

# Proposed Changes Comparison

		Wexpro I and II	Trail Stipulation	Proposed Changes
1	Future drilling criteria	Standard industry practice	Future drilling ≤ 5-Year Forward Curve	Future drilling ≤ 5-Year Forward Curve
2	Cost-of-service gas as a percent of total gas supply		65%	65%
3	Pre-81 well/ Proven-Developed-Producing (PDP) Wells	Commission Allowed Return (7.64%)	Commission Allowed Return (7.64%)	Commission Allowed Return (7.64%)
4	Pre-2016 Developmental Wells	Base ROR + 8% = 20%	Base ROR + 8% = 20%	Base ROR + 8% = 20%
5	Post-2015 Developmental Wells			Commission Allowed Return (7.64%)
6	Dry Hole/Non-Commercial Cost	100% Wexpro	100% Wexpro	Shared 50/50
7	Incentive to reduce cost and share savings			When annual COS < market, share savings 50/50 on Post-2015 wells