GENERAL IRP GUIDELINES FOR THE 2008 TO 2009 GAS-SUPPLY YEAR

For a number of years, Questar Gas has assembled a summary of general guidelines obtained from its planning processes. The potential for variability in planning assumptions necessitates that the guidelines be flexible in nature. These general guidelines are as follows:

- Generally produce approximately 51.6 million Dth of cost-of-service gas (excluding Brady which is modeled as purchased gas), recognizing the uncertainties associated with demand, operating conditions, and gas well productivity.
- Generally produce the categories of cost-of-service gas as determined this year in the modeling exercise as contained in Exhibits 9.55 through 9.68.
- Purchase a balanced portfolio of gas of approximately 65.3 million Dth (including Brady[1]).
- Accommodate deviations from normal weather with purchased gas and the use of existing storage to the extent possible.
- Continue to monitor and manage producer imbalances.
- Override the SENDOUT model utilization profiles when producer imbalance considerations dictate.
- Maintain flexibility in purchase decisions since actual conditions will vary from normal conditions in the modeling simulation.
- Undertake price stabilization measures for purchased gas contracts to mitigate the risk of volatility in the marketplace.
- In Utah, continue the identification and implementation of cost-effective DSM measures in conjunction with approval of the Conservation Enabling Tariff/DSM Pilot Program.

[1] The Brady category consists of gas supplies from the blow-down phase of pressure-maintenance oil reservoirs that, under the Wexpro Agreement, are sold to the Company according to a pre-determined pricing methodology. Although often associated with Company-owned gas, these sources technically are purchased gas and are modeled as such.