

2.02 GS RATE SCHEDULE

GS VOLUMETRIC RATES

	Rates Per Dth Used Each Month			
	Dth = decatherm = 10 therms = 1,000,000 Btu			
	Summer Rates: Apr. 1 - Oct. 31		Winter Rates: Nov. 1 - Mar. 31	
	First 45 Dth	All Over 45 Dth	First 45 Dth	All Over 45 Dth
Base DNG	\$1.73142	\$0.73142	\$2.35422	\$1.35422
CET Amortization	(0.10089)	(0.04262)	(0.13718)	(0.07891)
DSM Amortization	0.24341	0.24341	0.24341	0.24341
Energy Assistance	0.01408	0.01408	0.01408	0.01408
Infrastructure Rate Adjustment	<u>0.03269</u>	<u>0.01381</u>	<u>0.04444</u>	<u>0.02557</u>
Distribution Non-Gas Rate	\$1.92071	\$0.96010	\$2.51897	\$1.55837
Base SNG	\$0.51018	\$0.51018	\$1.08662	\$1.08662
SNG Amortization	<u>0.07911</u>	<u>0.07911</u>	<u>0.16849</u>	<u>0.16849</u>
Supplier Non-Gas Rate	\$0.58929	\$0.58929	\$1.25511	\$1.25511
Base Gas Cost	\$4.20781	\$4.20781	\$4.20781	\$4.20781
191 Amortization	<u>0.06294</u>	<u>0.06294</u>	<u>0.06294</u>	<u>0.06294</u>
Commodity Rate	\$4.27075	\$4.27075	\$4.27075	\$4.27075
Total Rate	\$6.78075	\$5.82014	\$8.04483	\$7.08423

GS FIXED CHARGES

Monthly Basic Service Fee (BSF) :

For a definition of meter categories see § 8.03.

BSF Category 1	\$6.75
BSF Category 2	\$18.25
BSF Category 3	\$63.50
BSF Category 4	\$420.25

Annual Energy Assistance credit for qualified low income customers:

\$61.50

For a description of the Low Income Program see § 8.03 – Energy Assistance Fund.

GS CLASSIFICATION PROVISIONS

- (1) Service is used for purposes such as space heating, air conditioning, water heating, clothes drying, cooking or other similar uses.
- (2) Usage does not exceed 1,250 Dth in any one day during the winter season.
- (3) Service is subject to a monthly basic service fee.
- (4) Service is subject to Weather Normalization Adjustment as explained in § 2.05.
- (5) All sales are subject to the additional local charges and state sales tax stated in § 8.02.

- (6) The Energy Assistance rate is subject to a maximum of \$50 per month. The Energy Assistance rate and Energy Assistance credit are subject to § 8.03.

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2.03 FS RATE SCHEDULE

FS VOLUMETRIC RATES

	Rates Per Dth Used Each Month					
	Dth = decatherm = 10 therms = 1,000,000 Btu					
	Summer Rates: Apr. 1 - Oct. 31			Winter Rates: Nov. 1 - Mar. 31		
	First 200 Dth	Next 1,800 Dth	All Over 2,000 Dth	First 200 Dth	Next 1,800 Dth	All Over 2,000 Dth
Base DNG	\$0.82060	\$0.44060	\$0.04060	\$1.24695	\$0.86695	\$0.46695
Energy Assistance	0.01062	0.01062	0.01062	0.01062	0.01062	0.01062
Infrastructure Rate Adjustment	<u>0.01244</u>	<u>0.00668</u>	<u>0.00062</u>	<u>0.01890</u>	<u>0.01314</u>	<u>0.00708</u>
Distribution Non-Gas Rate	\$0.84366	\$0.45790	\$0.05184	\$1.27647	\$0.89071	\$0.48465
Base SNG	\$0.51018	\$0.51018	\$0.51018	\$1.05831	\$1.05831	\$1.05831
SNG Amortization	<u>0.07911</u>	<u>0.07911</u>	<u>0.07911</u>	<u>0.16411</u>	<u>0.16411</u>	<u>0.16411</u>
Supplier Non-Gas Rate	\$0.58929	\$0.58929	\$0.58929	\$1.22242	\$1.22242	\$1.22242
Base Gas Cost	\$4.20781	\$4.20781	\$4.20781	\$4.20781	\$4.20781	\$4.20781
191 Amortization	<u>0.06294</u>	<u>0.06294</u>	<u>0.06294</u>	<u>0.06294</u>	<u>0.06294</u>	<u>0.06294</u>
Commodity Rate	\$4.27075	\$4.27075	\$4.27075	\$4.27075	\$4.27075	\$4.27075
Total Rate	\$5.70370	\$5.31794	\$4.91188	\$6.76964	\$6.38388	\$5.97782
Minimum Monthly Distribution Non-Gas Charge: (Base)				Summer	\$144.00	
				Winter	\$219.00	

FS FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
Does not apply as a credit toward the minimum monthly distribution non-gas charge.	BSF Category 2	\$18.25
For a definition of meter categories, see § 8.03.	BSF Category 3	\$63.50
	BSF Category 4	\$420.25

FS CLASSIFICATION PROVISIONS

- (1) Load factor is defined to be: Average daily usage ÷ peak winter day. (Average daily usage is equal to the last 3 years of annual usage ÷ 1,095. Peak winter day is defined in Section 11 of this tariff.) If 3 years of annual usage is not available, the Company may estimate usage or use any available actual usage. Customers with a load factor of 40% or greater qualify for the FS Rate Schedule. Customers with a load factor below 35% do not qualify for FS service. If a customer's load factor falls below 40%, but is greater than 35%, the customer may remain an FS customer for one year, after which such customer must have a load factor of 40% or greater to continue to qualify for FS service.



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- (2) Usage does not exceed 2,500 Dth in any one day during the winter season.
 - (3) Service is subject to a minimum monthly distribution non-gas charge and a monthly basic service fee.
 - (4) Minimum annual usage of 2,100 Dth is required.
 - (5) All sales are subject to the additional local charges and state sales tax stated in § 8.02.
 - (6) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

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2.04 NATURAL GAS VEHICLE RATE (NGV)

NGV VOLUMETRIC RATE

	Rate Per Dth Used Dth = decatherm = 10 therms = 1,000,000 Btu
Base DNG	\$5.43164
Energy Assistance	0.02115
Infrastructure Rate Adjustment	<u>0.07309</u>
Distribution Non-Gas Rate	\$5.52588
Base SNG	\$0.78413
SNG Amortization	<u>0.12159</u>
Supplier Non-Gas Rate	\$0.90572
Base Gas Cost	\$4.20781
Commodity Amortization	<u>0.06294</u>
Commodity Rate	\$4.27075
Total Rate	\$10.70235

NGV CLASSIFICATION PROVISIONS

- (1) Service is used for refueling natural gas-powered vehicles with compressed natural gas at Company-owned refueling stations.
- (2) All sales are subject to the applicable federal excise tax and the state sales tax described in § 8.02.
- (3) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

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4.02 IS RATE SCHEDULE

IS VOLUMETRIC RATES

	Rates Per Dth Used Each Month		
	First 2,000 Dth	Next 18,000 Dth	All Over 20,000 Dth
	Dth = decatherm = 10 therms = 1,000,000 Btu		
Base DNG	\$0.42250	\$0.06380	\$0.03756
Energy Assistance	0.00799	0.00799	0.00799
Infrastructure Rate Adjustment	0.00818	0.00124	0.00073
Distribution Non-Gas Rate	\$0.43867	\$0.07303	\$0.04628
Supplier Non-Gas Rate	\$0.17925	\$0.17925	\$0.17925
Base Gas Cost	\$4.20781	\$4.20781	\$4.20781
191 Amortization	<u>0.06294</u>	<u>0.06294</u>	<u>0.06294</u>
Commodity Rate	\$4.27075	\$4.27075	\$4.27075
Total Rate	\$4.88867	\$4.52303	\$4.49628
Minimum Yearly Charge	Greater of \$3,000.00 or [(Peak Winter Day x 55 days) – (Annual Historical Use)] x Distribution Non-Gas Rates		
Penalty for failure to interrupt or limit usage to contract limits when requested by the Company.			See § 3.02.

IS FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
Does not apply as a credit toward the minimum yearly charge.	BSF Category 2	\$18.25
For a definition of BSF categories, see § 8.03.	BSF Category 3	\$63.50
	BSF Category 4	\$420.25

IS CLASSIFICATION PROVISIONS

- (1) Service on an annual contract basis available to commercial and industrial customers.
- (2) Customer must maintain the ability to interrupt natural gas service.
- (3) Customer's load factor is 15% or greater where load factor is defined to be: Actual or estimated average daily usage is at least 15% of peak winter day.
(Actual or Estimated Annual Use ÷ 365 days) ÷ Peak Winter Day ≥ 15% .
- (4) Service is subject to minimum yearly charge based on a 15% load factor requirement. See § 4.01. The charge is prorated to the portion of the year gas service is available. See § 8.03.
- (5) Customer must enter into a service agreement. See § 4.01.
- (6) Service is subject to a monthly basic service fee.

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- (7) Minimum annual usage of 7,000 Dth is required.
- (8) All sales are subject to the additional local charges and state sales tax stated in § 8.02.
- (9) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in §8.03.

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