

ORIGINAL



Questar Gas Company
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UTAH PUBLIC
SERVICE COMMISSION

Barrie L. McKay
Vice President Regulatory Affairs

2013 JUL 29 A 9:32 July 16, 2013 315457

RECEIVED

Chris Parker
Utah Division of Public Utilities
Heber M. Wells Building, 4th Floor
P. O. Box 146751
Salt Lake City, UT 84114-6751

Dear Chris:

Docket No. 12-057-18

Questar Gas Company (Questar Gas or the Company) respectfully submits this report and its accompanying exhibit to the Utah Division of Public Utilities (Division) in accordance with the Report and Order approving the Settlement Stipulation issued June 3, 2010 in Docket No. 09-057-16. Paragraph 15 of the settlement stipulation states that, "The Company will file quarterly reports describing the progress of infrastructure replacement with the Division."

The attached Exhibit 1 is a status report for the first three months of 2013: Column A of Exhibit 1 shows the budget by project. On November 15, 2012, Questar Gas submitted a replacement plan to the Commission. This plan included anticipated budgets for 2013. Column B shows the costs incurred to date. Column C shows the remaining budget for 2013 for each of these projects. Column D shows the anticipated completion date or actual completion date if the project is already in service.

Questar Gas will continue to provide quarterly feederline progress updates on an ongoing basis. If you or your staff has additional questions concerning these reports, please call me.

Sincerely,

Barrie L. McKay
Vice President
Regulatory Affairs/Energy Efficiency

cc: Public Service Commission ✓
Office of Consumer Services

QGC Feeder Line Replacement Project Summary
As of 3/31/2013

Project	A	B	C	D
	2013 Budget	Costs YTD 2013	(A - B) Variance	Completion Date
FL14				
1 01010104		\$4,240,154		
2 01040190		7,165		
3 FL14 Total	\$5,200,000	\$4,247,319	\$952,681	2013
FL41				
4 01040158		\$1,523,923		
5 01041295		17,177		
6 FL41 Total	\$9,000,000	\$1,541,101	\$7,458,899	2013
FL50				
7 01010105		\$1,219,566		
8 FL50 Total	5,000,000	1,219,566	3,780,434	2013
FL8				
9 01010051		\$704		
10 01041175		2,202,707		
11 FL8 Total	\$16,500,000	\$2,203,411	\$14,296,589	2013
FL20				
12 01041176		\$45,390		
13 FL20 Total	\$5,500,000	\$45,390	\$5,454,610	2013
FL36				
14 01041178		\$185,596		
15 01041294		92		
16 FL36 Total	\$6,500,000	\$185,689	\$6,314,311	2014
FL11				
17 01042118		\$3,497		
18 FL11 Total	\$2,300,000	\$3,497	\$2,296,503	2013
FL18				
19 01041777		\$978		
20 FL18 Total	\$2,000,000	\$978	\$1,999,023	2014
Other				
21 01040493, FL110		\$498		
22 01008213, FL12		(3,310)		
23 01041507, FL13		11,311		
24 01007067, FL19		133		
25 01009662, FL21		13		
26 01009663, FL21		(303)		
27 01041177, FL22		163		
28 01010132, FL23		(693)		
29 01042134, FL23		207		
30 01040064, FL24		3,233		
31 01040177, FL24		8		
32 01042032, FL24		353		
33 01009666, FL25		11,567		

QGC Feeder Line Replacement Project Summary
As of 3/31/2013

Project	A	B	C	D
	2013 Budget	Costs YTD 2013	(A - B) Variance	Completion Date
34 01040277, FL35		401,845		
35 01040209, FL38		3,346		
36 01041281, FL38		29,020		
37 01041528, FL42		85		
38 01041933, FL6		1,988		
39 01042033, FL6		3,456		
40 01040864, FL64		244		
41 01042136, FL68		207		
42 01040330, FL71		5		
43 01042137, FL85		207		
44 Other Total	\$7,000,000	\$463,583	\$6,536,417	
45 Grand Total	\$59,000,000	\$9,910,534	\$49,089,466	