

2.02 GS RATE SCHEDULE

GS VOLUMETRIC RATES

	Rates Per Dth Used Each Month			
	Dth = decatherm = 10 therms = 1,000,000 Btu			
	Summer Rates: Apr. 1 - Oct. 31		Winter Rates: Nov. 1 - Mar. 31	
	First 45 Dth	All Over 45 Dth	First 45 Dth	All Over 45 Dth
Base DNG	1.89791	0.70455	2.25341	0.93555
CET Amortization	0.00492	0.00183	0.00584	0.00242
DSM Amortization	<u>0.20259</u>	<u>0.20259</u>	<u>0.20259</u>	<u>0.20259</u>
Distribution Non-Gas Rate	\$2.10542	\$0.90897	\$2.46184	\$1.14056
Base SNG	0.52107	0.52107	1.10980	1.10980
SNG Amortization	<u>(0.00133)</u>	<u>(0.00133)</u>	<u>(0.00284)</u>	<u>(0.00284)</u>
Supplier Non-Gas Rate	\$0.51974	\$0.51974	\$1.10696	\$1.10696
Base Gas Cost	4.16802	4.16802	4.16802	4.16802
191 Amortization	<u>(0.24106)</u>	<u>(0.24106)</u>	<u>(0.24106)</u>	<u>(0.24106)</u>
Commodity Rate	\$3.92696	\$3.92696	\$3.92696	\$3.92696
Total Rate	\$6.55212	\$5.35567	\$7.49576	\$6.17448

GS FIXED CHARGES

Monthly Basic Service Fee (BSF) :	BSF Category 1	\$5.00
For a definition of meter categories see § 8.03.	BSF Category 2	\$21.00
	BSF Category 3	\$55.00
	BSF Category 4	\$244.00

GS CLASSIFICATION PROVISIONS

- (1) Service is used for purposes such as space heating, air conditioning, water heating, clothes drying, cooking or other similar uses.
- (2) Usage does not exceed 1,250 Dth in any one day during the winter season.
- (3) Service is subject to a monthly basic service fee.
- (4) Service is subject to Weather Normalization Adjustment as explained in § 2.08.
- (5) All sales are subject to the additional local charges and state sales tax stated in § 8.02.

Issued by R. W. Jibson, President	Advice No.	Section Revision No.	Effective Date
			October 1, 2009

2.03 FS RATE SCHEDULE

FS VOLUMETRIC RATES

	Rates Per Dth Used Each Month					
	Dth = decatherm = 10 therms = 1,000,000 Btu					
	Summer Rates: Apr. 1 - Oct. 31			Winter Rates: Nov. 1 - Mar. 31		
	First 200 Dth	Next 1,800 Dth	All Over 2,000 Dth	First 200 Dth	Next 1,800 Dth	All Over 2,000 Dth
Distribution Non-Gas Rate	\$0.65741	\$0.51415	\$0.44676	\$0.73516	\$0.58813	\$0.52932
Base SNG	0.52105	0.52105	0.52105	1.08090	1.08090	1.08090
SNG Amortization	<u>(0.00134)</u>	<u>(0.00134)</u>	<u>(0.00134)</u>	<u>(0.00277)</u>	<u>(0.00277)</u>	<u>(0.00277)</u>
Supplier Non-Gas Rate	\$0.51971	\$0.51971	\$0.51971	\$1.07813	\$1.07813	\$1.07813
Base Gas Cost	4.16802	4.16802	4.16802	4.16802	4.16802	4.16802
191 Amortization	<u>(0.24106)</u>	<u>(0.24106)</u>	<u>(0.24106)</u>	<u>(0.24106)</u>	<u>(0.24106)</u>	<u>(0.24106)</u>
Commodity Rate	\$3.92696	\$3.92696	\$3.92696	\$3.92696	\$3.92696	\$3.92696
Total Rate	\$8.37363	\$4.96082	\$4.89343	\$5.74025	\$5.59322	\$5.53441
	5.10408					

Minimum Monthly Distribution Non-Gas Charge:

Summer	\$115.00
Winter	\$129.00

FS FIXED CHARGES

Monthly Basic Service Fee (BSF):
Does not apply as a credit toward the minimum monthly
distribution non-gas charge.
For a definition of meter categories, see § 8.03.

BSF Category 1	\$5.00
BSF Category 2	\$21.00
BSF Category 3	\$55.00
BSF Category 4	\$244.00

FS CLASSIFICATION PROVISIONS

- (1) Customer's load factor is 40% or greater where load factor is defined to be: Actual or estimated average daily usage is at least 40% of peak winter day.
(Actual or Estimated Annual Use ÷ 365 days) ÷ Peak Winter Day ≥ 40%.
- (2) Usage does not exceed 2,500 Dth in any one day during the winter season.
- (3) Service is subject to a minimum monthly distribution non-gas charge and a monthly basic service fee.
- (4) Minimum annual usage of 2,100 Dth is required.
- (5) All sales are subject to the additional local charges and state sales tax stated in § 8.02

Issued by R.W. Jibson, President	Advice No.	Section Revision No.	Effective Date
			October 1, 2009

2.04 F-4 RATE SCHEDULE

F-4 VOLUMETRIC RATES

	Rates Per Dth Used Each Month	
	First 10,000 Dth	All Over 10,000 Dth
	Dth = decatherm = 10 therms = 1,000,000 Btu	
Distribution Non-Gas Rate	\$0.35463	\$0.34147
Base SNG	0.75616	0.75616
SNG Amortization	<u>(0.00194)</u>	<u>(0.00194)</u>
Supplier Non-Gas Rate	\$0.75422	\$0.75422
Base Gas Cost	4.16802	4.16802
191 Amortization	<u>(0.24106)</u>	<u>(0.24106)</u>
Commodity Rate	\$3.92696	\$3.92696
Total Rate	\$5.03581	\$5.02265

Minimum Yearly Distribution Non-Gas Charge \$42,600.00

F-4 FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$5.00
Does not apply as a credit toward the minimum yearly distribution non-gas charge.	BSF Category 2	\$21.00
For a definition of meter categories, see § 8.03.	BSF Category 3	\$55.00
	BSF Category 4	\$244.00

F-4 CLASSIFICATION PROVISIONS

- (1) Customer's load factor is 80% or greater where load factor is defined to be: Actual or estimated average daily usage is at least 80% of peak winter day.
(Actual or Estimated Annual Use ÷ 365 days) ÷ Peak Winter Day ≥ 80%.
- (2) Usage does not exceed 10,000 Dth in any one day during the winter season.
- (3) Service is subject to a minimum yearly distribution non-gas charge and a monthly basic service fee.
- (4) All sales are subject to the additional local charges and state sales tax stated in § 8.02.

Issued by R.W. Jibson, President	Advice No.	Section Revision No.	Effective Date
			October 1, 2009

2.05 NATURAL GAS VEHICLE RATE (NGV)**NGV VOLUMETRIC RATE**

	Rate Per Dth Used
	Dth = decatherm = 10 therms = 1,000,000 Btu
Distribution Non-Gas Rate	\$4.96031
Base SNG	0.80086
SNG Amortization	<u>(0.00205)</u>
Supplier Non-Gas Rate	\$0.79881
Base Gas Cost	4.16802
Commodity Amortization	<u>(0.24106)</u>
Commodity Rate	\$3.92696
Total Rate	\$9.68608

NGV CLASSIFICATION PROVISIONS

- (1) Service is used for refueling natural gas-powered vehicles with compressed natural gas at Company-owned refueling stations.
- (2) All sales are subject to the applicable federal excise tax and the state sales tax described in § 8.02.

	Advice No.	Section Revision No.	Effective Date
Issued by R.W. Jibson, President			October 1, 2009

4.02 IS RATE SCHEDULE

IS VOLUMETRIC RATES

	Rates Per Dth Used Each Month		
	First 2,000 Dth	Next 18,000 Dth	All Over 20,000 Dth
Distribution Non-Gas Cost	\$0.23461	\$0.21584	\$0.19857
Supplier Non-Gas Cost	\$0.18297	\$0.18297	\$0.18297
Commodity Cost	This portion of the rates will be based on the monthly market index price. The price will be adjusted for fuel reimbursement on upstream pipelines and Questar Gas, and other applicable charges and expenses, including but not limited to bad debt expenses. The rates will be posted on the Company's web site by the 5 th working day of each month.		
Total Rate	\$	\$	\$
Minimum Yearly Charge	Greater of \$1,600.00 or Peak Winter Day x 55 days x Distribution Non-Gas Cost		
Penalty for failure to interrupt or limit usage to contract limits when requested by the Company.	See § 3.02.		

IS FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$5.00
Does not apply as a credit toward the minimum yearly charge.	BSF Category 2	\$29.00
For a definition of BSF categories, see § 8.03.	BSF Category 3	\$67.00
	BSF Category 4	\$274.00

IS CLASSIFICATION PROVISIONS

- (1) Service on an annual contract basis available to commercial and industrial customers.
- (2) Customer must maintain the ability to interrupt natural gas service and utilize another standby fuel as explained in § 3.01.
- (3) Customer's load factor is 15% or greater where load factor is defined to be: Actual or estimated average daily usage is at least 15% of peak winter day.
(Actual or Estimated Annual Use ÷ 365 days) ÷ Peak Winter Day ≥ 15%
- (4) Service is subject to minimum yearly charge based on a 15% load factor requirement. See § 4.01. The charge is prorated to the portion of the year gas service is available. See § 8.03.
- (5) Customer must enter into a service agreement. See § 4.01.
- (6) Service is subject to a monthly basic service fee .
- (7) Minimum annual usage of 7,000 Dth is required.
- (8) All sales are subject to the additional local charges and state sales tax stated in § 8.02

Issued by R. W. Jibson, President	Advice No.	Section Revision No.	Effective Date
			October 1, 2009

ES VOLUMETRIC RATES

Rates Per Dth Used Each Month
Dth = decatherm = 10 therms = 1,000,000 Btu

Distribution Non-Gas Rate	\$1.75503
----------------------------------	------------------

Base SNG	5.75262
SNG Amortization	<u>(0.01473)</u>
Supplier Non-Gas Rate	\$5.73789

Commodity Rate	Highest Gas Cost
Total Rate	\$

Penalty for failure to interrupt or limit usage to contract limits when requested by the Company. See § 3.02

ES CLASSIFICATION PROVISIONS

- (1) Emergency service is available on a temporary basis to commercial and industrial customers receiving natural gas service under any interruptible sales or interruptible transportation schedule during certain periods of interruption if the customer's alternate fuel facility is not available because of:
 - (a) An emergency breakdown of alternate fuel facilities,
 - (b) Unavailability of alternate fuel,
 - (c) Adverse air quality conditions, or
 - (d) Other emergency conditions as determined by the Company.

- (2) Service is on a best-efforts basis, subject to interruption or discontinuance at any time.

- (3) If a customer is deemed by the Company to have an emergency as outlined above and if the Company is able to deliver gas to such customer without compromising service to other customers, the customer will be placed on the E-1 schedule. The Company will utilize its best efforts to equalize the availability of emergency gas to all customers who request such gas, subject to the constraints of changing system demand and divergent requests for emergency gas.

- (4) All sales are subject to the additional local charges and state sales tax stated in § 8.02.

Issued by R.W. Jibson, President	Advice No.	Section Revision No.	Effective Date
			October 1, 2009