

2.02 GS-1 RATE SCHEDULE

GS-1 VOLUMETRIC RATES

	Rates Per Dth Used Each Month			
	Dth = decatherm = 10 therms = 1,000,000 Btu			
	Summer Rates: Apr. 1 - Oct. 31		Winter Rates: Nov. 1 – Mar. 31	
	First 45 Dth	All Over 45 Dth	First 45 Dth	All Over 45 Dth
Distribution Non-Gas Cost	\$1.77764	\$0.65990	\$2.11061	\$0.87626
Supplier Non-Gas Cost	\$0.45786	\$0.45786	\$0.97517	\$0.97517
Commodity Cost	\$6.54266	\$6.54266	\$6.54266	\$6.54266
Total Rate	\$8.77816	\$7.66042	\$9.62844	\$8.39409

GS-1 FIXED CHARGES

Monthly Basic Service Fee (BSF) :	BSF Category 1	\$5.00
For a definition of meter categories see § 8.03.	BSF Category 2	\$21.00
	BSF Category 3	\$55.00
	BSF Category 4	\$244.00

GS-1 CLASSIFICATION PROVISIONS

- (1) Service is used for purposes such as space heating, air conditioning, water heating, clothes drying, cooking or other similar uses.
- (2) Usage does not exceed 1,250 Dth in any one day during the winter season.
- (3) Service is subject to a monthly basic service fee.
- (4) Service is subject to Weather Normalization Adjustment as explained in § 2.08.
- (5) All sales are subject to the additional local charges and state sales tax stated in § 8.02.

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2.03 GSS RATE SCHEDULE

GSS VOLUMETRIC RATES

	Rates Per Dth Used Each Month	
	Dth = decatherm = 10 therms = 1,000,000 Btu	
	Summer Rates: Apr. 1 - Oct. 31	Winter Rates: Nov. 1 – Mar. 31
Distribution Non-Gas Cost	\$3.94742	\$4.06422
Supplier Non-Gas Cost	\$0.45786	\$0.97517
Commodity Cost	\$6.54266	\$6.54266
Total Rate	\$10.94794	\$11.58205
Monthly Minimum Bill	\$7.50	

GSS CLASSIFICATION PROVISIONS

- (1) Service is used for purposes such as space heating, air conditioning, water heating, clothes drying, cooking or other similar uses.
- (2) Usage does not exceed 1,250 Dth in any one day during the winter season.
- (3) Service is subject to a monthly minimum bill charge.
- (4) Service is subject to Weather Normalization Adjustment as explained in § 2.08.
- (5) All sales are subject to the additional local charges and state sales tax stated in § 8.02.
- (6) The GSS rate is the only firm rate applicable in new service extension areas as approved by the Commission

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2.04 F-1 RATE SCHEDULE

F-1 VOLUMETRIC RATES

	Rates Per Dth Used Each Month					
	Dth = decatherm = 10 therms = 1,000,000 Btu					
	Summer Rates: Apr. 1 - Oct. 31			Winter Rates: Nov. 1 – Mar. 31		
	First 175 Dth	Next 700 Dth	All Over 875 Dth	First 175 Dth	Next 700 Dth	All Over 875 Dth
Distribution Non-Gas Cost	\$0.52669	\$0.46572	\$0.37942	\$0.58897	\$0.53273	\$0.44953
Supplier Non-Gas Cost	\$0.45784	\$0.45784	\$0.45784	\$0.94977	\$0.94977	\$0.94977
Commodity Cost	\$6.54266	\$6.54266	\$6.54266	\$6.54266	\$6.54266	\$6.54266
Total Rate	\$7.52719	\$7.46622	\$7.37992	\$8.08140	\$8.02516	\$7.94196

Minimum Monthly Distribution Non-Gas Charge:	Summer	\$92.00
	Winter	\$103.00

F-1 FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$5.00
Does not apply as a credit toward the minimum monthly distribution non-gas charge.	BSF Category 2	\$21.00
For a definition of meter categories, see § 8.03.	BSF Category 3	\$55.00
	BSF Category 4	\$244.00

F-1 CLASSIFICATION PROVISIONS

- (1) Customer's load factor is 40% or greater where load factor is defined to be: Actual or estimated average daily usage is at least 40% of peak winter day.
 (Actual or Estimated Annual Use ÷ 365 days) ÷ Peak Winter Day ≥ 40%.
- (2) Usage does not exceed 1,250 Dth in any one day during the winter season.
- (3) Service is subject to a minimum monthly distribution non-gas charge and a monthly basic service fee.
- (4) Minimum annual usage of 2,100 Dth is required.
- (5) All sales are subject to the additional local charges and state sales tax stated in § 8.02

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2.05 F-3 RATE SCHEDULE

F-3 VOLUMETRIC RATES

	Rate Per Dth Used During Interruption Dth = decatherm = 10 therms = 1,000,000 Btu
Distribution Non-Gas Cost	\$0.07914
Supplier Non-Gas Cost	\$0.43474
Commodity Cost	\$9.81399
Total Rate	\$10.32787

Penalty for failure to limit usage to contract limits when requested by the Company. See § 3.02.

F-3 FIXED CHARGES

	Annual Demand Charge Per Dth of Contracted Daily Demand
Distribution Non-Gas Cost	\$45.64
Supplier Non-Gas Cost	\$ 9.24
Commodity Cost	\$18.25
Total Rate	\$73.13

F-3 CLASSIFICATION PROVISIONS

- (1) Service is used as a standby or supplement to replace gas service that Questar has interrupted pursuant to the provisions of this tariff.
- (2) Service is subject to an annual demand charge payable in equal monthly installments.
- (3) Service is subject to approval by Company and will not be available for standby service in excess of 50% of a customer's interruptible load.
- (4) All sales are subject to the additional local charges and state sales tax stated in § 8.02.

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2.06 F-4 RATE SCHEDULE

F-4 VOLUMETRIC RATES

	Rates Per Dth Used Each Month	
	Dth = decatherm = 10 therms = 1,000,000 Btu	
	First 10,000 Dth	All Over 10,000 Dth
Distribution Non-Gas Cost	\$0.33914	\$0.32656
Supplier Non-Gas Cost	\$0.66442	\$0.66442
Commodity Cost	\$6.54266	\$6.54266
Total Rate	\$7.54622	\$7.53364

Minimum Yearly Distribution Non-Gas Charge \$40,700

F-4 FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$5.00
Does not apply as a credit toward the minimum yearly distribution non-gas charge.	BSF Category 2	\$21.00
For a definition of meter categories, see § 8.03.	BSF Category 3	\$55.00
	BSF Category 4	\$244.00

F-4 CLASSIFICATION PROVISIONS

- (1) Customer's load factor is 80% or greater where load factor is defined to be: Actual or estimated average daily usage is at least 80% of peak winter day.
 (Actual or Estimated Annual Use ÷ 365 days) ÷ Peak Winter Day ≥ 80%.
- (2) Usage does not exceed 10,000 Dth in any one day during the winter season.
- (3) Service is subject to a minimum yearly distribution non-gas charge and a monthly basic service fee.
- (4) All sales are subject to the additional local charges and state sales tax stated in § 8.02.

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2.07 NATURAL GAS VEHICLE RATE (NGV)

NGV VOLUMETRIC RATE

	Rate Per Dth Used Dth = decatherm = 10 therms = 1,000,000 Btu
Distribution Non-Gas Cost	\$2.68963
Supplier Non-Gas Cost	\$0.70371
Commodity Cost	\$6.54266
Total Rate	\$9.93600

NGV CLASSIFICATION PROVISIONS

- (1) Service is used for refueling natural gas-powered vehicles with compressed natural gas at Company-owned refueling stations.
- (2) All sales are subject to the applicable federal excise tax and the state sales tax described in § 8.02.

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2.11 CONSERVATION ENABLING TARIFF (CET)

The CET is a mechanism designed to ensure that the Company only collects from GS-1 and GSS customers the Commission-authorized revenue per customer. The CET applies only to the GS-1 and GSS rate schedules.

DEFERRED ACCOUNT ACCRUAL

The Company shall record monthly over- or under-recoveries of authorized GS-1 and GSS DNG revenue in the CET Deferred Account (Account 191.9). Through August 2007, the Company may not accrue a net amount to the CET Deferred Account for amortization that totals more than 1.0% of the total Utah jurisdictional GS-1 and GSS revenues based on the most recent 12-month period. The allowed revenue for a given month is equal to the allowed DNG revenue per customer for that month times the actual number of customers. The monthly accrual (positive or negative) is determined by calculating the difference between the actual billed GS-1 and GSS DNG revenue and the allowed revenue for that month.

The allowed DNG Revenue per Customer per Month is as follows:

Jan	=	\$44.64	Apr	=	\$21.39	Jul	=	\$10.55	Oct	=	\$16.28
Feb	=	\$35.79	May	=	\$13.97	Aug	=	\$ 9.93	Nov	=	\$27.84
Mar	=	\$27.79	Jun	=	\$10.78	Sep	=	\$11.39	Dec	=	\$38.40

The formula for calculating the accrual each month can be shown as follows:

$$\begin{aligned} \text{Allowed Revenue (for each month)} &= \text{Actual GS-1 \& GSS Customers} \times \text{Allowed Revenue per Customer for that month} \\ \text{Monthly Accrual} &= \text{Allowed Revenue} - \text{Actual GS-1 \& GSS DNG Revenue} \end{aligned}$$

AMORTIZATION OF ACCRUAL

No less frequently than semi-annually, the Company will file with the Commission an application to amortize the balance (positive or negative) in Account 191.9. The balance will be amortized by a uniform percentage increase or decrease to the GS-1 and GSS DNG block rates of the magnitude necessary to amortize the balance over one year. Through August 2007, the Company may not amortize CET accruals amounting on a net basis to more than 0.5% of total Utah jurisdictional GS-1 and GSS revenues based on the most recent 12-month period at the time of the amortization.

“TWO-WAY” CARRYING CHARGE

An annual interest rate of 6% simple interest (.50% per month) shall be applied monthly to the CET Deferred Account balance, as adjusted for the corresponding tax deferral balance in Account 283. The CET Deferred Account will be increased by the carrying charge during months when the balance in the account represents revenue that is under-collected and reduced when over-collected.

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4.02 I-4 RATE SCHEDULE

I-4 VOLUMETRIC RATES

	Rates Per Dth Used Each Month		
	First 875 Dth	Next 121,625 Dth	All Over 122,500 Dth
Distribution Non-Gas Cost	\$0.15774	\$0.14227	\$0.13107
Supplier Non-Gas Cost	\$0.18205	\$0.18205	\$0.18205
Commodity Cost	Rates will be based on the Company's cost to acquire the gas. Gas Costs will be adjusted for fuel reimbursement on upstream pipelines and Questar Gas, and other applicable charges and expenses, including but not limited to, bad debt expenses. The rates will be posted on the Questar Gas web page by the 5 th working day of each month.		
Total Rate	\$	\$	\$
Minimum Yearly Charge	Peak Winter Day x 55 days x Distribution Non-Gas Cost		
Penalty for failure to interrupt or limit usage to contract limits when requested by the Company.			See § 3.02.

I-4 FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$5.00
Does not apply as a credit toward the minimum yearly charge.	BSF Category 2	\$29.00
For a definition of BSF categories, see § 8.03.	BSF Category 3	\$67.00
	BSF Category 4	\$274.00

I-4 CLASSIFICATION PROVISIONS

- (1) Service on an annual contract basis available to commercial and industrial customers.
- (2) Customer must maintain the ability to interrupt natural gas service and utilize another standby fuel as explained in § 3.01.
- (3) Customer's load factor is 15% or greater where load factor is defined to be: Actual or estimated average daily usage is at least 15% of peak winter day.
(Actual or Estimated Annual Use ÷ 365 days) ÷ Peak Winter Day ≥ 15%
- (4) Service is subject to minimum yearly charge based on a 15% load factor requirement. See § 4.01. The charge is prorated to the portion of the year gas service is available. See § 8.03.
- (5) Customer must enter into a service agreement. See § 4.01.
- (6) Service is subject to a monthly basic service fee .
- (7) Minimum annual usage of 7,000 Dth is required.
- (8) All sales are subject to the additional local charges and state sales tax stated in § 8.02

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4.03 IS-4 RATE SCHEDULE

IS-4 VOLUMETRIC RATES

	Rates Per Dth Used Each Month		
	First 875 Dth	Next 121,625 Dth	All Over 122,500 Dth
Distribution Non-Gas Cost	\$2.90994	\$0.14563	\$0.13450
Supplier Non-Gas Cost	\$0.18205	\$0.18205	\$0.18205
Commodity Cost	Rates will be based on the Company's cost to acquire the gas. Gas costs will be adjusted for fuel reimbursement on upstream pipelines and Questar Gas, and other applicable charges and expenses, including but not limited to bad debt expenses. Rates will be posted on the Questar Gas web page by the 5 th working day of each month.		
Total Rate	\$	\$	\$
Minimum Yearly Charge	Peak Winter Day x 55 days x Distribution Non-Gas Cost		
Penalty for failure to interrupt or limit usage to contract limits when requested by the Company.			See § 3.02.

IS-4 FIXED CHARGES

Monthly Basic Service Fee (BSF): \$67.00
Does not apply as a credit toward the minimum yearly charge.

IS-4 CLASSIFICATION PROVISIONS

- (1) Service on an annual contract basis available to commercial and industrial customers.
- (2) Customer must maintain the ability to interrupt natural gas service and utilize another standby fuel as explained in § 3.01.
- (3) Customer's load factor is 15% or greater where load factor is defined to be: Actual or estimated average daily usage is at least 15% of peak winter day.
(Actual or Estimated Annual Use ÷ 365 days) ÷ Peak Winter Day ≥ 15%
- (4) Service is subject to minimum yearly charge based on a 15% load factor. See § 4.01. The charge is prorated to the portion of the year gas service is available. See § 8.03.
- (5) Customer must enter into a service agreement. See § 4.01.
- (6) Service is subject to the monthly basic service fee identified above.
- (7) Minimum annual usage of 7,000 Dth is required.
- (8) All sales are subject to the additional local charges and state sales tax stated in § 8.02.
- (9) Customer is located in new service extension area as approved by the Commission.

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4.04 T-1 RATE SCHEDULE

T-1 VOLUMETRIC RATES

	Rates Per Dth Used Each Month Dth = decatherm = 10 therms = 1,000,000 Btu
Distribution Non-Gas Cost	\$2.45482
Supplier Non-Gas Cost	\$0.97517
Commodity Cost	Rate will be based on the monthly I-4 or IS-4 Commodity Cost
Total Rate	\$

Penalty for failure to interrupt or limit usage to contract limits when requested by the Company. See § 3.02.

T-1 CLASSIFICATION PROVISIONS

- (1) Temporary service is available to industrial customers for any temporary activities deemed appropriate by the Company.
- (2) Service is on a best-efforts basis, subject to interruption or discontinuance at any time.
- (3) See also § 7.01.
- (4) All sales are subject to the additional local charges and state sales tax stated in § 8.02.

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4.05 E-1 RATE SCHEDULE

E-1 VOLUMETRIC RATES

	Rates Per Dth Used Each Month Dth = decatherm = 10 therms = 1,000,000 Btu
Distribution Non-Gas Cost	\$1.75503
Supplier Non-Gas Cost	\$5.05476
Commodity Cost	Highest Gas Cost
Total Rate	\$

Penalty for failure to interrupt or limit usage to contract limits when requested by the Company. See § 3.02

E-1 CLASSIFICATION PROVISIONS

- (1) Emergency service is available on a temporary basis to commercial and industrial customers receiving natural gas service under any interruptible sales or interruptible transportation schedule during certain periods of interruption if the customer's alternate fuel facility is not available because of:
 - (a) An emergency breakdown of alternate fuel facilities,
 - (b) Unavailability of alternate fuel,
 - (c) Adverse air quality conditions, or
 - (d) Other emergency conditions as determined by the Company.

- (2) Service is on a best-efforts basis, subject to interruption or discontinuance at any time.

- (3) If a customer is deemed by the Company to have an emergency as outlined above and if the Company is able to deliver gas to such customer without compromising service to other customers, the customer will be placed on the E-1 schedule. The Company will utilize its best efforts to equalize the availability of emergency gas to all customers who request such gas, subject to the constraints of changing system demand and divergent requests for emergency gas.

- (4) All sales are subject to the additional local charges and state sales tax stated in § 8.02.

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5.05 FIRM TRANSPORTATION SERVICE RATE SCHEDULE FT-1

FT-1 VOLUMETRIC RATES

	Rates Per Dth Redelivered Each Month			
	Dth = decatherm = 10 therms = 1,000,000 Btu			
	First	Next	Next	All Over
	10,000 Dth	112,500 Dth	477,500 Dth	600,000 Dth
Distribution Non-Gas Cost	\$0.18462	\$0.17122	\$0.11385	\$0.02515
Minimum Yearly Distribution Non-Gas Charge				\$22,200.00

FT-1 FIXED CHARGES

Monthly Basic Service Fee (BSF): (Does not apply as a credit toward the minimum charge) For a definition of meter categories see § 8.03.		BSF Category 1	\$5.00
		BSF Category 2	\$21.00
		BSF Category 3	\$55.00
		BSF Category 4	\$244.00
Administrative Charge (See § 5.01)	Annual		\$6,800.00
	Monthly Equivalent		\$566.67
Additional monthly charge for customers located in areas served under expansion area rates			\$2,077.00

FT-1 CLASSIFICATION PROVISIONS

- (1) Industrial service on an annual service agreement available to end use industrial customers who acquire their own gas supply and who will maintain a load factor of at least 50% where load factor is defined as: Actual or estimated average daily usage is at least 50% of peak winter day. (Actual or Estimated Annual Usage ÷ 365 days) ÷ Peak Winter Day ≥ 50%
- (2) Volumes must be transported to Questar Gas' system under firm transportation capacity on upstream pipelines to interconnect points approved by Questar Gas or on alternative transportation to approved interconnect points if customer's upstream firm transportation is disrupted.
- (3) Service is subject to a minimum yearly charge, an administrative charge, and a monthly basic service fee.
- (4) If the customer's gas is not delivered to Questar Gas' system, the Company is not obligated to deliver gas to the customer. When the customer's gas is being delivered to the Company, the balancing provisions in § 5.11 will apply.
- (5) Firm transportation service is only available to those customers who receive all of their natural gas service through Questar Gas' facilities.
- (6) All sales are subject to the applicable local charges and state sales tax stated in § 8.02.
- (7) Fuel reimbursement of 1.5% applies to all volumes transported; see § 5.01.
- (8) Annual usage must be at least 4,000,000 Dth, unless the customer's end-use is located within 5 miles of an interstate pipeline, in which case, annual usage must be at least 100,000 Dth.

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5.06 FIRM TRANSPORTATION SERVICE RATE SCHEDULE FT-2

FT-2 VOLUMETRIC RATES

	Rates Per Dth Redelivered Each Month			
	Dth = decatherm = 10 therms = 1,000,000 Btu			
	First 10,000 Dth	Next 112,500 Dth	Next 477,500 Dth	All Over 600,000 Dth
Distribution Non-Gas Rate	\$0.20581	\$0.19087	\$0.11857	\$0.02620
Minimum Yearly Distribution Non-Gas Charge				\$24,700

FT-2 FIXED CHARGES

Monthly Basic Service Fee (BSF): (Does not apply as a credit toward the minimum charge) For a definition of BSF categories see § 8.03.	BSF Category 1	\$5.00
	BSF Category 2	\$21.00
	BSF Category 3	\$55.00
	BSF Category 4	\$244.00
Administrative Charge (See §5.01)	Annual	\$6,800.00
	Monthly Equivalent	\$566.67
Additional monthly charge for customers located in areas served under expansion area rates		\$2,077.00

FT-2 CLASSIFICATION PROVISIONS

- (1) Industrial service on an annual service agreement available to end use industrial customers who acquire their own gas supply and who will maintain a load factor of at least 50% where load factor is defined as: Actual or estimated average daily usage is at least 50% of peak winter day. (Actual or Estimated Annual Usage ÷ 365 days) ÷ Peak Winter Day ≥ 50%
- (2) Volumes must be transported to Questar Gas' system under firm transportation capacity on upstream pipelines to interconnect points approved by Questar Gas or on alternative transportation to approved interconnect points if customer's upstream firm transportation is disrupted.
- (3) Service is subject to a minimum yearly charge, an administrative charge, and a monthly basic service fee.
- (4) If the customer's gas is not delivered to Questar Gas' system, the Company is not obligated to deliver gas to the customer. When the customer's gas is being delivered to the Company, the balancing provisions in § 5.11 will apply.
- (5) Firm transportation service is only available to those customers who receive all of their natural gas service through Questar Gas' facilities.
- (6) All sales are subject to the applicable local charges and state sales tax stated in § 8.02.
- (7) Fuel reimbursement of 1.5% applies to all volumes transported; see § 5.01.

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5.07 MT RATE SCHEDULE

MT RATE

	Rates Per Dth Used Each Month Dth = decatherm = 10 therms = 1,000,000 Btu
MT Volumetric	\$0.33509/Dth
MT Facilities Balancing	\$0.06/Dth

MT FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$5.00
For a definition of BSF categories see § 8.03.	BSF Category 2	\$21.00
	BSF Category 3	\$55.00
	BSF Category 4	\$244.00
Administrative Charge (see § 5.01)	Annual	\$8,000.00
	Monthly Equivalent	\$666.67

MT CLASSIFICATION PROVISIONS

- (1) Service is used for a municipal gas system owned and operated by a municipality as defined by Utah Code Ann. § 10-1-104(5). The customer must enter into a contract specifying the maximum daily contract demand. If requested, Questar Gas will provide MT customers with its forecast of the maximum daily demand for any contract period. Questar Gas is not obligated to provide service in excess of the maximum daily contract demand.
- (2) Annual load factor is 15% or greater, where load factor is defined to be: Actual or estimated average daily usage is at least 15% of peak winter day.

$$(\text{Actual or Estimated Annual Use} \div 365 \text{ days}) \div \text{Peak Winter Day} \geq 15\%$$
- (3) If the customer's gas is not delivered to Questar Gas' system, the Company is not obligated to deliver gas to the customer. When the customer's gas is being delivered to the Company, the balancing provisions described in § 5.03 and § 5.11 will apply.
- (4) All sales are subject to any applicable local charges and sales tax stated in § 8.02.
- (5) Fuel reimbursement of 1.5% applies to all volumes transported. (See § 5.01)
- (6) MT service is not required if it will subject Questar Gas to regulatory jurisdiction by anyone other than the Commission.
- (7) An MT customer will be required to notify Questar Gas before it proposes to extend service beyond the state of Utah or into a service area designated by the Federal Energy Regulatory Commission (FERC) pursuant to 7(f) of the Natural Gas Act. Such service extension will be cause for termination of MT service by the Company, unless it is demonstrated, prior to service extension, that an order has been issued by the FERC, or any other federal, state or local entity

potentially exercising regulatory jurisdiction, showing respectively that the Company will not be subject to the regulatory jurisdiction of the FERC or other federal, state or local entity, and, with respect to an order issued by the FERC, that Questar Gas will not lose any Hinshaw status that it may have. The Company may also terminate MT service commenced upon the issuance of any such order described above if the order is stayed or if an administrative or judicial appeal of such order results in a finding that providing the MT service subjects it to the jurisdiction of the FERC, or other federal, state or local entity, or results in a loss of any Hinshaw status it may have.

- (8) Service is only available for cities where Questar Gas does not have a franchise or an existing distribution system.
- (9) For municipal customers with usage on more than one rate schedule, the usage for different rate schedules must be separately metered and subject to the appropriate administrative charge as provided for in the Administrative Charge paragraph of § 5.01.

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5.08 IT RATE SCHEDULE

IT VOLUMETRIC RATES

	Rates Per Dth Redelivered Each Month		
	Dth = decatherm = 10 therms = 1,000,000 Btu		
	First 122,500 Dth	Next 477,500 Dth	All Over 600,000 Dth
Distribution Non-Gas Rate	\$0.12862	\$0.11895	\$0.02629
Penalty for failure to interrupt or limit usage when requested by the Company.			See § 3.02.

IT FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$5.00
For a definition of BSF categories see § 8.03	BSF Category 2	\$29.00
	BSF Category 3	\$67.00
	BSF Category 4	\$274.00
	Administrative Charge (see § 5.01)	Annual
	Monthly Equivalent	\$566.67

IT CLASSIFICATION PROVISIONS

- (1) Service is available to end-use customers acquiring their own gas supply.
- (2) Customer must accept redelivery of all volumes received by the Company for its account. Imbalances will be subject to the provisions of § 5.11.
- (3) Service is subject to a monthly basic service fee and an administrative charge.
- (4) Interruptible transportation service is on a best-efforts basis, subject to interruption at any time during the winter season after notice and as otherwise provided under Article III.
- (5) The Company has the right to purchase interrupted volumes in accordance with the provisions of § 5.04.
- (6) All sales are subject to the additional local charges and state sales tax stated in § 8.02.
- (7) Fuel reimbursement of 1.5% applies to all volumes transported; see § 5.01.

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5.09 IT-S RATE SCHEDULE

IT-S VOLUMETRIC RATES

	Rates Per Dth Redelivered Each Month		
	Dth = decatherm = 10 therms = 1,000,000 Btu		
	First 875 Dth	Next 121,625 Dth	All Over 122,500 Dth
Distribution Non-Gas Rate	\$2.86073	\$0.12274	\$0.11352
Penalty for failure to interrupt or limit usage when requested by the Company.			See § 3.02.

IT-S FIXED CHARGES

Monthly Basic Service Fee (BSF): (Does not apply as a credit toward the minimum charge)		\$67.00
Administrative Charge (see § 5.01)	Annual	\$6,800.00
	Monthly Equivalent	\$566.67

IT-S CLASSIFICATION PROVISIONS

- (1) Service is available to end-use customers acquiring their own gas supply.
- (2) Customer must accept redelivery of all volumes received by the Company for its account. Imbalances will be subject to the provisions of § 5.11.
- (3) Service is subject to a monthly basic service fee and an administrative charge.
- (4) Interruptible transportation service is on a best-efforts basis, subject to interruption at any time during the winter season after notice and as otherwise provided under Article III
- (5) The Company has the right to purchase interrupted volumes in accordance with the provisions of § 5.04.
- (6) All sales are subject to the additional local charges and state sales tax stated in § 8.02.
- (7) Fuel reimbursement of 1.5% applies to all volumes transported; see § 5.01.
- (8) IT-S is the only applicable transportation rates in new service extension areas as approved by the Commission.

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6.02 EQUIPMENT LEASE CHARGE SCHEDULE (ELC)

ELC GROUP AVERAGE CAPITAL AND MAINTENANCE CHARGE

The ELC is a two part rate which is determined by summing the Group Average Capital Charge and the Maintenance Charge for the specific equipment leased. Equipment will be classified as it is purchased by the Company according to vintage price, kind, and expected primary lease term. Each such equipment group will have a Group Average Capital Cost (GAC cost) which will be used for all equipment within that group.

Group Average Capital Charge	Factor Per \$ Of GAC Cost To Calculate Monthly Charge				
	5 Year Property	10 Year Property	15 Year Property	20 Year Property	30 Year Property
ELC Factor	\$0.02488	\$0.01631	\$0.01345	\$0.01172	\$0.01060

Monthly Maintenance Charge

Vehicle Refueling Appliance	\$12.05
NGV Conversion	\$10.81
NGV Tank	\$2.54

The maintenance charge for equipment with a GAC cost of \$5,000 or more will be calculated and specified in the NGV lease agreement.

ELC CLASSIFICATION PROVISIONS

- (1) Equipment is used on a customer's premises or vehicle;
- (2) Customer meets the Company's credit worthiness requirements;
- (3) Service is subject to the terms of the Company's standard NGV Consumer Lease Agreement and Disclosure Statement or NGV Commercial Lease which the customer must sign;
- (4) Customer leasing equipment other than vehicle conversion equipment uses only natural gas purchased from or transported by the Company in the leased equipment.

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