

Questar Pipeline Company  
FERC Gas Tariff  
Second Revised Volume No. 1

Statement of Rates  
Section Version: 1.0.0

STATEMENT OF RATES			
Rate Schedule/ Type of Charge (a)	Base Tariff Rate (\$) (b)	Annual Charge Adjustment 1/ (\$) (c)	Currently Effective Rate (\$) (d)
<b>TRANSPORTATION</b>			
<b>FIRM TRANSPORTATION - T-1</b>			
Systemwide Monthly Reservation Charge			
Maximum 5/	5.28804	-	5.28804/Dth
Minimum	0.00000	-	0.00000/Dth
SSXP Monthly Reservation Charge 2/			
Maximum 5/	7.82712	-	7.82712/Dth
Minimum	0.00000	-	0.00000/Dth
Usage Charge			
Maximum	0.00267	0.00190	0.00457/Dth
Minimum	0.00267	0.00190	0.00457/Dth
Systemwide Authorized Overrun Charge			
Maximum	0.17652	0.00190	0.17842/Dth
Minimum	0.00267	0.00190	0.00457/Dth
Systemwide Unauthorized Overrun Charge			
Critical	10.00000	-	10.00000/Dth
Non-Critical	0.35304	-	0.35304/Dth
SSXP Authorized Overrun Charge			
Maximum	0.26000	0.00190	0.26190/Dth
Minimum	0.00267	0.00190	0.00457/Dth
SSXP Unauthorized Overrun Charge			
Critical	10.00000	-	10.00000/Dth
Non-Critical	0.52000	-	0.52000/Dth
<b>PARKING AND LOANING SERVICE - PAL2</b>			
Initiation Charge			
Maximum	0.20846	-	0.20846/Dth
Minimum	0.03276	-	0.03276/Dth
Daily Inventory Charge			
Maximum	0.17570	-	0.17570/Dth
Minimum	0.00000	-	0.00000/Dth
<b>NO-NOTICE TRANSPORTATION - NNT</b>			
Monthly Reservation Charge			
Maximum 5/	0.86753	-	0.86753/Dth
Minimum	0.00000	-	0.00000/Dth
<b>INTERRUPTIBLE TRANSPORTATION- T-2</b>			
Systemwide Usage Charge			
Maximum	0.17652	0.00190	0.17842/Dth
Minimum	0.00267	0.00190	0.00457/Dth
Systemwide Unauthorized Overrun Charge			
Critical	10.00000	-	10.00000/Dth
Non-Critical	0.35304	-	0.35304/Dth
SSXP Usage Charge 2/			
Maximum	0.26000	0.00190	0.26190/Dth
Minimum	0.00267	0.00190	0.00457/Dth
SSXP Unauthorized Overrun Charge			
Critical	10.00000	-	10.00000/Dth
Non-Critical	0.52000	-	0.52000/Dth
<b>FUEL REIMBURSEMENT - 1.26% in-kind for Rate Schedules T-1 and T-2.</b>			
<b>OPTIONAL VOLUMETRIC RELEASES 3/</b>			
<b>FIRM TRANSPORTATION - T-1</b>			
Systemwide Volumetric Charge			
Maximum 5/	0.17385	-	0.17385/Dth
Minimum	0.00000	-	0.00000/Dth
SSXP Volumetric Charge			
Maximum 5/	0.25733	-	0.25733/Dth
Minimum	0.00000	-	0.00000/Dth
Pipeline Usage Charges Applicable to Volumetric Releases 4/			
Maximum	0.00267	0.00190	0.00457/Dth
Minimum	0.00267	0.00190	0.00457/Dth

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Rate Schedule/ Type of Charge (a)	Base Tariff Rate (b) \$	Annual Charge Adjustment 4/ (c) \$	Currently Effective Rate (d) \$
<u>PEAKING STORAGE</u>			
Monthly Reservation Charge			
Maximum 5/	2.87375	-	2.87375/Dth
Minimum	0.00000	-	0.00000/Dth
Usage Charge			
Injection	0.03872	-	0.03872/Dth
Withdrawal	0.03872	-	0.03872/Dth
<u>CLAY BASIN STORAGE</u>			
Firm Storage Service - FSS			
Monthly Reservation Charge			
Deliverability			
Maximum 5/	2.85338	-	2.85338/Dth
Minimum	0.00000	-	0.00000/Dth
Capacity			
Maximum	0.02378	-	0.02378/Dth
Minimum	0.00000	-	0.00000/Dth
Usage Charge			
Injection	0.01049	0.00190	0.01239/Dth
Withdrawal	0.01781	-	0.01781/Dth
Authorized Overrun Charge			
Maximum	0.30315	0.00190	0.30505/Dth
Minimum	0.01781	0.00190	0.01971/Dth
Interruptible Storage Service - ISS			
Usage Charge			
Inventory 1/			
Maximum	0.05927	-	0.05927/Dth
Minimum	0.00000	-	0.00000/Dth
Injection	0.01049	0.00190	0.01239/Dth
Withdrawal	0.01781	-	0.01781/Dth
<u>OPTIONAL VOLUMETRIC RELEASES 2/</u>			
Peaking Storage Service - PKS			
Maximum 5/	3.40890	-	3.40890/Dth
Minimum	0.00000	-	0.00000/Dth
Firm Storage Service - FSS			
Maximum 5/	0.57068	-	0.57068/Dth
Minimum	0.00000	-	0.00000/Dth
Storage Usage Charges Applicable to Volumetric Releases 3/			
Peaking Storage Service - PKS:			
Injection	0.03872	-	0.03872/Dth
Withdrawal	0.03872	-	0.03872/Dth
Clay Basin Storage Service - FSS:			
Injection	0.01049	0.00190	0.01239/Dth
Withdrawal	0.01781	-	0.01781/Dth
<u>PARK AND LOAN SERVICE - PAL1</u>			
Daily Charge			
Maximum	0.30315	-	0.30315/Dth
Minimum	0.00000	-	0.00000/Dth
Delivery Charge	0.02830	0.00190	0.03020/Dth

FUEL REIMBURSEMENT - 2.0% (0.2% utility and 1.8% compressor fuel) for Rate Schedule PAL1