

SUPPLEMENTAL ACTION REQUEST

Date: March 25, 2014

TO: Division of Public Utilities
FROM: Public Service Commission

RESPONSE DUE BY March 31, 2014*
REQUESTED EFFECTIVE DATE March 1, 2014

SUBJECT: Questar Gas Company 14-057-T02
(Company Name, Case Number, etc.)

3/25/2014
14-057-T02

(1) REDLINE VERSION OF TARIFF PAGES Re: Questar Gas Company – This filing is to comply with the order issued on February 21, 2014 in Docket No. 13-057-05, Application of Questar Gas Company to Increase Distribution Rates and Charges and Make Tariff Modifications

This is a request for the Division to provide analysis, evaluation results, and the basis for conclusions and recommendations regarding the following:

- Review Tariff Compliance
- Analysis of Complaint
- Investigation
- Other – Explanation and Statement of Issues to be Addressed (See Below):

Please see the attached chart for a sample list of Questar's proposed tariff changes that do not appear to have been directed in the Commission's February 21, 2014, Report and Order in Docket No. 13-057-13 in which two settlement stipulations were approved and other contested items were resolved. This list is not intended to be comprehensive. For the items listed in the chart please provide a reference(s) in the order and/or stipulations relating to the change. If no reference is available, please provide the reason for the changes, an evaluation of its materiality and a recommendation pertaining to its approval. In addition, with the exception of the rates approved in the Commission's order, please conduct a review of all other proposed language changes to the tariff in the attached red-lined document, and for those items which do not appear to have been directed in the Commission's February 21, 2014, Report and Order in Docket No. 13-057-13 please provide a similar evaluation as indicated above.

*In the event the Commission issues an order or notice providing dates for comments and/or testimony in this docket:

- The Division shall respond consistent with the order or notice;
- The order or notice, including any deadlines, shall supersede and replace this action request; and
- This action request shall be deemed withdrawn.

Tariff Section	Language in Proposed Tariff
Section 2.01 Firm Sales Service Rate Schedule Classification	A request for firm sales service from an existing transportation service or interruptible sales service customer must be received by the Company by February 15th in any given year.
Section 3.02 Periods of Interruption -- Failure to Interrupt	<p>Last word in sentence of first paragraph refers to the "Infrastructure Rate-Adjustment Tracker."</p> <p>Box summarizing DNG penalty and other charges. DNG Penalty is listed as \$40.00 -- not \$40.00 per decatherm.</p> <p>Last paragraph of this section states "Under no circumstances will this penalty provision be considered . . ." Is "penalty provision" inclusive of other charges as in paragraph 1 of this section?</p>
Section 4.0 Interruptible Sales Service	Effective Date March 2014 is different from all other effective dates (i.e., March 1, 2014)
Section 4.01 - Conditions of Service, Service Arrangements	<p>Second paragraph states "A request for interruptible sales service from an existing transportation or firm sales service customer must be received by the Company by February 15th in any given year."</p> <p>Third paragraph section a. "By February 28th of each year, except in 2014 when this deadline will be extended until April 30, 2014, a representative . . ."</p>
Section 4.02 IS Rate Schedule - Minimum Yearly Charge	The calculation of the minimum yearly charge in this section was changed from "Greater of \$1,700.00 or Peak Winter Day X 55 Days X DNG Rates" to " Greater of 3,000 or [(Peak Winter Day X 55 days) - (Annual Historical Use)] X Distribution Non-Gas Rates. "
Section 4.02 IS Rate Schedule -Penalty for failure to interrupt or limit usage to contract limits when requested by the Company.	Line labeled "Penalty for failure to interrupt or limit usage to contract limits when requested by the Company." Does the penalty include other charges (Supplier Non-Gas Cost and Commodity Cost) listed in Section 3.02 Failure to Interrupt?
Section 5.05 - FT-1 Classification Provisions	Provision 4. Added the wording " and will be subject to 3.02 Interruption provisions " to the sentence "If the customer's gas is not delivered to the Company's system, the Company is not obligated to deliver gas to the customer . . ."
Section 5.06 -- MT rate schedule Classification provisions.	Provision 3. Added the wording " and will be subject to 3.02 Interruption provisions " to the sentence "If the customer's gas is not delivered to the Company's system, the Company is not obligated to deliver gas to the customer . . ."
Section 8.02 Billing Procedures -- Billing Adjustments	4th line of table extends adjustment limitation for crossed meters from 6 months to 24 months . Compliance with R746-329-9 Overbilling.