

2.02 GS RATE SCHEDULE

GS VOLUMETRIC RATES

	Rates Per Dth Used Each Month			
	Dth = decatherm = 10 therms = 1,000,000 Btu			
	Summer Rates: Apr. 1 - Oct. 31		Winter Rates: Nov. 1 - Mar. 31	
	First 45 Dth	All Over 45 Dth	First 45 Dth	All Over 45 Dth
Base DNG	\$1.87767	\$0.69704	\$2.22938	\$0.92557
CET Amortization	(0.01994)	(0.00740)	(0.02368)	(0.00983)
DSM Amortization	0.44104	0.44104	0.44104	0.44104
Energy Assistance	0.01450	0.01450	0.01450	0.01450
Infrastructure Rate Adjustment	<u>0.06348</u>	<u>0.02357</u>	<u>0.07538</u>	<u>0.03129</u>
Distribution Non-Gas Rate	\$2.37675	\$1.16875	\$2.73662	\$1.40257
Base SNG	\$0.54987	\$0.54987	\$0.54987	\$0.54987
SNG Amortization	<u>0.00000</u>	<u>0.00000</u>	<u>0.00000</u>	<u>0.00000</u>
Supplier Non-Gas Rate	\$0.54987	\$0.54987	\$0.54987	\$0.54987
Base Gas Cost	\$4.16664	\$4.16664	\$4.16664	\$4.16664
191 Amortization	<u>0.00000</u>	<u>0.00000</u>	<u>0.00000</u>	<u>0.00000</u>
Commodity Rate	\$4.16664	\$4.16664	\$4.16664	\$4.16664
Total Rate	\$7.09326	\$5.88526	\$7.45313	\$6.11908

GS FIXED CHARGES

Monthly Basic Service Fee (BSF) :

For a definition of meter categories see § 8.03.

BSF Category 1	\$5.00
BSF Category 2	\$21.00
BSF Category 3	\$55.00
BSF Category 4	\$244.00

Annual Energy Assistance credit for qualified low income customers:

\$52.00

For a description of the Low Income Program see § 8.03 – Energy Assistance Fund.

GS CLASSIFICATION PROVISIONS

- (1) Service is used for purposes such as space heating, air conditioning, water heating, clothes drying, cooking or other similar uses.
- (2) Usage does not exceed 1,250 Dth in any one day during the winter season.
- (3) Service is subject to a monthly basic service fee.
- (4) Service is subject to Weather Normalization Adjustment as explained in § 2.05.
- (5) All sales are subject to the additional local charges and state sales tax stated in § 8.02.



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- (6) The Energy Assistance rate is subject to a maximum of \$50.00 per month. The Energy Assistance rate and Energy Assistance credit are subject to § 8.03.

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2.03 FS RATE SCHEDULE

FS VOLUMETRIC RATES

Rates Per Dth Used Each Month
Dth = decatherm = 10 therms = 1,000,000 Btu

	Summer Rates: Apr. 1 - Oct. 31			Winter Rates: Nov. 1 - Mar. 31		
	First 200 Dth	Next 1,800 Dth	All Over 2,000 Dth	First 200 Dth	Next 1,800 Dth	All Over 2,000 Dth
Base DNG	\$0.65960	\$0.51587	\$0.44825	\$0.73761	\$0.59009	\$0.53109
Energy Assistance	0.01002	0.01002	0.01002	0.01002	0.01002	0.01002
Infrastructure Rate Adjustment	<u>0.01776</u>	<u>0.01389</u>	<u>0.01207</u>	<u>0.01986</u>	<u>0.01589</u>	<u>0.01430</u>
Distribution Non-Gas Rate	\$0.68738	\$0.53978	\$0.47034	\$0.76749	\$0.61600	\$0.55541
Base SNG	\$0.54985	\$0.54985	\$0.54985	\$0.54985	\$0.54985	\$0.54985
SNG Amortization	<u>0.00000</u>	<u>0.00000</u>	<u>0.00000</u>	<u>0.00000</u>	<u>0.00000</u>	<u>0.00000</u>
Supplier Non-Gas Rate	\$0.54985	\$0.54985	\$0.54985	\$0.54985	\$0.54985	\$0.54985
Base Gas Cost	\$4.16664	\$4.16664	\$4.16664	\$4.16664	\$4.16664	\$4.16664
191 Amortization	<u>0.00000</u>	<u>0.00000</u>	<u>0.00000</u>	<u>0.00000</u>	<u>0.00000</u>	<u>0.00000</u>
Commodity Rate	\$4.16664	\$4.16664	\$4.16664	\$4.16664	\$4.16664	\$4.16664
Total Rate	\$5.40387	\$5.25627	\$5.18683	\$5.48398	\$5.33249	\$5.27190
Minimum Monthly Distribution Non-Gas Charge: (Base)				Summer	\$115.00	
				Winter	\$129.00	

FS FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$5.00
Does not apply as a credit toward the minimum monthly distribution non-gas charge.	BSF Category 2	\$21.00
For a definition of meter categories, see § 8.03.	BSF Category 3	\$55.00
	BSF Category 4	\$244.00

FS CLASSIFICATION PROVISIONS

- (1) Customer's load factor is 40% or greater where load factor is defined to be: Actual or estimated average daily usage is at least 40% of peak winter day. (Actual or Estimated Annual Use ÷ 365 days) ÷ Peak Winter Day ≥ 40%.
- (2) Usage does not exceed 2,500 Dth in any one day during the winter season.
- (3) Service is subject to a minimum monthly distribution non-gas charge and a monthly basic service fee.
- (4) Minimum annual usage of 2,100 Dth is required.
- (5) All sales are subject to the additional local charges and state sales tax stated in § 8.02.
- (6) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

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2.04 NATURAL GAS VEHICLE RATE (NGV)

NGV VOLUMETRIC RATE

	Rate Per Dth Used Dth = decatherm = 10 therms = 1,000,000 Btu
Base DNG	\$5.01140
Energy Assistance	0.02310
Infrastructure Rate Adjustment	<u>0.11911</u>
Distribution Non-Gas Rate	\$5.15361
Base SNG	\$0.84514
SNG Amortization	<u>0.00000</u>
Supplier Non-Gas Rate	\$0.84514
Base Gas Cost	\$4.16664
Commodity Amortization	<u>0.00000</u>
Commodity Rate	\$4.16664
Total Rate	\$10.16539

NGV CLASSIFICATION PROVISIONS

- (1) Service is used for refueling natural gas-powered vehicles with compressed natural gas at Company-owned refueling stations.
- (2) All sales are subject to the applicable federal excise tax and the state sales tax described in § 8.02.
- (3) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

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