



**Questar Gas Company**  
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2015 JUN 18 P 4: 28

June 16, 2015

**Barrie L. McKay**  
Vice President Regulatory Affairs

Chris Parker  
Utah Division of Public Utilities  
Heber M. Wells Building, 4th Floor  
P. O. Box 146751  
Salt Lake City, UT 84114-6751

Re: Replacement Infrastructure Annual Plan and Budget, First Quarter Variance Report  
Docket No. 14-057-29

Dear Chris,

Questar Gas Company (Questar Gas or the Company) respectfully submits this report and its accompanying exhibit to the Utah Division of Public Utilities (Division) in accordance with the Report and Order issued February 21, 2014 in Docket No. 13-057-05 (Order). In the Order, the Utah Public Service Commission (Commission) approved a Partial Settlement Stipulation (attached to the Order as Appendix A). Paragraph 22(C) of the Partial Settlement Stipulation indicates that the Company will file quarterly variance reports showing the actual expenditures in the infrastructure replacement program, as compared to the budget, and describing any material variances from the most current replacement schedule.

On November 15, 2014, Questar Gas submitted a Replacement Infrastructure Annual Plan and Budget in Docket No. 14-057-29 (2015 Budget) replacement plan to the Commission. An updated budget was subsequently provided as Exhibit 2 of the 2014 4<sup>th</sup> Quarter variance report. The 2015 Budget included a budget for feeder line and intermediate high pressure (IHP) replacement projects during 2015.

The attached Exhibit 1 provides budgeted amounts for both IHP and high pressure (HP) projects to be replaced in 2015, as well as the amount spent for each replacement project for the first three months of 2015. Column B of Exhibit 1 shows the budget by project. Column C shows the costs incurred year-to-date. Column D shows the remaining budget for 2015 for each of these projects.

Questar Gas will continue to provide quarterly feederline progress updates on an ongoing basis. If you or your staff has additional questions concerning these reports, please contact me.

Sincerely,

Barrie L. McKay  
Vice President  
Regulatory Affairs/Energy Efficiency

cc: Public Service Commission  
Office of Consumer Services

**Updated 2015 Feeder Line Replacement Budget**

A	B	C	D
Feeder Line	2015 Budget	Actual Costs to Date	Remaining Budget
<b>High Pressure</b>			
1 FL6	5,000,000	3,948,813	1,051,187
2 FL24	40,466,656	7,373,656	33,093,000
3 FL34	3,000,000	247,644	2,752,356
4 FL26	3,300,000	577,210	2,722,790
5 <b>Total High Pressure</b>	51,766,656	12,147,324	39,619,332
<b>Intermediate High Pressure</b>			
6 Salt Lake County Total	6,960,000	1,264,142	5,695,858
7 Weber County Total	2,650,000	79,770	2,570,230
<b>Total Intermediate High Pressure</b>	9,610,000	1,343,912	8,266,088
8 Pre-engineering (Future Projects)	1,490,000	109,033	1,380,967
9 <b>Total Annual Budget</b>	62,866,656 1/	13,600,269	49,266,387

1/ Reflects allowed 2015 spending amount of \$66,100,000 (\$65MM + inflation) less \$3,233,344 already spent in 2014.