

## **Qualifications of Judd E. Cook**

### **Educational Background**

I received a Bachelor of Arts degree in information systems and technology from Weber State University in 2001 and a Masters of Business Administration from Weber State University in 2003. I have participated in seminars and conferences on rate and regulatory matters sponsored by the American Gas Association (AGA).

### **Current Responsibilities**

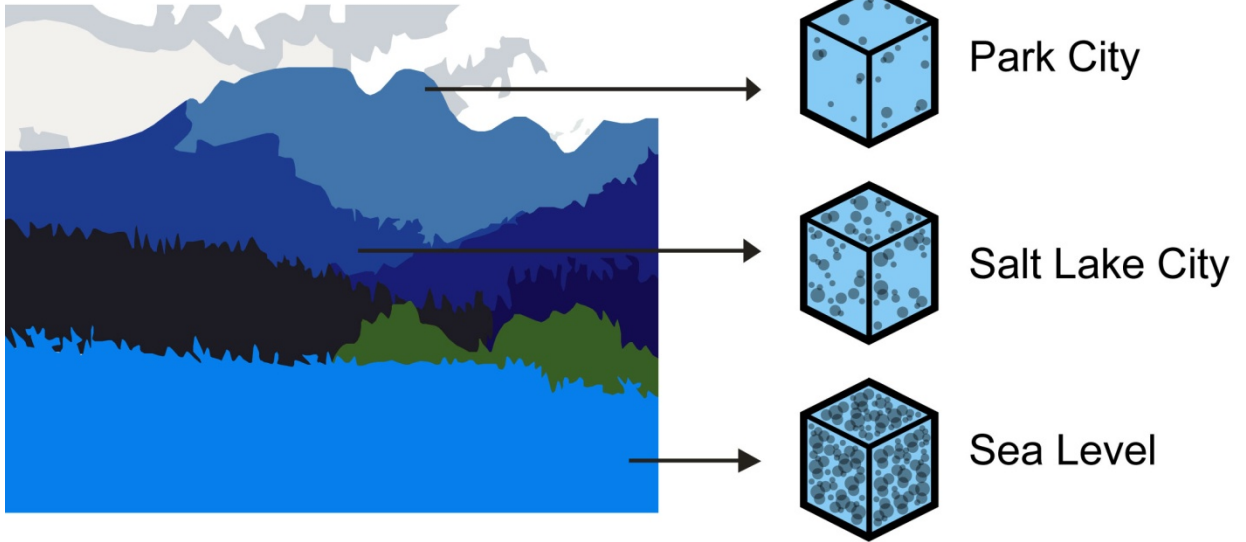
I am employed by Questar Gas as a Regulatory Affairs Specialist.

### **Prior Experience**

I was hired by Questar Gas Company in 2000 as a Data Security Analyst. Over the last 9 years I have worked in various departments including Corporate Audit, Budget and Planning, and Portfolio Management. In 2008 I began working in the Regulatory Affairs department where I have been involved with Cost of Service and Rate Design.

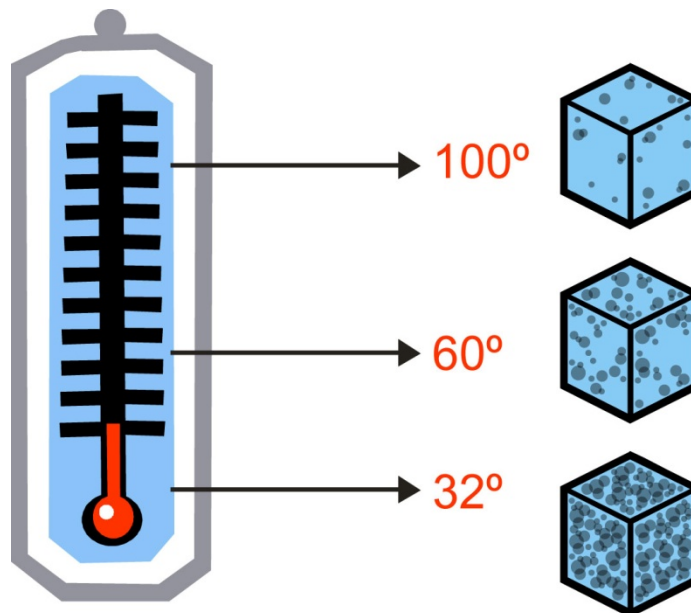
# Elevation

At lower elevations, the atmospheric pressure increases, resulting in a higher Btu content in a cubic foot of natural gas.



# Temperature

At lower temperatures, a cubic foot contains a greater quantity of Btu.



Questar Gas Company  
Docket No. 09-057-16  
QGC Exhibit 5.3

## Southwest Research Institute Report

## Summary of Tariff Changes

The changes to the Tariff can be assigned to four categories as follows:

1. Required changes to clarify Tariff consistent with Company practices.
2. Movement or deletion of sections.
3. Clean up changes such as rewording, referencing, punctuation, formatting and grammatical corrections that do not affect the meaning or applicability of the Tariff.
4. Language detailing the Infrastructure Rate-Adjustment Mechanism.

The following summary provides a brief description of the tariff changes along with the sections affected and the category of each proposed change.

Section Affected	Category of Change	Description of Change
2.03	1	This change clarifies that actual or estimated weather normalized volumes are used when calculating the load factor.
2.08	4	New section describing the Infrastructure Rate-Adjustment Mechanism as explained by Mr. McKay in his testimony.
2.09 - 2.18	2	Renamed each section number to account for the new section 2.08 Infrastructure Rate-Adjustment Mechanism.
3.02 & 5.04	1	Change clarifies partial interruption procedures for interruptible transport and sales customers.
5.01	1	This change clarifies the charges applied to customers with more than one service agreement who nominate gas through a single contract. In such a case, the customer is charged \$4,500 for the first service agreement and an additional \$2,500 for each additional service agreement administered through the same gas purchase contract.
5.05	3	In this section the Company changes the qualification criteria for the FT-1 rate.
7.03	1	In this section daily Dth requirements are changed to monthly Dth requirements using a 22-day month (22 is the number of working days in the month). This clarifies the method used to track and enforce these requirements.
9.02	2	EAC calculation dates have been recalculated to account for new customer additions. Panguitch will no longer be subject to the rates, while Fayette and Wales will drop off the schedule before the rate-effective date.