

Questar Gas Company  
Second Quarter Variance Report  
September 2013 – November 2013

Questar Gas Company respectfully submits this Second Quarter Variance Report for the period September – November 2013. In order to provide a more complete analysis, the Company will identify the variance between the actual results and a deterministic run of normal temperatures, in addition to the base case projections created during the 2013 Integrated Resource Plan (IRP) that appeared in previous reports.

Weather

Exhibits 1.1 – 1.3.

September and November 2013 were warmer than normal as seen in Exhibit 1.1.  
October was slightly colder than normal.

Gas Storage

Exhibits 2.1 – 2.4.

[REDACTED]

[REDACTED]

[REDACTED]

Firm Sales

Exhibits 3.1 – 3.4.

The variance between the realized firm sales and the firm sales forecasted on a normal-weather basis is caused by the differences between actual and normal heating degree days in all three months of the quarter. Usage per GS customer on a normal-weather basis was higher in November than projected, and this may account for the relatively narrow variance between actual and forecasted sales during that month in contrast to the wider gap between actual and normal heating degree days.

Gas Purchased from Third Parties Volume Variance

Exhibits 4.1 – 4.3.

[REDACTED]

Gas Purchased from Third Parties Cost Variance

Exhibits 5.1 – 5.3.

[REDACTED]

Gas Purchased from Third Parties Unit Cost Variance Exhibits 6.1, 6.2.

[REDACTED]

Cost-of-Service Gas Exhibits 7.1 – 7.3.

[REDACTED]

[REDACTED]

	Sep-13	Oct-13	Nov-13
Dth	[REDACTED]	[REDACTED]	[REDACTED]

Cost-of-Service Gas New Drill Component Exhibits 8.1 – 8.3.

[REDACTED]

[REDACTED]

	Actual Purchase as Percent of Total	Normal Purchase as Percent of Total	Actual Cost-of-Service as Percent of Total	Normal Cost-of-Service as Percent of Total
Sep-13	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
Oct-13	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
Nov-13	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
Q2	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

Supplemental Data Exhibits 9.1 – 9.4.

Exhibits 9.1 and 9.2 show the total production and new drill by nomination group. Exhibits 9.3 and 9.4 show the details on gas purchases.

Purchased Gas and Cost-of-Service Price Comparison Exhibit 10.1.

Exhibit 10.1 shows the price difference between cost-of-service gas and purchased gas. It is a new exhibit that the Company provided to the Commission,

outside of this report, for the past two years. The Company will include this exhibit in the variance report going forward. The Company updates the exhibit annually.

#### Gathering

In its Report and Order issued August 6, 2012 in Docket No. 12-057-07 (2012 Order), the Public Service Commission of Utah (Commission) directed Questar Gas to “provide a quarterly update of the activities associated with the [System Wide Gathering Agreement] (SWGA) in future IRP quarterly variance reports until the issues surrounding the SWGA are resolved.” 2012 Order at p. 8. As of the end of the second quarter, parties to the litigation have exchanged expert reports and are scheduling depositions of expert witnesses. A trial date has not been set.

#### DNG Action Plan Variance Report

The first quarter variance report provided details on the Hunter Tap project. All other projects were on schedule and on budget during the second quarter.