

-BEFORE THE PUBLIC SERVICE COMMISSION OF UTAH-

In the Matter of the Revision of Questar Gas)
Company's Integrated Resource Planning)
Standards and Guidelines)

) DOCKET NO. 08-057-02
) NOTICE OF TECHNICAL
) CONFERENCE
)

ISSUED: September 8, 2008

By The Commission:

Notice is hereby given that a **Technical Conference** will be held in the above-entitled matter on **Thursday, October 9, 2008, at 9:00 a.m.** in Room 401 on the Fourth Floor of the Heber M. Wells Building, 160 East 300 South, Salt Lake City, Utah. The purpose of the technical conference is to receive input on and discuss the comments received by the Commission on the Draft Questar Gas Company Integrated Resource Planning Standards and Guidelines 2008 issued by the Commission on April 3, 2008. An agenda for the Technical Conference is attached as Appendix A. Information concerning this matter is available on the Commission's website at the following link:

<http://www.psc.utah.gov/utilities/gas/gasindx/0805702indx.html>.

Individuals wishing to participate by telephone should contact the Commission at (801) 530-6716 or toll-free 1-866-PSC-UTAH (1-866-772-8824) at least two days prior to the technical conference to make arrangements. Participants attending by telephone should then call the Public Service Commission five minutes prior to the beginning of the conference to ensure participation.

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In compliance with the Americans with Disabilities Act, individuals needing special accommodations (including auxiliary communicative aids and services) during the conference should notify the Commission, at 160 East 300 South, Salt Lake City, Utah, 84111, (801) 530-6716, at least three working days prior to the Conference.

DATED at Salt Lake City, Utah, this 8th day of September, 2008.

/s/ Julie Orchard
Commission Secretary
G#58891

APPENDIX A

**Docket No. 08-057-02: In the Matter of the Revision of Questar Gas Company's
Integrated Resource Planning Standards and Guidelines**

Technical Conference Agenda and Issues List

October 9, 2008 – 9:00 a.m. to 11:30 a.m. -- Heber Wells Building Room 401

Purpose: To obtain input, ideas, and feedback regarding comments received on the Draft Questar Gas Company (“Questar”) Integrated Resource Planning (“IRP”) Standards and Guidelines 2008

- I. Introductions
- II. Background and Items for Discussion
 - A. **Filing and Reporting Timeline:** Questar requests that the guidelines be revised to reflect the planning year beginning each June 1 and ending the next May 31.
 - B. **Distribution Non-Gas Reporting Frequency and Time Horizon:** Questar recommends shortening the planning horizon for Distribution Non-Gas reporting from five years to three years and increasing the frequency of DNG reporting from every other year to every year.
 - C. **Removal of Certain Wexpro Information:** The proposed guidelines would require Questar to report on certain Wexpro information. Questar contends such reporting is unnecessary and inappropriate in the IRP.
 - D. **Addition of References to “Confidentiality”:** The proposed guidelines indicate that market-sensitive information need not be included in the IRP. Questar requests permission to omit other confidential information from the IRP.
 - E. **Analytical Requirements:** Questar proposes either deleting or reducing several of the analytical components associated with DNG-related issues.
 - F. **Forecasting Categories:** Regardless of the outcome of the current general rate case, the Division requests the forecasts required in Section IX. Specific IRP Plan Components, Subsection A. General Requirements include reporting of residential customers separately from commercial customers.
 - G. **Results Section Categories:** Section IX.B.2. addresses “Results” and contains Division-supported wording on the breakdown of gas demand (by customer class, Company use and lost and unaccounted for) and gas supply (by Company production, purchases and storage -- both injection and withdrawals). Questar proposes deleting the bulk of this wording and proposes to provide gas supply and demand results showing purchase gas and cost-of-service gas for the plan year.

- H. **Discovery & Comment Submittal:** The Committee requests the Commission specify the statute that sets forth the procedures under which formal and informal discovery relating to the IRP process and plan will occur. The Committee believes the relevant statute is R746-100-8.
 - I. **Clarification of 191-related general guidelines and DNG Action Plan:** The Reporting Requirements section requires that a DNG Action Plan be developed (see II.3.b) whereas another section (see IX.B.10) requires general guidelines for gas supply and SNG resources. What is the distinction between an action plan and general guidelines?
 - J. **Modifiers Applicable to “Lowest Cost” Wording:** Questar recommends the term “lowest cost” include the following modifiers “consistent with the safe, healthy, economic, efficient, and reliable service.”
 - K. **Optimization Modeling Results:** Is the information provided by the stochastic module of the optimization model consistent with the wording in the 2008 Standards and Guidelines?
 - L. **Definitions Related to Modeling:** Questar seeks clarification of the terms “model” and “models,” as they are used throughout the guidelines.
 - M. Other Issues
- III. Conclusions