

**List of Discussion Topics for May 20, 2014, Technical Conference
Dockets 14-057-09 and 14-057-10**

14-057-09 – Pass-through Filing

Commission Staff

- 1) Application Exhibit 1.1: Please explain the difference in Wexpro I and II royalty rates for the same wells (lines 1350 and 1430).
- 2) Application Exhibit 1.3, line 21: Please explain the difference in the gathering rates for Wexpro I and II.
- 3) Please explain the decrease in Wexpro I volumes and increase in Wexpro I costs since the last 191 account filing. i.e., the Wexpro I Operator Service fee (net of royalty payments and revenue sharing credits) has increased from \$3.93 per dekatherm (\$321,319,947/ 81,743,587 dth) in the last pass through case to \$4.49 (\$313,759,807/69,816,646 dth) in the current case. Please discuss Questar's activities related to evaluating the Wexpro Operator service fee to ensure it only contains "reasonable and necessary operating expenses."
- 4) Please discuss Questar's storage/aquifer management and gas shut in activities in 2013 and 2014: Was gas shut in during non-summer months in 2013? If so, please explain the reasoning. Please explain how the costs of shutting in gas are incorporated into the 191 filing. Also, please review how Exhibit QGC Exhibit 1.4 in Docket No. 13-057-13 pertaining to shut-in gas is implemented in this Application.
- 5) Please indicate when the new rates of return for the Wexpro Agreements and the System Wide Gathering Agreement will become effective. Are these revised rates reflected in this filing?
- 6) The Model:
 - i. "Other Inputs" tab – Line 133 indicates the peak day demand information is from the 2013 IRP. Please identify the location of this information in the 2013 IRP.
 - ii. We note only the Wexpro I Operator Service Fee is listed on the "Application" tab of the model (Column B lines 13, 14, and 15) but the Wexpro II Operator Service Fee is presented on another tab. In the future will Questar include both on the "Application" tab?

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- 7) Please explain the increase in production from the previous pass through filing for the following Wexpro I well groups: Pinedale (16,146,379 dth vs. 22,987,366 dth), Canyon Creek (16,718,452 dth vs. 20,184,515 dth), and Church Buttes (4,737,339 dth vs. 5,280,557 dth).
- 8) Please explain the increase in the operator service fee with Wexpro I and Wexpro II. Should there be a significant increase in cost with additional ownership percentage in existing wells?
- 9) Please discuss the pros and cons of amortizing the collection of the cost increase over a longer period of time than one year.
- 10) Application Exhibit 1.4, Page 3: Please explain why there are no oil revenues from Wexpro I or II in Account No. 495-2.
- 11) Please address the lower gathering charge being paid to QEP.
- 12) What is the potential impact if the court rules in favor of QEP?
- 13) Should the difference be paid by ratepayers or by the Company?

14-057-10 – CET Filing

Commission Staff

- 1) Please explain Table 1 – Usage per Utah GS customer and Section 4, paragraph 2 of the application. Please provide the source (i.e., page number) and/or derivation for the values in the table.
 - i. Does “forecast average usage” mentioned in paragraph 2 refer to the IRP demand forecast? If not, was the metric a weather normalized metric? How is the information in the IRP used for setting rates?
 - ii. Are the columns in Table labeled “Actual 2013” and “Actual 2014” weather normalized decatherms?
- 2) For those Questar bills spanning the months of February and March, please explain how Questar implemented Section 8.02 of Questar’s tariff pertaining to proration procedures with respect to the customer charge implemented on March 1, 2014. Please demonstrate how this was performed on the attached Bill #2.
- 3) Exhibit 1.1. Please provide the detail behind this exhibit, i.e., the number of customers, allowed GS DNG Revenue per customer, allowed GS DNG Revenues, actual GS DNG revenues, etc.
- 4) Please demonstrate with a spreadsheet how the temperature and elevation adjustment corrections approved in Docket No. 09-057-16 are incorporated into calculating a GS customer’s bill and therefore the “actual revenue.”
 - i. For a non-weather normalized bill (Attached Bill #1).
 - ii. For a weather normalized bill (Attached Bills #2 and #3).Are these temperature and elevation corrections included in the “Volume Multiplier” on a GS customer’s bill?

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- 5) Please explain how Heating Degree days may or may not have contributed to this large CET request.



Account: 3878180000

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Account Summary as of: April 11, 2014

Previous Balance Due - 04/04/2014	101.21
Payment Received - 4/4/2014	-101.21
Current Charges - Gas Service	78.93
Total Amount Due Upon Receipt	\$ 78.93

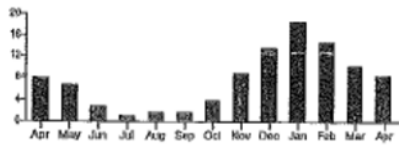
1% monthly interest (12% annually) charged on balance on or after 05/05/2014.

Residential Gas Service

Service Agreement: 3878180069

Comparison	Last Year	This Year
Decatherms/Day	0.28	0.28
Dollars/Day	\$2.53	\$2.72

DTH Usage History



Service from 3/14/2014 - 4/11/2014

Rate - GS

Charge for Gas Used (Avg cost per DTH \$ (7.80723))	64.80
Basic Service Fee Total	6.75
Utah Sales Tax (4.15%)	2.97
Municipal Energy Tax (6%)(Salt Lake City)	4.29
Energy Assistance	0.12
Current Gas Billing	78.93

Meter ID	Current Meter Read		Previous Meter Read		Days	Dial Difference	Volume Multiplier	Billed DTH
	Date	Reading	Date	Reading				
26156857	4/11/2014	1817	3/13/2014	1728	29	89 CCF	0.092836	8.3

Bill #1



Account: 5918410000

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Account Summary as of: March 14, 2014

Previous Balance Due - 03/07/2014	150.78
Payment Received - 3/7/2014	-150.78
Current Charges - Gas Service	123.25
Total Amount Due Upon Receipt	\$ 123.25

1% monthly interest (12% annually) charged on balance on or after 04/07/2014.

A rate change went into effect March 1. Please see GasLight News for more information.

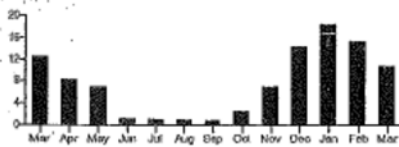
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Residential Gas Service

Service Agreement: 5918410366

Comparison	Last Year	This Year
Decatherms/Day	0.46	0.36
Dollars/Day	\$4.10	\$4.11

DTH Usage History



Service from 2/13/2014 - 3/14/2014

Rate - GS

Charge for Gas Used (Avg cost per DTH \$ (9.81308))	105.00
Basic Service Fee Total	6.75
Utah Sales Tax (4.15%)	4.64
Municipal Energy Tax (6%)(Salt Lake City)	6.71
Energy Assistance	0.15
Current Gas Billing	123.25

Meter ID	Current Meter Read		Previous Meter Read		Days	Dial Difference	Volume Multiplier	Billed DTH
	Date	Reading	Date	Reading				
26174639	3/14/2014	597	2/12/2014	482	30	115 CCF	0.093336	10.7

Bill #2



Account: 5918410000

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Account Summary as of: April 14, 2014

Previous Balance Due - 04/07/2014	123.25
Payment Received - 4/7/2014	-123.25
Current Charges - Gas Service	92.55
Total Amount Due Upon Receipt	\$ 92.55

1% monthly interest (12% annually) charged on balance on or after 05/06/2014.

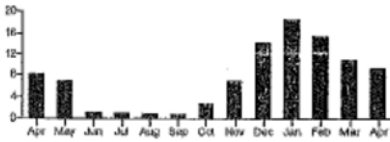
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Residential Gas Service

Service Agreement: 5918410366

Comparison	Last Year	This Year
Decatherms/Day	0.29	0.31
Dollars/Day	\$2.63	\$3.09

DTH Usage History



Service from 3/15/2014 - 4/14/2014

Rate - GS	
Charge for Gas Used (Avg cost per DTH \$ (8.38696))	77.16
Basic Service Fee Total	6.75
Utah Sales Tax (4.15%)	3.48
Municipal Energy Tax (6%)(Salt Lake City)	5.03
Energy Assistance	0.13
Current Gas Billing	92.55

Meter ID	Current Meter Read		Previous Meter Read		Days	Dial Difference		Volume Multiplier	Billed DTH
	Date	Reading	Date	Reading					
26174639	4/14/2014	696	3/14/2014	597	31	99	CCF	0.092971	9.2

Bill #3