

Tariff Sheets Legislative Format

2.02 GSR (RESIDENTIAL) RATE SCHEDULE

GSR VOLUMETRIC RATES

	Rates Per Dth Used Each Month	
	Summer Rates: Apr. 1 - Oct. 31	Winter Rates: Nov. 1 – Mar. 31
	Dth = decatherm = 10 therms = 1,000,000 Btu	
Base DNG* Cost	\$1.34143	\$1.93216
CET* Amortization	0.00396	0.00470
<u>DSM* Amortization</u>	<u>0.09552</u>	<u>0.09552</u>
Total DNG Cost	\$1.44091	\$2.03238
Base SNG* Cost	\$0.38164	\$0.81283
<u>SNG Amortization</u>	<u>0.07622</u>	<u>0.16234</u>
Total SNG Cost	\$0.45786	\$0.97517
Base Commodity Cost	\$6.14072	\$6.14072
<u>191 Account Amortization</u>	<u>0.40194</u>	<u>0.40194</u>
Total Commodity Cost	\$6.54266	\$6.54266
Total Rate	\$999,996.88286 44143	\$1,000,057.0356655 021

* DNG - Distribution Non-Gas; CET - Conservation Enabling Tariff; DSM - Demand Side Management; SNG – Supplier Non-Gas

GSR FIXED CHARGES

Monthly Basic Service Fee (BSF) :

For a definition of meter categories see § 8.03.

BSF Category 1	\$6.00
BSF Category 2	\$8.00
BSF Category 3	\$33.00
BSF Category 4	\$125.00
BSF Category 5	\$383.00

GSR CLASSIFICATION PROVISIONS

- (1) Service is used for residential purposes such as space heating, air conditioning, water heating, clothes drying, cooking or other similar uses.
- (2) Usage does not exceed 1,250 Dth in any one day during the winter season.
- (3) Service is subject to a monthly basic service fee.
- (4) Service is subject to Weather Normalization Adjustment as explained in § 2.08.
- (5) All sales are subject to the additional local charges and state sales tax stated in § 8.02.

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2.03 GSC (COMMERCIAL) RATE SCHEDULE

GSC VOLUMETRIC RATES

	Rates Per Dth Used Each Month					
	Dth = decatherm = 10 therms = 1,000,000 Btu					
	Summer Rates: Apr. 1 - Oct. 31			Winter Rates: Nov. 1 – Mar. 31		
	First 45 Dth	Next 155 Dth	All Over 200 Dth	First 45 Dth	Next 155 Dth	All Over 200 Dth
Base DNG* Cost	\$1.34143	\$0.79632	\$0.24150	\$1.93216	\$1.38705	\$0.83223
CET* Amortization	0.00396	0.00147	0.00147	0.00470	0.00195	0.00195
<u>DSM* Amortization</u>	<u>0.09552</u>	<u>0.09552</u>	<u>0.09552</u>	<u>0.09552</u>	<u>0.09552</u>	<u>0.09552</u>
Total DNG Cost	\$1.44091	\$0.89331	\$0.33849	\$2.03238	\$1.48452	\$0.92970
Base SNG* Cost	\$0.38164	\$0.38164	\$0.38164	\$0.81283	\$0.81283	\$0.81283
<u>SNG Amortization</u>	<u>0.07622</u>	<u>0.07622</u>	<u>0.07622</u>	<u>0.16234</u>	<u>0.16234</u>	<u>0.16234</u>
Total SNG Cost	\$0.45786	\$0.45786	\$0.45786	\$0.97517	\$0.97517	\$0.97517
Base Commodity Cost	\$6.14072	\$6.14072	\$6.14072	\$6.14072	\$6.14072	\$6.14072
<u>191 Account Amortization</u>	<u>0.40194</u>	<u>0.40194</u>	<u>0.40194</u>	<u>0.40194</u>	<u>0.40194</u>	<u>0.40194</u>
Total Commodity Cost	\$6.54266	\$6.54266	\$6.54266	\$6.54266	\$6.54266	\$6.54266
Total Rate	\$8.44143	\$7.89383	\$7.33901	\$9.55021	\$9.00235	\$8.44753

* DNG - Distribution Non-Gas; CET - Conservation Enabling Tariff; DSM - Demand Side Management; SNG – Supplier Non-Gas

GSC FIXED CHARGES

Monthly Basic Service Fee (BSF) :

For a definition of meter categories see § 8.03.

BSF Category 1	\$6.00
BSF Category 2	\$8.00
BSF Category 3	\$33.00
BSF Category 4	\$125.00
BSF Category 5	\$383.00

GSC CLASSIFICATION PROVISIONS

- (1) Service is used for commercial purposes such as space heating, air conditioning, water heating, clothes drying, cooking or other similar uses.
- (2) Usage does not exceed 2,500 Dth in any one day during the winter season.
- (3) Service is subject to a monthly minimum bill charge.
- (4) Service is subject to Weather Normalization Adjustment as explained in § 2.08.
- (5) All sales are subject to the additional local charges and state sales tax stated in § 8.02.

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2.04 GSE (EXPANSION) RATE SCHEDULE

GSE VOLUMETRIC RATES

	Rates Per Dth Used Each Month	
	Summer Rates: Apr. 1 - Oct. 31	Winter Rates: Nov. 1 – Mar. 31
	Dth = decatherm = 10 therms = 1,000,000 Btu	
Base DNG* Cost	\$2.68286	\$3.86432
CET* Amortization	0.00897	0.00924
<u>DSM* Amortization</u>	<u>0.09552</u>	<u>0.09552</u>
Total DNG Cost	\$2.78735	\$3.96908
Base SNG* Cost	\$0.38164	\$0.81283
<u>SNG Amortization</u>	<u>0.07622</u>	<u>0.16234</u>
Total SNG Cost	\$0.45786	\$0.97517
Base Commodity Cost	\$6.14072	\$6.14072
<u>191 Account Amortization</u>	<u>0.40194</u>	<u>0.40194</u>
Total Commodity Cost	\$6.54266	\$6.54266
Total Rate	\$999,999.575749.78787	\$1,000,064.9738248691
Monthly Minimum Bill		\$7.50

* DNG - Distribution Non-Gas; CET - Conservation Enabling Tariff; DSM - Demand Side Management; SNG – Supplier Non-Gas

GSE CLASSIFICATION PROVISIONS

- (1) Service is used for purposes such as space heating, air conditioning, water heating, clothes drying, cooking or other similar uses.
- (2) Usage does not exceed 1,250 Dth in any one day during the winter season.
- (3) Service is subject to a monthly minimum bill charge.
- (4) Service is subject to Weather Normalization Adjustment as explained in § 2.08.
- (5) All sales are subject to the additional local charges and state sales tax stated in § 8.02.
- (6) The GSE rate is the only firm rate applicable in new service extension areas as approved by the Commission.

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2.05 FS RATE SCHEDULE

FS VOLUMETRIC RATES

	Rates Per Dth Used Each Month					
	Dth = decatherm = 10 therms = 1,000,000 Btu					
	Summer Rates: Apr. 1 - Oct. 31			Winter Rates: Nov. 1 – Mar. 31		
	First 200 Dth	Next 1,800 Dth	All Over 2,000 Dth	First 200 Dth	Next 1,800 Dth	All Over 2,000 Dth
Distribution Non-Gas Cost	\$0.59520	\$0.42307	\$0.35422	\$0.86063	\$0.68850	\$0.61965
Base SNG* Cost	\$0.38162	\$0.38162	\$0.38162	\$0.79166	\$0.79166	\$0.79166
<u>SNG Amortization</u>	<u>0.07622</u>	<u>0.07622</u>	<u>0.07622</u>	<u>0.15811</u>	<u>0.15811</u>	<u>0.15811</u>
Total SNG Cost	\$0.45784	\$0.45784	\$0.45784	\$0.94977	\$0.94977	\$0.94977
Base Commodity Cost	\$6.14072	\$6.14072	\$6.14072	\$6.14072	\$6.14072	\$6.14072
<u>191 Account Amortization</u>	<u>0.40194</u>	<u>0.40194</u>	<u>0.40194</u>	<u>0.40194</u>	<u>0.40194</u>	<u>0.40194</u>
Total Commodity Cost	\$6.54266	\$6.54266	\$6.54266	\$6.54266	\$6.54266	\$6.54266
Total Rate	\$14.59620	\$14.42407	\$14.35522	\$15.84549	\$15.67336	\$15.60451
	59570	42357	35472	35306	18093	8.11208

* SNG – Supplier Non-Gas

Minimum Monthly Distribution Non-Gas Charge:	Summer	\$104.00
	Winter	\$151.00

FS FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.00
Does not apply as a credit toward the minimum monthly distribution non-gas charge.	BSF Category 2	\$8.00
For a definition of meter categories, see § 8.03.	BSF Category 3	\$33.00
	BSF Category 4	\$125.00
	BSF Category 5	\$383.00

FS CLASSIFICATION PROVISIONS

- (1) Customer's load factor is 40% or greater where load factor is defined to be: Actual or estimated average daily usage is at least 40% of peak winter day.
(Actual or Estimated Annual Use ÷ 365 days) ÷ Peak Winter Day ≥ 40%.
- (2) Usage does not exceed 2,500 Dth in any one day during the winter season.
- (3) Service is subject to a minimum monthly distribution non-gas charge and a monthly basic service fee.



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- (4) Minimum annual usage of 2,100 Dth is required.
- (5) All sales are subject to the additional local charges and state sales tax stated in § 8.02.

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2.06 NATURAL GAS VEHICLE RATE (NGV)

NGV VOLUMETRIC RATE

	Rate Per Dth Used Dth = decatherm = 10 therms = 1,000,000 Btu
Distribution Non-Gas Cost	\$4.96031
Base Supplier Non-Gas Cost	\$0.58656
<u>Supplier Non-Gas Amortization</u>	<u>0.11715</u>
Total Supplier Non-Gas Cost	\$0.70371
Base Commodity Cost	\$6.14072
<u>191 Account Amortization</u>	<u>0.40194</u>
Total Commodity Cost	\$6.54266
Total Rate	\$12.20668

NGV CLASSIFICATION PROVISIONS

- (1) Service is used for refueling natural gas-powered vehicles with compressed natural gas at Company-owned refueling stations.
- (2) All sales are subject to the applicable federal excise tax and the state sales tax described in § 8.02.

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2.07 WEATHER NORMALIZATION ADJUSTMENT (WNA)

The monthly bill for each GSC and GSE commercial customer and those residential customers that have not opted off the WNA, as explained in this section (see “Annual Option”), will be adjusted upward or downward to account for the variations in Distribution Non-Gas (DNG) revenues which are due to differences between the actual temperatures and normal temperatures for that customer's billing cycle.

CYCLE DEGREE DAY VARIANCE CALCULATION

Heating degree days (DD) will be calculated for each billing cycle and major climatological area of the Company's service territory. Heating degree days are calculated as the number of degrees Fahrenheit that any day's average of high and low temperatures is below 65°. The degree day deficiency for a billing cycle is the accumulation of degree days for all the days in the cycle. In calculating the WNA, degree days calculated from one of the Company's weather zones—Logan, Park City, Salt Lake City, Vernal, Price, Richfield, Cedar City, and St. George—will be used. Normal degree days for these weather zones will be calculated as the average temperatures over a thirty-year period. The degree day calculation formulas are as follows:

Actual Cycle DD = DD for Billing Cycle by Weather Zone

Normal Cycle DD = Normal DD for Billing Cycle by Weather Zone

Cycle DD Variance = (Normal Cycle DD) - (Actual Cycle DD)

BASE LOAD DTH

A Base Load Dth will be calculated for each customer to estimate the monthly non-temperature-sensitive usage. The calculation will be based on the customer's lowest usage of either the July or August billing period. The Base Load Dth will remain the same for one year. If the calculated Base Load is not representative of the customer's non-temperature-sensitive usage, the Company can adjust it to a more representative amount. When sufficient data is unavailable, the Base Load Dth will be estimated based upon historical data for similar customers in the same geographical area.

2.09 CONSERVATION ENABLING TARIFF (CET)

The CET is a mechanism designed to ensure that the Company only collects from GS customers the Commission-authorized revenue per customer. The CET applies only to the GSR, GSC and GSE rate schedules.

DEFERRED ACCOUNT ACCRUAL

The Company shall record monthly over- or under-recoveries of authorized GS DNG revenue in the CET Deferred Account (Account 191.9). Through the remainder of the pilot program, the Company may not accrue more than 5% of DNG revenue each calendar year ending October. The allowed revenue for a given month is equal to the allowed DNG revenue per customer for that month times the actual number of customers. The monthly accrual (positive or negative) is determined by calculating the difference between the actual billed GSR* and GSC* DNG revenue and the allowed revenue for that month.

The allowed GSR* DNG Revenue per Customer per Month is as follows:

Jan	= \$	39.13	Apr	= \$	18.48	Jul	= \$	10.36	Oct	= \$	14.65
Feb	= \$	31.18	May	= \$	13.56	Aug	= \$	9.94	Nov	= \$	25.18
Mar	= \$	26.87	Jun	= \$	11.10	Sep	= \$	10.80	Dec	= \$	34.20

The allowed GSC* DNG Revenue per Customer per Month is as follows:

Jan	= \$130.68	Apr	= \$56.99	Jul	= \$16.95	Oct	= \$ 41.09
Feb	= \$108.20	May	= \$35.23	Aug	= \$18.19	Nov	= \$ 84.64
Mar	= \$ 91.82	Jun	= \$22.60	Sep	= \$23.47	Dec	= \$114.34

The formula for calculating the accrual each month can be shown as follows:

$$\begin{aligned} \text{Allowed Revenue (for each month)} &= \text{Actual Customers} \times \text{Allowed Revenue per Customer for that month} \\ \text{Monthly Accrual} &= \text{Allowed Revenue} - \text{Actual Revenue} \end{aligned}$$

* GSE residential and commercial customers and revenues are included in the GSR and GSC calculations, respectively.

4.02 IS RATE SCHEDULE

IS VOLUMETRIC RATES

	Rates Per Dth Used Each Month		
	First 2,000 Dth	Next 18,000 Dth	All Over 20,000 Dth
Distribution Non-Gas Cost	\$0.22885	\$0.21053	\$0.19368
Supplier Non-Gas Cost	\$0.18205	\$0.18205	\$0.18205
Commodity Cost	This portion of the rate will be based on the monthly market index price. The price will be adjusted for fuel reimbursement on upstream pipelines and Questar Gas, and other applicable charges and expenses, including but not limited to bad debt expenses. The rates will be posted on the Company's web site by the 5 th working day of each month.		
Total Rate	\$	\$	\$
Minimum Yearly Charge	Peak Winter Day x 55 days x Distribution Non-Gas Cost		
Penalty for failure to interrupt or limit usage to contract limits when requested by the Company.	See § 3.02.		

IS FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.00
Does not apply as a credit toward the minimum yearly charge.	BSF Category 2	\$8.00
For a definition of BSF categories, see § 8.03.	BSF Category 3	\$33.00
	BSF Category 4	\$125.00
	BSF Category 5	\$383.00

IS CLASSIFICATION PROVISIONS

- (1) Service on an annual contract basis available to commercial and industrial customers.
- (2) Customer must maintain the ability to interrupt natural gas service.
- (3) Customer's load factor is 15% or greater where load factor is defined to be: Actual or estimated average daily usage is at least 15% of peak winter day.
 (Actual or Estimated Annual Use ÷ 365 days) ÷ Peak Winter Day ≥ 15%
- (4) Service is subject to minimum yearly charge based on a 15% load factor requirement. See § 4.01. The charge is prorated to the portion of the year gas service is available. See § 8.03.
- (5) Customer must enter into a service agreement. See § 4.01.
- (6) Service is subject to a monthly basic service fee.
- (7) Minimum annual usage of 7,000 Dth is required.
- (8) All sales are subject to the additional local charges and state sales tax stated in § 8.02

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4.03 ISE RATE SCHEDULE

ISE VOLUMETRIC RATES

	Rates Per Dth Used Each Month		
	Dth = decatherm = 10 therms = 1,000,000 Btu		
	First 875 Dth	Next 19,125 Dth	All Over 20,000 Dth
Distribution Non-Gas Cost	\$2.90637	\$0.21053	\$0.19368
Supplier Non-Gas Cost	\$0.18205	\$0.18205	\$0.18205
Commodity Cost	This portion of the rate will be based on the monthly market index price. The price will be adjusted for fuel reimbursement on upstream pipelines and Questar Gas, and other applicable charges and expenses, including but not limited to bad debt expenses. Rates will be posted on the Company's web site by the 5 th working day of each month.		
Total Rate	\$	\$	\$
Minimum Yearly Charge	Peak Winter Day x 55 days x Distribution Non-Gas Cost		
Penalty for failure to interrupt or limit usage to contract limits when requested by the Company.			See § 3.02.

ISE FIXED CHARGES

Monthly Basic Service Fee (BSF): \$125.00
 Does not apply as a credit toward the minimum yearly charge.

ISE CLASSIFICATION PROVISIONS

- (1) Service on an annual contract basis available to commercial and industrial customers.
- (2) Customer must maintain the ability to interrupt natural gas service and utilize another standby fuel as explained in § 3.01.
- (3) Customer's load factor is 15% or greater where load factor is defined to be: Actual or estimated average daily usage is at least 15% of peak winter day.
 (Actual or Estimated Annual Use ÷ 365 days) ÷ Peak Winter Day ≥ 15%
- (4) Service is subject to minimum yearly charge based on a 15% load factor. See § 4.01. The charge is prorated to the portion of the year gas service is available. See § 8.03.
- (5) Customer must enter into a service agreement. See § 4.01.
- (6) Service is subject to the monthly basic service fee identified above.
- (7) Minimum annual usage of 7,000 Dth is required.
- (8) All sales are subject to the additional local charges and state sales tax stated in § 8.02.
- (9) Customer is located in new service extension area as approved by the Commission.

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4.04 ES RATE SCHEDULE

ES VOLUMETRIC RATES

	Rates Per Dth Used Each Month Dth = decatherm = 10 therms = 1,000,000 Btu
Distribution Non-Gas Cost	\$1.75503
Base Supplier Non-Gas Cost	\$4.21329
<u>Supplier Non-Gas Amortization</u>	<u>0.84147</u>
Total Supplier Non-Gas Cost	\$5.05476
Commodity Cost	Highest Gas Cost
Total Rate	\$.

Penalty for failure to interrupt or limit usage to contract limits when requested by the Company.

See § 3.02

ES CLASSIFICATION PROVISIONS

- (1) Emergency service is available on a temporary basis to commercial and industrial customers receiving interruptible natural gas service under any interruptible sales or transportation schedule during certain periods of interruption if the customer's alternate fuel facility is not available because of:
 - (a) An emergency breakdown of alternate fuel facilities,
 - (b) Unavailability of alternate fuel,
 - (c) Adverse air quality conditions, or
 - (d) Other emergency conditions as determined by the Company.
- (2) Service is on a reasonable-efforts basis, subject to interruption or discontinuance at any time.
- (3) If a customer is deemed by the Company to have an emergency as outlined above and if the Company is able to deliver gas to such customer without compromising service to other customers, the customer will be placed on the ES schedule. The Company will use reasonable efforts to equalize the availability of emergency gas to all customers who request such gas, subject to the constraints of changing system demand and divergent requests for emergency gas.
- (4) All sales are subject to the additional local charges and state sales tax stated in § 8.02.

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5.05 FIRM TRANSPORTATION SERVICE RATE SCHEDULE FT

FT VOLUMETRIC RATES

	Rates Per Dth Redelivered Each Month			
	Dth = decatherm = 10 therms = 1,000,000 Btu			
	First 10,000 Dth	Next 112,500 Dth	Next 477,500 Dth	All Over 600,000 Dth
Distribution Non-Gas Cost	\$0.22148	\$0.20540	\$0.13658	\$0.03017
Minimum Yearly Distribution Non-Gas Charge				\$26,600.00

FT FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.00
(Does not apply as a credit toward the minimum yearly distribution non-gas charge)	BSF Category 2	\$8.00
For a definition of meter categories see § 8.03.	BSF Category 3	\$33.00
	BSF Category 4	\$125.00
	BSF Category 5	\$383.00
Administrative Charge (See § 5.01)	Annual	\$4,500.00
	Monthly Equivalent	\$375.00
Additional monthly charge for customers located in areas served under expansion area rates		\$2,077.00

FT CLASSIFICATION PROVISIONS

- (1) Industrial service on a minimum one-year agreement available to end-use industrial customers who acquire their own gas supply and who will maintain a load factor of at least 50% where load factor is defined as: Actual or estimated average daily usage is at least 50% of peak winter day. (Actual or Estimated Annual Usage ÷ 365 days) ÷ Peak Winter Day ≥ 50%
- (2) Volumes must be transported to the Company's system under firm transportation capacity on upstream pipelines to interconnect points approved by the Company or on alternative transportation to approved interconnect points if customer's upstream firm transportation is disrupted.
- (3) Service is subject to a minimum yearly charge, an administrative charge, and a monthly basic service fee.
- (4) If the customer's gas is not delivered to the Company's system, the Company is not obligated to deliver gas to the customer. When the customer's gas is being delivered to the Company, the balancing provisions in § 5.10 will apply.
- (5) Firm transportation service is only available to those customers who receive all of their natural gas service through the Company's facilities.
- (6) All sales are subject to the applicable local charges and state sales tax stated in § 8.02.
- (7) Fuel reimbursement of 1.5% applies to all volumes transported; see § 5.01.
- (8) Annual usage must be at least 4,000,000 Dth, unless the customer's end-use is located within 5 miles of an interstate pipeline, in which case, annual usage must be at least 100,000 Dth.

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5.06 MT RATE SCHEDULE

MT RATE

	Rates Per Dth Used Each Month Dth = decatherm = 10 therms = 1,000,000 Btu
MT Volumetric	\$0.39782/Dth
MT Facilities Balancing	\$0.06000/Dth

MT FIXED CHARGES

Monthly Basic Service Fee (BSF):		BSF Category 1	\$6.00
For a definition of BSF categories see § 8.03.		BSF Category 2	\$8.00
		BSF Category 3	\$33.00
		BSF Category 4	\$125.00
		BSF Category 5	\$383.00
Administrative Charge (see § 5.01)	Annual		\$4,500.00
	Monthly Equivalent		\$375.00

MT CLASSIFICATION PROVISIONS

- (1) Service is used for a municipal gas system owned and operated by a municipality as defined by Utah Code Ann. § 10-1-104(5). The customer must enter into a minimum one-year contract specifying the maximum daily contract demand. If requested, the Company will provide MT customers with its forecast of the maximum daily demand for any contract period. The Company is not obligated to provide service in excess of the maximum daily contract demand.
- (2) Annual load factor is 15% or greater, where load factor is defined to be: Actual or estimated average daily usage is at least 15% of peak winter day.

$$(\text{Actual or Estimated Annual Use} \div 365 \text{ days}) \div \text{Peak Winter Day} \geq 15\%$$
- (3) If the customer's gas is not delivered to the Company's system, the Company is not obligated to deliver gas to the customer. When the customer's gas is being delivered to the Company, the balancing provisions described in § 5.03 and § 5.10 will apply.
- (4) All sales are subject to any applicable local charges and sales tax stated in § 8.02.
- (5) Fuel reimbursement of 1.5% applies to all volumes transported. (See § 5.01)
- (6) MT service is not required if it will subject the Company to regulatory jurisdiction by anyone other than the Commission.
- (7) An MT customer will be required to notify the Company before it proposes to extend service beyond the state of Utah or into a service area designated by the Federal Energy Regulatory Commission (FERC) pursuant to 7(f) of the Natural Gas Act. Such service extension will be cause for termination of MT service by the Company, unless it is demonstrated, prior to service

extension, that an order has been issued by the FERC, or any other federal, state or local entity potentially exercising regulatory jurisdiction, showing respectively that the Company will not be subject to the regulatory jurisdiction of the FERC or other federal, state or local entity, and, with respect to an order issued by the FERC, that the Company will not lose any Hinshaw status that it may have. The Company may also terminate MT service commenced upon the issuance of any such order described above if the order is stayed or if an administrative or judicial appeal of such order results in a finding that providing the MT service subjects it to the jurisdiction of the FERC, or other federal, state or local entity, or results in a loss of any Hinshaw status it may have.

- (8) Service is only available for cities where the Company does not have a franchise or an existing distribution system.
- (9) For municipal customers with usage on more than one rate schedule, the usage for different rate schedules must be separately metered and subject to the appropriate administrative charge as provided for in the Administrative Charge paragraph of § 5.01.

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5.07 TS RATE SCHEDULE

TS VOLUMETRIC RATES

	Rates Per Dth Redelivered Each Month			
	Dth = decatherm = 10 therms = 1,000,000 Btu			
	First 20,000 Dth	Next 80,000 Dth	Next 400,000 Dth	All Over 500,000 Dth
Distribution Non-Gas Cost	\$0.19777	\$0.14833	\$0.11866	\$0.04746
Penalty for failure to interrupt or limit usage when requested by the Company.				See § 3.02.

TS FIXED CHARGES

Monthly Basic Service Fee (BSF):		BSF Category 1	\$6.00
		BSF Category 2	\$8.00
For a definition of BSF categories see § 8.03		BSF Category 3	\$33.00
		BSF Category 4	\$125.00
		BSF Category 5	\$383.00
Administrative Charge (see § 5.01)	Annual		\$4,500.00
	Monthly Equivalent		\$375.00
Firm Demand Charge per Dth	Annual		\$18.79
(see § 5.02)	Monthly Equivalent		\$1.57

TS CLASSIFICATION PROVISIONS

- (1) Service is available to end-use customers acquiring their own gas supply.
- (2) Customer must accept redelivery of all volumes received by the Company for its account. Imbalances will be subject to the provisions of § 5.10.
- (3) Service is subject to a monthly basic service fee and an administrative charge.
- (4) The interruptible portion of transportation service is provided on a reasonable-efforts basis, subject to interruption at any time after notice and as otherwise provided under Article 3.
- (5) The Company has the right to purchase interrupted volumes in accordance with the provisions of § 5.04.
- (6) All sales are subject to the additional local charges and state sales tax stated in § 8.02.
- (7) Fuel reimbursement of 1.5% applies to all volumes transported; see § 5.01.

Issued by R. W. Jibson, President	Advice No.	Section Revision No.	Effective Date

5.08 TSE RATE SCHEDULE

TSE VOLUMETRIC RATES

	Rates Per Dth Redelivered Each Month			
	Dth = decatherm = 10 therms = 1,000,000 Btu			
	First 875 Dth	Next 99,125 Dth	Next 400,000 Dth	All Over 500,000 Dth
Distribution Non-Gas Cost	\$2.85713	\$0.14833	\$0.11866	\$0.04746
Penalty for failure to interrupt or limit usage when requested by the Company.				See § 3.02.

TSE FIXED CHARGES

Monthly Basic Service Fee (BSF):		\$125.00
Administrative Charge (see § 5.01)	Annual	\$4,500.00
	Monthly Equivalent	\$375.00
Firm Demand Charge per Dth (see § 5.02)	Annual	\$18.79
	Monthly Equivalent	\$1.57

TSE CLASSIFICATION PROVISIONS

- (1) Service is available to end-use customers acquiring their own gas supply.
- (2) Customer must accept redelivery of all volumes received by the Company for its account. Imbalances will be subject to the provisions of § 5.10.
- (3) Service is subject to a monthly basic service fee and an administrative charge.
- (4) The interruptible portion of transportation service is provided on a reasonable-efforts basis, subject to interruption at any time after notice and as otherwise provided under Article 3.
- (5) The Company has the right to purchase interrupted volumes in accordance with the provisions of § 5.04.
- (6) All sales are subject to the additional local charges and state sales tax stated in § 8.02.
- (7) Fuel reimbursement of 1.5% applies to all volumes transported; see § 5.01.
- (8) TSE is the only applicable transportation rates in new service extension areas as approved by the Commission.

Issued by R. W. Jibson, President	Advice No.	Section Revision No.	Effective Date

8.03 FEES AND CHARGES**BASIC SERVICE FEE (BSF)**

Customers taking service on rate schedules GSR, GSC, FS, FT, TS, and IS will be billed an annual BSF on a monthly basis for each meter installed. In no event will a customer be billed more than one BSF for each meter. A customer will be required to pay the BSF for each month during a temporary discontinuance of service. This charge is not applicable to the GSE rate customers. The BSF for the ISE and TSE rate customers is explained below.

The amount of the BSF is based on the meter capacity as shown in the table below:

Basic Service Fee Classification	
BSF Category	Meter Capacity in cu. ft./hr. @ Metered Pressure
1*	0 to 1000
2	0 to 1000
3	1001 to 23,000
4*	23,001 to 60,000
5*	Greater than 60,000

* Category 1 applies only to multi-family dwellings served under the GSR rate schedule. Category 4 also applies to meters requiring full intermediate high pressure, irrespective of meter capacity. Category 5 also applies to meters requiring high pressure (greater than 45 psig) irrespective of meter capacity.

BASIC SERVICE FEE FOR NEW SERVICE EXTENSION AREAS

ISE and TSE customers, regardless of meter size, will be billed the Category 4 BSF.

CONNECTION FEE

When natural gas service is initiated or changed from one party to another at a premise, there will be a connection fee as set forth below. The connection fee is applicable to all customers. There may be additional charges for shut off non-pay customers in accordance with provisions below. Tax at the applicable state and local rates will be charged on any connection fee.

Full Connection Fee

This fee will be charged when initiation of service or a change of service is requested to a premises. This would normally involve the Company reading the meter, removing the meter seal, conducting a spot test on the premises and checking the appliances. A customer may arrange to pay the full connection fee in three equal monthly installments provided that **Interest**

Interest will accrue on a security deposit at the rate set forth below.

FINANCE CHARGES AND INTEREST

	Rate Per Month	Approximate Annual Rate
Finance Charges (Calculated on unpaid balance)		
Past due bills	1.00%	12.00%
Deferred Payment Agreements	1.00%	12.00%
Interest on Security Deposits	0.50%	6.00%

MISCELLANEOUS CHARGES

	Amount Of Charge
Returned check	\$ 20.00
Connection Fee	
Full Connection Fee	\$ 30.00
Limited Connection Fee	\$ 15.00
Read-only Connection Fee	\$ 8.00
After-hours ¹ Reconnection Fee	\$150.00
Additional charges where applicable	
Line plugged	\$ 50.00
Meter removed, and/or service disconnected at the main (plus street permit fee)	\$300.00
Special test of meter at customer's written request. See § 8.01 as to when this charge is applicable.	Minimum of \$25.00
Meter relocation at customer request. See § 8.01.	Labor & materials minimum of \$100.00

¹Outside of the Company's normal business hours for service calls, i.e. Monday through Friday, 7:30am to 4:00pm.

Issued by R. W. Jibson, President	Advice No.	Section Revision No.	Effective Date

Tariff Sheets
Proposed Format

2.02 GSR (RESIDENTIAL) RATE SCHEDULE

GSR VOLUMETRIC RATES

	Rates Per Dth Used Each Month	
	Summer Rates: Apr. 1 - Oct. 31	Winter Rates: Nov. 1 – Mar. 31
Base DNG* Cost	\$1.34143	\$1.93216
CET* Amortization	0.00396	0.00470
<u>DSM* Amortization</u>	<u>0.09552</u>	<u>0.09552</u>
Total DNG Cost	\$1.44091	\$2.03238
Base SNG* Cost	\$0.38164	\$0.81283
<u>SNG Amortization</u>	<u>0.07622</u>	<u>0.16234</u>
Total SNG Cost	\$0.45786	\$0.97517
Base Commodity Cost	\$6.14072	\$6.14072
<u>191 Account Amortization</u>	<u>0.40194</u>	<u>0.40194</u>
Total Commodity Cost	\$6.54266	\$6.54266
Total Rate	\$999,996.8828644143	\$1,000,061.1004255021

* DNG - Distribution Non-Gas; CET - Conservation Enabling Tariff; DSM - Demand Side Management; SNG – Supplier Non-Gas

GSR FIXED CHARGES

Monthly Basic Service Fee (BSF) :

For a definition of meter categories see § 8.03.

BSF Category 1	\$6.00
BSF Category 2	\$8.00
BSF Category 3	\$33.00
BSF Category 4	\$125.00
BSF Category 5	\$383.00

GSR CLASSIFICATION PROVISIONS

- (1) Service is used for residential purposes such as space heating, air conditioning, water heating, clothes drying, cooking or other similar uses.
- (2) Usage does not exceed 1,250 Dth in any one day during the winter season.
- (3) Service is subject to a monthly basic service fee.
- (4) Service is subject to Weather Normalization Adjustment as explained in § 2.08.
- (5) All sales are subject to the additional local charges and state sales tax stated in § 8.02.

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2.03 GSC (COMMERCIAL) RATE SCHEDULE

GSC VOLUMETRIC RATES

	Rates Per Dth Used Each Month					
	Dth = decatherm = 10 therms = 1,000,000 Btu					
	Summer Rates: Apr. 1 - Oct. 31			Winter Rates: Nov. 1 – Mar. 31		
	First 45 Dth	Next 155 Dth	All Over 200 Dth	First 45 Dth	Next 155 Dth	All Over 200 Dth
Base DNG* Cost	\$1.34143	\$0.79632	\$0.24150	\$1.93216	\$1.38705	\$0.83223
CET* Amortization	0.00396	0.00147	0.00147	0.00470	0.00195	0.00195
<u>DSM* Amortization</u>	<u>0.09552</u>	<u>0.09552</u>	<u>0.09552</u>	<u>0.09552</u>	<u>0.09552</u>	<u>0.09552</u>
Total DNG Cost	\$1.44091	\$0.89331	\$0.33849	\$2.03238	\$1.48452	\$0.92970
Base SNG* Cost	\$0.38164	\$0.38164	\$0.38164	\$0.81283	\$0.81283	\$0.81283
<u>SNG Amortization</u>	<u>0.07622</u>	<u>0.07622</u>	<u>0.07622</u>	<u>0.16234</u>	<u>0.16234</u>	<u>0.16234</u>
Total SNG Cost	\$0.45786	\$0.45786	\$0.45786	\$0.97517	\$0.97517	\$0.97517
Base Commodity Cost	\$6.14072	\$6.14072	\$6.14072	\$6.14072	\$6.14072	\$6.14072
<u>191 Account Amortization</u>	<u>0.40194</u>	<u>0.40194</u>	<u>0.40194</u>	<u>0.40194</u>	<u>0.40194</u>	<u>0.40194</u>
Total Commodity Cost	\$6.54266	\$6.54266	\$6.54266	\$6.54266	\$6.54266	\$6.54266
Total Rate	\$8.44143	\$7.89383	\$7.33901	\$9.55021	\$9.00235	\$8.44753

* DNG - Distribution Non-Gas; CET - Conservation Enabling Tariff; DSM - Demand Side Management; SNG – Supplier Non-Gas

GSC FIXED CHARGES

Monthly Basic Service Fee (BSF) :

For a definition of meter categories see § 8.03.

BSF Category 1	\$6.00
BSF Category 2	\$8.00
BSF Category 3	\$33.00
BSF Category 4	\$125.00
BSF Category 5	\$383.00

GSC CLASSIFICATION PROVISIONS

- (1) Service is used for commercial purposes such as space heating, air conditioning, water heating, clothes drying, cooking or other similar uses.
- (2) Usage does not exceed 2,500 Dth in any one day during the winter season.
- (3) Service is subject to a monthly minimum bill charge.
- (4) Service is subject to Weather Normalization Adjustment as explained in § 2.08.
- (5) All sales are subject to the additional local charges and state sales tax stated in § 8.02.

Issued by R. W. Jibson, President	Advice No.	Section Revision No.	Effective Date

2.04 GSE (EXPANSION) RATE SCHEDULE

GSE VOLUMETRIC RATES

	Rates Per Dth Used Each Month	
	Summer Rates: Apr. 1 - Oct. 31	Winter Rates: Nov. 1 – Mar. 31
Base DNG* Cost	\$2.68286	\$3.86432
CET* Amortization	0.00897	0.00924
<u>DSM* Amortization</u>	<u>0.09552</u>	<u>0.09552</u>
Total DNG Cost	\$2.78735	\$3.96908
Base SNG* Cost	\$0.38164	\$0.81283
<u>SNG Amortization</u>	<u>0.07622</u>	<u>0.16234</u>
Total SNG Cost	\$0.45786	\$0.97517
Base Commodity Cost	\$6.14072	\$6.14072
<u>191 Account Amortization</u>	<u>0.40194</u>	<u>0.40194</u>
Total Commodity Cost	\$6.54266	\$6.54266
Total Rate	\$999,999.575749.78787	\$1,000,064.9738248691
Monthly Minimum Bill		\$7.50

* DNG - Distribution Non-Gas; CET - Conservation Enabling Tariff; DSM - Demand Side Management; SNG – Supplier Non-Gas

GSE CLASSIFICATION PROVISIONS

- (1) Service is used for purposes such as space heating, air conditioning, water heating, clothes drying, cooking or other similar uses.
- (2) Usage does not exceed 1,250 Dth in any one day during the winter season.
- (3) Service is subject to a monthly minimum bill charge.
- (4) Service is subject to Weather Normalization Adjustment as explained in § 2.08.
- (5) All sales are subject to the additional local charges and state sales tax stated in § 8.02.
- (6) The GSE rate is the only firm rate applicable in new service extension areas as approved by the Commission.

Issued by R. W. Jibson, President	Advice No.	Section Revision No.	Effective Date

2.05 FS RATE SCHEDULE

FS VOLUMETRIC RATES

	Rates Per Dth Used Each Month					
	Dth = decatherm = 10 therms = 1,000,000 Btu					
	Summer Rates: Apr. 1 - Oct. 31			Winter Rates: Nov. 1 – Mar. 31		
	First 200 Dth	Next 1,800 Dth	All Over 2,000 Dth	First 200 Dth	Next 1,800 Dth	All Over 2,000 Dth
Distribution Non-Gas Cost	\$0.59520	\$0.42307	\$0.35422	\$0.86063	\$0.68850	\$0.61965
Base SNG* Cost	\$0.38162	\$0.38162	\$0.38162	\$0.79166	\$0.79166	\$0.79166
<u>SNG Amortization</u>	<u>0.07622</u>	<u>0.07622</u>	<u>0.07622</u>	<u>0.15811</u>	<u>0.15811</u>	<u>0.15811</u>
Total SNG Cost	\$0.45784	\$0.45784	\$0.45784	\$0.94977	\$0.94977	\$0.94977
Base Commodity Cost	\$6.14072	\$6.14072	\$6.14072	\$6.14072	\$6.14072	\$6.14072
<u>191 Account Amortization</u>	<u>0.40194</u>	<u>0.40194</u>	<u>0.40194</u>	<u>0.40194</u>	<u>0.40194</u>	<u>0.40194</u>
Total Commodity Cost	\$6.54266	\$6.54266	\$6.54266	\$6.54266	\$6.54266	\$6.54266
Total Rate	\$14.59620	\$14.42407	\$14.35522	\$15.84549	\$15.67336	\$15.60451
	59570	42357	35472	35306	18093	8.11208

* SNG – Supplier Non-Gas

Minimum Monthly Distribution Non-Gas Charge:	Summer	\$104.00
	Winter	\$151.00

FS FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.00
Does not apply as a credit toward the minimum monthly distribution non-gas charge.	BSF Category 2	\$8.00
	BSF Category 3	\$33.00
For a definition of meter categories, see § 8.03.	BSF Category 4	\$125.00
	BSF Category 5	\$383.00

FS CLASSIFICATION PROVISIONS

- (1) Customer's load factor is 40% or greater where load factor is defined to be: Actual or estimated average daily usage is at least 40% of peak winter day.
(Actual or Estimated Annual Use ÷ 365 days) ÷ Peak Winter Day ≥ 40%.
- (2) Usage does not exceed 2,500 Dth in any one day during the winter season.
- (3) Service is subject to a minimum monthly distribution non-gas charge and a monthly basic service fee.
- (4) Minimum annual usage of 2,100 Dth is required.
- (5) All sales are subject to the additional local charges and state sales tax stated in § 8.02.

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QUESTAR GAS COMPANY
UTAH NATURAL GAS TARIFF
PSCU 400

2.06 NATURAL GAS VEHICLE RATE (NGV)

NGV VOLUMETRIC RATE

	Rate Per Dth Used Dth = decatherm = 10 therms = 1,000,000 Btu
Distribution Non-Gas Cost	\$4.96031
Base Supplier Non-Gas Cost	\$0.58656
<u>Supplier Non-Gas Amortization</u>	<u>0.11715</u>
Total Supplier Non-Gas Cost	\$0.70371
Base Commodity Cost	\$6.14072
<u>191 Account Amortization</u>	<u>0.40194</u>
Total Commodity Cost	\$6.54266
Total Rate	\$12.20668

NGV CLASSIFICATION PROVISIONS

- (1) Service is used for refueling natural gas-powered vehicles with compressed natural gas at Company-owned refueling stations.
- (2) All sales are subject to the applicable federal excise tax and the state sales tax described in § 8.02

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2.07 WEATHER NORMALIZATION ADJUSTMENT (WNA)

The monthly bill for each GSC and GSE commercial customer and those residential customers that have not opted off the WNA, as explained in this section (see “Annual Option”), will be adjusted upward or downward to account for the variations in Distribution Non-Gas (DNG) revenues which are due to differences between the actual temperatures and normal temperatures for that customer's billing cycle.

CYCLE DEGREE DAY VARIANCE CALCULATION

Heating degree days (DD) will be calculated for each billing cycle and major climatological area of the Company's service territory. Heating degree days are calculated as the number of degrees Fahrenheit that any day's average of high and low temperatures is below 65°. The degree day deficiency for a billing cycle is the accumulation of degree days for all the days in the cycle. In calculating the WNA, degree days calculated from one of the Company's weather zones—Logan, Park City, Salt Lake City, Vernal, Price, Richfield, Cedar City, and St. George—will be used. Normal degree days for these weather zones will be calculated as the average temperatures over a thirty-year period. The degree day calculation formulas are as follows:

Actual Cycle DD = DD for Billing Cycle by Weather Zone

Normal Cycle DD = Normal DD for Billing Cycle by Weather Zone

Cycle DD Variance = (Normal Cycle DD) - (Actual Cycle DD)

BASE LOAD DTH

A Base Load Dth will be calculated for each customer to estimate the monthly non-temperature-sensitive usage. The calculation will be based on the customer's lowest usage of either the July or August billing period. The Base Load Dth will remain the same for one year. If the calculated Base Load is not representative of the customer's non-temperature-sensitive usage, the Company can adjust it to a more representative amount. When sufficient data is unavailable, the Base Load Dth will be estimated based upon historical data for similar customers in the same geographical area.

2.09 CONSERVATION ENABLING TARIFF (CET)

The CET is a mechanism designed to ensure that the Company only collects from GS customers the Commission-authorized revenue per customer. The CET applies only to the GSR, GSC and GSE rate schedules.

DEFERRED ACCOUNT ACCRUAL

The Company shall record monthly over- or under-recoveries of authorized GS DNG revenue in the CET Deferred Account (Account 191.9). Through the remainder of the pilot program, the Company may not accrue more than 5% of DNG revenue each calendar year ending October. The allowed revenue for a given month is equal to the allowed DNG revenue per customer for that month times the actual number of customers. The monthly accrual (positive or negative) is determined by calculating the difference between the actual billed GSR* and GSC* DNG revenue and the allowed revenue for that month.

The allowed GSR* DNG Revenue per Customer per Month is as follows:

Jan	=	\$39.13	Apr	=	\$18.48	Jul	=	\$10.36	Oct	=	\$14.65
Feb	=	\$31.18	May	=	\$13.56	Aug	=	\$ 9.94	Nov	=	\$25.18
Mar	=	\$26.87	Jun	=	\$11.10	Sep	=	\$10.80	Dec	=	\$34.20

The allowed GSC* DNG Revenue per Customer per Month is as follows:

Jan	=	\$130.68	Apr	=	\$56.99	Jul	=	\$16.95	Oct	=	\$ 41.09
Feb	=	\$108.20	May	=	\$35.23	Aug	=	\$18.19	Nov	=	\$ 84.64
Mar	=	\$ 91.82	Jun	=	\$22.60	Sep	=	\$23.47	Dec	=	\$114.34

The formula for calculating the accrual each month can be shown as follows:

$$\begin{aligned} \text{Allowed Revenue (for each month)} &= \text{Actual Customers} \quad \times \quad \text{Allowed Revenue per Customer for that month} \\ \text{Monthly Accrual} &= \text{Allowed Revenue} \quad - \quad \text{Actual Revenue} \end{aligned}$$

* GSE residential and commercial customers and revenues are included in the GSR and GSC calculations, respectively.

4.02 IS RATE SCHEDULE

IS VOLUMETRIC RATES

	Rates Per Dth Used Each Month		
	First 2,000 Dth	Next 18,000 Dth	All Over 20,000 Dth
Distribution Non-Gas Cost	\$0.22885	\$0.21053	\$0.19368
Supplier Non-Gas Cost	\$0.18205	\$0.18205	\$0.18205
Commodity Cost	This portion of the rate will be based on the monthly market index price. The price will be adjusted for fuel reimbursement on upstream pipelines and Questar Gas, and other applicable charges and expenses, including but not limited to bad debt expenses. The rates will be posted on the Company's web site by the 5 th working day of each month.		
Total Rate	\$	\$	\$
Minimum Yearly Charge	Peak Winter Day x 55 days x Distribution Non-Gas Cost		
Penalty for failure to interrupt or limit usage to contract limits when requested by the Company.	See § 3.02.		

IS FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.00
Does not apply as a credit toward the minimum yearly charge.	BSF Category 2	\$8.00
For a definition of BSF categories, see § 8.03.	BSF Category 3	\$33.00
	BSF Category 4	\$125.00
	BSF Category 5	\$383.00

IS CLASSIFICATION PROVISIONS

- (1) Service on an annual contract basis available to commercial and industrial customers.
- (2) Customer must maintain the ability to interrupt natural gas service.
- (3) Customer's load factor is 15% or greater where load factor is defined to be: Actual or estimated average daily usage is at least 15% of peak winter day.
 (Actual or Estimated Annual Use ÷ 365 days) ÷ Peak Winter Day ≥ 15%
- (4) Service is subject to minimum yearly charge based on a 15% load factor requirement. See § 4.01. The charge is prorated to the portion of the year gas service is available. See § 8.03.
- (5) Customer must enter into a service agreement. See § 4.01.
- (6) Service is subject to a monthly basic service fee.
- (7) Minimum annual usage of 7,000 Dth is required.
- (8) All sales are subject to the additional local charges and state sales tax stated in § 8.02

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4.03 ISE RATE SCHEDULE

ISE VOLUMETRIC RATES

	Rates Per Dth Used Each Month		
	Dth = decatherm = 10 therms = 1,000,000 Btu		
	First 875 Dth	Next 19,125 Dth	All Over 20,000 Dth
Distribution Non-Gas Cost	\$2.90637	\$0.21053	\$0.19368
Supplier Non-Gas Cost	\$0.18205	\$0.18205	\$0.18205
Commodity Cost	<p>This portion of the rate will be based on the monthly market index price. The price will be adjusted for fuel reimbursement on upstream pipelines and Questar Gas, and other applicable charges and expenses, including but not limited to bad debt expenses. Rates will be posted on the Company's web site by the 5th working day of each month.</p>		
Total Rate	\$	\$	\$
Minimum Yearly Charge	Peak Winter Day x 55 days x Distribution Non-Gas Cost		
Penalty for failure to interrupt or limit usage to contract limits when requested by the Company.			See § 3.02.

ISE FIXED CHARGES

Monthly Basic Service Fee (BSF): \$125.00
Does not apply as a credit toward the minimum yearly charge.

ISE CLASSIFICATION PROVISIONS

- (1) Service on an annual contract basis available to commercial and industrial customers.
- (2) Customer must maintain the ability to interrupt natural gas service and utilize another standby fuel as explained in § 3.01.
- (3) Customer's load factor is 15% or greater where load factor is defined to be: Actual or estimated average daily usage is at least 15% of peak winter day.
(Actual or Estimated Annual Use ÷ 365 days) ÷ Peak Winter Day ≥ 15%
- (4) Service is subject to minimum yearly charge based on a 15% load factor. See § 4.01. The charge is prorated to the portion of the year gas service is available. See § 8.03.
- (5) Customer must enter into a service agreement. See § 4.01.
- (6) Service is subject to the monthly basic service fee identified above.
- (7) Minimum annual usage of 7,000 Dth is required.
- (8) All sales are subject to the additional local charges and state sales tax stated in § 8.02.
- (9) Customer is located in new service extension area as approved by the Commission.

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4.04 ES RATE SCHEDULE

ES VOLUMETRIC RATES

	Rates Per Dth Used Each Month Dth = decatherm = 10 therms = 1,000,000 Btu
Distribution Non-Gas Cost	\$1.75503
Base Supplier Non-Gas Cost	\$4.21329
Supplier Non-Gas Amortization	<u>0.84147</u>
Total Supplier Non-Gas Cost	\$5.05476
Commodity Cost	Highest Gas Cost
Total Rate	\$.

Penalty for failure to interrupt or limit usage to contract limits when requested by the Company.

See § 3.02

ES CLASSIFICATION PROVISIONS

- (1) Emergency service is available on a temporary basis to commercial and industrial customers receiving interruptible natural gas service under any interruptible sales or transportation schedule during certain periods of interruption if the customer's alternate fuel facility is not available because of:
 - (a) An emergency breakdown of alternate fuel facilities,
 - (b) Unavailability of alternate fuel,
 - (c) Adverse air quality conditions, or
 - (d) Other emergency conditions as determined by the Company.
- (2) Service is on a reasonable-efforts basis, subject to interruption or discontinuance at any time.
- (3) If a customer is deemed by the Company to have an emergency as outlined above and if the Company is able to deliver gas to such customer without compromising service to other customers, the customer will be placed on the ES schedule. The Company will use reasonable efforts to equalize the availability of emergency gas to all customers who request such gas, subject to the constraints of changing system demand and divergent requests for emergency gas.
- (4) All sales are subject to the additional local charges and state sales tax stated in § 8.02.

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5.05 FIRM TRANSPORTATION SERVICE RATE SCHEDULE FT

FT VOLUMETRIC RATES

	Rates Per Dth Redelivered Each Month			
	Dth = decatherm = 10 therms = 1,000,000 Btu			
	First 10,000 Dth	Next 112,500 Dth	Next 477,500 Dth	All Over 600,000 Dth
Distribution Non-Gas Cost	\$0.22148	\$0.20540	\$0.13658	\$0.03017
Minimum Yearly Distribution Non-Gas Charge				\$26,600.00

FT FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.00
(Does not apply as a credit toward the minimum yearly distribution non-gas charge)	BSF Category 2	\$8.00
For a definition of meter categories see § 8.03.	BSF Category 3	\$33.00
	BSF Category 4	\$125.00
	BSF Category 5	\$383.00
Administrative Charge (See § 5.01)	Annual	\$4,500.00
	Monthly Equivalent	\$375.00
Additional monthly charge for customers located in areas served under expansion area rates		\$2,077.00

FT CLASSIFICATION PROVISIONS

- (1) Industrial service on a minimum one-year agreement available to end-use industrial customers who acquire their own gas supply and who will maintain a load factor of at least 50% where load factor is defined as: Actual or estimated average daily usage is at least 50% of peak winter day. (Actual or Estimated Annual Usage ÷ 365 days) ÷ Peak Winter Day ≥ 50%
- (2) Volumes must be transported to the Company's system under firm transportation capacity on upstream pipelines to interconnect points approved by the Company or on alternative transportation to approved interconnect points if customer's upstream firm transportation is disrupted.
- (3) Service is subject to a minimum yearly charge, an administrative charge, and a monthly basic service fee.
- (4) If the customer's gas is not delivered to the Company's system, the Company is not obligated to deliver gas to the customer. When the customer's gas is being delivered to the Company, the balancing provisions in § 5.10 will apply.
- (5) Firm transportation service is only available to those customers who receive all of their natural gas service through the Company's facilities.
- (6) All sales are subject to the applicable local charges and state sales tax stated in § 8.02.
- (7) Fuel reimbursement of 1.5% applies to all volumes transported; see § 5.01.
- (8) Annual usage must be at least 4,000,000 Dth, unless the customer's end-use is located within 5 miles of an interstate pipeline, in which case, annual usage must be at least 100,000 Dth.

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5.06 MT RATE SCHEDULE

MT RATE

	Rates Per Dth Used Each Month Dth = decatherm = 10 therms = 1,000,000 Btu
MT Volumetric	\$0.39782/Dth
MT Facilities Balancing	\$0.06000/Dth

MT FIXED CHARGES

Monthly Basic Service Fee (BSF):		BSF Category 1	\$6.00
For a definition of BSF categories see § 8.03.		BSF Category 2	\$8.00
		BSF Category 3	\$33.00
		BSF Category 4	\$125.00
		BSF Category 5	\$383.00
Administrative Charge (see § 5.01)	Annual		\$4,500.00
	Monthly Equivalent		\$375.00

MT CLASSIFICATION PROVISIONS

- (1) Service is used for a municipal gas system owned and operated by a municipality as defined by Utah Code Ann. § 10-1-104(5). The customer must enter into a minimum one-year contract specifying the maximum daily contract demand. If requested, the Company will provide MT customers with its forecast of the maximum daily demand for any contract period. The Company is not obligated to provide service in excess of the maximum daily contract demand.
- (2) Annual load factor is 15% or greater, where load factor is defined to be: Actual or estimated average daily usage is at least 15% of peak winter day.

$$(\text{Actual or Estimated Annual Use} \div 365 \text{ days}) \div \text{Peak Winter Day} \geq 15\%$$
- (3) If the customer's gas is not delivered to the Company's system, the Company is not obligated to deliver gas to the customer. When the customer's gas is being delivered to the Company, the balancing provisions described in § 5.03 and § 5.10 will apply.
- (4) All sales are subject to any applicable local charges and sales tax stated in § 8.02.
- (5) Fuel reimbursement of 1.5% applies to all volumes transported. (See § 5.01)
- (6) MT service is not required if it will subject the Company to regulatory jurisdiction by anyone other than the Commission.
- (7) An MT customer will be required to notify the Company before it proposes to extend service beyond the state of Utah or into a service area designated by the Federal Energy Regulatory Commission (FERC) pursuant to 7(f) of the Natural Gas Act. Such service extension will be cause for termination of MT service by the Company, unless it is demonstrated, prior to service extension, that an order has been issued by the FERC, or any other federal, state or local entity potentially exercising regulatory jurisdiction, showing respectively that the Company will not

be subject to the regulatory jurisdiction of the FERC or other federal, state or local entity, and, with respect to an order issued by the FERC, that the Company will not lose any Hinshaw status that it may have. The Company may also terminate MT service commenced upon the issuance of any such order described above if the order is stayed or if an administrative or judicial appeal of such order results in a finding that providing the MT service subjects it to the jurisdiction of the FERC, or other federal, state or local entity, or results in a loss of any Hinshaw status it may have.

- (8) Service is only available for cities where the Company does not have a franchise or an existing distribution system.
- (9) For municipal customers with usage on more than one rate schedule, the usage for different rate schedules must be separately metered and subject to the appropriate administrative charge as provided for in the Administrative Charge paragraph of § 5.01.

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5.07 TS RATE SCHEDULE

TS VOLUMETRIC RATES

	Rates Per Dth Redelivered Each Month			
	Dth = decatherm = 10 therms = 1,000,000 Btu			
	First 20,000 Dth	Next 80,000 Dth	Next 400,000 Dth	All Over 500,000 Dth
Distribution Non-Gas Cost	\$0.19777	\$0.14833	\$0.11866	\$0.04746
Penalty for failure to interrupt or limit usage when requested by the Company.				See § 3.02.

TS FIXED CHARGES

Monthly Basic Service Fee (BSF):		BSF Category 1	\$6.00
		BSF Category 2	\$8.00
For a definition of BSF categories see § 8.03		BSF Category 3	\$33.00
		BSF Category 4	\$125.00
		BSF Category 5	\$383.00
Administrative Charge (see § 5.01)	Annual		\$4,500.00
	Monthly Equivalent		\$375.00
Firm Demand Charge per Dth	Annual		\$18.79
(see § 5.02)	Monthly Equivalent		\$1.57

TS CLASSIFICATION PROVISIONS

- (1) Service is available to end-use customers acquiring their own gas supply.
- (2) Customer must accept redelivery of all volumes received by the Company for its account. Imbalances will be subject to the provisions of § 5.10.
- (3) Service is subject to a monthly basic service fee and an administrative charge.
- (4) The interruptible portion of transportation service is provided on a reasonable-efforts basis, subject to interruption at any time after notice and as otherwise provided under Article 3.
- (5) The Company has the right to purchase interrupted volumes in accordance with the provisions of § 5.04.
- (6) All sales are subject to the additional local charges and state sales tax stated in § 8.02.
- (7) Fuel reimbursement of 1.5% applies to all volumes transported; see § 5.01.

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5.08 TSE RATE SCHEDULE

TSE VOLUMETRIC RATES

	Rates Per Dth Redelivered Each Month			
	Dth = decatherm = 10 therms = 1,000,000 Btu			
	First 875 Dth	Next 99,125 Dth	Next 400,000 Dth	All Over 500,000 Dth
Distribution Non-Gas Cost	\$2.85713	\$0.14833	\$0.11866	\$0.04746
Penalty for failure to interrupt or limit usage when requested by the Company.				See § 3.02.

TSE FIXED CHARGES

Monthly Basic Service Fee (BSF):		\$125.00
Administrative Charge (see § 5.01)	Annual	\$4,500.00
	Monthly Equivalent	\$375.00
Firm Demand Charge per Dth	Annual	\$18.79
(see § 5.02)	Monthly Equivalent	\$1.57

TSE CLASSIFICATION PROVISIONS

- (1) Service is available to end-use customers acquiring their own gas supply.
- (2) Customer must accept redelivery of all volumes received by the Company for its account. Imbalances will be subject to the provisions of § 5.10.
- (3) Service is subject to a monthly basic service fee and an administrative charge.
- (4) The interruptible portion of transportation service is provided on a reasonable-efforts basis, subject to interruption at any time after notice and as otherwise provided under Article 3.
- (5) The Company has the right to purchase interrupted volumes in accordance with the provisions of § 5.04.
- (6) All sales are subject to the additional local charges and state sales tax stated in § 8.02.
- (7) Fuel reimbursement of 1.5% applies to all volumes transported; see § 5.01.
- (8) TSE is the only applicable transportation rates in new service extension areas as approved by the Commission.

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8.03 FEES AND CHARGES**BASIC SERVICE FEE (BSF)**

Customers taking service on rate schedules GSR, GSC, FS, FT, TS, and IS will be billed an annual BSF on a monthly basis for each meter installed. In no event will a customer be billed more than one BSF for each meter. A customer will be required to pay the BSF for each month during a temporary discontinuance of service. This charge is not applicable to the GSE rate customers. The BSF for the ISE and TSE rate customers is explained below.

The amount of the BSF is based on the meter capacity as shown in the table below:

Basic Service Fee Classification	
BSF Category	Meter Capacity in cu. ft./hr. @ Metered Pressure
1*	0 to 1000
2	0 to 1000
3	1001 to 23,000
4*	23,001 to 60,000
5*	Greater than 60,000

* Category 1 applies only to multi-family dwellings served under the GSR rate schedule. Category 4 also applies to meters requiring full intermediate high pressure, irrespective of meter capacity. Category 5 also applies to meters requiring high pressure (greater than 45 psig) irrespective of meter capacity.

BASIC SERVICE FEE FOR NEW SERVICE EXTENSION AREAS

ISE and TSE customers, regardless of meter size, will be billed the Category 4 BSF.

CONNECTION FEE

When natural gas service is initiated or changed from one party to another at a premise, there will be a connection fee as set forth below. The connection fee is applicable to all customers. There may be additional charges for shut off non-pay customers in accordance with provisions below. Tax at the applicable state and local rates will be charged on any connection fee.

Full Connection Fee

This fee will be charged when initiation of service or a change of service is requested to a premises. This would normally involve the Company reading the meter, removing the meter seal, conducting a spot test on the premises and checking the appliances. A customer may arrange to pay the full connection fee in three equal monthly installments provided that the first of the three payments is made at the time service is initiated. There are circumstances in initiating or changing service at a premises in which the Company is only

FINANCE CHARGES AND INTEREST

	Rate Per Month	Approximate Annual Rate
Finance Charges (Calculated on unpaid balance)		
Past due bills	1.00%	12.00%
Deferred Payment Agreements	1.00%	12.00%
Interest on Security Deposits	0.50%	6.00%

MISCELLANEOUS CHARGES

	Amount Of Charge
Returned check	\$ 20.00
Connection Fee	
Full Connection Fee	\$ 30.00
Limited Connection Fee	\$ 15.00
Read-only Connection Fee	\$ 8.00
After-hours ¹ Reconnection Fee	\$150.00
Additional charges where applicable	
Line plugged	\$ 50.00
Meter removed, and/or service disconnected at the main (plus street permit fee)	\$300.00
Special test of meter at customer's written request. See § 8.01 as to when this charge is applicable.	Minimum of \$25.00
Meter relocation at customer request. See § 8.01.	Labor & materials minimum of \$100.00

¹Outside of the Company's normal business hours for service calls, i.e. Monday through Friday, 7:30am to 4:00pm.

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