

EXECUTIVE SUMMARY

Questar Gas Company (Questar Gas or Company) is a regulated natural gas utility company providing retail distribution service to approximately 950,000 customers in Utah, southwestern Wyoming and southeastern Idaho. The Company is regulated by the Utah Public Service Commission (Utah Commission) and the Public Service Commission of Wyoming (Wyoming Commission).

For over 30 years, Questar Gas' customers have benefited from natural gas supplies delivered at cost-of-service to the Company pursuant to the Wexpro Agreement. During 2013, both the Utah and Wyoming Commissions approved the Wexpro II Agreement, which is designed to continue the delivery of cost-of-service natural-gas supplies through the acquisition of oil and gas properties or undeveloped leases. In January 2014, both the Utah and Wyoming Commissions approved the Trail Unit Acquisition as a Wexpro II Property.

Since the early 1990s, Questar Gas has engaged in an annual integrated resource planning (IRP) process. This process results in a planning document that is used as a guide in meeting the natural gas requirements of the Company's customers for the ensuing year. As a fundamental part of the IRP process, Questar Gas conducts an assessment of available resources through the utilization of a cost-minimizing linear-programming computer model. Open dialogue with regulatory agencies and interested stakeholders is an overarching principle of the IRP process.

The IRP process this year has resulted in the following key findings:

1. A design-day firm sales demand of approximately 1.29 million Dth¹ at the city gates for the 2014/2015 heating season;
2. A cost-of-service natural gas production level of approximately 72.0 million Dth assuming the completion of new development drilling projects (64% of forecast demand);
3. A balanced portfolio of natural gas purchases of approximately 43.2 million Dth;
4. Questar Gas should maintain flexibility in purchase decisions pursuant to the planning guidelines listed herein, because actual weather and load conditions will vary from assumed conditions in the modeling simulation;

¹ Throughout this report, "Dth" refers to decatherms, "Mcfh" refers to thousand cubic feet per hour, "MDth" refers to thousands of decatherms, "MMDth" refers to millions of decatherms, "Dth/D" refers to decatherms per day, "MDth/D" refers to thousands of decatherms per day, "Btu" refers to British thermal units, "MMBtu" refers to millions of British thermal units, "cf" refers to cubic feet, "Mcf" refers to thousands of cubic feet, "MMcf" refers to millions of cubic feet, "Bcf" refers to billions of cubic feet, "Tcf" refers to trillions of cubic feet, "Mcf/D" refers to thousands of cubic feet per day, "MMcf/D" refers to millions of cubic feet per day, "psi" refers to pounds per square inch, "psig" refers to pounds per square inch gauge, "lf" refers to linear feet, and "FL" refers to feeder line.

5. There is not a current need for any additional price stabilization, but the Company should review this issue on an annual basis to determine whether such measures are appropriate in the future;
6. Questar Gas should continue to monitor and manage producer imbalances; and
7. In Utah and Wyoming, Questar Gas should continue to promote cost-effective energy-efficiency measures.

Questar Gas' High Pressure (HP) feeder line system will be capable of meeting the demands of the 2014/2015 heating season with adequate supplies and pressures in the system. This system capacity assessment is based on the fact that the gate stations have adequate capacity, the supply contracts are adequate, and system models show that pressures are sufficient to meet demand. The system will continue to grow along with demand and Questar Gas will conduct an analysis annually to ensure that the system continues to meet customer needs.

This report has been organized into the following sections: 1) Executive Summary; 2) Introduction and Background; 3) Customer and Gas Demand Forecast; 4) System Capabilities and Constraints; 5) Purchased Gas; 6) Cost-of-Service Gas; 7) Gathering, Transportation and Storage; 8) Energy-Efficiency Programs; 9) Final Modeling Results; 10) General IRP Guidelines/Goals; and 11) Appendix A.

The preparation of this planning document is dependent on information from many sources. Questar Gas acknowledges the contributions of all who have participated in the IRP process this year. In the event there are questions, comments or requests for additional information, please direct them to:

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