2 **Q. PLEASE STATE YOUR NAME, OCCUPATION AND BUSINESS**
3 **ADDRESS.**

4 A. My name is Helmuth W. Schultz, III. I am a Certified Public Accountant,
5 licensed in the State of Michigan, and a Senior Regulatory Analyst in the
6 firm of Larkin & Associates, PLLC, with offices located at 15728
7 Farmington Road, Livonia, Michigan 48154.

8

9 **Q. PLEASE DESCRIBE THE FIRM LARKIN & ASSOCIATES, PLLC.**

10 A. Larkin & Associates, PLLC is a Certified Public Accounting and Regulatory
11 Consulting firm that performs independent regulatory consulting primarily
12 for public service/utility commission staffs and consumer interest groups
13 (public counsels, public advocates, consumer counsels, attorneys general,
14 etc.). The firm has extensive experience in over 600 regulatory
15 proceedings involving electric, gas, water and wastewater, and telephone
16 utilities.

17

18 **Q. HAVE YOU PREPARED AN APPENDIX THAT DESCRIBES YOUR**
19 **QUALIFICATIONS AND EXPERIENCE?**

20 A. Yes. I have attached Appendix I, which is a summary of my experience
21 and qualifications.

22

23 **Q. BY WHOM WERE YOU RETAINED, AND WHAT IS THE PURPOSE OF**
24 **YOUR TESTIMONY?**

25 A. Larkin & Associates, PLLC, was retained by the Committee of Consumer
26 Services (CCS or Committee) to analyze the reasonableness of Questar
27 Gas Company's request for an increase in rates.

28

29 **OVERVIEW**

30 **Q. HOW HAS YOUR TESTIMONY BEEN ORGANIZED?**

31 A. My testimony will begin with an overall financial summary, incorporating
32 the adjustments that I made, as well as those resulting from the testimony
33 of other Committee witnesses. I will then address my specific
34 recommendations on labor costs, labor overhead, pipeline integrity costs,
35 and various other operating and maintenance expenses.

36

37 **OVERALL FINANCIAL SUMMARY**

38 **Q. HAVE YOU PREPARED ANY EXHIBITS TO PRESENT IN SUPPORT**
39 **OF YOUR TESTIMONY?**

40 A. Yes. Attached as Exhibit CCS 4.1 is the overall financial summary of
41 recommendations in a comparable format to that submitted by the
42 Company. The first page consists of the overall summary and reflects the
43 Committee's recommended change in rates. The next section consists of
44 the adjustments made by the Company in its filing. The final section lists

45 out each of the adjustments recommended by the Committee and are
46 incremental to the Company's adjustments. The results in Exhibit CCS
47 4.1 reflect the recommendations of Committee witnesses as imputed into
48 the Company supplied model. The Committee's recommended
49 adjustment to reflect the impact on cash working capital associated with
50 interest on long term debt is input on the first page of the exhibit in the
51 cash working capital line. This adjustment, which is addressed by CCS
52 witness Donna DeRonne and reduces cash working capital by
53 \$3,259,270, does not appear in the summary listing of Committee
54 adjustments as the Company's model did not allow for the revision to the
55 cash working capital section for inputting the impact of the
56 recommendation.

57 The remaining attached Exhibits CCS 4.2 through CCS 4.10 reflect
58 the various calculations and recommended adjustments that I have
59 prepared, the results of which served as the basis for the adjustments
60 reflected in Exhibit CCS 4.1. The Company has operations in Utah and
61 Wyoming. The dollar amounts presented in this testimony are provided on
62 both a total Company and on a Utah basis. Many of the adjustments in
63 the exhibits are calculated first on a total Company basis, with the Utah
64 amount then calculated and presented on the exhibit. The overall revenue
65 requirement on Exhibit CCS 4.1, page 1, is on a Utah basis.

66

67

68 **Q. BASED ON YOUR REVIEW AND THE REVIEW OF OTHER**
69 **CONSULTANTS ON BEHALF OF THE COMMITTEE, WHAT**
70 **OVERALL REVENUE REQUIREMENT ARE YOU RECOMMENDING?**

71 A. Applying the appropriate rate of return as recommended by Dr. Woolridge
72 and reflecting the impact of the various Committee adjustments to rate
73 base and operation and maintenance expense, an increase to rates of
74 \$97,637 is recommended. This is \$22,059,905 less than the Company's
75 requested rate increase of \$22,157,542. This is shown on Exhibit CCS
76 4.1, page 1.

77

78 **INTEGRITY MANAGEMENT COSTS**

79 **Q. WHY IS AN ADJUSTMENT TO INTEGRITY MANAGEMENT EXPENSE**
80 **RECOMMENDED?**

81 A. It appears the Company duplicated its request for current expenditures for
82 integrity management.

83

84 **Q. BASED UPON WHAT EVIDENCE DO YOU SUGGEST THAT**
85 **INTEGRITY MANAGEMENT COSTS HAVE BEEN DOUBLE**
86 **COUNTED?**

87 A. In Company adjustment number two, the Company reflected an
88 adjustment to Base Year costs based on updated 2008 budgeted costs.
89 Included in the budgeted costs in cost center 5058 were \$3,588,000 for
90 "Projected 2008 IM work" and \$2,000,000 for "deferred Accounting for IM

91 work". In adjustment number eighteen, the Company then made an
92 additional adjustment of \$3,100,000 for projected expenses for pipeline
93 integrity work. Therefore, Test Year costs for Integrity Management in
94 2008 total more than \$8,688,000. Based on the testimony of Company
95 witness Kelly Mendenhall, the total annual pipeline integrity expense is
96 \$5.1 million. It is clear that the Company has duplicated the integrity cost
97 increase requested.

98

99 **Q. DID YOU ASK THE COMPANY IF THE COSTS WERE DUPLICATED?**

100 A. Yes. The Company was asked in CCS 21.15 if the costs budgeted in cost
101 center 5058 were the same as the costs reflected in the Integrity
102 Maintenance adjustment on QGC Exhibit 6.2U, Page 4. The response
103 stated that the \$2,000,000 budgeted was the same as that shown as
104 being current expenses on the exhibit. But the response also stated that
105 the forecasted accrual is based on historical expenses and not the budget.
106 The response then went on to say that actual pipeline integrity costs will
107 be deferred in the pipeline integrity account. The response does not make
108 sense when it states that the increase in integrity expense has not been
109 budgeted. It would be fiscally inappropriate for the Company to plan on
110 spending \$3.5 million for maintenance and not budget for it.

111

112 **Q. DID YOU INVESTIGATE THIS ISSUE FURTHER?**

113 A. Yes. In my review of the budget for 2008, I verified that the \$3,588,000
114 was in fact included in the operating and maintenance expense budget
115 totaling \$123,212,032 as shown on Company Exhibit QGC 5.5U and QGC
116 Exhibit 6.4U, pages 15 and 16. I next verified that the budgeted amount
117 shown on those exhibits was what was used by the Company in its
118 adjustment to reflect forecasted expenses, or adjustment 2 on QGC
119 Exhibit 6.2U page 2 of 4.

120 To verify this, it was necessary to determine how the adjustment
121 was made. The \$3,189,230 increase to total O&M expense in adjustment
122 2 is the difference between the \$120,600,103 of budgeted dollars shown
123 on QGC Exhibit 6.3U, page 10 and the Base Year operating and
124 maintenance expense of \$117,410,933. The \$120,600,103 budgeted
125 amount used in the adjustment is \$2,611,869 less than the budget as
126 shown on QGC Exhibit 6.4U, pages 15 and 16 because of the exclusion of
127 the DNG and SNG uncollectibles. Thus, since the \$3,588,000 for integrity
128 management was included in the Company's budget, it was included in
129 the Company's projection of 2008 operating and maintenance expense.

130 I will also point out that in response to CCS 21.13, the Company
131 specifically states that the costs on QGC Exhibit 6.2U, page 4 (i.e.
132 adjustment 18) are the costs associated with department 5058. The
133 \$3,500,000 requested in adjustment eighteen would duplicate the
134 Company's requirements; therefore, as shown on Exhibit CCS 4.5, an
135 adjustment reducing expense \$3,500,000 is required.

136

137 **PAYROLL**

138 **Q. HAVE YOU REVIEWED THE COMPANY'S REQUEST FOR PAYROLL**
139 **FOR THE TEST YEAR ENDED DECEMBER 31, 2008?**

140 A. Yes. The Company has requested that \$47,688,351 be included in rates
141 for labor. This request consists of \$44,545,849 of general payroll costs
142 and Questar Gas Company net incentives of \$3,142,502 (\$5,000,000 -
143 \$1,857,498). The average employee complement during the updated
144 Base Year Ended December 31, 2007 was 1,189 employees. Based on
145 the response to MDR B.22U, the average employee count included in the
146 rate case for the Test Year is 1,206. This average is based on the
147 assumption that in each month of the Test Year there are 1,206
148 employees. The same response shows the Company budget assumed an
149 employee count for 2008 of 1,226. It is my understanding that the
150 Company's Test Year expenses are based on the Company's 2008
151 budget and then adjusted for specific reasons. The Company's payroll in
152 the filing, according to MDR A.4U, was \$48,221,683 inclusive of
153 \$5,000,000 of incentive compensation. The \$48,221,683 was increased
154 \$1,324,166 for annualization and then reduced \$1,857,498 for the
155 financial based incentive compensation of Questar Gas Company.
156 According to Company witness Kelly Mendenhall, the annualization
157 performed is consistent with the decision in Docket No. 93-057-01.

158

159 **Q. ARE THERE CONCERNS WITH THE COMPANY'S REQUEST FOR**
160 **LABOR IN THE TEST YEAR?**

161 A. Yes. The request includes an unsupported increase in the number of
162 employees, an unexplained increase in labor costs, an excessive and
163 unsupported 4.5% merit increase, an improper annualization, and a
164 questionable amount of incentive compensation.

165

166 **Q. PLEASE DESCRIBE THE ISSUE OF UNEXPLAINED INCREASE IN**
167 **LABOR COSTS.**

168 A. My primary concern stems from the lack of justification as well as the
169 discrepancies within the numbers presented by the Company at different
170 times and places within this case. The unexplained increase is attributed
171 to a change in total payroll and a change in the expense factor that
172 occurred between the original budget and the rate case.

173

174 **Q. HOW DID YOU DETERMINE THAT DISCREPENCIES EXISTED WITH**
175 **THE TOTAL PAYROLL AND EXPENSE FACTOR?**

176 A. During the on-site visit to the Company's offices, the Company provided
177 the 2008 budget information. After reviewing the budget information by
178 department, the Company was asked to reconcile the total budget to the
179 operating and maintenance expense budget dollars on MDR A.4U. The
180 explanation provided by the Company identified the amount of labor, labor
181 overhead and other cost that were charged to other accounts or

182 companies. The labor difference was \$36,517,526 charged to accounts
183 other than expense or other companies. A comparison of the labor
184 expense from the two different budgets identified a \$1,498,700 difference
185 between the original budget and the 2008 budget dollars reflected in the
186 rate case. Using the 2008 original budget expense amounts and adding in
187 the \$36,517,526 of labor charged elsewhere, it was determined that the
188 total labor dollars was \$83,240,509.

189 The original budgeted expense of \$46,722,983 is 56.13% of
190 \$83,240,509. The budgeted expense of \$46,722,983 provided during the
191 on-site visit can be confirmed by referring to the responses to DPU 8.01
192 that shows 2008 O&M budgeted labor expense of \$46,723,000. The
193 original budget expense factor of 56.13% is less than the 56.91% expense
194 factor reflected in the filing.

195 As indicated previously, the budgeted expense amount included in
196 the Company's rate request is \$48,221,683 before the annualization
197 adjustment, compared to the actual original budgeted expense of
198 \$46,722,983. This is another discrepancy.

199 To further confuse this situation, a special 2008 budget report
200 generated by the Company at my request by transaction code produced
201 yet another dollar figure for labor.

202

203 **Q. HOW DID YOU DETERMINE THERE WAS AN UNEXPLAINED**
204 **INCREASE IN EMPLOYEE COSTS?**

205 A. Company Exhibit QGC 5.5U shows budgeted labor expense of
206 \$48,221,683. According to Company testimony, this is for 1,206
207 employees. The actual 2008 budget, according to MDR B.22U, included
208 1,226 employees and had a budgeted expense of \$46,722,983. The
209 actual budget has 20 more employees but \$1,498,700 less in payroll
210 expense for 2008.

211 The reason for this difference is that the total payroll budgeted for
212 2008 was less than what is reflected in the filing for 2008, and the
213 calculated expense factor is less than what is reflected in the filing.
214 However, the filing does not present any supporting evidence justifying the
215 increase in these costs.

216

217 **Q. WHAT HAVE YOU CONCLUDED ABOUT THE ISSUE OF LABOR**
218 **EXPENSE?**

219 A. I am concerned about the fact that the original budget had more
220 employees but lower dollars projected than the rate case budget numbers.
221 The Company's use of a moving budget puts those of us evaluating the
222 projections at a severe disadvantage. The use of budgeted numbers (i.e.
223 a projection) as a starting point, as opposed to using a known factor like
224 the Base Year, can be acceptable if the budget doesn't keep moving and
225 is fully supported. However, the Company established a budget and then
226 adjusted the budget while the rate case filing was put together. The
227 change between the original budgeted labor and the rate case budgeted

228 labor has not been explained like the historic budget-to-actual variances
229 were explained in the MDRs.

230 The Committee's recommendation is that a known and fixed period
231 cost, like the Base Year, should be the starting point for determining Test
232 Year labor and then adjustments for changes in compensation levels and
233 employees could be made. We are not proposing specific adjustments
234 relative to this issue in the current case, but recommend that the
235 Commission provide additional guidance to the Company to fix the issue
236 going forward.

237

238 **Q. DO YOU HAVE OTHER PAYROLL CONCERNS TO ADDRESS?**

239 A. Yes, I describe my additional concerns and propose appropriate
240 adjustments in "merit increase and annualization" and "incentive
241 compensation" sections that follow.

242

243 **MERIT ADJUSTMENT AND ANNUALIZATION**

244 **Q. WHAT IS THE CONCERN WITH THE MERIT INCREASE?**

245 A. The Company's average merit increases were 3.35% in 2005, 4.03% in
246 2006 and 4.57% in 2007. The Company has stated that the 2008
247 budgeted dollars used a 4.5% merit increase in developing labor costs. In
248 evaluating the Company's compensation levels and practices, we found
249 the Company prepares a comprehensive analysis for comparing
250 compensation from various studies to employee compensation. After

251 reviewing the information supplied by the Company and based on my
252 experience, I find the increases for 2006 and 2007, as well as the
253 projected increase for 2008, to be unsupported.

254

255 **Q. HOW DID YOU DETERMINE THAT THESE INCREASES WERE**
256 **UNSUPPORTED?**

257 A. Following the Company's practice of identifying with a specific study as
258 the primary study and focusing on the "all" category as opposed to
259 regional or local compensation levels, I found that the Company's
260 employees appear near or better than average for the most part. As
261 shown on CCS Exhibit 4.2, Page 3 the Company would have been above
262 average if compared to regional or local compensation levels instead of
263 the "all" category. With respect to the 2008 projection, I relied on the most
264 recent selected primary study for guidance as to the projected increase.
265 That study indicated that the overall increase for 2008 for distribution and
266 combined gas operations is projected to be 3.5%. That is different from
267 the 4.5% identified by Company witness David Curtis. The same study
268 indicated that 2007 overall increases were about 3.6% and actual 2005
269 increase were 3.5%. That suggests that the Company's increases of
270 4.03% and 4.57% for 2006 and 2007, respectively, were high.

271

272 **Q. WHAT ARE YOUR CONCERNS WITH THE ANNUALIZATION DONE BY**
273 **THE COMPANY?**

274 A. The Company has effectively projected labor costs beyond the 2008 Test
275 Year. The annualization takes the average of the adjusted budgeted labor
276 for the months of September 2008 through December 2008 and multiplied
277 it by 12 to get labor costs that effectively represent labor for the twelve
278 months ended August 2009.

279

280 **Q. HAS THE COMPANY EXPLAINED ITS BASIS FOR THIS**
281 **ADJUSTMENT?**

282 A. Yes. Kelly Mendenhall stated that this is in accordance with the
283 methodology adopted in Docket No. 93-057-01. I do not agree with Mr.
284 Mendenhall's statement. First, there is a significant difference in the fact
285 that the Test Year in Docket No. 93-057-01 was an actual year ended
286 September 30, 1993. This docket is using a projected Test Year not a
287 historical year as was done in Docket No. 93-057-01. Second, the
288 annualization that was done in Docket No. 93-057-01 was based on an
289 average year employment. If the decision was being followed, the
290 Company would be using the average employee complement for the most
291 recent actual year completed. That would mean the average employee
292 complement as of March 31, 2008 would be used and the labor would be
293 annualized based on March compensation levels, not September 2008
294 compensation levels. The annualization proposed by the Company is not
295 appropriate. I am recommending that the annualization be based on the
296 average employee complement of 1,189 positions in the Base Year.

297

298 **Q. WHAT ADJUSTMENTS HAVE YOU PROPOSED TO REMEDY THE**
299 **MERIT INCREASE AND ANNUALIZATION PROBLEMS?**

300 A. On Exhibit CCS 4.2, Page 2, I have annualized the Base Year
301 compensation by increasing the base labor compensation for January
302 through August by the excessive 4.57% and then increased September
303 through December by the primary compensation study projection of 3.5%.
304 I used the 4.57% incorporated by the Company for the months through
305 August, despite the unsupported high level, since this increase has
306 already been granted to employees. However, I used the more
307 appropriate 3.5% for the remainder of the year. My proposed changes to
308 the annualization reduces the Company's request \$1,310,432.

309

310 **Q. WHY DID YOU REDUCE THE \$1,310,432 ADJUSTMENT ON CCS**
311 **EXHIBIT 4.2, PAGE1?**

312 A. On Exhibit CCS 4.2, Page 1, I adjusted the annualized Base Year to
313 reflect the addition of an average of 17 positions to be consistent with the
314 Company's request for an employee complement of 1,206 positions. This
315 adjustment reduces the annualization adjustment of \$1,310,432 by
316 \$663,099 for a net payroll expense adjustment of \$647,333, or \$626,882
317 on a Utah basis.

318 As indicated earlier I did not recommend a specific adjustment for
319 the Company's failure to justify the increase in employees, but have

320 requested that the Commission provide guidance to the Company as to
321 what will be expected in the future when an increase in employees is
322 being requested.

323

324 **INCENTIVE COMPENSATION**

325 **Q. WHAT CONCERN IS THERE WITH THE COMPANY'S INCENTIVE**
326 **COMPENSATION?**

327 A. The Company's request includes \$5,000,000 of incentive compensation to
328 be paid on the assumption that the Company will achieve its Target Goals
329 and that the goals are reasonable. I do not totally agree with the
330 reasonableness of the Company's goals.

331

332 **Q. WHAT ARE YOU QUESTIONING ABOUT THE GOALS SET BY THE**
333 **COMPANY?**

334 A. Incentive compensation is compensation that is supposedly at risk. To be
335 at risk, incentive compensation must be tied to goals of increasing levels
336 of performance, not just maintaining current levels of achievement. In
337 response to CCS 12.22, the Company stated that maintaining superior
338 performance is the appropriate target. To be eligible for rate recovery,
339 superior performance must be defined as producing results that will
340 benefit not only the Company but also the ratepayers. If superior
341 performance is defined as maintaining current levels of achievement,

342 incentive compensation will not be pay that is at risk. It will, instead, be
343 expected compensation.

344

345 **Q. ARE YOU PROPOSING AN ADJUSTMENT TO INCENTIVE**
346 **COMPENSATION IN THIS CASE?**

347 A. Not in this case. However, the Company should be put on notice that if
348 goals are not set at a level that requires improved performance, then the
349 risk will be that incentive compensation will not be allowed in rates. The
350 Committee will closely monitor this issue in any future rate cases.

351

352 **LABOR OVERHEAD**

353 **Q. ARE THERE CONCERNS WITH THE COMPANY'S REQUESTED**
354 **LABOR OVERHEAD COST?**

355 A. Yes. The Company has not supported its requested increase for Medical
356 costs, Pension costs or other Salary Overhead.

357

358 **Q. WHAT ADJUSTMENT ARE YOU PROPOSING TO THE COMPANY'S**
359 **REQUESTED LABOR OVERHEAD COST?**

360 A. As shown on Exhibit CCS 4.3, Page 1, the Company's request should be
361 reduced \$1,120,221, or \$1,086,614 on a Utah basis.

362 **MEDICAL COSTS**

363 **Q. WHAT ADJUSTMENT ARE YOU PROPOSING TO THE COMPANY'S**
364 **REQUESTED MEDICAL COST?**

365 A. As shown on Exhibit CCS 4.3, Page 2, the Company's request should be
366 reduced \$486,066. The Company's forecast for 2008 was developed
367 based on the August 2007 costs being annualized and then inflated by 7%
368 for the medical portion and 3.1% for the dental portion. This methodology
369 was explained in response to CCS 7.19. Based on history and taking into
370 consideration other discovery, the methodology lacks merit.

371

372 **Q. WHAT HISTORY AND OTHER INFORMATION HAS CAUSED YOU TO**
373 **CONCLUDE THAT THE METHODOLOGY USED LACKS MERIT?**

374 A. As shown on Exhibit CCS 4.3 Page 2, the Company's projection results in
375 an astounding increase of 27.14% in total cost and 17.6% in expense over
376 the 2007 Base Year costs. Initially the Company was asked in CCS 7.19
377 why the costs for the initial proposed Test Year ending June 2009
378 increased so significantly over the initial Base Year ended June 2007.
379 Part of the explanation was the year end adjustments made in 2006. In a
380 follow up request, CCS 10.14, a further explanation was sought regarding
381 the 2006 adjustments. The response simply stated that "Health and
382 Dental costs were lower than expected in 2006, so November and
383 December costs are lower." Apparently there was an over estimate earlier
384 in the year and the cost were being adjusted accordingly. Further review

385 of MDR A.4U revealed that in 2005, 2006 and 2007 that the costs for
386 medical were typically adjusted at year end. Had the Company
387 annualized the September of 2007 expense, the cost would have been at
388 least \$600,000 less. By choosing August 2007 on which to annualize, the
389 projected costs are artificially high.

390

391 **Q. DID YOU DETERMINE WHETHER OTHER FACTORS COULD BE**
392 **DRIVING UP COSTS?**

393 A. The Company was also requested in MDR B.25 to provide detailed
394 information about the various benefits and identify changes subsequent to
395 the Base Year. In that response, the Company did not identify any major
396 cost increase factors for medical. Subsequently in response to CCS
397 10.04, which sought information on changes to the benefits, the Company
398 indicated that costs savings were reflected in the budgeted medical costs
399 for changes in the mail order prescription co-pay. Based on the
400 information received in this docket, there are changes that result in cost
401 savings but there are no changes that would cause the costs to increase
402 significantly. There is no evidence in the record to justify the medical
403 expense increase requested by the Company.

404

405 **Q. HOW DID YOU DETERMINE YOUR ADJUSTMENT FOR MEDICAL**
406 **EXPENSE?**

407 A. As shown on Exhibit CCS 4.3, Page 2, I took the expense for the Base
408 Year 2007 and increased it by 7%. The result is a reduction to expense of
409 \$486,066. The 7% was the inflation rate for the health care costs and is
410 from the Company response to CCS 7.19. This adjustment does not
411 separately inflate the dental portion of the costs at the lower rate of 3.1%,
412 which would have resulted in an even larger proposed adjustment.

413

414 **PENSION**

415 **Q. DO YOU HAVE CONCERNS WITH THE COSTS FOR PENSIONS?**

416 A. Yes. The Company failed to justify the cost requested. MDRs B.26, B.27
417 and B.28 asked the Company to provide information regarding pension
418 and other post employment benefit assumptions used in the filing and the
419 most recent actuarial reports for each. The responses stated the
420 information was confidential and would be provided during the on-site visit.
421 The information was not provided during the on-site visit, but the Company
422 indicated that the information would be sent to our offices in Michigan.
423 The information was not received. No explanation was given.

424

425 **Q. DID YOU ATTEMPT TO INVESTIGATE THE ISSUE FURTHER,
426 DESPITE THE LACK OF RESPONSE FROM THE COMPANY?**

427 A. Yes. We reviewed the Company's 2007 annual report or Form 10(K) and
428 noted that the typical footnote included in the financial statements for the
429 pension and other post employment benefit costs did not include

430 disclosures regarding the actuarial assumptions utilized. Given the lack of
431 support in the Company's filing and in response to discovery, the
432 Commission should require the Company to provide full and complete
433 information on the derivation of its test year pension and other post
434 employment expense determination including, but not limited to, the
435 actuarial assumptions utilized as well as the most recent completed
436 actuarial reports. They should also provide all information provided by the
437 external actuarial firm in estimating the test year expense included in the
438 filing. Absent such information and support being provided, the
439 Commission should consider disallowing the costs entirely. Although we
440 have not proposed this adjustment in our summary, it would constitute an
441 additional \$7,451,463 reduction to expenses on a total Company basis
442 (\$7,227,919 Utah basis).

443

444 **OTHER SALARY OVERHEAD**

445 **Q. WHAT IS THE BASIS FOR YOUR ADJUSTMENT TO OTHER**
446 **BENEFITS?**

447 A. The Company has requested a significant increase in costs for this
448 miscellaneous benefit. According to MDR A.4U the expense in the Base
449 Year was \$59,416 and the cost requested for the Teat Year is forecasted
450 to be \$1,532,116. The Company provides no support for increasing this
451 amount by almost twenty-five times the base year. To put it in context, we

452 reviewed several years' history. As shown Exhibit CCS 4.3, Page 3, the
453 amount expensed has fluctuated from year to year.

454

455 **Q. WHAT ADJUSTMENT ARE YOU RECOMMENDING?**

456 A. As shown Exhibit CCS 4.3, Page 3, the Company's expense request is
457 being reduced \$634,154 to reflect an amount that is more representative
458 of historical costs on the assumption that all the costs included in this
459 benefit classification are necessary and provide a benefit to customers.

460

461 **Q. HOW DID YOU DETERMINE THE RECOMMENDED AMOUNT?**

462 A. A three year average of \$876,060 was used based on the costs from the
463 years 2005 through 2007. That average was increased by \$21,902 to
464 \$897,962 to account for inflation.

465

466 **PAYROLL TAXES**

467 **Q. DOES THE ADJUSTMENT TO PAYROLL REQUIRE AN**
468 **ADJUSTMENT BE MADE TO PAYROLL TAXES?**

469 A. Yes. Payroll taxes should be reduced based on the various payroll
470 adjustments recommended using an estimate of the Company's effective
471 payroll tax rate. As shown on Exhibit CCS 4.4, we propose an adjustment
472 of \$42,724 (\$41,442 on a Utah basis) to the Company's payroll taxes to
473 reflect the impact of other adjustments previously made.

474

475

476 **LEGAL LIABILITY ACCRUAL**

477 **Q. DO YOU HAVE CONCERNS WITH THE LEGAL LIABILITY ACCRUAL**
478 **EXPENSE?**

479 A. Yes. The Company's request for \$714,930 in expense (\$695,361 on a
480 Utah basis) for what has been classified as legal liabilities is not supported
481 by the evidence presented. Further, even if the Commission considers the
482 expense to be appropriate, the Company has treated it improperly by not
483 recognizing this is an accrual, in which case the reserve should be
484 reflected as an offset to rate base.

485

486 **Q. WHAT IS THE PROPER TREATMENT OF LEGAL LIABILITY?**

487 A. The legal liability should be based on actual claims and not the result of
488 adjustments to the reserve. The Company's request is based on accruals
489 in the Base Year and is high when compared to the previous five historical
490 periods. In reviewing the detail in the reserve for legal liabilities, it was
491 noted that the driving force for the increase in Base Year expense was
492 essentially the accrual to the reserve account for amounts that the
493 Company, in response to CCS 21.19, states "a written legal assessment is
494 not available". Under Generally Accepted Accounting Principles (GAAP),
495 for the recording of a contingency the Company must be able to show
496 there is a probability of loss and be able to reasonably estimate the loss.

497 {BEGIN

498 CONFIDENTIAL*****

499 *****

500 ***** {END CONFIDENTIAL} The accruals have not been
501 substantiated.

502

503 **Q. ARE THERE OTHER CONCERNS WITH THE COMPANY’S LEGAL**
504 **LIABILITY ACCRUAL REQUEST?**

505 A. Yes. On QGC Exhibit 6.3U at page 37, the Company shows how the
506 requested average was developed. In Company witness Kelly
507 Mendenhall’s testimony, he states that the adjustment is based on the last
508 five years of legal liabilities. I do not agree with that characterization.

509 {BEGIN CONFIDENTIAL}

510 *****

511 *****

512 *****

513 ***** {END CONFIDENTIAL}

514 Another concern is that part of the accrued amount that the
515 Company is requesting appears to be provided for in the General
516 Counsel’s budget in cost center 1070 in which the outside consultants
517 fees were increased by approximately \$600,000. The justification
518 provided is “Added expenses due to upcoming trials.” Since this is
519 included in the budget, this amount would typically be applied toward the
520 self insurance costs. An average of actual claims paid is the proper

521 method for reflecting an estimate in rates for future periods, not the use of
522 accrued estimates that have not been sufficiently supported with evidence.

523

524 **Q. WHAT ADJUSTMENT ARE YOU RECOMMENDING FOR THE**
525 **COMPANY'S LEGAL LIABILITY ACCRUAL REQUEST?**

526 A. The Company's request on QGC Exhibit 6.3U at page 37 should be
527 reduced by \$564,930 (\$549,467 on a Utah basis) to \$150,000 based on
528 five years of actual historical costs. In the Company's next rate case, the
529 actual amount paid for the claims will be included in the average and the
530 Company will then be allowed recovery for the costs that are unknown at
531 this time.

532

533 **DIRECTORS & OFFICERS LIABILITY INSURANCE**

534 **Q. ARE YOU RECOMMENDING AN ADJUSTMENT TO THE COMPANY'S**
535 **DIRECTORS & OFFICERS LIABILITY INSURANCE EXPENSE?**

536 A. Yes. The Company's request for the Test Year includes \$319,303 in
537 direct expense and \$95,834 from shared services for a total of \$415,137.
538 As shown Exhibit CCS 4.7, the Company's insurance expense should be
539 reduced \$207,569 (\$201,341 on a Utah basis), removing 50% of the
540 projected costs.

541

542 **Q. HOW HAVE THESE COSTS BEEN CHANGING RECENTLY?**

543 **A.** The cost for this insurance has skyrocketed since 2002 because of
544 various corporate misdeeds such as those conducted by Enron
545 Corporation, WorldCom Inc., etc. According to the response to CCS 7.37,
546 the cost for Questar Gas Company increased from \$89,782 in 2002 to
547 \$363,725 in 2007.

548

549 **Q. WHY ARE YOU RECOMMENDING AN ADJUSTMENT TO THE**
550 **COMPANY'S DIRECTORS & OFFICERS LIABILITY INSURANCE**
551 **EXPENSE?**

552 **A.** This expense is primarily for the benefit of shareholders. Directors' &
553 Officers' liability insurance protects shareholders from themselves. It is
554 shareholders who appoint directors and the directors are responsible for
555 appointing officers. Ratepayers do not benefit from any claims that are
556 made against this insurance and should not be required to pay the entire
557 cost of this insurance. Typically a Company will argue that the cost is
558 necessary because it is required to attract and retain competent
559 management. Ratepayers should not be held entirely responsible for a
560 cost that has no direct benefit to them. A proper adjustment would be for
561 the ratepayers to pay for none of these costs that do not directly benefit
562 ratepayers. My proposed 50% adjustment to this cost is a more than fair
563 compromise.

564 **SOFTWARE EXPENSE ADJUSTMENT**

565 **Q. WHY ARE YOU RECOMMENDING AN ADJUSTMENT TO THE**
566 **COMPANY'S SOFTWARE EXPENSE?**

567 A. The Company's request is overstated based on historical trends and
568 should be reduced accordingly. The Company's request for the Test Year
569 includes \$2,889,867 in expense for software, which is significantly higher
570 than its recent average annual actual expense. As shown on Exhibit CCS
571 4.8, the Company has expensed \$2,436,301 on average for software over
572 the last three years.

573

574 **Q. WHAT DOES YOUR ANALYSIS SHOW REGARDING THE**
575 **RELATIONSHIP TO BUDGET AND ACTUAL EXPENSE FOR**
576 **SOFTWARE?**

577 A. The notable characteristic about the budget and actuals for software is
578 that while the budget levels vary, the actual spending has been relatively
579 level, ranging from a low of \$2.2 million in 2006 to a high of \$2.7 million in
580 2005. In general, my analysis shows that the higher the budget, the
581 greater was the variance. In 2005 and 2006 the Company expense was
582 well below the higher budgeted levels. The 2007 actual expense was
583 almost at budget, but the budgeted amount was significantly less than the
584 2005 and 2006 budgets. The 2008 forecast is almost as high as the 2005
585 budget. Based on past performance, it would be expected that with such

586 a high budget, the variance with actual would also be higher and actual
587 spending levels would be close to the average.

588

589 **Q. WHAT ARE YOU RECOMMENDING FOR AN ADJUSTMENT TO THE**
590 **COMPANY'S SOFTWARE EXPENSE REQUEST?**

591 A. The Company's request for the Test Year expense should be reduced
592 \$455,660 (\$441,990 on a Utah basis). As shown on Exhibit CCS 4.8, the
593 reduction is the difference between the \$2,889,867 requested and the
594 three year average of \$2,436,207.

595

596 **DONATION AND MEMBERSHIPS**

597 **Q. ARE THERE CONCERNS WITH THE COMPANY'S ADJUSTMENT FOR**
598 **DONATIONS AND MEMBERSHIPS EXPENSE?**

599 A. Yes. The Company's adjustment for the Test Year does not include a
600 sufficient level of adjustments. The adjustment for allocated costs did not
601 reflect the removal of all the lobbying related costs and it includes cost that
602 are considered to be image building and not beneficial to ratepayers. The
603 Company's adjustments for Questar Gas costs also failed to remove all of
604 the donations and image building memberships.

605

606 **Q. WHAT ARE THE ALLOCATED COSTS THAT THE COMPANY'S**
607 **ADJUSTMENT FAILED TO REMOVE?**

608 A. The Company's adjustment did not remove the 3% for lobbying included in
609 the membership costs for the National Petroleum Council and the Salt
610 Lake Chamber of Commerce dues. In addition, the Company failed to
611 remove the 35% of lobbying costs included in the United States Chamber
612 of Commerce dues. The remaining portion of the Salt lake Chamber of
613 Commerce dues and the United States Chamber of Commerce dues
614 should also be removed. The membership in the Chamber of Commerce
615 provides no direct benefit to ratepayers and is basically an image
616 enhancement for the Company to claim it is a member of the Chamber of
617 Commerce.

618

619 **Q. WHAT ADJUSTMENT TO THE ALLOCATED COSTS ARE YOU**
620 **RECOMMENDING?**

621 A. The Company's allocated adjustment for donations and memberships
622 should be increased \$26,256 (\$25,427 on a Utah basis) from \$127,728 to
623 \$153,534. This adjustment is calculated on Exhibit CCS 4.9, Page 3.
624 This adjustment removes the 3% of the membership costs for the National
625 Petroleum Council associated with lobbying and 100% of the Salt Lake
626 Chamber of Commerce dues and the United States Chamber of
627 Commerce dues.

628

629 **Q. WHAT ARE THE QUESTAR GAS COSTS THAT THE COMPANY'S**
630 **ADJUSTMENT FAILED TO REMOVE?**

631 A. The additional necessary adjustments that were not made by the
632 Company have not all been identified. At this time, I am recommending
633 the following adjustments:

634 • Based on the response to CCS 10.06, the Company's adjustment
635 did not remove a \$62,000 donation to the American Red Cross and
636 various other donations totaling \$4,550.

637 • The Company also had recorded its payment of dues to Energy
638 Solutions for both 2007 and 2008 in the Base Year. Removing the
639 duplicated payment of dues from expense increases the Donations
640 and Memberships adjustment by another \$19,000.

641 • Next the Company has included a payment for \$15,000 to the Utah
642 Foundation in costs cleared from account 146 in the Base Year.
643 The Utah Foundation invoice specifically identifies the foundation
644 as a 501(c) 3, meaning that this is a donation.

645 • Finally, I have identified at least \$13,158 of payments to various
646 Chambers of Commerce that, as explained above, are considered
647 image building expense that is not beneficial to ratepayers.

648

649 I would note that while I am proposing the removal the Chamber of
650 Commerce dues, I am not proposing the removal of some similar costs
651 that may also be image building such as civic dues for Rotary Clubs, the
652 Lions Club, the Kiwanis Club, etc.

653

654 **Q. WHAT ADJUSTMENT TO THE QUESTAR GAS DONATIONS AND**
655 **MEMBERSHIP COSTS ARE YOU RECOMMENDING?**

656 A. After inflating each of the respective adjustments by 2.5%, as the
657 Company did, the Company's adjustment should be increased \$116,551
658 (\$112,869 on a Utah basis), from \$40,450 to \$157,001. This adjustment is
659 calculated on Exhibit CCS 4.9, Page 2. The adjustment removes the
660 costs I identified above including American Red Cross donation, various
661 other donations, the duplicated Energy Solutions dues, and the various
662 Chamber of Commerce dues.

663

664 **BOARD OF DIRECTORS FEES AND EXPENSES**

665 **Q. WHAT ARE YOUR CONCERNS WITH THE BOARD OF DIRECTORS**
666 **FEES AND EXPENSES?**

667 A. The Board of Directors for Questar Corporation is nearly the same as the
668 Board of Directors for Questar Gas Company (Questar Gas Company's
669 Board is a subset of the parent company's board). The Company must
670 justify that the costs for directors directly benefit ratepayers. Typically, the
671 Board of Directors is responsible to its shareholders, so the ratepayer
672 benefits are not obvious. In this case, it is particularly troubling that
673 ratepayers are asked to bear the costs of two Boards. The Questar
674 Corporation Board of Directors oversees parts of the company that does
675 not benefit ratepayers in any way. All of the Questar Gas Company board
676 members also sit on the corporate board. Therefore, it is difficult to make

677 a case that these Board members are representing ratepayer interests
678 and not simply Questar Corporation interests.

679

680 **Q. DID YOU DO ANY ANALYSIS TO TRY AND DETERMINE TO WHAT**
681 **EXTENT BOTH BOARDS DIRECTLY BENEFITED RATEPAYERS?**

682 A. Yes. One means of substantiating the costs is to review the Board of
683 Directors minutes to determine the extent to which the subject matter
684 related to and benefited ratepayers. The minutes identify the decisions
685 made by the Board and the minutes can help determine whether the
686 duties performed are providing a level of service to ratepayers. The
687 Committee reviewed the minutes of Questar Gas Company and the
688 Questar Corporation minutes from February 8, 2005 through October 23,
689 2007. The vast majority of the Questar Corporation minutes were
690 redacted, therefore providing little, if any, evidence that the board work in
691 any way related to ratepayer interests. In fact, less than ten percent of the
692 total material contained any printed material to review. I estimated that the
693 printed section of the pages for each meeting in relation to the redacted
694 pages to be less than ten percent of the total pages made available for
695 review. The Questar Gas minutes consisted primarily of a generic
696 introduction, a brief recap of results of operations, dividend approval and
697 compensation approval. The Questar Corporation minutes that were
698 available for review included basically the introduction and on a rare
699 occasion Questar Gas Company was mentioned.

700 None of the minutes showed business decisions related to the
701 ratepayers being made. The content of the meetings showed very little
702 support for the directors' fees and expenses to be included in rates.

703

704 **Q. HOW MUCH IS INCLUDED IN THE TEST YEAR FOR DIRECTORS**
705 **FEES AND WHAT IS YOUR RECOMMENDATION WITH REGARDS TO**
706 **THESE FEES?**

707 A. The Directors fees in the filing for Questar Gas Company and Questar
708 Corporation are \$638,148. Given the lack of justification for Directors fees
709 and expenses, there is no real justification for ratepayers to pay this
710 expense I recommend that the Commission put the Company on notice
711 that failure to justify directors fees in future rate cases will result in a
712 disallowance of Directors fees.

713

714 **MISCELLANEOUS ADJUSTMENTS**

715 **Q. WHAT MISCELLANEOUS ADJUSTMENTS ARE YOU**
716 **RECOMMENDING?**

717 A. The Company during the Base Year recorded a golf outing at a cost of
718 \$7,528 in account 908, a payment of \$15,000 to the Utah State Fairpark
719 for sponsorship, a \$1,000 for sponsorship of the Utah Science Center, a
720 \$10,000 sponsorship for the Utah Manufacturers Association, and last but
721 not least \$44,200 for a blimp at a Utah Jazz game. These sponsorship
722 costs are image building that are not costs that the ratepayers of Utah

723 should have to pay. Finally, the Company charged \$15,683 to account
724 921 for MREs (dried foods) for emergency purposes. I am not questioning
725 the appropriateness of the cost but the fact that the costs are not recurring
726 and the MREs are expected to be stored for emergency purposes for a
727 period of maybe five years, based on a discussion with the Company.
728 This cost is being recommended for allowance as if it were being
729 amortized over a five year period.

730

731 **Q. WHAT IS THE MISCELLANEOUS ADJUSTMENT YOU ARE**
732 **RECOMMENDING?**

733 A. The Company's Test Year costs should be reduced \$90,274 for these
734 items. On Exhibit CCS 4.10 I reduced miscellaneous expenses by
735 \$90,274 (\$87,416 on a Utah basis).

736

737 **Q. DOES THAT CONCLUDE YOUR TESTIMONY?**

738 A. Yes, it does.