

May 5, 2014

Chairman Ron Allen
Utah Public Service Commission
Heber M. Wells Building, 4th Floor
P. O. Box 146751
Salt Lake City, UT 84114-6751

Re: Docket No. 13-057-18
(Compliance with the Report and Order in Docket No. 13-057-05
Infrastructure Rate Adjustment Mechanism Pilot Program)

Dear Commissioner Allen:

Pursuant to the Report and Order approving Partial Settlement Stipulation in Docket No. 13-057-05 (Order), Questar Gas Company (Questar Gas or the Company) respectfully submits the following attachments:

Confidential Attachment 1: The High Pressure (HP) Feeder Line Master List (HP Master List)
Confidential Attachment 2: The current HP Feeder Line replacement schedule (HP Schedule)
Confidential Attachment 3: The intermediate high pressure (IHP) belt line Master List (IHP Master List)
Confidential Attachment 4: The current IHP belt line replacement schedule (IHP Schedule)

Paragraph 22 of the Partial Settlement Stipulation provides that, each year, the Company will provide an updated HP Master List, HP Schedule and IHP Master List. The updated HP Master List is attached as Confidential Attachment 1, the updated HP Schedule is attached as Confidential Attachment 2, and the updated IHP Master List is attached as Confidential Attachment 3. All of these documents are subject to change according to the terms and conditions set forth in the Order and the Partial Settlement Stipulation.

The Company notes that the HP Master List (Attachment 1) reflects increased footage in certain years as compared to the HP master list that was provided with the Partial Settlement Stipulation. The increased footage reflects updated information from the Company's mapping database that includes high pressure industrial service lines. Data related to these high pressure service lines were previously stored in a separate database and were, therefore, not included in the total footage set forth in the earlier version of the HP Master List. Please note that the HP Master List is comprehensive and includes all high pressure lines, not just those that will be replaced as part of the Infrastructure Rate Adjustment Mechanism Pilot Program. The newly-included service line footage will have no impact on such replacements.

Paragraph 22 also requires the Company to explain any material changes to the HP Schedule and the IHP Schedule. There are no material changes in the project schedules for 2015 and beyond. Any changes to the 2014 construction schedule have been and will continue to be addressed in those quarterly variance reports that the Company files pursuant to Paragraph 22(c) of the Partial Settlement Stipulation.

Paragraph 21 of the Partial Settlement Stipulation in the above-referenced docket indicates that the Company will also provide additional information about the belt lines to be replaced in a form similar to that shown for the HP Schedule. Confidential Attachment 4 is the IHP Schedule and shows the anticipated schedule of replacement at the current \$10 million annual investment amount. Questar Gas notes that this schedule will change over time according to the criteria set forth in Partial Settlement Stipulation Exhibit 5.

Pursuant to R746-100-3 and R746-100-16, I have also included non-confidential, redacted versions of each of the Attachments identified above.

If you or your staff has additional questions concerning these reports, please contact me.

Sincerely,

Barrie L. McKay
Vice President
Regulatory Affairs/Energy Efficiency

cc: Division of Public Utilities
Office of Consumer Services