

Natural Gas Infrastructure Rate Adjustment Mechanisms

	(A)	(B)	(C)	(D)	(E)	(F)	(G)
	Company	State	Type of Plant	Frequency of Adjustment	Features of the Mechanism	Statue/ Docket/ Tariff	Decoupling/ SFV / Rate Stabilization
1	Elizabethtown Gas	NJ	Replacement of cast iron main and construction of new facilities	Annually	Allows for recovery of costs associated with the accelerated replacement of cast iron main. Implemented as part of an economic development package.	Elizabethtown Gas Tariff B.P.U. No. 13, Section II, Third Revised Sheet No. 102	None
2	Atlanta Gas Light	GA	Replacement of bare steel and cast iron facilities	Annually	15 year project to replace more than 2,300 miles of pipeline in Georgia.	Georgia Public Service Commission Docket No. 8516-U	SFV
3	Aquila (Black Hills)	KS	Accelerated replacement of unprotected steel and bare steel mains	Annually	In 2006 the Kansas legislature passed Gas Safety & Reliability Policy Act approving the implementation of a gas system reliability surcharge for Kansas natural gas utilities. Under the statute, utilities may surcharge between .5% and 10% of revenues to recover infrastructure costs not already in rates. The surcharge cannot continue for more than five years after the last rate case. Imposed during construction and trued up at the conclusion of the construction.	K.S.A. 66-2201(2006) <i>et seq.</i>	None
4	Kansas Gas Service (ONEOK Inc)	KS	Replacement of existing infrastructure and/or new infrastructure	Annually	See Aquila (Black Hills) above.	K.S.A. 66-2201(2006) <i>et seq.</i>	None

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5	Atmos Energy	MO	Replacement of infrastructure	Semi annually	Recovery of costs of investments in replacement pipe incurred between rate cases.	Atmos Energy Corporation Tariff P.S.C. MO. No. 2, 1 st Revised SHEET NO. 19.	SFV
6	Laclede Gas	MO	Replacement of aging infrastructure and enhancement of existing infrastructure	Semi annually	In 2003 the Missouri legislature passed a statute approving the implementation of a gas system reliability surcharge for Missouri natural gas utilities. Utilities may surcharge between .5% and 10% of revenues to recover infrastructure costs not already in rates. Surcharge cannot continue for more than three years after the last rate case.	V.A.M.S. 393.1009 <i>et seq.</i> ; Laclede Gas Company Tariff P.S.C. Mo. No. 5, Thirteenth Revised Sheet No. 12.	SFV
7	Missouri Gas Energy	MO	Replacement of aging infrastructure and enhancement of existing infrastructure	Semi annually or annually	See Laclede Gas above.	V.A.M.S. 393.1009 <i>et seq.</i> ; Missouri Gas Energy Tariff P.S.C.Mo. No. 1, Sheet No. 10.	SFV
8	National Grid	NY	Replacement of bare steel mains and service lines	Annually	Identifies and prioritizes leak prone mains and replaces a cumulative total of at least 150 miles in its service territory.	State of New York Department of Public Services Case No. 06-M-0878.	None
9	New Jersey Natural	NJ	Infrastructure projects	Annually	Allows the recovery of costs associated with the acceleration of capital expenditures to promote economic activity in the state. Includes the replacement and continuation of projects and new projects.	State of New Jersey Board of Public Utilities Docket No. GO09010052.	Decoupling

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10	South Jersey Gas	NJ	Infrastructure projects	Annually	Utilized to adjust the company's monthly revenues in cases where the actual recoveries experienced vary from the calculated revenue requirement. The company is authorized to earn a return on and a return of incremental infrastructure investments, including the capitalized costs related to authorized projects. The revenue requirement is determined using projected data and is trued-up at the end of each year with simple interest on under and over recoveries.	State of New Jersey Board of Public Utilities Docket No. GO09010051; South Jersey Gas Company Tariff B.P.U.N.J. No. 9-GAS, 28 th Revised Sheet No. 68.	Decoupling
11	Public Service Electric & Gas	NJ	Infrastructure projects	Annually	Designed to recover revenue requirement associated with the acceleration of capital expenditures in the areas of distribution infrastructure related to improvement in reliability and operation of the system. Interest at the weighted average of the interest accrues monthly on any under or over recovered balances.	State of New Jersey Board of Public Utilities Docket No. GO09010050; Public Service Electric and Gas Company Tariff B.P.U.N.J. No. 14-GAS, Original Sheet No. 47A.	None
12	CenterPoint Energy Resources Corp.	AR	Replacement of bare steel and cast iron mains	Monthly	Designed to recover costs associated with the expedited replacement of cast-iron mains, bare steel mains and associated services by applying the approved rate of return to the net investment in such facilities.	CenterPoint Energy Resources Corp. Tariff Rider Schedule No. 2, approved by the Arkansas Public Service Commission on October 25, 2007 in Order No. 6-06-161 U.	Decoupling

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13	Duke Energy	KY	Replacement of bare steel and cast iron mains	Annually	Applicable to all customers receiving service under the company's sales and transportation rate schedules.	Duke Energy Kentucky, Inc. Tariff KY.P.S.C. Gas No. 2, Original Sheet No. 63.	SFV
14	Duke Energy	OH	Replacement of bare steel and cast iron mains and replacement of risers	Annually	Applicable to all customers receiving service under the company's sales and transportation rate schedules. Transportation customers assessed based upon a throughput charge in addition to their commodity delivery charge.	Duke Energy Ohio Tariff P.U.C.O. Gas No. 18, Sheet No. 65.7.	None
15	NW Natural	OR	Replacement of bare steel facilities	Annually	Adjusts rates to recover the costs of the acceleration of bare steel pipe replacement during the most recent annual period. Adjustments are made coincident with the company's annual Purchased Gas Adjustment filing.	Northwest Natural Gas Company Tariff P.U.C. Or. 24, Second Revision of Sheet 177-1.	Decoupling
16	All Natural Gas Utilities	TX	Replacement of aging infrastructure and construction of new infrastructure	Annually	Allows for the return on and of investment, including capitalized interest, or post-in-service carrying charges along with incremental costs incurred under a multi-year program for the accelerated replacement and retirement of identified infrastructure.	SB 1271, Sec 104.301, (2003).	Yes
17	NiSource Columbia Gas of Ohio	OH	Replacement of bare steel and cast iron mains	Annually	Designed to recover cost associated with customer service line replacement program, accelerated mains, and automated meter reading.	Columbia Gas of Ohio Tariff P.U.C.O., Fifth Revised Sheet No. 27 & 30d.	SF''

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18	Vectren Energy Delivery of Ohio, Inc.	OH	Replacement of cast iron and bare steel mains, prone-to-fail risers and other facilities and maintenance	Annually	Allows the return on and of plant investment, including capitalized interest, or post-in-service carrying cost charges, along with incremental costs incurred.	Vectren Energy Delivery of Ohio, Inc. Tariff for Gas Service P.U.C.O. No. 3, Sheet No. 45.	Decoupling
19	Columbia Gas	KY	Replacement of cast iron and bare steel mains, risers and automated meter reading devices	Annually	Provides recovery for costs associated with the replacement of aging infrastructure and other facilities.	Columbia Gas of Ohio, Inc. Tariff P.U.C.O. No.2, Fifth Revised Sheet No. 27.	None
20	Source Gas	NE	Replacement of aging infrastructure	Annually	Uses a true-up mechanism to recover costs.	NG-0060	None
21	Oklahoma Natural	OK	Replacement of aging infrastructure and construction of new infrastructure	Annually	Capital investment mechanism assessed as a fixed rate charge per bill, based on customer class to effect recovery of capital invested in replacing aging infrastructure and the installation of new infrastructure.	Interim Order Approving Stipulation Related to Additional Capital Investments and Associated Amendments to Tariff No. 1192 in Docket No. PUD 200700335; Oklahoma Natural Gas Company Tariff No. 1192.	None

Natural Gas Infrastructure Rate Adjustment Mechanisms

Pending

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22	Integrus Peoples Gas Light and Coke	IL	Replacement of cast iron and ductile iron mains.	Annually	Designed to recover costs associated with the utility's replacement of CI/DI main and connecting facilities such as services, meters, and regulators. Under the rider, the recoverable costs are offset by the savings estimated to be generated by the replacement program.	090167, 090166, Nov 6	Decoupling