

2.02 GS RATE SCHEDULE

GS VOLUMETRIC RATES

	Rates Per Dth Used Each Month			
	Dth = decatherm = 10 therms = 1,000,000 Btu			
	Summer Rates: Apr. 1 - Oct. 31		Winter Rates: Nov. 1 - Mar. 31	
	First 45 Dth	All Over 45 Dth	First 45 Dth	All Over 45 Dth
Base DNG	\$1.87767	\$0.69704	\$2.22938	\$0.92557
CET Amortization	(0.05990)	(0.02224)	(0.07112)	(0.02953)
DSM Amortization	0.44104	0.44104	0.44104	0.44104
Energy Assistance	0.01519	0.01519	0.01519	0.01519
Infrastructure Rate Adjustment	<u>0.02908</u>	<u>0.01080</u>	<u>0.03453</u>	<u>0.01434</u>
Distribution Non-Gas Rate	\$2.30308	\$1.14183	\$2.64902	\$1.36661
Base SNG	\$0.55715	\$0.55715	\$1.18665	\$1.18665
SNG Amortization	<u>0.01244</u>	<u>0.01244</u>	<u>0.02651</u>	<u>0.02651</u>
Supplier Non-Gas Rate	\$0.56959	\$0.56959	\$1.21316	\$1.21316
Base Gas Cost	\$4.21339	\$4.21339	\$4.21339	\$4.21339
191 Amortization	<u>0.14067</u>	<u>0.14067</u>	<u>0.14067</u>	<u>0.14067</u>
Commodity Rate	\$4.35406	\$4.35406	\$4.35406	\$4.35406
Total Rate	\$7.22673	\$6.06548	\$8.21624	\$6.93383

GS FIXED CHARGES

Monthly Basic Service Fee (BSF) :

For a definition of meter categories see § 8.03.

BSF Category 1	\$5.00
BSF Category 2	\$21.00
BSF Category 3	\$55.00
BSF Category 4	\$244.00

Annual Energy Assistance credit for qualified low income customers:

\$37.00

For a description of the Low Income Program see § 8.03 – Energy Assistance Fund.

GS CLASSIFICATION PROVISIONS

- (1) Service is used for purposes such as space heating, air conditioning, water heating, clothes drying, cooking or other similar uses.
- (2) Usage does not exceed 1,250 Dth in any one day during the winter season.
- (3) Service is subject to a monthly basic service fee.
- (4) Service is subject to Weather Normalization Adjustment as explained in § 2.05.
- (5) All sales are subject to the additional local charges and state sales tax stated in § 8.02.
- (6) The Energy Assistance rate is subject to a maximum of \$50.00 per month. The Energy Assistance rate and Energy Assistance credit are subject to § 8.03.



QUESTAR GAS COMPANY
UTAH NATURAL GAS TARIFF
PSCU 400

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2.03 FS RATE SCHEDULE

FS VOLUMETRIC RATES

	Rates Per Dth Used Each Month					
	Dth = decatherm = 10 therms = 1,000,000 Btu					
	Summer Rates: Apr. 1 - Oct. 31			Winter Rates: Nov. 1 - Mar. 31		
	First 200 Dth	Next 1,800 Dth	All Over 2,000 Dth	First 200 Dth	Next 1,800 Dth	All Over 2,000 Dth
Base DNG	\$0.65960	\$0.51587	\$0.44825	\$0.73761	\$0.59009	\$0.53109
Energy Assistance	0.01029	0.01029	0.01029	0.01029	0.01029	0.01029
Infrastructure Rate Adjustment	<u>0.00879</u>	<u>0.00687</u>	<u>0.00597</u>	<u>0.00982</u>	<u>0.00786</u>	<u>0.00707</u>
Distribution Non-Gas Rate	\$0.67868	\$0.53303	\$0.46451	\$0.75772	\$0.60824	\$0.54845
Base SNG	\$0.55712	\$0.55712	\$0.55712	\$1.15575	\$1.15575	\$1.15575
SNG Amortization	<u>0.01245</u>	<u>0.01245</u>	<u>0.01245</u>	<u>0.02582</u>	<u>0.02582</u>	<u>0.02582</u>
Supplier Non-Gas Rate	\$0.56957	\$0.56957	\$0.56957	\$1.18157	\$1.18157	\$1.18157
Base Gas Cost	\$4.21339	\$4.21339	\$4.21339	\$4.21339	\$4.21339	\$4.21339
191 Amortization	<u>0.14067</u>	<u>0.14067</u>	<u>0.14067</u>	<u>0.14067</u>	<u>0.14067</u>	<u>0.14067</u>
Commodity Rate	\$4.35406	\$4.35406	\$4.35406	\$4.35406	\$4.35406	\$4.35406
Total Rate	\$5.60231	\$5.45666	\$5.38814	\$6.29335	\$6.14387	\$6.08408
Minimum Monthly Distribution Non-Gas Charge: (Base)				Summer	\$115.00	
				Winter	\$129.00	

FS FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$5.00
Does not apply as a credit toward the minimum monthly distribution non-gas charge.	BSF Category 2	\$21.00
For a definition of meter categories, see § 8.03.	BSF Category 3	\$55.00
	BSF Category 4	\$244.00

FS CLASSIFICATION PROVISIONS

- (1) Customer's load factor is 40% or greater where load factor is defined to be: Actual or estimated average daily usage is at least 40% of peak winter day. (Actual or Estimated Annual Use ÷ 365 days) ÷ Peak Winter Day ≥ 40%.
- (2) Usage does not exceed 2,500 Dth in any one day during the winter season.
- (3) Service is subject to a minimum monthly distribution non-gas charge and a monthly basic service fee.
- (4) Minimum annual usage of 2,100 Dth is required.
- (5) All sales are subject to the additional local charges and state sales tax stated in § 8.02.
- (6) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

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2.04 NATURAL GAS VEHICLE RATE (NGV)

NGV VOLUMETRIC RATE

	Rate Per Dth Used Dth = decatherm = 10 therms = 1,000,000 Btu
Base DNG	\$5.01140
Energy Assistance	0.01829
Infrastructure Rate Adjustment	<u>0.05826</u>
Distribution Non-Gas Rate	\$5.08795
Base SNG	\$0.85631
SNG Amortization	<u>0.01913</u>
Supplier Non-Gas Rate	\$0.87544
Base Gas Cost	\$4.21339
Commodity Amortization	<u>0.14067</u>
Commodity Rate	\$4.35406
Total Rate	\$10.31745

NGV CLASSIFICATION PROVISIONS

- (1) Service is used for refueling natural gas-powered vehicles with compressed natural gas at Company-owned refueling stations.
- (2) All sales are subject to the applicable federal excise tax and the state sales tax described in § 8.02.
- (3) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

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4.02 IS RATE SCHEDULE

IS VOLUMETRIC RATES

	Rates Per Dth Used Each Month		
	First 2,000 Dth	Next 18,000 Dth	All Over 20,000 Dth
Base DNG	\$0.23781	\$0.21878	\$0.20128
Energy Assistance	0.00796	0.00796	0.00796
Infrastructure Rate Adjustment	0.00349	0.00317	0.00296
Distribution Non-Gas Rate	\$0.24926	\$0.22991	\$0.21220
Supplier Non-Gas Rate	\$0.18009	\$0.18009	\$0.18009
Commodity Rate	<p>This Portion of the rates will be based on the monthly market index price. The price will be adjusted for fuel reimbursement on upstream pipelines and Questar Gas, and other applicable charges and expenses, including but not limited to bad debt expenses. The rates will be posted on the Company's web site by the 5th working day of each month.</p>		
Total Rate	\$	\$	\$
Minimum Yearly Charge	Greater of \$1,700.00 or Peak Winter Day x 55 days x Distribution Non-Gas Cost		
Penalty for failure to interrupt or limit usage to contract limits when requested by the Company.	See § 3.02.		

IS FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$5.00
Does not apply as a credit toward the minimum yearly charge.	BSF Category 2	\$29.00
For a definition of BSF categories, see § 8.03.	BSF Category 3	\$67.00
	BSF Category 4	\$274.00

IS CLASSIFICATION PROVISIONS

- (1) Service on an annual contract basis available to commercial and industrial customers.
- (2) Customer must maintain the ability to interrupt natural gas service.
- (3) Customer's load factor is 15% or greater where load factor is defined to be: Actual or estimated average daily usage is at least 15% of peak winter day.
(Actual or Estimated Annual Use ÷ 365 days) ÷ Peak Winter Day ≥ 15%
- (4) Service is subject to minimum yearly charge based on a 15% load factor requirement. See § 4.01. The charge is prorated to the portion of the year gas service is available. See § 8.03.
- (5) Customer must enter into a service agreement. See § 4.01.
- (6) Service is subject to a monthly basic service fee.
- (7) Minimum annual usage of 7,000 Dth is required.
- (8) All sales are subject to the additional local charges and state sales tax stated in § 8.02.



QUESTAR GAS COMPANY
UTAH NATURAL GAS TARIFF
PSCU 400

- (9) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

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4.03 ES RATE SCHEDULE

ES VOLUMETRIC RATES

Rates Per Dth Used Each Month
Dth = decatherm = 10 therms = 1,000,000 Btu

Distribution Non-Gas Rate	\$1.77311
Base SNG	\$6.15099
SNG Amortization	<u>0.13742</u>
Supplier Non-Gas Rate	\$6.28841
Commodity Rate	Highest Gas Cost
Total Rate	\$

Penalty for failure to interrupt or limit usage to contract limits when requested by the Company. See § 3.02.

ES CLASSIFICATION PROVISIONS

- (1) Emergency service is available on a temporary basis to commercial and industrial customers receiving interruptible natural gas service under any interruptible sales or transportation schedule during certain periods of interruption if the customer's alternate fuel facility is not available because of:
 - (a) An emergency breakdown of alternate fuel facilities,
 - (b) Unavailability of alternate fuel,
 - (c) Adverse air quality conditions, or
 - (d) Other emergency conditions as determined by the Company.
- (2) Service is on a reasonable-efforts basis, subject to interruption or discontinuance at any time.
- (3) If a customer is deemed by the Company to have an emergency as outlined above and if the Company is able to deliver gas to such customer without compromising service to other customers, the customer will be placed on the ES schedule. The Company will use reasonable efforts to equalize the availability of emergency gas to all customers who request such gas, subject to the constraints of changing system demand and divergent requests for emergency gas.
- (4) All sales are subject to the additional local charges and state sales tax stated in § 8.02.

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