

APPLICATION OF QUESTAR GAS) Docket No. 14-057-10
COMPANY TO AMORTIZE THE)
CONSERVATION ENABLING TARIFF)
BALANCING ACCOUNT) APPLICATION

All communications with respect to
these documents should be served upon:

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APPLICATION
AND
EXHIBITS

May 5, 2014

- BEFORE THE PUBLIC SERVICE COMMISSION OF UTAH -

APPLICATION OF QUESTAR GAS)	Docket No. 14-057-10
COMPANY TO AMORTIZE THE)	
CONSERVATION ENABLING TARIFF)	APPLICATION
BALANCING ACCOUNT)	

Questar Gas Company (Questar Gas or the Company) respectfully submits to the Utah Public Service Commission (Commission) this application for the approval of an amortization of the Conservation Enabling Tariff (CET) balance, and an adjustment to the distribution non-gas cost portions of its Utah GS natural gas rates pursuant to \$2.08 of the Company's Utah Natural Gas Tariff No. 400 (Tariff).

If the Commission grants this Application, a typical GS residential customer using 80 decatherms per year will see a decrease in their yearly bills of \$12.83 (or -1.79%). The Company proposes to implement this request by charging the new rates effective June 1, 2014.

In support of this application, Questar Gas states:

1. Questar Gas' Operations. Questar Gas, a Utah corporation, is a public utility engaged in the distribution of natural gas primarily to customers in the states of Utah and Wyoming. Its Utah public utility activities are regulated by the Commission, and the Company's charges and general conditions for natural gas service in Utah are set forth in the Tariff. Copies of the Company's Articles of Incorporation are on file with the Commission. In addition, the Company serves customers in the Preston, Idaho area. Under the terms of agreement between the Commission and the Idaho Public Utilities Commission, the rates for these Idaho customers are determined by the Utah Commission. Volumes for these customers have been included in the Utah volumes.

2. Settlement Stipulation Order. On page 15 of the Order Approving Settlement Stipulation in Docket No. 05-057-T01, dated October 5, 2006, and page 12 of the Report and Order approving the Settlement Stipulation in Docket No. 09-057-16, dated June 3, 2010, the Commission authorized Questar Gas to establish and utilize a CET balancing account, Account 191.9 of the Uniform System of Accounts. This filing is made under §2.08 of the Tariff, which sets forth procedures for recovering the allowed distribution non-gas (DNG) revenue per customer by means of periodic adjustments to rates to amortize this account.

3. Test Year. The test year for this application is the 12 months ending May 31, 2015.

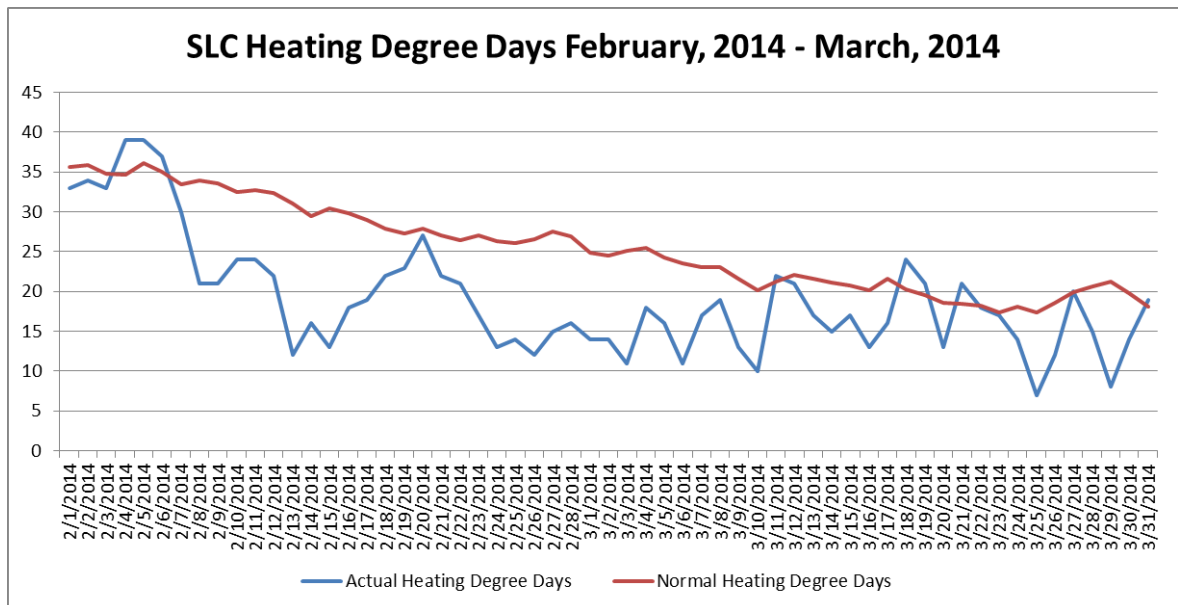
4. Amortization of Account No. 191.9 Balance. Attached as Exhibit 1.1, is a summary of the CET accounting entries and monthly balances from September 2013 through March 2014. The \$1,443,547 shown on line 1, column F, of Exhibit 1.1 is the September 2013 balance that was used to calculate the CET amortization approved by the Commission in Docket No. 13-057-16. Column B of Exhibit 1.1 shows the monthly CET accrual amount, column C shows the amount amortized to customers each month, and column D shows the monthly interest calculation. The Company proposes to amortize the March 2014 ending credit balance (over collection) of \$12,946,673 (Exhibit 1.1, column F, line 7) by applying a percentage change to the GS DNG rates as set forth in Exhibit 1.2.

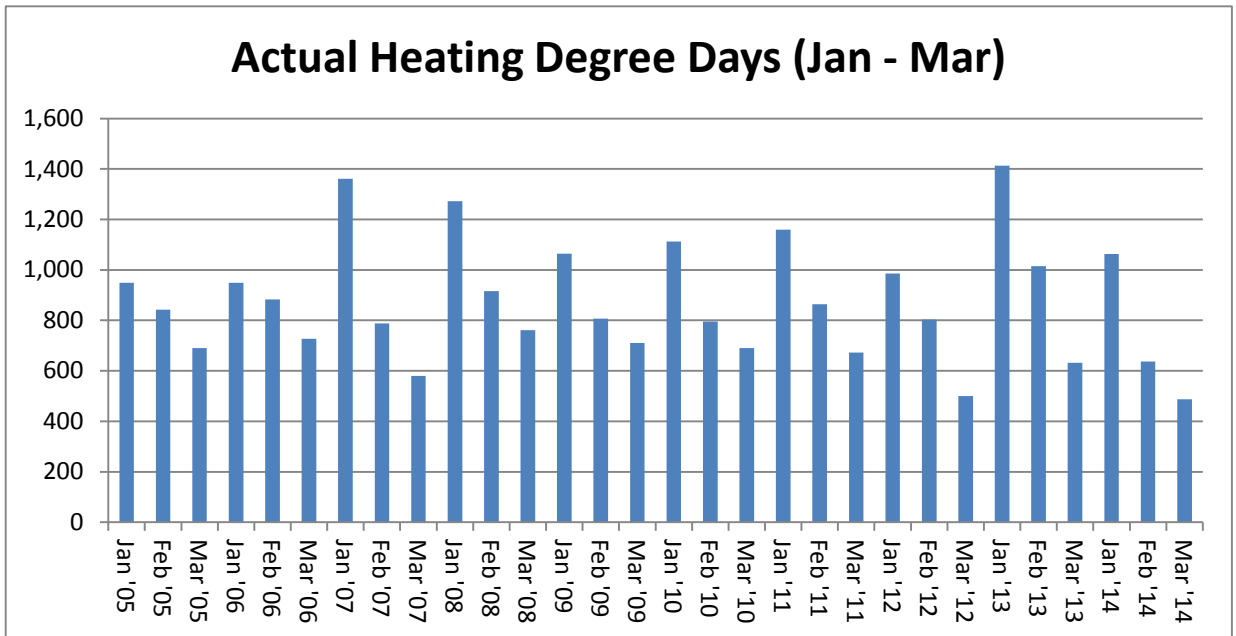
The first quarter of 2014 ended as the second warmest since 1950, based on an analysis of historical daily temperatures in Salt Lake City through March 31, 2014. Average daily temperatures in February 2014 were the highest since 1950, and average temperatures in March were the second highest since then. Heating degree days during those two months in 2014 were well below average. The historically large disparity between actual and normal heating degree days led to uncommonly large upward

adjustments of most general service (GS) customers' billed usage during this period. The result was a weather-normalized average usage per GS customer well above that projected in the 2013 IRP demand forecast. Because allowed revenue per customer approved in the Report and Order dated February 21, 2014 in Docket 13-057-05 was based upon the forecasted average usage, and because of the unusually large March adjustment described above, the realized GS revenue was far higher than anticipated. Below, a usage per customer table and two heating degree day charts illustrate this fact.

Table 1 – Usage per Utah GS Customer

	Actual 2013	Forecast 2014	Actual 2014
January	19.90	19.93	20.27
February	18.43	17.14	18.89
March	13.44	13.98	15.45





5. Proposed Tariff Sheet. Exhibit 1.3 shows the proposed GS rate schedule that reflects the amortization of the balance in Account 191.9 as explained in paragraph 4.

6. Change in Typical Customer's Bill. The annualized change in rates calculated in this application results in a \$12.83 or 1.79% decrease for a typical GS residential customer using 80 decatherms per year. The projected month-by-month bills are shown in Exhibit 1.4.

7. Final Tariff Sheet. In addition to this Conservation Enabling Tariff application, the Company is also concurrently filing an application for Questar Gas to change the commodity portion of rates in Docket No. 14-057-09. The Company is asking that these applications be made effective June 1, 2014. Exhibit 1.5 shows the proposed GS rate schedule that reflects the final tariff sheet that would be effective if the Commission approved both applications.

8. Exhibits. Questar Gas submits the following Exhibits in support of its request to amortize the CET balance:

- Exhibit 1.1 CET Accounting Entries, September 2013 through March 2014
- Exhibit 1.2 Calculation of Proposed CET Rates
- Exhibit 1.3 Proposed Rate Schedule for CET Amortization changes only
- Exhibit 1.4 Effect on GS Typical Customer
- Exhibit 1.5 Proposed Rate Schedule for CET Amortization and the Commodity Rate Adjustment changes

WHEREFORE, Questar Gas respectfully requests that the Commission, in accordance with the Orders identified above and the Company's Tariff:

1. Enter an order authorizing Questar Gas to implement rates and charges applicable to its Utah natural gas service that reflect an amortization of the CET balance by adjusting GS DNG rates on a uniform percentage basis as more fully set out in this application.
2. Authorize Questar Gas to implement the revised rates effective June 1, 2014.

DATED this 5th day of May 2014.

Respectfully submitted,

QUESTAR GAS COMPANY

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PROPOSED RATE SCHEDULES

P.S.C. Utah No. 400
Affecting All Firm Sales Rate Schedules
and Classes of Service in
Questar Gas Company's
Utah Service Area

Date Issued: May 5, 2014
To Become Effective: June 1, 2014
CET Amortization Changes Only

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Affecting All Firm Sales Rate Schedules
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Date Issued: May 5, 2014
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CET Amortization and Commodity Rate Adjustment Changes