



**QUESTAR GAS COMPANY
UTAH NATURAL GAS TARIFF
PSCU 400**

2.02 GS RATE SCHEDULE

GS VOLUMETRIC RATES

	Rates Per Dth Used Each Month			
	Dth = decatherm = 10 therms = 1,000,000 Btu			
	Summer Rates: Apr. 1 - Oct. 31		Winter Rates: Nov. 1 - Mar. 31	
	First 45 Dth	All Over 45 Dth	First 45 Dth	All Over 45 Dth
Base DNG	1.89791	0.70455	2.25341	0.93555
CET Amortization	0.01962	0.00728	0.02330	0.00967
DSM Amortization	<u>0.44996</u>	<u>0.44996</u>	<u>0.44996</u>	<u>0.44996</u>
Distribution Non-Gas Rate	\$2.36749	\$1.16179	\$2.72667	\$1.39518
Base SNG	\$0.52107	\$0.52107	\$1.10980	\$1.10980
SNG Amortization	<u>(0.00133)</u>	<u>(0.00133)</u>	<u>(0.00284)</u>	<u>(0.00284)</u>
Supplier Non-Gas Rate	\$0.51974	\$0.51974	\$1.10696	\$1.10696
Base Gas Cost	4.16802	4.16802	4.16802	4.16802
191 Amortization	<u>0.00000</u>	<u>0.00000</u>	<u>0.00000</u>	<u>0.00000</u>
Commodity Rate	\$4.16802	\$4.16802	\$4.16802	\$4.16802
Total Rate	\$7.05525	\$5.84955	\$8.00165	6.67016

GS FIXED CHARGES

Monthly Basic Service Fee (BSF) :	BSF Category 1	\$5.00
For a definition of meter categories see § 8.03.	BSF Category 2	\$21.00
	BSF Category 3	\$55.00
	BSF Category 4	\$244.00

GS CLASSIFICATION PROVISIONS

- (1) Service is used for purposes such as space heating, air conditioning, water heating, clothes drying, cooking or other similar uses.
- (2) Usage does not exceed 1,250 Dth in any one day during the winter season.
- (3) Service is subject to a monthly basic service fee.
- (4) Service is subject to Weather Normalization Adjustment as explained in § 2.08.
- (5) All sales are subject to the additional local charges and state sales tax stated in § 8.02.

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**QUESTAR GAS COMPANY
UTAH NATURAL GAS TARIFF
PSCU 400**

2.03 FS RATE SCHEDULE

FS VOLUMETRIC RATES

	Rates Per Dth Used Each Month					
	Dth = decatherm = 10 therms = 1,000,000 Btu					
	Summer Rates: Apr. 1 - Oct. 31			Winter Rates: Nov. 1 - Mar. 31		
	First 200 Dth	Next 1,800 Dth	All Over 2,000 Dth	First 200 Dth	Next 1,800 Dth	All Over 2,000 Dth
Distribution Non-Gas Rate	\$0.65741	\$0.51415	\$0.44676	\$0.73516	\$0.58813	\$0.52932
Base SNG	\$0.52105	\$0.52105	\$0.52105	\$1.08090	\$1.08090	\$1.08090
SNG Amortization	<u>(0.00134)</u>	<u>(0.00134)</u>	<u>(0.00134)</u>	<u>(0.00277)</u>	<u>(0.00277)</u>	<u>(0.00277)</u>
Supplier Non-Gas Rate	\$0.51971	\$0.51971	\$0.51971	\$1.07813	\$1.07813	\$1.07813
Base Gas Cost	\$4.16802	\$4.16802	\$4.16802	\$4.16802	\$4.16802	\$4.16802
191 Amortization	<u>0.00000</u>	<u>0.00000</u>	<u>0.00000</u>	<u>0.00000</u>	<u>0.00000</u>	<u>0.00000</u>
Commodity Rate	\$4.16802	\$4.16802	\$4.16802	\$4.16802	\$4.16802	\$4.16802
Total Rate	\$5.34514	\$5.20188	\$5.13449	\$5.98131	\$5.83428	\$5.77547

Minimum Monthly Distribution Non-Gas Charge:	Summer	\$115.00
	Winter	\$129.00

FS FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$5.00
Does not apply as a credit toward the minimum monthly distribution non-gas charge.	BSF Category 2	\$21.00
For a definition of meter categories, see § 8.03.	BSF Category 3	\$55.00
	BSF Category 4	\$244.00

FS CLASSIFICATION PROVISIONS

- (1) Customer's load factor is 40% or greater where load factor is defined to be: Actual or estimated average daily usage is at least 40% of peak winter day.
(Actual or Estimated Annual Use ÷ 365 days) ÷ Peak Winter Day ≥ 40%.
- (2) Usage does not exceed 2,500 Dth in any one day during the winter season.
- (3) Service is subject to a minimum monthly distribution non-gas charge and a monthly basic service fee.
- (4) Minimum annual usage of 2,100 Dth is required.
- (5) All sales are subject to the additional local charges and state sales tax stated in § 8.02.

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**QUESTAR GAS COMPANY
UTAH NATURAL GAS TARIFF
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2.04 F-4 RATE SCHEDULE

F-4 VOLUMETRIC RATES

	Rates Per Dth Used Each Month	
	First 10,000 Dth	All Over 10,000 Dth
	Dth = decatherm = 10 therms = 1,000,000 Btu	
Distribution Non-Gas Rate	\$0.35463	\$0.34147
Base SNG	\$0.75616	\$0.75616
SNG Amortization	<u>(0.00194)</u>	<u>(0.00194)</u>
Supplier Non-Gas Rate	\$0.75422	\$0.75422
Base Gas Cost	\$4.16802	\$4.16802
191 Amortization	<u>0.00000</u>	<u>0.00000</u>
Commodity Rate	\$4.16802	\$4.16802
Total Rate	\$5.27687	\$5.26371
Minimum Yearly Distribution Non-Gas Charge		\$42,600.00

F-4 FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$5.00
Does not apply as a credit toward the minimum yearly distribution non-gas charge.	BSF Category 2	\$21.00
For a definition of meter categories, see § 8.03.	BSF Category 3	\$55.00
	BSF Category 4	\$244.00

F-4 CLASSIFICATION PROVISIONS

- (1) Customer's load factor is 80% or greater where load factor is defined to be: Actual or estimated average daily usage is at least 80% of peak winter day.
(Actual or Estimated Annual Use ÷ 365 days) ÷ Peak Winter Day ≥ 80%
- (2) Usage does not exceed 10,000 Dth in any one day during the winter season.
- (3) Service is subject to a minimum yearly distribution non-gas charge and a monthly basic service fee.
- (4) All sales are subject to the additional local charges and state sales tax stated in § 8.02.

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QUESTAR GAS COMPANY
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2.05 NATURAL GAS VEHICLE RATE (NGV)

NGV VOLUMETRIC RATE

	Rate Per Dth Used Dth = decatherm = 10 therms = 1,000,000 Btu
Distribution Non-Gas Rate	\$4.96031
Base SNG	\$0.80086
SNG Amortization	(0.00205)
Supplier Non-Gas Rate	\$0.79881
Base Gas Cost	\$4.16802
Commodity Amortization	0.00000
Commodity Rate	\$4.16802
Total Rate	\$9.92714

NGV CLASSIFICATION PROVISIONS

- (1) Service is used for refueling natural gas-powered vehicles with compressed natural gas at Company-owned refueling stations.
- (2) All sales are subject to the applicable federal excise tax and the state sales tax described in § 8.02.

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