

Summary of Tariff Changes

The changes to the Tariff can be assigned to four categories as follows:

1. Required changes to clarify Tariff consistent with Company practices.
2. Movement or deletion of sections.
3. Clean up changes such as rewording, referencing, punctuation, formatting and grammatical corrections that do not affect the meaning or applicability of the Tariff.
4. Substantive change explained in testimony.

The following summary provides a brief description of the tariff changes along with the sections affected and the category of each proposed change.

Section Affected	Category of Change	Description of Change
2.01	1 2	<ul style="list-style-type: none"> Added language "...or acknowledged..." with regard to customer request. Removed 2014 referenced language.
2.02	2 4 4	<ul style="list-style-type: none"> Delete (2) under GS Classification Provisions. Added (6) for language on manual meter reading provision/charge. Updated for proposed rates.
2.03	3 4	<ul style="list-style-type: none"> Delete point (2) under FS Classification Provisions. Updated for proposed rates.
2.04	4	<ul style="list-style-type: none"> Updated for proposed rates.
2.05	3	<ul style="list-style-type: none"> Revised "degree day deficiency" to "degree day variance" for clarification.
2.07	1	<ul style="list-style-type: none"> Updated Pre-Tax rate of return for new proposed return on equity.
2.08	4	<ul style="list-style-type: none"> Updated for proposed rates.
3.02	1	<ul style="list-style-type: none"> Add clarifying language to interruption conditions that customers may be interrupted when their gas is not delivered in sufficient quantity.
4.01	2 1	<ul style="list-style-type: none"> Remove language referencing a specific deadline date in 2014. Added reference language to Tariff Section 3.02.
4.02	4	<ul style="list-style-type: none"> Updated for proposed rates.
5.01	1 1 3 3 1	<ul style="list-style-type: none"> Remove language under "Initial Service Agreement" referencing annual contracting. Add language under Transportation Imbalance Charge section to state, "that exceeds 5%" Remove date specific language to generic timeframe, added "... the end of..." for clarification. Removed language referring to dates in 2014. Add "telemetry" and include language to add firm demand in the summer season.
5.02	3	<ul style="list-style-type: none"> Add grammatical revision under Firm Demand Charge section.

5.03	1	<ul style="list-style-type: none"> Revised language to clarify nomination sections. Added Transportation Imbalance Charge language.
5.04	3	<ul style="list-style-type: none"> Correcting grammatical error.
5.05	1 4	<ul style="list-style-type: none"> Add clarifying language to point (4) under FT-1 Classification Provisions section to include Section 3.02 interruption provisions. Updated for proposed rates.
5.06	1 4	<ul style="list-style-type: none"> Add clarifying language to point (3) under MT Classification Provisions section to include Section 3.02 interruption provisions. Updated for proposed rates.
5.07	1 4	<ul style="list-style-type: none"> Add clarifying language to point (4) under TS Classification Provisions section to include Section 3.02 interruption provisions. Updated for proposed rates.
5.09	3	<ul style="list-style-type: none"> Update delivery point names under Transportation Market Index section.
7.01	2	<ul style="list-style-type: none"> Removal of Temporary Propane Service section.
7.02	3	<ul style="list-style-type: none"> Revising last section with regard to unauthorized gas use and service restoration for clarification.
7.03	3	<ul style="list-style-type: none"> Change title of tariff to include "Sales."
8.03	1 4 3	<ul style="list-style-type: none"> Change "After Hours Reconnection Fee" to "Same Day Reconnection Fee." Added \$125 charge to language in the Residential section. Corrected grammatical error.
9.02	1 2	<ul style="list-style-type: none"> Revised "Extension Area Charge and Expiration Date" section. Removed table, there are no current Extension Area Charges applicable.
9.03	4	<ul style="list-style-type: none"> Tariff updated to clarify high pressure main line extension policy.
10.01	1	<ul style="list-style-type: none"> Updated Sales Tax rates for counties and cities.
10.02	1	<ul style="list-style-type: none"> Updated charge rates for each Municipality.
11	3	<ul style="list-style-type: none"> Simplified and corrected Glossary to ensure correct correlations and references throughout Tariff.
12	3	<ul style="list-style-type: none"> Simplified and corrected Index to ensure correct correlations and references throughout Tariff.

LEGISLATIVE FORMAT

2. FIRM SALES SERVICE

2.01 CONDITIONS OF SERVICE

The Company provides firm service for residential, commercial and industrial customers qualifying under the classification provisions of each firm sales rate schedule listed in Article 2. Customers initiating or increasing firm sales service must also meet the requirements of § 9.02.

FIRM SALES SERVICE RATE SCHEDULE RECLASSIFICATION

Changes in rate schedules may be allowed upon written approval of the Company when requested or acknowledged by the customer in writing. A change may be allowed after a customer has been on the current rate schedule for at least one full year, and if the customer demonstrates that a change in the use of natural gas has occurred that will cause the existing schedule to no longer be appropriate. A customer will be allowed to change rate schedules only on the first day of that customer's next billing cycle.

A request for firm sales service from an existing transportation service or interruptible sales service customer must be received by the Company by February 15th in any given year, ~~except in 2014, when the date has been extended to March 30th~~. If approved, such a request will be effective on the first day of the customer's billing cycle which occurs on or after July 1st. Approval will be conditioned upon execution of a minimum two-year service agreement.

Issued by <u>C. C. Wagstaff</u> , W. Gibson , President	Advice No.	Section Revision No.	Effective Date
	14-03	78	March 1, 2014 <u>2017</u>

2.02 GS RATE SCHEDULE

GS VOLUMETRIC RATES

	Rates Per Dth Used Each Month			
	Dth = decatherm = 10 therms = 1,000,000 Btu			
	Summer Rates: Apr. 1 - Oct. 31		Winter Rates: Nov. 1 - Mar. 31	
	First 45-6.5 Dth	All Over 45-6.5 Dth	First 45-6.5 Dth	All Over 45-6.5 Dth
Base DNG	\$1.726703.17691	\$0.726700.74076	\$2.349493.49580	\$1.349491.05964
CET Amortization	0.05586	0.02360	0.07595	0.04369
DSM Amortization	0.24341	0.24341	0.24341	0.24341
Energy Assistance	0.01603	0.01603	0.01603	0.01603
Infrastructure Rate Adjustment	0.084820.0	0.035700.0	0.115420.0	0.066290.0
Distribution Non-Gas Rate	\$2.12682 3.49221	\$1.045441.02380	\$2.800303.83119	\$1.718911.36277
Base SNG	\$0.53715	\$0.53715	\$1.14407	\$1.14407
SNG Amortization	<u>0.02023</u>	<u>0.02023</u>	<u>0.04308</u>	<u>0.04308</u>
Supplier Non-Gas Rate	\$0.55738	\$0.55738	\$1.18715	\$1.18715
Base Gas Cost	\$4.07582	\$4.07582	\$4.07582	\$4.07582
191 Amortization	<u>(0.17731)</u>	<u>(0.17731)</u>	<u>(0.17731)</u>	<u>(0.17731)</u>
Commodity Rate	\$3.89851	\$3.89851	\$3.89851	\$3.89851
Total Rate	\$6.582717.94810	\$5.501335.47969	\$7.885968.91685	\$6.804576.44843

GS FIXED CHARGES

Monthly Basic Service Fee (BSF) :

For a definition of meter categories see § 8.03.

BSF Category 1	\$6.758.00
BSF Category 2	\$18.2522.50
BSF Category 3	\$63.5083.00
BSF Category 4	\$420.25440.00

Annual Energy Assistance credit for qualified low income customers:

\$61.50

For a description of the Low Income Program see § 8.03 – Energy Assistance Fund.

GS CLASSIFICATION PROVISIONS

- (1) Service is used for purposes such as space heating, air conditioning, water heating, clothes drying, cooking or other similar uses.

~~(2) Usage does not exceed 1,250 Dth in any one day during the winter season.~~

- ~~(3)~~ Service is subject to a monthly basic service fee.

)

- ~~(4)~~ Service is subject to Weather Normalization Adjustment as explained in § 2.05

)

- ~~(5)~~ All sales are subject to the additional local charges and state sales tax stated in § 8.02.

)

(~~65~~) The Energy Assistance rate is subject to a maximum of \$50 per month. The Energy Assistance rate and Energy Assistance credit are subject to § 8.03.

(6) Customers who request removal of transponders or decline automated meter reading will be assessed a \$15.00 per month manual meter reading fee.

Issued by C. C. Wagstaff, President	Advice No.	Section Revision No.	Effective Date
	16-06	4546	June <u>March</u> 1, 201 76

2.03 FS RATE SCHEDULE
FS VOLUMETRIC RATES

Rates Per Dth Used Each Month

Dth = decatherm = 10 therms = 1,000,000 Btu

Summer Rates: Apr. 1 - Oct. 31

Winter Rates: Nov. 1 - Mar. 31

	First 20 0-67 Dth	Next All Over 1,800 67 Dth	1 -Over 2,000 Dth	First 20 0-67 Dth	Next All Over 1,80067 Dth	All- Over 2,00 0 Dth
Base DNG	\$0.819373.21688	\$0.4393743153	\$0.03937	\$1.245723.50500	\$0.8657271965	\$0.46572
Energy Assistance	0.01347	0.01347	-0.01347	0.01347	0.01347	-0.01347
Infrastructure Rate Adjustment	-0.032880.0	-0.017630.0	-0.00158	-0.049990.0	0.034740.0	-0.01869
Distribution Non-Gas Rate	\$0.865723.23035	\$0.4704744500	\$0.05442	\$1.309183.51847	\$0.9139373312	\$0.49788
Base SNG	\$0.53715	\$0.53715	\$0.53715	\$1.11427	\$1.11427	\$1.11427
SNG Amortization	0.02023	0.02023	-0.02023	0.04196	0.04196	-0.04196
Supplier Non-Gas Rate	\$0.55738	\$0.55738	\$0.55738	\$1.15623	\$1.15623	\$1.15623
Base Gas Cost	\$4.07582	\$4.07582	\$4.07582	\$4.07582	\$4.07582	\$4.07582
191 Amortization	(0.17731)	(0.17731)	-(0.17731)	(0.17731)	(0.17731)	-(0.17731)
Commodity Rate	\$3.89851	\$3.89851	\$3.89851	\$3.89851	\$3.89851	\$3.89851
Total Rate	\$5.32161 7.68624	\$4.92636 4.90089	\$	\$6.36392 8.57321	\$5.96867 5.78786	\$5.55262

Minimum Monthly Distribution Non-Gas Charge: (Base)

Summer

\$143262.00

Winter

\$218313.00

FS FIXED CHARGES

Monthly Basic Service Fee (BSF):

Does not apply as a credit toward the minimum monthly distribution non-gas charge.

For a definition of meter categories, see § 8.03.

BSF Category 1

\$6.758.00

BSF Category 2

\$18.2522.50

BSF Category 3

\$63.5083.00

BSF Category 4

\$420.25440.00

FS CLASSIFICATION PROVISIONS

- (1) Load factor is defined to be: Average daily usage ÷ peak winter day. (Average daily usage is equal to the last 3 years of annual usage ÷ 1,095. Peak winter day is defined in Section 11 of this tariff.) If 3 years of annual usage is not available, the Company may estimate usage or use any available actual usage. Customers with a load factor of 40% or greater qualify for the FS Rate Schedule. Customers with a load factor below 35% do not qualify for FS service. If a customer's load factor falls below 40%, but is greater than 35%, the customer may remain an FS customer for one year, after which such customer must have a load factor of 40% or greater to continue to qualify for FS service.

~~(2) Usage does not exceed 2,500 Dth in any one day during the winter season.~~

- ~~(23)~~ Service is subject to a minimum monthly distribution non-gas charge and a monthly basic service fee.)



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- (~~43~~) Minimum annual usage of 2,100 Dth is required.
)
(~~54~~) All sales are subject to the additional local charges and state sales tax stated in § 8.02.
)
(~~65~~) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.
)

Issued by C. C. Wagstaff, President	Advice No.	Section Revision No.	Effective Date
	16-06	44 <u>45</u>	June March 1, 2016 <u>2017</u>

2.04 NATURAL GAS VEHICLE RATE (NGV)**NGV VOLUMETRIC RATE**

		Rate Per Dth Used
		Dth = decatherm = 10 therms = 1,000,000 Btu
Base DNG		\$5.422077 <u>6.4343</u>
Energy Assistance		0.03061
Infrastructure Rate Adjustment		-0.215230.0
Distribution Non-Gas Rate		\$5.66791 <u>7.67404</u>
Base SNG		\$0.82558
SNG Amortization		<u>0.03109</u>
Supplier Non-Gas Rate		\$0.85667
Base Gas Cost		\$4.07582
Commodity Amortization		<u>(0.17731)</u>
Commodity Rate		\$3.89851
Total Rate		\$10.42309 <u>12.42922</u>

NGV CLASSIFICATION PROVISIONS

- (1) Service is used for refueling natural gas-powered vehicles with compressed natural gas at Company-owned refueling stations.
- (2) All sales are subject to the applicable federal excise tax and the state sales tax described in § 8.02.
- (3) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

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	16-06	4344	June March 1, 2016 <u>2017</u>

2.05 WEATHER NORMALIZATION ADJUSTMENT (WNA)

The monthly bill for each GS commercial customer and those residential customers that have not opted off the WNA, as explained in this section (see “Annual Option”), will be adjusted upward or downward to account for the variations in Distribution Non-Gas (DNG) revenues which are due to differences between the actual temperatures and normal temperatures for that customer's billing cycle.

CYCLE DEGREE DAY VARIANCE CALCULATION

Heating degree days (DD) will be calculated for each billing cycle and major climatological area of the Company's service territory. Heating degree days are calculated as the number of degrees Fahrenheit that any day's average of high and low temperatures is below 65°. The degree day ~~deficiency~~ variance for a billing cycle is the accumulation of degree days for all the days in the cycle. In calculating the WNA, degree days calculated from one of the Company's weather zones—Logan, Park City, Salt Lake City, Vernal, Price, Richfield, Cedar City, and St. George—will be used. Normal degree days for these weather zones will be calculated as the average temperatures over a thirty-year period. The degree day calculation formulas are as follows:

Actual Cycle DD = DD for Billing Cycle by Weather Zone

Normal Cycle DD = Normal DD for Billing Cycle by Weather Zone

Cycle DD Variance = (Normal Cycle DD) - (Actual Cycle DD)

BASE LOAD DTH

A Base Load Dth will be calculated for each customer to estimate the monthly non-temperature-sensitive usage. The calculation will be based on the customer's lowest usage of either the July or August billing period. The Base Load Dth will remain the same for one year. If the calculated Base Load is not representative of the customer's non-temperature-sensitive usage, the Company can adjust it to a more representative amount. When sufficient data is unavailable, the Base Load Dth will be estimated based upon historical data for similar customers in the same geographical area.

CYCLE USAGE PER DEGREE DAY

A cycle usage per degree day will be calculated for each customer each month by dividing that customer's temperature sensitive sales, which is the result of subtracting the Base Load Dth from the Actual Usage Dth, by the actual degree days for that customer's billing cycle using the weather station applicable for the customer's geographical area as explained above. The Cycle Usage Per Degree Day formula is as follows:

Cycle Usage per DD = (Actual Dth Usage - Base Load Dth) / Actual Cycle DD

WNA BILLING VOLUME AND BILL CALCULATION

Each customer's WNA Billing Volume, in Dth, is calculated by multiplying the Cycle Usage per Degree Day by the Cycle Degree Day Variance and adding or subtracting the result to the actual Dth usage. The customer's WNA Billing Volume is used to calculate the DNG portion of the bill. The customer's actual Dth usage is used to calculate the Supplier Non-Gas (SNG) and Commodity portions of the bill (See § 2.02). The WNA Dth formula is as follows:

$$\text{WNA Billing Volume} = ((\text{Cycle Usage per DD}) \times (\text{Cycle DD Variance})) + \text{Actual Dth Usage}$$

ANNUAL OPTION

Each summer, the Company will send a notice to all GS residential customers advising them that their bills will be weather-adjusted. Customers who do not want to have their bills weather-adjusted may opt out of WNA at this time. Customers whose bills are not weather-adjusted will remain off of WNA unless they respond to the annual notice.

WEATHER ZONES BY COUNTY

ZONE	COUNTIES
Cedar City	Beaver, Iron, Millard, Washington (Dammeron Valley, Diamond Valley, Enterprise, New Harmony, Veyo)
Logan	Cache, Franklin (Idaho)
Park City	Morgan, Rich, Summit, Wasatch, Weber (Eden, Huntsville, Liberty, Nordic Valley)
Price	Carbon, Emery, Grand, San Juan
Richfield	Garfield, Piute, Sanpete, Sevier
Salt Lake	Box Elder, Davis, Salt Lake, Tooele, Utah, Weber (except Eden, Huntsville, Liberty, Nordic Valley)
St. George	Washington (except Dammeron Valley, Diamond Valley, Enterprise, New Harmony, Veyo)
Vernal	Daggett, Duchesne, Uintah

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	10-03	56	<u>March 1, 2017</u>

2.07 INFRASTRUCTURE RATE ADJUSTMENT TRACKER

The Infrastructure Rate-Adjustment Tracker (Tracker) allows the Company to track costs that are directly associated with Replacement Infrastructure, defined below, through an incremental surcharge to the GS, FS, IS, TS, MT, FT-1 and NGV rate schedules (Surcharge). The Surcharge is designed to track and collect costs of Replacement Infrastructure between general rate cases. The Company will file its next year's annual plan and budget describing the estimated costs and schedule for the Replacement Infrastructure with the Commission no later than November 15 of each year. In April of each year the Company shall provide an updated master list of all HP pipelines and updated HP and IHP project schedules. The Company will file quarterly progress reports describing the Replacement Infrastructure program.

REPLACEMENT INFRASTRUCTURE

Replacement Infrastructure is identified as new high-pressure feeder lines, and intermediate high pressure lines that are replacing aging high-pressure feeder lines and intermediate high pressure lines approved by the Commission, and as required to ensure public safety and provide reliable service. Factors considered in replacing infrastructure include, but are not limited to:

- (1) Age and performance of existing pipeline (e.g. vintage steels, seams, welds and coatings).
- (2) Reconditioned pipe (i.e. refurbished and reinstalled pipe).
- (3) Operating and maintenance history.
- (4) Pipeline safety compliance.
- (5) High Consequence Area or high population.

CALCULATION OF TOTAL SURCHARGE

The following components are included in the calculation of the Surcharge:

Replacement Infrastructure	\$X,XXX,XXX
Less: Accumulated Depreciation	XXX,XXX
Accumulated Deferred Income Tax	XXX,XXX
Net Replacement Infrastructure	\$X,XXX,XXX
Current Commission-Allowed Pre-Tax Rate of Return	10.79% 10.69%
Allowed Pre-Tax Return	\$X,XXX,XXX
Plus: Net Depreciation Expense	XXX,XXX
Net Taxes Other Than Income	XXX,XXX
Total Surcharge	\$X,XXX,XXX

ASSIGNMENT TO CLASSES

The Surcharge will be assigned to each rate class based on the Commission-approved total pro rata share of the DNG tariff revenue ordered in the most recent general rate case. The Surcharge

assigned to each class will be collected based on a percentage change to the demand charge, if applicable, and each block of volumetric rates of the respective rate schedules.

ADJUSTMENT OF SURCHARGE

The Company may file semi-annually, but will file at least annually, an application to adjust the Surcharge. The Replacement Infrastructure must be in service when the application is filed. All items included in the Tracker are subject to regulatory audit consistent with the audit procedures in the “Gas Balancing Account,” Tariff § 2.06. At the time of the Company’s next general rate case all prudently incurred investment and costs associated with the Surcharge will be included in base rates.

Issued by R. W. Jibson, President	Advice No.	Section Revision No.	Effective Date
	14-02	23	March 1, 2014 <u>2017</u>

2.08 CONSERVATION ENABLING TARIFF (CET)

The CET is a mechanism designed to ensure that the Company only collects from GS customers the Commission-authorized revenue per customer. The CET applies only to the GS rate schedule.

DEFERRED ACCOUNT ACCRUAL

The Company shall record monthly over- or under-recoveries of authorized GS DNG revenue in the CET Deferred Account (Account 191.9). The Company may not accrue more than 5% of Base DNG revenue each calendar year ending October. The allowed revenue for a given month is equal to the allowed DNG revenue per customer for that month times the actual number of customers. The monthly accrual (positive or negative) is determined by calculating the difference between the actual billed GS DNG revenue and the allowed revenue for that month.

The allowed GS DNG Revenue per Customer per Month is as follows:

Jan	=	\$49.30 <u>43.36</u>	Apr	=	\$20.70 <u>24.98</u>	Jul	=	11.08 <u>15.59</u>	Oct	=	17.15 <u>23.12</u>
Feb	=	\$40.92 <u>38.80</u>	May	=	\$13.64 <u>20.02</u>	Aug	=	11.05 <u>15.33</u>	Nov	=	31.67 <u>33.44</u>
Mar	=	\$32.81 <u>34.10</u>	Jun	=	\$11.62 <u>16.45</u>	Sep	=	12.79 <u>15.75</u>	Dec	=	44.33 <u>42.13</u>

The formula for calculating the accrual each month can be shown as follows:

$$\begin{array}{l} \text{Allowed Revenue} \\ \text{(for each month)} \end{array} = \text{Actual GS Customers} \times \begin{array}{l} \text{Allowed Revenue per Customer} \\ \text{for that month} \end{array}$$

$$\text{Monthly Accrual} = \text{Allowed Revenue} - \text{Actual GS Revenue}$$

AMORTIZATION OF ACCRUAL

At least annually, the Company will file with the Commission an application to amortize the balance (positive or negative) in Account 191.9. The balance will be amortized by a uniform percentage increase or decrease to the GS DNG block rates of the magnitude necessary to amortize the balance over one year. The Company may not amortize CET accruals amounting on a net basis to more than 2.5% of total Utah jurisdictional Base DNG GS revenues based on the most recent 12-month period at the time of the amortization.

“TWO-WAY” CARRYING CHARGE

An annual interest rate, as described in § 8.07 Calculation of Carrying Charge, shall be applied monthly to the CET Deferred Account balance, as adjusted for the corresponding tax deferral balance in Account 283. The CET Deferred Account will be increased by the carrying charge during months when the balance in the account represents revenue that is under-collected and reduced when over-collected.

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	15-08	89	October <u>March</u> 1, 201 7 <u>5</u>

3.02 PERIODS OF INTERRUPTION

INTERRUPTION CONDITIONS

Service under interruptible service rate schedules is subject to temporary periods of interruption upon notice by the Company, whenever the Company determines interruption is required to serve firm sales service customers. Service may ~~also~~ be interrupted to inject gas into storage reservoirs, for maintenance or replacement of facilities or for other reasons related to serving firm service customers. Service may also be interrupted when a Transportation Service customer does not deliver sufficient gas to the Questar Gas system to match its usage. Resumption of service will not occur until the Company, at its discretion, can fulfill the demand of its firm service customers. The Company shall notify customers when service may resume.

SCHEDULE OF INTERRUPTION

All interruptible service is subject to simultaneous interruption. Upon notice from the Company, interruptible customers are required to interrupt as soon as is operationally possible, but no later than two hours from notice. The Company requires each interruptible customer to provide, and update as necessary, contact information that enables the Company to immediately notify a customer of a required interruption. In the event the Company is unable to notify a customer using the contact information, the customer may be subject to the charges and penalty described below.

System emergencies, irregularities of weather or other operating conditions may require immediate interruption. At times there may be a need for interruption on an isolated portion of the Company's system. If the simultaneous interruption of a different portion of the system will not assist in remedying the situation that gives rise to the need for interruption, customers in those areas will not be subject to simultaneous interruption.

At the time of an interruption, the Company shall use reasonable efforts to advise customers of the cause of the interruption. When feasible, interruptions may be partial. In such event, interruptible transportation and sales customers will be required to interrupt partially on a pro rata basis based on representative daily use levels. However, customers who are unable to partially interrupt or who prefer to interrupt 100%, if at all, may, at the Company's discretion, be allowed to interrupt on an all-or-nothing basis. Initially customers who are allowed to interrupt on an all-or-nothing basis will be required to interrupt 100%. The Company will endeavor to balance interruptions between customers who interrupt partially and those who interrupt on an all-or-nothing basis over the course of a year, but in no event shall the Company be liable if it is unable to do so.

FAILURE TO INTERRUPT

A customer who fails to interrupt when properly called upon by the Company to do so will incur a \$40-per-decatherm penalty for all interruptible volumes utilized during the course of an interruption. Each failure to interrupt will result in the imposition of the per-decatherm penalty. Any such penalties recovered by the Company shall be credited to the ratepayers as a reduction to the Infrastructure Rate-Adjustment Tracker.

If any interruptible customer fails to reduce or discontinue use of natural gas, and in the case of a transportation customer failing to interrupt or reduce gas usage or nominations in accordance with this section, then the customer will pay the penalty and other charges as follows:

DNG Penalty	Supplier Non-Gas Cost	Commodity Cost
\$40.00/Dth	SNG rate from the IS Rate Schedule	Highest gas cost during period of interruption

If a customer fails to interrupt when called upon by the Company to do so, then beginning on July 1st following the failure to interrupt, the customer will be moved from the interruptible rate schedule to an available firm rate schedule for three years for those interruptible volumes it failed to interrupt. To the extent that the Company determines that providing firm service is operationally infeasible, then the customer will pay a demand charge that would have applied for those interruptible volumes it failed to interrupt for three years, beginning on July 1st following the failure to interrupt, but will continue to receive interruptible service.

Under no circumstances will the penalty provision be considered as giving the customer the right to use gas during a requested interruption or restriction of service. Customers failing to comply with interruption required by the Company may also be subject to immediate termination or restriction of service.

Issued by <u>C. C. Wagstaff</u> W. Gibson , President	Advice No.	Section Revision No.	Effective Date
	14-03	45	March 1, 2014 <u>2017</u>

4. INTERRUPTIBLE SALES SERVICE

4.01 CONDITIONS OF SERVICE

SERVICE ARRANGEMENTS

Each interruptible sales customer will be required to enter into a service agreement with the Company. Interruptible sales service customers must contract for service on an annual basis. Customers must apply for interruptible sales service on a service agreement form provided by the Company. The Company may reject applications if, in its sole discretion, the Company is not able to contract for or it does not have adequate gas supplies or acceptance of the customer would not provide benefit to firm sales customers. Applications providing the greatest benefit to firm sales customers will be accepted first.

A request for interruptible sales service from an existing transportation or firm sales service customer must be received by the Company by February 15th in any given year, ~~except in 2014, when the date has been extended to March 30.~~ If approved, such a request will be effective on the first day of that customer's billing cycle which occurs on or after July 1st.

Additionally, each interruptible customer will, as a condition of service, provide the following:

- a. By February 28th of each year, ~~except in 2014 when this deadline will be extended until April 30, 2014,~~ a representative with authority to sign on behalf of the interruptible customer will represent and warrant that the customer:
 - i. Has and maintains a backup system capable of providing back-up service during an interruption, or otherwise is able to fully interrupt the interruptible portion of its gas service when required, and that the customer can and will interrupt when called upon to do so by the Company, and
 - ii. Understands and acknowledges the financial and other consequences associated with a failure to interrupt when properly called upon to do so, in accordance with § 3.02.

DAILY CONTRACT LIMIT

The Company will, at its discretion, allow an interruptible sales customer to use natural gas in excess of its daily contract limit to be charged at the customer's contracted rate schedule. If the Company notifies the customer to limit usage to its contract amount, any usage beyond that limit will incur a penalty as described in § 3.02. The Company reserves the right to limit usage to the daily contract limit.

FACILITY MODIFICATIONS

Any cost to modify existing Company facilities or to install new Company facilities required to provide this service shall be paid to the Company by the customer in advance of construction, unless other arrangements have been made. All such facilities are the property of the Company. The Company may at its option withhold service until all necessary facilities are in place to ensure safe and efficient service and to ensure that proper billing and accounting can be performed.

SERVICE FOR NEWLY INSTALLED FACILITIES

Customers installing new facilities in the Company's service territory and requesting interruptible sales service may be served as an IS customer on a reasonable-efforts basis.

MINIMUM YEARLY CHARGE FOR IS CUSTOMERS

For billing purposes, at the end of each contract year, IS customer's annual bills will be adjusted in order to satisfy the minimum of a 15% load factor requirement. If a customer terminates service or if in the judgment of the Company the customer will not meet its minimum load factor requirement, the Company may assess the minimum yearly charge prior to the end of the contract year. The payment necessary to satisfy the minimum yearly charge will be calculated as follows:

Greater of \$3,000 or [(Peak Winter Day x 55 days) - (Annual Historical Use)] x Distribution Non-Gas Rates

Issued by <u>C. C. Wagstaff</u> <u>W. Jibson</u> , President	Advice No.	Section Revision No.	Effective Date
	14-03	45	March 1, 201 7 <u>4</u>

4.02 IS RATE SCHEDULE

IS VOLUMETRIC RATES

Rates Per Dth Used Each Month
 Dth = decatherm = 10 therms = 1,000,000 Btu

	First 2,000 365 Dth	Next 18,000 All Over 365 Dth	All- Over 20,000
Base DNG	\$ 0.43528 1.01505	\$ 0.06573 0.25283	\$ 0.03869
Energy Assistance	0.02059	0.02059	-0.02059
Infrastructure Rate Adjustment	0.0 4767	0.00 720	-0.00424
Distribution Non-Gas Rate	\$0.503541.03564	\$0.093520.27342	\$0.06352
Supplier Non-Gas Rate	\$0.17925	\$0.17925	\$0.17925
Base Gas Cost	\$4.07582	\$4.07582	\$ 4.07582
191 Amortization	(0.17731)	(0.17731)	-(0.17731)
Commodity Rate	\$3.89851	\$3.89851	\$3.89851
Total Rate	\$4.581305.11340	\$4.171284.35118	\$4.14128
Minimum Yearly Charge	Greater of \$ 35 ,000.00 or [(Peak Winter Day x 55 days) – (Annual Historical Use)] x Distribution Non-Gas Rates		
Penalty for failure to interrupt or limit usage to contract limits when requested by the Company.	See § 3.02.		

IS FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$ 6.75 8.00
Does not apply as a credit toward the minimum yearly charge.	BSF Category 2	\$ 18.25 22.50
For a definition of BSF categories, see § 8.03.	BSF Category 3	\$ 63.50 83.00
	BSF Category 4	\$ 420.25 440.00

IS CLASSIFICATION PROVISIONS

- (1) Service on an annual contract basis available to commercial and industrial customers.
- (2) Customer must maintain the ability to interrupt natural gas service.
- (3) Customer's load factor is 15% or greater where load factor is defined to be: Actual or estimated average daily usage is at least 15% of peak winter day.
 (Actual or Estimated Annual Use ÷ 365 days) ÷ Peak Winter Day ≥ 15%.
- (4) Service is subject to minimum yearly charge based on a 15% load factor requirement. See § 4.01. The charge is prorated to the portion of the year gas service is available. See § 8.03.
- (5) Customer must enter into a service agreement. See § 4.01.



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- (6) Service is subject to a monthly basic service fee.
- (7) Minimum annual usage of 7,000 Dth is required.
- (8) All sales are subject to the additional local charges and state sales tax stated in § 8.02.
- (9) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in §8.03.

Issued by C. C. Wagstaff, President	Advice No.	Section Revision No.	Effective Date
	16-06	2425	June <u>March</u> 1, 2016 <u>2017</u>

5. TRANSPORTATION SERVICE

5.01 CONDITIONS OF SERVICE

APPLICABILITY

This service applies to transportation of customer-acquired gas through the Company's distribution system from an approved interconnect point between the Company's distribution system and an upstream pipeline to a redelivery meter serving customer's premises. Each transportation service customer must identify in the contract the interconnect/delivery points(s) where it will deliver its natural gas supply into Questar Gas' system (approved point). Questar Gas reserves the right, as provided herein, to require each transportation customer to deliver its natural gas supplies to that approved point when, in Questar Gas' sole discretion, its operational needs support such a change from any alternate point that might currently be being used by the customer.

INITIAL SERVICE AGREEMENT

Each transportation customer will be required to enter into a service agreement with the Company.

A written request for transportation service from an existing firm or interruptible sales service customer must be received by the Company by February 15 in any given year, ~~except in 2014, when the date has been extended to March 30.~~ A fully executed contract and any other requirements must be received by the Company by the end of February ~~28~~ of any given year, ~~except in 2014, when the date has been extended to April 30.~~ Customer must meet with Questar Gas telemetry gas technician by April 15 of any given year, ~~except in 2014, when the date has been extended to April 30.~~ Any customer facilities required to facilitate telemetry, which may include power, phone lines or other, required by Questar Gas must be installed by customer and operational by May 15 of any given year. Questline access agreements must be received by Questar Gas by May 31 of any given year. If a customer fails to meet any of these deadlines, then customer will not be permitted to receive TS service during that year. If approved, such a request will be effective on the first day of that customer's billing cycle which occurs on or after July 1st.

TERM

Service shall be for a minimum of one year.

FEES, COSTS AND CHARGES

In the event that the Company incurs fees, charges or costs as a result of the transportation of a customer's gas to the Company's distribution system by an upstream pipeline the Company will

provide a statement of such charges or costs. The customer will reimburse the Company for all fees, charges or costs associated with such transportation.

ADMINISTRATIVE CHARGE

Customers taking service on rate schedules FT-1, MT, and TS will be billed an annual administrative charge of \$4,500 for each end-use site in equal monthly amounts. If a customer has more than one end-use site on contiguous property covered by a single gas purchase contract, a \$4,500 annual administrative charge will be billed to one end-use site. Other end-use sites for that customer will be billed a \$2,250 annual administrative charge. A customer will be required to pay the administrative charge for each month during a temporary discontinuance of service.

TRANSPORTATION IMBALANCE CHARGE

Customers taking service on rate schedules FT-1, MT and TS will be assessed a charge for daily imbalances that are outside of a 5% imbalance tolerance. "Daily imbalance" is defined as the difference between the customer's nominated volumes, less fuel, and the actual usage on any given day. When the Daily Imbalance exceeds 5% of the actual usage, the charge will be assessed based on the daily Dth imbalance that exceeds 5%, rounded to the nearest tenth. This charge will include storage, no-notice transportation and other related costs incurred to manage imbalances. The charge is set forth on the transportation rate schedules and will be recalculated in each pass through filing and updated at least annually.

FUEL REIMBURSEMENT

A fuel reimbursement of 1.5% will apply to all transportation volumes. The reimbursement will be collected by redelivering 1.5% less volume than is received into the Company's distribution system for transportation.

FACILITY MODIFICATIONS

Any costs to modify existing Company facilities, including telemetry, or to install new Company facilities required in order to provide service shall be paid to the Company by the customer in advance of construction, unless other arrangements have been made. All such facilities are the property of the Company. The Company may at its option withhold service until all necessary facilities are in place to ensure safe service and to ensure that proper billing and accounting can be performed. The Company will require telemetering equipment as a prerequisite to providing transportation service.

Customers may increase the daily contract limit or firm demand during the summer season, if additional equipment is added or if operational changes necessitate firm service backup. All service is subject to the availability of new or additional service requirements shown in § 9.02.

Issued by C. C. Wagstaff, President	Advice No.	Section Revision No.	Effective Date
	15-01	56	February-March 1, 2016 <u>2017</u>

5.02 FIRM TRANSPORTATION SERVICE

The Company provides firm transportation service for industrial customers qualifying under the classification provisions of § 5.05 through § 5.08. Industrial customers initiating or increasing firm transportation service must also meet the requirements of § 9.02.

FIRM DEMAND CHARGE

Customers taking service on the TS ~~and-or~~ FT-1 rate schedules will be billed in equal monthly amounts an annual firm demand charge for each Dth of contracted firm transportation. Contracted firm transportation volumes are not subject to the interruption provisions outlined in § 5.04. A customer will be required to pay the firm demand charge for each month during a temporary discontinuance of service.

Issued by <u>C. C. Wagstaff</u> , W. Gibson , President	Advice No.	Section Revision No.	Effective Date
	14-02	45	March 1, 2014 <u>2017</u>

5.03 MUNICIPAL TRANSPORTATION SERVICE (MT)

The Company provides MT firm service only for municipalities as defined in Utah Code Ann. § 10-1-104(5) or successor statute and under the classification provisions of § 5.06. Customers initiating or increasing MT firm service must also meet the requirements of § 9.02.

NOMINATIONS

The Company will provide MT customers with a daily estimate of usage for the MT service on the electronic bulletin board 24 hours in advance of the Company's nomination deadline. The estimated usage will be based on the same factors used by the Company to estimate the requirements of its sales customers and will include the required fuel reimbursement shown in § 5.01.

MT customers will be responsible for all nominations on upstream pipelines, as well as nominations to the Company, to ensure that sufficient gas supplies to meet the supplier's customers aggregate daily estimates of usage are delivered to the Company receipt point designated by the Company. In designating receipt points, MT service will have priority over Interruptible service. Firm sales service will have priority over MT, FT-1, and firm TS service. MT, FT-1 and firm TS service will have equal priority of delivery points.

The Company will have the right to issue ~~operational flow orders (OFOs)~~ daily imbalance restrictions directing the increase or decrease in nominated volumes.

IMBALANCES

The following imbalance procedures will be used to ensure that suppliers are providing the proper amount of gas for their MT customers and are not adversely impacting other suppliers or other customers on the Company's system.

~~Facilities Charge for Daily Balancing~~ Transportation Imbalance Charge

MT customers shall pay a transportation imbalance charge as described in § 5.01. ~~a facilities charge for balancing services. The rate for this service is shown in § 5.06 and will be applied to all volumes billed by the Company to the MT customers.~~

Nomination Imbalance Penalty

Subject to the exceptions noted below, any delivery of gas by an MT customer to the Company above or below the estimated daily usage, as explained in the "Nominations" paragraph for MT service, will be assessed the penalty as provided for in the "Daily Imbalances" paragraph of § 5.09.

The MT customer may make imbalance nominations as provided for in the "Monthly Imbalances" paragraphs in § 5.09. The Nomination Imbalance Penalty will not apply to imbalance nominations ~~or if the customer is complying with an OFO.~~

Treatment of Monthly Imbalances

Monthly imbalances will be treated as provided for in the “Monthly Imbalances” paragraphs of § 5.09.

Issued by <u>C. C. Wagstaff</u> W. Gibson , President	Advice No.	Section Revision No.	Effective Date
	09-03	34	April 1, 2009 <u>March 1, 2017</u>

5.04 INTERRUPTIBLE TRANSPORTATION SERVICE

COMPANY INTERRUPTION

Should interruptions be required, customers will be interrupted as described in § 3.02.

GAS PURCHASE ARRANGEMENT DURING PERIODS OF INTERRUPTION

Customers may offer to sell their gas supplies to the Company, and the Company may agree to purchase such gas supplies, for its use during periods of interruption in serving firm sales customers. If a customer opts to sell its gas supply to the Company, and the Company agrees to buy it, such sale shall be made upon the following conditions.

- (1) The customer's gas purchase contract may not preclude continued deliveries by its supplier during periods of interruption of the Company's transportation service.
- (2) Customer agrees that its gas purchase contracts will not allow, during a period of interruption, for the sale, exchange, transportation or beneficial use of Company-requested gas supplies for the benefit of anyone other than: (a) the Company, or (b) parties holding a pre-existing higher contractual priority to the gas supplies.

In no event will customer sell or exchange its gas supplies or otherwise interfere with the Company's ability to purchase customer's gas supplies during a period of interruption.

- (3) Upon notification of an interruption of service by the Company, the customer agrees to immediately begin nominating the Company requested amount of gas and will continue such nomination during the period of interruption unless instructed otherwise by the Company.
- (4) The Company will require volumes equal to the average of the three most recently confirmed gas day nominations (less imbalance payback to customers) up to the amount of gas under contract to be available for purchase during an interruption, but will not require volumes in excess of the customer's representative daily use. Volumes not delivered upon request will be subject to the penalty described in (7) below.
- (5) All gas purchased by the Company under this provision shall be at the point where deliveries are made to the upstream pipeline system upon which the Company has contracted for transportation service or delivered directly to the facilities of the Company. The Company will make arrangements for transportation of these purchases during periods of interruption to its own distribution system. The Company's planned gas purchases under the provisions of this section shall be used to meet the requirements of firm sales customers, and all gas purchased is considered necessary to meet the needs of firm customers.

- (6) The customer agrees to sell and the Company shall have the option to purchase customer's gas at the higher of the monthly market index price or the gas daily market index price, as defined in the Glossary.
- (7) For volumes that the Company requests to be nominated but which are not available to the Company because of the customer's unexcused failure to nominate (see § 7.02 or because customer has sold, exchanged, transported or otherwise used said gas for the benefit of anyone other than the Company in violation of subsection (2) above), the Company shall impose a penalty equal to the highest purchased gas cost during the period of interruption plus \$15/Dth for the volume of gas requested but not delivered.

Issued by <u>C. C. Wagstaff</u> <u>W. Jibson</u> , President	Advice No.	Section Revision No.	Effective Date
	<u>14-02</u>	<u>34</u>	March 1, <u>2014</u> <u>2017</u>

5.05 FIRM TRANSPORTATION SERVICE RATE SCHEDULE FT-1
FT-1 VOLUMETRIC RATES

	Rates Per Dth Redelivered Each Month			
	Dth = decatherm = 10 therms = 1,000,000 Btu			
	First 10,000 Dth	Next 112,500 Dth	Next 477,500 Dth	All Over 600,000 Dth
Base DNG	\$0. 23673 <u>26455</u>	\$0. 22185 <u>24655</u>	\$0. 15574 <u>16655</u>	\$0. 03178 <u>06655</u>
Energy Assistance	0.00027	0.00027	0.00027	0.00027
Infrastructure Rate Adjustment	0.0 1696	0.0 15900	0.0 1116	0.00 228
Distribution Non-Gas Rate	\$0.25396<u>26482</u>	\$0.23802<u>24682</u>	\$0.16717<u>16682</u>	\$0.03433<u>06682</u>
Minimum Yearly Distribution Non-Gas Charge (base)				\$79,000 <u>\$8,000</u>
Daily Transportation Imbalance Charge per Dth (outside +/- 5% tolerance)				\$0.07955

FT-1 FIXED CHARGES

Monthly Basic Service Fee (BSF): (Does not apply as a credit toward the minimum yearly distribution non-gas charge) For a definition of meter categories see § 8.03.	BSF Category 1	\$6.75 <u>\$8.00</u>
	BSF Category 2	\$18.25 <u>\$22.50</u>
	BSF Category 3	\$63.50 <u>\$83.00</u>
	BSF Category 4	\$420.25 <u>\$440.00</u>
Administrative Charge (See § 5.01).	Annual	\$4,500.00
	Monthly Equivalent	\$375.00
Firm Demand Charge per Dth (see §5.02)	Base Annual	\$12.90 <u>\$22.75</u>
	Infrastructure Adder	\$0.92 <u>\$4740</u>
	Total Annual	\$13.82 <u>\$22.75</u>
	Monthly Equivalent	\$1.15 <u>\$90</u>

FT-1 CLASSIFICATION PROVISIONS

- (1) Industrial service on a minimum one-year agreement available to end use industrial customers who acquire their own gas supply and who will maintain a load factor of at least 50% where load factor is defined as: Actual or estimated average daily usage is at least 50% of peak winter day. (Actual or Estimated Annual Usage ÷ 365 days) ÷ Peak Winter Day \geq 50%
- (2) Volumes must be transported to the Company's system under firm transportation capacity on upstream pipelines to interconnect points approved by the Company or on alternative transportation to approved interconnect points if customer's upstream firm transportation is disrupted.
- (3) Service is subject to a minimum yearly charge, an administrative charge, and a monthly basic service fee.
- (4) If the customer's gas is not delivered to the Company's system, the Company is not obligated to deliver gas to the customer and will be subject to § 3.02 interruption provisions. Failure to curtail will subject customer to the same penalties outlined in § 3.02. When the customer's gas is being delivered to the Company, the balancing provisions in § 5.09 will apply.
- (5) Firm transportation service is only available to those customers who receive all of their natural gas service through the Company's facilities.

- (6) All sales are subject to the applicable local charges and state sales tax stated in § 8.02.
- (7) Fuel reimbursement of 1.5% applies to all volumes transported; see § 5.01.
- (8) Annual usage must be at least 350,000 Dth plus an additional 225,000 Dth for every mile away from the nearest interstate pipeline. Distance from the interstate pipeline will be measured as the most feasible route that would be determined by a reasonable and prudent natural gas utility operator. A customer with another bona fide, lawful bypass option may be included in the FT-1 rate class upon approval by the Commission.
- (9) FT-1 customers are permitted to purchase interruptible transportation in excess of the firm demand amount to which they subscribe by paying the TS volumetric rates.
- (10) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

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	16-06	2223	June <u>March</u> 1, 201 7 <u>6</u>

5.06 MT RATE SCHEDULE**MT RATE**

	Rates Per Dth Used Each Month Dth = decatherm = 10 therms = 1,000,000 Btu
MT Volumetric	\$0. 65141 <u>72897</u> /Dth
Energy Assistance	0.00220/Dth
Infrastructure Rate Adjustment	0.00 3325 /Dth
Distribution Non-Gas Rate	\$0.68686<u>73117</u>/Dth
Daily Transportation Imbalance Charge (outside +/- 5% tolerance)	\$0.07955/Dth

MT FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75 <u>8.00</u>
For a definition of BSF categories see § 8.03.	BSF Category 2	\$18.25 <u>22.50</u>
	BSF Category 3	\$63.50 <u>83.00</u>
	BSF Category 4	\$420.25 <u>440.00</u>
Administrative Charge (see § 5.01).	Annual	\$4,500.00
	Monthly Equivalent	\$375.00

MT CLASSIFICATION PROVISIONS

- (1) Service is used for a municipal gas system owned and operated by a municipality as defined by Utah Code Ann. § 10-1-104(5). The customer must enter into a minimum one-year contract specifying the maximum daily contract demand. If requested, the Company will provide MT customers with its forecast of the maximum daily demand for any contract period. The Company is not obligated to provide service in excess of the maximum daily contract demand.
- (2) Annual load factor is 15% or greater, where load factor is defined to be: Actual or estimated average daily usage is at least 15% of peak winter day.
(Actual or Estimated Annual Use ÷ 365 days) ÷ Peak Winter Day ≥ 15%
- (3) If the customer's gas is not delivered to the Company's system, the Company is not obligated to deliver gas to the customer and will be subject to § 3.02 interruption provisions. Failure to curtail will subject customer to the same penalties outlined in § 3.02. When the customer's gas is being delivered to the Company, the balancing provisions described in § 5.03 and § 5.09 will apply.
- (4) All sales are subject to any applicable local charges and sales tax stated in § 8.02.
- (5) Fuel reimbursement of 1.5% applies to all volumes transported. (See § 5.01).

- (6) MT service is not required if it will subject the Company to regulatory jurisdiction by anyone other than the Commission.
- (7) An MT customer will be required to notify the Company before it proposes to extend service beyond the state of Utah or into a service area designated by the Federal Energy Regulatory Commission (FERC) pursuant to 7(f) of the Natural Gas Act. Such service extension will be cause for termination of MT service by the Company, unless it is demonstrated, prior to service extension, that an order has been issued by the FERC, or any other federal, state or local entity potentially exercising regulatory jurisdiction, showing respectively that the Company will not be subject to the regulatory jurisdiction of the FERC or other federal, state or local entity, and, with respect to an order issued by the FERC, that the Company will not lose any Hinshaw status that it may have. The Company may also terminate MT service commenced upon the issuance of any such order described above if the order is stayed or if an administrative or judicial appeal of such order results in a finding that providing the MT service subjects it to the jurisdiction of the FERC, or other federal, state or local entity, or results in a loss of any Hinshaw status it may have.
- (8) Service is only available for cities where the Company does not have a franchise or an existing distribution system.
- (9) For municipal customers with usage on more than one rate schedule, the usage for different rate schedules must be separately metered and subject to the appropriate administrative charge as provided for in the Administrative Charge paragraph of § 5.01.
- (10) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

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	16-07	2223	June <u>March</u> 1, 201 7 <u>6</u>

5.07 TS RATE SCHEDULE**TS VOLUMETRIC RATES**

	Rates Per Dth Redelivered Each Month			
	Dth = decatherm = 10 therms = 1,000,000 Btu			
	First <u>4200 Dth</u>	Next <u>1,800-600 Dth</u>	Next <u>984</u> <u>8,000 Dth</u>	All <u>Over 10050,00</u>
Base DNG	\$0.7330 <u>2.21207</u>	\$0.4794 <u>71.05503</u>	\$0.4959 <u>613971</u>	\$0.0725 <u>305714</u>
Energy Assistance	0.00074	0.00074	0.00074	0.00074
Infrastructure Rate Adjustment	0.0 <u>2779</u>	0.0 <u>1816</u>	0.00 <u>743</u>	0.00 <u>275</u>
Distribution Non-Gas Rate	<u>\$0.761542.21281</u>	<u>\$0.498071.05577</u>	<u>\$0.2041314045</u>	<u>\$0.0760205788</u>

Penalty for failure to interrupt or limit usage when requested by the Company See § 3.02

Daily Transportation Imbalance Charge per Dth (outside +/- 5% tolerance) \$0.07955

TS FIXED CHARGES

Monthly Basic Service Fee (BSF): For a definition of BSF categories see § 8.03.	BSF Category 1	<u>\$6.758.00</u>
	BSF Category 2	<u>\$18.2522.50</u>
	BSF Category 3	<u>\$63.5083.00</u>
	BSF Category 4	<u>\$420.25440.00</u>
Administrative Charge (see § 5.01).	Annual	\$4,500.00
	Monthly Equivalent	\$375.00
Firm Demand Charge per Dth (see §5.02).	Base Annual	<u>\$25.8145.50</u>
	Infrastructure Adder	<u>\$0.978320</u>
	Total Annual	<u>\$26.7945.50</u>
	Monthly Equivalent	<u>\$2.233.79</u>

TS CLASSIFICATION PROVISIONS

- (1) Service is available to end-use customers acquiring their own gas supply.
- (2) Customer must accept redelivery of all volumes received by the Company for its account. Imbalances will be subject to the provisions of § 5.09.
- (3) Service is subject to a monthly basic service fee and an administrative charge.
- (4) The interruptible portion of transportation service is provided on a reasonable-efforts basis, subject to interruption at any time after notice and as otherwise provided under Section 3. Failure to curtail will subject customer to the same penalties outlined in § 3.02.
- (5) The Customer may offer to sell, and the Company may agree to purchase, the Customer's interrupted volumes in accordance with the provisions of § 5.04.



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- (6) All states are subject to the additional local charges and state sales tax stated in § 8.02.
- (7) Fuel reimbursement of 1.5% applies to all volumes transported; see § 5.01.
- (8) The Energy Assistance rate is subject to a maximum of \$50 per month and other conditions as specified in §8.03.
- (9) Customer meter must be a rotary or turbine meter or AL800 or larger diaphragm meter. If meter needs to be replaced it will be replaced at customers expense.

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	16-07	2021	June <u>March</u> 1, 201 <u>67</u>

5.09 IMBALANCES

A transportation customer must monitor the amount of gas delivered to the Company's system from any upstream pipeline less fuel reimbursement and its usage of gas at its premises. If necessary, a customer must make adjustments to maintain a balance between gas received to the Company's system less fuel reimbursement and its usage.

The Company may monitor customer usage through telemetered, electronic measurement equipment at the end use delivery site or otherwise. Imbalances between volumes received at an interconnect point by the Company from the upstream pipeline less fuel reimbursement and actual usage will be treated as provided in this section.

DAILY IMBALANCES

The Company will allow $\pm 5\%$ of a customer's volumes delivered from upstream pipelines as a daily imbalance tolerance window. In the event a customer's imbalance contributes to an aggregate imbalance that would 1) require the Company to take action to maintain system integrity, or 2) reasonably be expected to force the Company to materially alter its prior day's planned level of a) gas purchases, b) Company production, or c) storage injections or withdrawals, then the Company may, for the period that such conditions are reasonably expected to continue, require customers or nominating parties to adjust deliveries or usage, and/or to suspend all or a portion of the daily imbalance tolerance window. A customer or nominating party may adjust deliveries by directing a change in nominations, alter usage, or utilize park-and-loan or other services offered by the appropriate upstream pipeline.

The Company will provide notice of such restriction, to each affected nominating party not less than two hours prior to the first nomination deadline for the affected period or as soon as reasonably practicable, to the extent system integrity or upstream allocations allow. If other than written notice is initially provided, then subsequent written notice will provide the time of contact and the person contacted. Restrictions may be applied on a system-wide basis, a nominating-party-by-nominating-party basis, a customer-by-customer basis, or a geographic area basis, as circumstances reasonably require.

Notices of balancing restrictions will be provided to each affected nominating party and will include reasonable specificity regarding:

- (1) The duration and nature of the balancing restrictions imposed;
- (2) The events or circumstances that require the restrictions;
- (3) The type of imbalances that may be subjected to penalties; and
- (4) Actions that the customer or nominating party can take to avoid penalties.

If, after notice provided as above, a customer or nominating party fails to comply with balancing restrictions reasonably imposed by the Company, a balancing penalty of the greater of \$1.00/Dth or the absolute value of the difference between the monthly market index price and the gas daily market index price as defined in the glossary for the upstream pipeline from which the deliveries were made or were to be made, plus \$0.25/Dth, except under conditions of force majeure, will be charged for those imbalances that adversely affect the system.

Customers or nominating parties may exchange or aggregate imbalances in order to avoid or mitigate penalties. Penalties that are not totally avoided by exchange or aggregation shall be borne by the customer or prorated among the customers as directed by the nominating party. If no direction is received, the Company will assign the imbalance to each of the nominating party's accounts on a pro-rata basis for all such accounts that are contributing to the imbalance that adversely affect the system on the tenth business day following the last day of the notice.

The Company reserves the right to take any action reasonably necessary to restrict deliveries or usage in order to maintain a balanced distribution system, when required for system integrity. A balancing penalty of up to \$25/Dth may be imposed in cases where a nominating party or customer has repeatedly ignored, after written notice, the Company's reasonable balancing restrictions. There is no daily imbalance tolerance during periods of interruption.

MONTHLY IMBALANCES

The Company shall allow a $\pm 5\%$ monthly imbalance tolerance window. The monthly imbalance tolerance window will be calculated by multiplying the sum of the volumes received at an interconnect point by the Company on a customer's behalf by $\pm 5\%$.

To remedy imbalances outside the $\pm 5\%$ monthly imbalancing tolerance window, the Company will permit customers to trade imbalances with other customers.

For customers choosing to participate in an open trading system and signing a trading agreement, the Company will make their imbalance information available to other participating customers. The information will be available on the Company's web site. Customers shall have the ability after gas day one of the following month to trade imbalances with other customers to reduce or eliminate imbalances. All contractual arrangements, exchange of consideration, documentation, and imbalance pricing will be the responsibility of the trading partners.

Once customers have agreed to trade their imbalances, each trading partner must notify the Company as required in the trading agreement. This notice to the Company will be deemed to be the Customer's direction to Company to make the imbalance trade on the Customer's account. If the trading partner's notices coincide, the Company will adjust customer's accounts to reflect the imbalance trade. When notices do not coincide, imbalances will not be considered traded. The Company will not be liable for any losses suffered by a customer if the trading partners are unable to finalize their trade after the Company has been notified of the trade and adjusted the Customer's accounts. The Company shall not be liable for any losses incurred by a customer if an imbalance trade is not noticed by both trading partners.

After the closing of the previous month, an additional 15-day period will be allowed for customers to bring any remaining imbalance within the $\pm 5\%$ tolerance window through nomination or imbalance trading. If the Company does not have final reported imbalance data on the Company's web site available to customers on the first day of the following month, an additional day will be allowed for each day the information is delayed. Nothing in this section is meant to prevent customers from taking make up actions sooner; however, the customer shall give prior notice to the Company of the actions being taken to remedy the imbalance to allow the Company to schedule its operations. The Company reserves the right to limit a customer's nominations or usage when necessary to protect the integrity of the system. Any remaining imbalance may be cashed out in the following manner:

- (1) Positive imbalances may be purchased by the Company for the lesser of the transportation market index price, as explained below, or the commodity cost component of the Company GS rate schedule listed in the Article 2, each less \$1.00/Dth. The transportation market index price and the GS commodity cost component may, at the Company's discretion, be the price associated with the month in which the imbalance occurred or the month following the month in which the imbalance occurred.
- (2) Negative imbalances may be sold to the customer for \$1.00/Dth plus the greater of the transportation market index price or the GS commodity cost component listed in Article 2. The transportation market index price and the GS commodity cost component may, at the Company's discretion, be the price associated with the month in which the imbalance occurred or either of the two months following the month in which the imbalance occurred.

TRANSPORTATION MARKET INDEX PRICE

The transportation market index price is used in the imbalance cash out provisions outlined above. It is a monthly price relevant to the location of each customer's deliveries into the Company's distribution system and based on first-of-the-month index prices published by Platts Energy Trader. The pricing is as follows: (1) deliveries made north of the Company's Indianola gate station—~~Questar Northwest~~ Pipeline (~~Rocky Mountains~~) index price; (2) deliveries at or downstream of Indianola—Southern California Gas Company index price; and (3) deliveries in Grand and San Juan counties—Northwest Pipeline (Rocky Mountains) index price.

In the event that the first-of-the-month index prices listed above are unavailable from Platts Energy Trader, the Company will determine a transportation market index price using a similar index, publication, or comparable methodology.

IMBALANCES REMAINING AT CONTRACT TERMINATION

If a customer terminates transportation service, any supply imbalances will be treated as if they were month-end imbalances. Imbalances will be treated as outlined above. The $\pm 5\%$ monthly tolerance window shall not apply and customers must eliminate all imbalances. The Company is not responsible to facilitate an "imbalance trading" opportunity for customers due to contract termination; however, such customers may participate in the "imbalance trading" process after service termination for a 15-day period.

Issued by C. C. Wagstaff W. Jibson , President	Advice No.	Section Revision No.	Effective Date
	09-03	23	April March 1, 20092017

7. GENERAL PROVISIONS

7.01 TEMPORARY SERVICE

TEMPORARY NATURAL GAS SERVICE

Service which is of a temporary nature will be made only at the discretion of the Company. If such service is rendered, applicant will pay in advance for the cost of installing any main extension, service line, regulator, meter or other facility, removing such equipment or making it inoperable at the discontinuance of service.

If after three years of continuous service the customer can demonstrate to the satisfaction of the Company that usage will be of a permanent nature, the Company will determine the applicable firm or interruptible service rate schedule under which service will be permanently provided and will refund any of the installation and removal charges which were in excess of the charges which would have been made for permanent service.

TEMPORARY PROPANE SERVICE

~~—————The Company may, at its discretion, furnish temporary propane service either to an existing customer where interruption would otherwise result because of maintenance of the Company's distribution system or to a new customer if the dwelling is ready for occupancy and circumstances prohibit immediate installation of a service line. This service will not be available for construction heat purposes. The Company will determine which natural gas appliances may safely be operated on propane. Any propane supplied will be metered by the Company and usage will be billed on the applicable rate schedule based on equivalent Btu content of natural gas.~~

Issued by A. K. Allred <u>C. Wagstaff</u> , President	Advice No.	Section Revision No.	Effective Date
	03-02	23	June arch 1 23, 2003 <u>2017</u>

7.02 LIABILITY AND LEGAL REMEDIES

LIABILITY

The Company will endeavor at all times to provide steady and continuous service but will not be liable to the customer for failure, fluctuations or interruption of service.

The customer will indemnify the Company against all claims, demands, cost or expense for loss, damage, or injury to persons or property in any manner directly or indirectly connected with or growing out of the serving or use of gas service by the customer, at or on the customer's side of the point of delivery.

Neither the Company nor the customer will be liable to the other for any act or omission caused directly or indirectly by strikes, labor troubles, accidents, litigation, federal, state or municipal interference, or other causes not due to neglect, but the cause producing such act or omission will, when possible, be removed with all reasonable diligence.

COMPANY'S REMEDIES

The Company, in addition to all other legal remedies, may terminate service for any default or breach of the provisions of this tariff for the use of gas by the customer. No such termination or suspension will be made by the Company without written notice to the customer, stating how the tariff was violated, except in cases of theft of gas by the customer, dangerous leakage on the customer's side of point of delivery, or utilization by the customer of service in such a manner as to cause danger to persons or property.

Failure of the Company at any time to suspend or terminate service or to resort to any legal remedy, will not affect the Company's right to resort to any such remedies for the same or any future default or breach by the customer.

If service to the customer is terminated as provided in this section, the Company will charge a connection fee, as set forth in § 8.03.

THEFT OF GAS

Theft of gas occurs when a person obtains gas utility services, which are available only for compensation, by deception, tampering or other means designed to avoid the payment due for such utility services. Persons who obtain gas utility services through such means may be subject to civil suit or criminal prosecution.

To minimize and prevent the unlawful use of gas utility services, the Company will use the following procedures in cases dealing with customers who have discontinued gas service or who have had service terminated.

- (1) If the customer breaks or removes the seal placed on the valve following a meter shut-off and restores service, a plug will be placed in the service line.
- (2) If the customer restores service by removing or tampering with the plug, then the meter and regulator will be removed and/or the service will be cut at the main.

In cases where danger to residents or property is present as a result of tampering with Company property, or in cases where customer denies reasonable access to Company facilities, immediate termination will be accomplished by the procedure outlined in paragraph (2) above.

Before service will be restored, the customer must pay:

.

———(1) For all gas consumed during the period of unauthorized gas use;

———(2) For all gas consumed during the period of unauthorized gas use.

(~~32~~) A connection fee as set forth in § 8.03; and.

(~~43~~) For associated construction and repair costs.

Issued by <u>C. C. Wagstaff</u> , <u>W. Gibson</u> , President	Advice No.	Section Revision No.	Effective Date
	09-03	34	April <u>arch</u> 1, 2009 <u>2017</u>

7.03 EMERGENCY SALES SERVICE RESTRICTIONS

Emergency sales restrictions or interruptions may be necessary in the event of a major disaster or pipeline break. Such restrictions will generally be of short duration. Should the emergency be isolated to a portion of the Company's system, the restrictions will apply primarily to that area.

PRIORITY FOR TERMINATION OF SERVICE

To the extent practicable and prudent, restrictions will be made in the following order:

Termination Priority	Customers	Restriction
1st	Interruptible Service.	All use
2nd	Firm commercial and industrial service using more than 3,000 Dth per month.	All use
3rd	Firm commercial and industrial service using between 2,250 and 3,000 Dth per month.	All use
4th	Firm commercial and industrial service using between 1,500 and 2,249 Dth per month.	All use
5th	Residential and all remaining commercial and industrial service.	Isolation by area as required

PRIORITY FOR RESTORATION OF SERVICE

To the extent practicable and prudent, restoration of service will be made in the following order:

Restoration Priority	Customers
1st	Hospitals and other immediate social needs.
2nd	Residential service.
3rd	Firm commercial and industrial service using between 1,500 and 2,249 Dth per month.
4th	Firm commercial and industrial service using between 2,250 and 3,000 Dth per month.
5th	Firm commercial and industrial service using more than 3,000 Dth per month.
6th	Interruptible Service.

Issued by <u>C. C. Wagstaff</u> <u>W. Jibson</u> , President	Advice No.	Section Revision No.	Effective Date
	14-02	34	March 1, 2014 2017

8.03 FEES AND CHARGES**BASIC SERVICE FEE (BSF)**

Customers taking service on rate schedules GS, FS, FT-1, MT, TS, and IS will be billed an annual BSF on a monthly basis for each meter installed. In no event will a customer be billed more than one BSF for each meter. A customer will be required to pay the BSF for each month during a temporary discontinuance of service.

The amount of the BSF is based on the meter capacity as shown in the table below:

Basic Service Fee Classification	
BSF Category	Meter Capacity in cu. ft./hr. @ Delivered Pressure
1	0 to 899
2	900 to 6,999
3	7,000 to 23,999
4	Greater than 24,000

CONNECTION FEE

When natural gas service is initiated or changed from one party to another at a premise, there will be a connection fee as set forth below. The connection fee is applicable to all customers. There may be additional charges for shut off non-pay customers in accordance with provisions below. Tax at the applicable state and local rates will be charged on any connection fee.

Full Connection Fee

This fee will be charged when initiation of service or a change of service is requested to a premises. This would normally involve the Company reading the meter, removing the meter seal, conducting a spot test on the premises and checking the appliances. A customer may arrange to pay the full connection fee in three equal monthly installments provided that the first of the three payments is made at the time service is initiated. There are circumstances in initiating or changing service at a premises in which the Company is only required to perform some of the activities listed above. In such cases, the following connection fees may apply.

Limited Connection Fee

This fee will be charged when initiation of service or a change of service is requested and the Company only reads the meter, removes the meter seal and conducts a spot test on the premises.

Read-only Connection Fee

This fee will be charged when only a meter read is required for the initiation or change of service at a premises.

Exemption

Rental property owner (RPO) accounts are exempt from connection fees where the RPO has a valid agreement with Company to leave service on to rental property during the interim between tenants. This exemption does not apply to RPO accounts initiated at the time of execution of the referenced agreement.

MINIMUM CHARGES

Minimum charges for firm or interruptible sales or transportation rate schedules are prorated to the period during which gas service is available. If a customer changes to a different rate schedule or discontinues service, any applicable prorated minimum charge will be due at the date of discontinuance of service or the change to a different rate schedule.

SECURITY DEPOSITS

To secure payment for service, the Company may require a security deposit from either an applicant or an existing customer under the circumstances listed below. When a security deposit is required by the Company, such security deposit will be held to be a guarantee fund. If the customer's account becomes delinquent, the Company may terminate service to the customer even if the amount of the security deposit and accrued interest is more than enough to pay the delinquent amount. The Company may also terminate service to the customer upon failure to pay a required security deposit.

Residential

The Company may require a security deposit equal to 1.0 times the highest monthly charge at the premises over the last 12 months from a residential customer with poor credit (e.g., a customer whose service has been terminated for non-pay, or who has a history of poor credit or delinquency with the Company). A residential customer may also be required to pay a security deposit of \$125.00, or 1.0 times the highest monthly charge, if service is or has been obtained through fraud and/or service diversion; upon filing bankruptcy; or for refusal to provide valid identification.

A residential customer may pay the security deposit in three equal monthly installments, provided that the first of the three payments is made at the time the deposit is required.

Non-Residential

Payment of a security deposit may be required at application for service if a customer has not previously established a normal credit status on a non-residential account with the Company. If a security deposit is not required at application for service or has been refunded to the customer, the Company may require a security deposit thereafter when a

customer demonstrates poor credit with the Company. A non-residential customer will be deemed to have poor credit if an account becomes 60 days delinquent within the first year of service and/or 90 days delinquent after the first year of service; if service is obtained through fraud and/or service diversion; upon filing bankruptcy or for refusal to provide valid identification. The security deposit for a non-residential customer will equal twice the highest monthly charge at the premises over the last 12 months.

Estimated Security Deposit

If a usage history is unavailable for the premises, the Company will estimate usage using established calculation procedures, which may include the input rating of the customer's gas equipment and historical temperature data.

Transfers

A security deposit may be transferred from one account to another with the originating customer. However, a security deposit is not transferable from one customer to another.

Refund or Application of Security Deposit

After timely payment of 12 consecutive monthly bills, a customer's security deposit, with interest, will be refunded to the customer. At the time a customer discontinues service, the security deposit plus accrued interest will be applied to any arrears and to the final bill, with any excess refunded to the customer.

Interest

Interest will accrue on a security deposit at the rate set forth below.

FINANCE CHARGES AND INTEREST

	Rate Per Month	Approximate Annual Rate
Finance Charges (Calculated on unpaid balance)		
Past due bills	1.00%	12.00%
Deferred Payment Agreements	1.00%	12.00%

Interest on Security Deposits – Monthly and annual rates based on Calculation Charge as described in § 8.07.

MISCELLANEOUS CHARGES

	Amount Of Charge
Returned check	\$ 20.00
Connection Fee	
Full Connection Fee	\$ 30.00
Limited Connection Fee	\$ 15.00
Read-only Connection Fee	\$ 8.00
After hours <u>Same Day</u> Reconnection Fee	\$100.00
Additional charges where applicable	
Line plugged	\$ 50.00
Meter removed, and/or service disconnected at the main (plus street permit fee)	\$300.00
Special test of meter at customer's written request. See § 8.01 as to when this charge is applicable.	Minimum of \$25.00
Meter relocation at customer request. See § 8.01.	Labor & materials minimum of \$100.00

ENERGY ASSISTANCE FUND

The Energy Assistance Fund is intended to help qualified low-income customers pay for their natural gas utility bills.

Energy Assistance Funding

The Energy Assistance funding will be accomplished through a rate assessed to all customers on all rate schedules except qualified customers receiving Energy Assistance. The Energy Assistance rate is calculated based on an equal percentage for each rate class. A customer's Energy Assistance charge may not exceed \$50 per month.

Energy Assistance Eligibility

1. A customer must qualify annually through the Utah Department of Community and Culture or equivalent agency, to receive the Energy Assistance credit.
2. Eligible customers will receive a one-time credit on their monthly bill after the Company receives notification of their qualification.
3. Customers that receive HEAT assistance during a heating season will be exempt from the Energy Assistance rate in that same heating season.
4. Customers who receive the credit will not be assessed the Energy Assistance charge for 12 months following qualification.

Energy Assistance Balancing Account

Items in the Energy Assistance Balancing Account (Account 191.8) will include:

1. Energy Assistance rate collection.
2. Energy Assistance credit.
3. Administrative costs.
4. Interest expense.

No less than once per year, the Company will file with the Commission to adjust the Energy Assistance rate and the Energy Assistance credit to target the \$1.5 million funding level established in Docket No. 09-057-16. To the extent the Company collects or pays out more or less than \$1.5 million, these differences will be included in the filing.

Two-Way Carrying Charge

An annual interest rate, as described in § 8.07 Calculation of Carrying Charge, shall be applied to the Energy Assistance Balancing Account (Account 191.8) as adjusted for the corresponding tax deferral balance in Account 283. Interest will be assessed on the monthly balance of this account.

Issued by C. C. Wagstaff, President	Advice No.	Section Revision No.	Effective Date
	16-03	1011	<u>March 1-, 20162017</u>

9.02 NEW OR ADDITIONAL SERVICE**AVAILABILITY OF NEW OR ADDITIONAL SERVICE**

The Company will approve service for a new customer, an increase in gas requirements for an existing customer, and/or a change in rate schedule only when, in the Company's judgment, the service can be provided in a manner that will not impact the Company's ability to serve its existing customers. This discretionary determination preserves the Company's ability to serve existing customers and to provide for the orderly and equitable attachment of new loads to the Company's system, as well as to assure the most efficient utilization of the Company's available natural gas supplies. This determination will consider, but will not be limited to, the following:

- (1) A determination, using engineering data and analysis where necessary, that the Company's facilities are of adequate size and capacity to allow such service.
- (2) The overall cost of providing such service and the impact on the Company's rates and charges.
- (3) The location of required service in the Company's system, including considerations associated with an expanding market area.
- (4) The end-use of the natural gas, including type of use (e.g., feedstock, boiler, etc.), efficiency of use (e.g., co-generation, heat recovery applications, etc.) and applicability of customer process to development of an alternate fuel or energy.

The Company may make new or additional service available to customers on the basis of rate schedules in effect and circumstances prevailing at the time of application.

Changes in firm rate schedules may be allowed if the customer demonstrates that a permanent change in the use of natural gas has occurred that will cause the existing schedule to no longer be appropriate, as specified above and provided for in § 2.01. If a commercial or industrial customer chooses service under an interruptible rate schedule, any subsequent use of a firm rate schedule by that customer will be subject to the provisions of this section.

Availability of new or additional service under the above provisions will be at the Company's discretion.

AVAILABILITY OF SERVICE TO NEW SERVICE EXTENSION AREAS

Service to new areas will generally be provided under the main and service line extension provisions of § 9.03 and § 9.04. Where service under these provisions, as well as others provided herein, cannot be economically provided, service will be evaluated under the following terms and conditions.

- (1) In situations where the non-refundable payment cannot otherwise be collected, the Company may, at its option, offer an Extension Area Charge (EAC) in lieu of the non-refundable payment.

The EAC will be calculated to provide sufficient revenue to recoup the total non-refundable payment which would otherwise be collected in the new service extension area and allow the Company to recover a return on the deferred portion during the collection period. The Company shall include its justification for the EAC return and an evaluation of the rate in relation to the Company's cost of capital and cost of debt, and the carrying charge interest rate in effect at the time of the filing. Periodically the present value of the projected amount to be collected through the EAC will be compared with the non-refundable payment. If the present value of the projected amount to be collected is higher or lower than the non-refundable payment, the EAC expiration date will be adjusted accordingly.

The residential EAC will be a fixed monthly amount. The commercial EAC will be a variable amount based on the volume of gas used but will not be less than the residential charge.

The EAC will be assessed in conjunction with regular or extension tariff rates. A table describing areas where the EAC applies, the amount of the EAC and the scheduled expiration date is provided later in this section.

- (2) Facilities to new service areas may be constructed so long as service to existing customers will not be impaired, including the ability to serve new customers in existing service areas, and resources are available to build and maintain the required facilities in the new service extension area. In no event, will the Company, in any one year, be required to expend funds on new service extension area facilities in excess of 1% of the Company's net book value of gas plant-in-service at the beginning of the year.
- (2) In the event that the Company has multiple applications for service within new service extension areas, facilities with the greatest probability of investment payback and system contribution may be constructed first.

EXTENSION AREA CHARGE AND EXPIRATION DATE

~~No current extension area charges. The following table describes the areas in which the Extension Area Charge applies, the amount of the charge for residential and commercial customers and the date on which the charge is due to expire for each new extension area.~~

Extension Area Charges (All Charges Are In Addition To Regular Tariff Rates)				
Area Definition	Residential	Commercial		Estimated Expiration Date
	Monthly Charge	Monthly Charge	All-Usage Over-45 Dth Per-	
Brian Head and the area adjacent to the tap line serving this area.	\$30.00	\$30.00	\$2.7481/Dth	Nov. 1, 2014

Issued by C. C. Wagstaff, President	Advice No.	Section Revision No.	Effective Date
	15-06	67	July March 1, 2015 <u>2017</u>

9.03 MAIN EXTENSIONS – COMPANY INSTALLED

APPLICABILITY

This Section 9.03 applies to facilities to be installed by the Company and/or a Company-retained contractor.

INTERMEDIATE HIGH PRESSURE (IHP) MAIN EXTENSIONS

An applicant must pay an up-front cash contribution in aid of construction in advance of extension of IHP main. The cash contribution will be equal to the sum of the Main Extension costs for extending a main as defined below.

MAIN EXTENSION COSTS

The costs for extending a main shall include, but are not limited to the following: pipe; trenching; asphalt and cement cuts; asphalt and cement replacement; fill and compaction; permit fees; use of special equipment and facilities; accelerated work schedules, special crews or overtime wages to meet the applicant's request; or difficult construction problems due to rock, frost, etc. The customer will be given written notice of the main extension costs, which shall be due and payable prior to commencement of construction. If excess costs are incurred after commencement of construction, the costs will be paid by the customer.

HIGH PRESSURE MAIN EXTENSIONS

Applicants with estimated usage of less than 10,000 Dth/d will bear the external costs associated with the project, and will be subject to the same requirements set forth in Section 9.03 of Questar Gas' Utah Natural Gas Tariff No. 400 for intermediate high-pressure (IHP) main extensions.

Extension for Applicants with estimated usage of 10,000 Dth/d or more, or total estimated reinforcement costs of \$500,000 or greater will be made at the option of the Company and subject to terms and conditions that are based on Company policies and agreed upon between the Company and the applicant. Unless otherwise provided in the main extension contract, the general terms and conditions of this section will be applicable.

MAIN EXTENSIONS ESTIMATED TO COST MORE THAN \$200,000

If the main extension costs are estimated to exceed \$200,000, then the customer may request that the Company bid the job. Under such circumstances, the customer may review, at the Company's premises, the bids submitted from the Company's contractors. The customer shall maintain all bid information as highly confidential pursuant to R746-100-16.

DEFERRED PAYMENT OF CASH CONTRIBUTIONS IN AID OF CONSTRUCTION

The Company may, at its option, offer to defer payment of cash contributions in aid of construction. Where the terms and conditions of the main extension agreement include deferred payment of the costs for the main extension and other facilities necessary to provide service, periodic payments, payable over a period not to exceed five years, shall be established in an amount that will:

- (5) Provide sufficient contribution to recoup the total deferred main extension cost incurred by the Company, and
- (6) Provide revenue to the Company during the deferral period equal to that which would be allowed in rates for a like amount of investment in Utility Plant.

TEMPORARY SERVICE

Main extensions that, in the judgment of the Company, are for gas service of a temporary nature will be made only at the discretion of the Company. If the main is extended, applicant will pay in advance for the cost of installing the main and for removing the main or making it inoperable at the termination of service.

EFFECT OF PREVIOUS DEFAULT

The Company shall have no obligation to construct a main extension or enter into a contract to construct a main extension when the customer is in default in its obligations to the Company for gas service under an existing agreement to construct facilities or for making contributions or connecting load to a previously constructed main extension.

COMPANY'S FACILITIES

A contribution does not extend any ownership rights to the applicant. The main extension and all other facilities constructed by the Company for the purpose of rendering service to the customer shall at all times be and remain solely the property of the Company. The Company may utilize its facilities to render service to other customers as it sees fit without liability of any kind to the customer.

MAIN EXTENSION RIGHT-OF-WAY

Any main extension is subject to the right-of-way requirements itemized in § 7.05.

	Advice No.	Section Revision No.	Effective Date
Issued by R. W. Jibson, President	15-03	67	April-March 1, 2015 <u>2017</u>

10. APPENDIX

This appendix is provided for informational purposes only, and is supplemental to Commission required provisions.

10.01 UTAH STATE SALES TAX RATES

The Utah state sales tax is applied to gas service, connection fee, and any applicable franchise fee. The appropriate County sales tax are applied to all Cities within the County unless otherwise listed separately.

Date of latest update: ~~January 1, 2014~~ July 1, 2016

Area or Locality	Residential	Commercial & Industrial
Beaver County	3.250%	5.950%
Beaver City	4.250%	6.950%
Box Elder County	3.250%	5.950%
Brigham City, Perry, Willard	3.800%	6.500%
Snowville	4.250%	6.950%
Cache County	3.600%	6.300%
Cache Valley Transit District, Hyde Park, Millville	3.850%	6.550%
Hyrum, Logan, Nibley, North Logan, Providence, Richmond, River Heights, Smithfield,	3.900%	6.600%
Carbon County	3.250%	5.950% <u>6.200%</u>
Price	3.650% <u>9.00%</u>	6.350% <u>6.00%</u>
Wellington	3.805%	6.502%
Daggett County	4.250%	6.950%
Davis County	3.800% <u>4.05%</u>	6.750%
Bountiful, Centerville, North Salt Lake, Woods Cross, West Bountiful	3.941% <u>5.00%</u>	6.856%
Duchesne County	3.250%	5.95% <u>6.200%</u>
Duchesne City	3.350%	6.30% <u>6.50%</u>
Roosevelt	3.906%	6.603%
Emery County	3.250%	5.950%
Garfield County	4.250%	6.950%
Boulder, Panguitch, Tropic	5.250%	7.950%
Grand County	3.250%	6.95% <u>2.00%</u>
Moab	5.401%	7.810% <u>8.50%</u>

Area or Locality	Residential	Commercial & Industrial
Iron County	3.250%	5.950%
Brian Head	5.250%	7.950%
Cedar City	3.350%	6.050%
Juab County	3.250%	5.950%
Millard County	3.250%	5.950%
Morgan County	3.250%	5.950%
Piute County	3.250%	5.950%
Rich County	3.50250%	56.95200%
Salt Lake County	4.150%	6.850%
Alta	5.650%	8.350%
South Salt Lake	4.350%	7.050%
San Juan County	3.2500%	5.9506.200%
Monticello	3.90650%	6.35600%
Sanpete County	3.250500%	5.9506.200%
Centerfield	3.350600%	6.050300%
Ephraim, Mt. Pleasant	3.550800%	6.250500%
Gunnison	3.90650%	6.60350%
Sevier County	3.2500%	65.95200%
Richfield, Salina	3.90650%	6.35600%
Summit County	3.350%	6.050%
Park City	5.250%	7.950%
Tooele County	3.50250%	6.205.950%
Erda, Grantsville, Lakepoint, Lincoln, Stansbury Park	3.550800%	6.250500%
Tooele	3.90650%	6.60350%
Uintah County	3.350%	6.050%
Vernal, <u>Naples</u>	3.8650%	6.5350%
Utah County	4.050%	6.750%
Cedar Hills, Orem, <u>Provo</u>	4.150%	6.850%
Wasatch County	3.250%	5.950%
Heber	3.550%	6.250%
Midway	4.650%	7.350%
Park City East	5.150%	7.850%
Washington County	3.3250%	56.9050%

Area or Locality	Residential	Commercial & Industrial
Hurricane, Ivins, La Verkin, Santa Clara, St. George, Washington City	3. 65 50%	6. 32 50%
Springdale	4.85 0%	7.55 0%
Wayne County	3.25 0%	5.95 0%
Weber County	4. 40 <u>45</u> 0%	76.85 <u>100</u> 0%

10.02 LOCAL CHARGE RATES FOR EACH MUNICIPALITY

Many municipalities have imposed a Municipal Energy Sales and Use Tax (MET) on natural gas service. The following table shows the MET imposed by each municipality. The MET cannot exceed 6%. The MET applies to gas service, connection fee, and any applicable franchise fee.

Date of latest update: ~~April~~ ~~January~~ **3-1, 2016**

Municipality	Municipal Energy <u>and / or</u> Franchise Tax
Alpine	6.0%
Alta	6.0%
American Fork	6.0%
Beaver	6.0%
Bluffdale	6.0%
Bountiful	6.0%
Brian Head	6.0%
Brigham City	6.0%
Castle Dale	3.0%
Cedar City	6.0%
Cedar Hills	6.0%
Centerfield	6.0%
Centerville	6.0%
Central Valley	6.0%
Charleston	5.0%
Clearfield	6.0%
Cleveland	6.0%
Clinton	6.0%
Corinne	4.0%
Daniel	4.0%
Delta	4.0%

Municipality	Municipal Energy <u>and / or</u> Franchise Tax
Draper	6.0%
Duchesne	6.0%
Eagle Mountain	6.0% 6.0%
East Carbon	6.0%
Elmo Elk Ridge	6.0% 6.0%
<u>Elmo</u>	<u>6.0%</u>
Elk Ridge	6.0%
Elsinore	3.0%
Enoch	5.0%
Enterprise	6.0%
Ephraim	6.0%
Farmington	6.0%
Ferron	3.0%
Fielding	6.0%
Fillmore	6.0%
Fountain Green	5.0%
Garland	4.0%
Grantsville	6.0%
Gunnison	6.0%
Harrisville	6.0%
Heber City	6.0%
Helper	2.0%
Herriman	6.0%
Hideout	6.0%
Highland	6.0%
Hinckley	4.0%
Holden	3.0%
Holladay	6.0%
Huntington City	6.0%

Municipality	Municipal Energy <u>and /</u> or Franchise Tax
Hurricane	6.0%
Hyrum	6.0%
Ivins	4.5%
Kamas	4.0%
Kaysville	6.0%
LaVerkin	6.0%
Layton City	6.0%
Leeds	6.0%
Lehi City	6.0%
Lindon	6.0%
Logan	6.0%
Mapleton City	6.0%
Midvale	6.0%
Midway	6.0%
Milford	6.0%
Millville	6.0%
Minersville	6.0%
Moab	3.0%
Monticello	6.0%
Mt. Pleasant Murray	6.0% <u>6.0%</u>
<u>Murray</u>	<u>6.0%</u>
Mt. Pleasant	6.0%
Myton	5.0%
Naples	6.0%
New Harmony	6.0%
Nibley	6.0%
North Logan	3.0%
North Ogden City	6.0%

Municipality	Municipal Energy <u>and</u> / or Franchise Tax
North Salt Lake	6.0%
Ogden	6.0%
Orangeville	6.0%
Orem	6.0%
Panguitch	6.0%
Park City	6.0 6.0%
Parowan	6.0%
Payson	6.0%
Perry	6.0%
Plain City	6.0%
Pleasant Grove	6.0%
Pleasant View	6.0%
Price	6.0%
Providence	4.0%
Provo	6.0%
Randolph	5.0%
Richfield	3 5.0%
Richmond	6.0%
River Heights	5.0%
Riverton	6.0%
Roosevelt	6.0%
Roy City	6.0%
Salem	6.0%
<u>Salina</u>	<u>6.0%</u>
Salt Lake City	6.0%
Sandy	6.0%
Santa Clara	6.0%
Santaquin	6.0%
Saratoga Springs	6.0%
Scipio	4.0%

Municipality	Municipal Energy <u>and</u> or Franchise Tax
Smithfield	6.0%
South Jordan	65.5-0%
South Ogden	6.0%
South Salt Lake	6.0%
South Weber	6.0%
Spanish Fork	6.0%
Springville	6.0%
St. George	6.0%
Stockton	5.0%
Sunnyside	6.0%
Sunset City	6.0%
Syracuse	6.0%
Taylorsville	6.0%
Tooele	6.0%
Toquerville	6.0%
Tremonton	6.0%
Trenton	3.0%
Uintah	5.0%
Vernal	6.0%
Vineyard	6.0%
Washington City	6.0%
Washington Terrace	6.0%
Wellington	6.0%
Wellsville	5.0%
West Bountiful	6.0%
West Jordan City	6.0%
West Point	6.0%
West Valley City	6.0%



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Municipality	Municipal Energy <u>and</u> /or Franchise Tax
Willard	6.0%
Woodland Hills	6.0%
Woodruff	6.0%
Woods Cross	6.0%

11. GLOSSARY

This Glossary is intended for convenience and reference use only. The operational provisions of this tariff are controlling in any case where there is an inconsistency.

A

account

A record of gas service as established by the Company upon acceptance of a customer's application for meter turn-on. See also, definition of "customer."

actual billing days

The number of days from the customer's previous meter read to the current meter read.

administrative charge

A charge based on administrative costs for transportation service rate schedules.

advice letter

Letter notifying Utah tariff holders of a tariff sheet change.

annual historical use

The actual quantity of natural gas (Dth) used by a customer during an annual contract term.

annual load factor

See load factor.

applicant

A prospective customer who applies for a main extension, service line and meter, or meter turn-on.

application

Main Extension Application--Written request completed on the Company's main extension application form for an extension of an existing main, either by the property owner or designated agent.

Service Line Application--Written request completed on the Company's service line application form for installation of a service line and meter, either by the property owner or designated agent.

Gas Service Application--Applicant's written, telephoned, or electronically transmitted request for initiation of gas service.

Interruptible Sales Service Application--Written request on Company's Service Agreement form to participate in the Company's interruptible sales service.

B

base load

Gas required for non-seasonal purposes, such as water heating and cooking. ~~In situations where a customer receives service on multiple rates, the daily contract limit for the firm rate class.~~

Basic Service Fee (BSF)

A fixed charge, determined by the applicable BSF category, that is charged periodically to a customer without regard to consumption.

Basic Service Fee (BSF) Category

Grouping of meters into four separate categories of capacity and cost. Used to determine applicable BSF charge.

billing month

Period of approximately 30 days upon which the customer's gas consumption is computed and bills are rendered.

block break point

The point at which volumes of billed Dth are charged at the next block rate in a declining block rate structure.

Btu

A British thermal unit, equivalent to the amount of heat required to raise the temperature of one pound of water one degree Fahrenheit.

Budget Plan and Budget Plan Year

Monthly payment plan available to a General Service customer under which the customer's estimated annual billing is divided into 12 monthly payments. The 12-month period that begins when a customer initiates or renews the budget plan. ~~Monthly payment plan available to a General Service customer under which the customer's estimated annual billing is divided into 12 monthly payments.~~

~~Budget Plan Year~~

~~The 12-month period that begins when a customer initiates or renews the budget plan.~~

business day

Week days exclusive of Company observed holidays.

C

calculated bill

A bill ~~Bill~~ based on estimated gas usage. The estimate is derived from prior and current usage by customers within the same region with similar consumption patterns and time periods. ~~that considers usage relative to customers with similar usage history in the same~~

~~geographical area during a previous billing period and the current usage by those same customers in the period being estimated.~~

calorimeter

An apparatus for measuring the heating value of a fuel.capacity release
The temporary assignment of capacity held by the Company on an upstream pipeline.
Capacity release will be offered on a "pre-arranged" basis, by a posting on the upstream pipeline electronic bulletin board or as otherwise required by the upstream pipeline FERC approved tariff.

commercial customer

Type of customer using natural gas service for space heating, air conditioning, water heating, clothes drying, cooking, or other applications in either a place of business engaged primarily in the sale of goods or services (including educational and health care institutions, local, state and federal government agencies, etc.). ~~or master metered rental property.~~

Commission

Public Service Commission of Utah.

commodity cost

~~That portion of a rate for gas service that is based on those costs that are related to the volumes of gas used by the customer.~~The portion of a sales service rate that recovers costs of gas consumed.

Company

Questar Gas Company.

contract term

The period of time specified in an agreement between the customer and the Company for which service will be provided and received.

connection fee

A charge imposed to cover the average costs associated with initiation or reinstatement of service. Additional charges will be assessed in cases of unauthorized use.

contribution in aid of construction

That portion of total construction costs, over and above any allowances given by the Company, that is paid by the customer prior to commencement of construction of a main extension and/or service line.

customer

Individual, firm or organization classified as either a residential, commercial or industrial customer purchasing and/or transporting natural gas from the Company at each point of delivery, under each rate classification, contract, or schedule. See also definition of "account."

D

daily contract limit

Contracted peak winter day use or other limit specified in customer's contract.

daily mean temperature

The sum of the high and low temperatures of the day divided by two.

~~days~~

~~Calendar days, unless otherwise specified.~~

~~default payment~~

~~An amount due from a customer if a main is extended or a service line is run for that customer and within two years the terms of the main extension and service line contracts are not met.—~~

decatherm (Dth)

A unit of heat equal to 100,000 British thermal units (Btu).

deferred payments agreement (DPA)

An installment payment plan by which a residential customer can pay a delinquent bill over a period of up to 12 months.

~~degree~~Degree-day (heating)

Heating degree day is a term that refers to a measurement of how far the average temperature extends below the base temperature of 65° Fahrenheit. The time period measured is normally a 24-hour day. It is a measurement that is used to calculate weather normalized usage. The heating degree day measurement is calculated by taking the difference between 65° Fahrenheit and the average temperature for the period. Any positive difference means that the average temperature was below the base, and this difference is the heating degree days measurement for the period. Any negative difference means that the average temperature was above the base; in this case, the heating degree days measurement is zero.

~~A unit used in estimating fuel consumption, based upon temperature difference and time.—
For any day when the daily mean temperature is less than 65° F., there exist as many degree days as there are Fahrenheit degrees difference between the mean temperature of the day and 65° F. For example, if the mean temperature for the day is 55°, then there are 10 degree days (65°—55°). When the daily mean temperature is 65° or more, there are zero degree days.~~

~~degree~~Degree-day deficiency variance

The difference between an The accumulation of of heating degree days for the billing a specified pperiod of time and the normal heating degree days for the same period. For example, in a billing period consisting of 31 days of gas usage, the degree-day deficiency is the sum of the daily degree days during the billing period.

~~degree~~Degree-day factor

An average measurement of gas usage per degree-day unit.

delivered pressure

The pressure (psia) of the natural gas ~~in, psia,~~ as it enters the meter.

demand charge

~~That~~The portion of a rate for gas service that is based on the maximum or peak-day needs of each customer.

discontinuance

Discontinuance of service is at the customer's request as opposed to termination of service by the Company for nonpayment or breach of contract.

E

Extension Area Charge (EAC)

A monthly charge applicable in service extension areas in lieu of a lump sum non-refundable payment to be paid over a period of years and approved by the Commission.**F**

firm service

Type of service offered to qualifying customers under a schedule or contract that anticipates no interruptions.

firm transportation service

Firm transportation service offered to any qualifying customer under the FT, TS or MT rate schedules.

fixed charges

A fixed rate billed monthly for each standard billing period, 12 charges per year based on a 30 day billing period. Billing periods under 20 days will be prorated in accordance to applicable Basic Service Fee and actual billing days, see § 8.02.

fuel line

The gas piping owned and maintained by the customer between the meter and gas-operated equipment.

fuel reimbursement

Reimbursement collected by redelivering 1.5% less volumes than were received into the Company's distribution system for transportation service.

G

gas daily market index price

The Questar mid-point index price as published in Platt's Gas Daily Price Survey. If Platt's Gas Daily Price Survey is not available, then the Company will determine a gas daily market index price using a similar index, publication, or comparable methodology.

gas balancing account adjustment provisions

Provision for balancing the Company's actual purchased gas costs against the amount collected in rates. Also known as the "191 Account."

general service customer

A customer receiving ~~One who receives~~ service under the Company's GS rate schedule.

I

imbalance

A condition occurring when an interruptible transportation customer has a different amount of its own gas delivered into the Company's distribution system than is used less fuel reimbursement at the meter serving his premises.

imbalance tolerance window

A level of imbalance which customers are allowed under the balancing provisions, see § 5.09.

industrial customer

Type of customer generally defined as manufacturing, construction, mining, agriculture, fishing and forestry establishments, and includes the generation of electricity. ~~Type of customer using natural gas service primarily for a process which creates or changes raw or unfinished materials into another form or product, including the generation of electricity.~~

input rating

The designed ed rate of fuel acceptance by a burner, usually expressed in Btu per hour.

interconnect point

A point where customer-owned gas is received into the Company's distribution system.

interruption

Period when gas service is unavailable to interruptible customers; or period when emergency sales restrictions apply to customers because of a major disaster or pipeline break.

interruptible sales service

Interruptible sales service offered to any qualifying customers under the IS ~~or ES~~ sales service schedule.

interruptible transportation service

Interruptible transportation service offered to any qualifying customer under the TS transportation schedule.

L

load factor

The ratio of the average usage requirement to the maximum winter usage requirement e.g., average daily usage divided by the usage on the peak winter day. See the Classification Provisions for each rate schedule for the definition applicable to interruptible sales service customers.

M

main

Distribution supply line to which service lines may be connected for delivery to ultimate consumers. Mains generally run under city streets and do not cross the customer's property line.

~~maintenance charge~~

~~All equipment leased under the ELC will be repaired and maintained by the Company. An additional maintenance charge will be included with the lease charge for each equipment category.~~

master meter

A single meter used to measure the volume of gas delivered to multiple residential or commercial units, mobile home parks, or separate permanent structures.

maximum daily usage

The largest volume of gas delivered to a customer in one 24-hour period ending at 12 p.m.

meter

An instrument for measuring and indicating, or recording, the volume of gas that has passed through it.

minimum bill

Charge for having connected service even if no gas or less than a specified minimum amount of gas is used during the billing period.

minimum charge

Charge for having connected service even if no gas or less than a specified minimum amount of gas is used during the applicable period.

mobile home

A residential dwelling with a "T" code in the Company's billing records.

monthly market index price

Monthly market index price is the first-of-the-month index price of gas delivered from the pipeline immediately upstream from the city gate(s) as reported in Platts Energy Trader for the month in which the imbalance or gas purchase occurred. If the Platts Energy Trader

publication is not available, then the Company will determine a monthly market index price using a similar index, publication, or comparable methodology.

multi-family dwelling

Residential buildings designated with an "A" code in the Company's billing records, which includes structures with two or more dwelling units.

Municipal Energy Sales and Use Tax (MET)

A tax levied by a municipality on the sale or use of natural gas or electricity

N

non-registering meter

A meter that, upon reading, incorrectly indicates usage has not occurred or the usage registered is so minimal as to require a laboratory test for confirmation.

NGV

Natural gas powered vehicles.

P

peak winter day

Customer's actual peak winter daily usage during the three most recently completed calendar years. When actual daily use is not available, the peak winter day will be estimated by multiplying the average daily usage for the customer's peak winter month by 1.4.

psia

Pounds per square inch absolute.

point of delivery

Outlet of the Company's meter installed to supply the customer with ~~the contracted~~ service ~~contracted for~~.

premises

An individually metered place of residence such as a single family dwelling or an apartment unit.

R

rate schedule

~~The aggregate of rates, charges and provisions that define and characterize a rate class under which service is supplied to a customer. The rates, charges and provisions under which service is supplied to a designated class of customers.~~

redelivery point

A point of interconnection between Company and an end user, where customer-owned natural gas being transported is redelivered from the Company's distribution system to the customer's premises.

released capacity

Firm capacity on an upstream pipeline which is released by Questar Gas.

representative daily use

The peak daily usage experienced by a customer over the previous three calendar years or a number determined by the Company to be representative of a customer's peak daily use.

residential customer

Type of customer using natural gas service for space heating, air conditioning, water heating, clothes drying, or cooking in a personal residence such as a home, an apartment, or a condominium.

S**security deposit**

Amount required to secure payment of future gas bills which is imposed either at meter turn-on or when a customer has demonstrated poor credit with the Company.

service line

Gas pipe that carries gas from the main to the Company's meter.

service turn-on order

The work order signed by the applicant upon completion of meter turn-on and lighting of the customer's gas appliances. See also definition of "application."

shared appliance

An appliance serving more than one premises.

shared meter

A meter shared by a small number of premises, such as a duplex, or a home with a basement apartment.

standard billing period

A billing period that contains between 20 and 40 days.

~~**summer billing months**~~~~**April through October.**~~**summer season billing**

April 1 through October 31.

T

tail block rate

The last block in any rate schedule.

tariff

The published volume of rate schedules, conditions of service and billing provisions under which natural gas will be supplied to customers by the Company.

temporary discontinuance of service

Discontinuance of service for any reason lasting less than twelve months. Service to a customer who discontinues service and who applies for resumption of service within twelve months at the same location will be deemed to be a temporary discontinuance of service.

termination

Termination of service is at the Company's discretion for nonpayment or breach of contract, as opposed to discontinuance of service at the customer's request.

trading partners

Transportation customers who have coordinated among themselves to exchange positive and negative imbalances in order to reduce or eliminate their individual imbalances with the Company.

U

upstream pipeline

A pipeline that may be used to transport gas to the Company's system.

usage

A measured consumption of natural gas, stated either in volumetric or thermal units.

V

Volume Multiplier

The factor used to convert the volume of gas as measured by the Company's meter to actual heat content of gas as sold in decatherms. It is a combination of several factors including altitude, gas pressure, the chemical composition of the gas, etc. Compressibility of the gas volume is calculated using the AGA Transmission Measurement Committee Report No. 8 Gross Characterization Method. The heat content and other gas component values flowing in the Company's lines will be determined daily from recording calorimeters or other appropriate devices, and averaged for the customer's billing period.

W

Weather Normalization Adjustment (WNA)

An adjustment to reduce the effect of variations in the monthly bill due to weather.

weather zone

A climatological area in which normal and actual weather data is gathered for use in calculating WNA.

winter billing months

November through March.

winter season

November 1 through March 31.

Issued by <u>C. C. Wagstaff</u> <u>W. Gibson</u> , President	Advice No.	Section Revision No.	Effective Date
	<u>09-03</u>	<u>56</u>	<u>April</u> arch 1, <u>2009</u> <u>2017</u>

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WNA	See Weather Normalization Adjustment

PROPOSED FORMAT

2. FIRM SALES SERVICE

2.01 CONDITIONS OF SERVICE

The Company provides firm service for residential, commercial and industrial customers qualifying under the classification provisions of each firm sales rate schedule listed in Article 2. Customers initiating or increasing firm sales service must also meet the requirements of § 9.02.

FIRM SALES SERVICE RATE SCHEDULE RECLASSIFICATION

Changes in rate schedules may be allowed upon written approval of the Company when requested or acknowledged by the customer in writing. A change may be allowed after a customer has been on the current rate schedule for at least one full year, and if the customer demonstrates that a change in the use of natural gas has occurred that will cause the existing schedule to no longer be appropriate. A customer will be allowed to change rate schedules only on the first day of that customer's next billing cycle.

A request for firm sales service from an existing transportation service or interruptible sales service customer must be received by the Company by February 15th in any given year.. If approved, such a request will be effective on the first day of the customer's billing cycle which occurs on or after July 1st. Approval will be conditioned upon execution of a minimum two-year service agreement.

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2.02 GS RATE SCHEDULE**GS VOLUMETRIC RATES**

	Rates Per Dth Used Each Month			
	Dth = decatherm = 10 therms = 1,000,000 Btu			
	Summer Rates: Apr. 1 - Oct. 31		Winter Rates: Nov. 1 - Mar. 31	
	First 6.5 Dth	All Over 6.5 Dth	First 6.5 Dth	All Over 6.5 Dth
Base DNG	\$3.17691	\$0.74076	\$3.49580	\$1.05964
CET Amortization	0.05586	0.02360	0.07595	0.04369
DSM Amortization	0.24341	0.24341	0.24341	0.24341
Energy Assistance	0.01603	0.01603	0.01603	0.01603
Infrastructure Rate Adjustment	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>
Distribution Non-Gas Rate	\$3.49221	\$1.02380	\$3.83119	\$1.36277
Base SNG	\$0.53715	\$0.53715	\$1.14407	\$1.14407
SNG Amortization	<u>0.02023</u>	<u>0.02023</u>	<u>0.04308</u>	<u>0.04308</u>
Supplier Non-Gas Rate	\$0.55738	\$0.55738	\$1.18715	\$1.18715
Base Gas Cost	\$4.07582	\$4.07582	\$4.07582	\$4.07582
191 Amortization	<u>(0.17731)</u>	<u>(0.17731)</u>	<u>(0.17731)</u>	<u>(0.17731)</u>
Commodity Rate	\$3.89851	\$3.89851	\$3.89851	\$3.89851
Total Rate	\$7.94810	\$5.47969	\$8.91685	\$6.44843

GS FIXED CHARGES

Monthly Basic Service Fee (BSF) :

For a definition of meter categories see § 8.03.

BSF Category 1	\$8.00
BSF Category 2	\$22.50
BSF Category 3	\$83.00
BSF Category 4	\$440.00

Annual Energy Assistance credit for qualified low income customers:

\$61.50

For a description of the Low Income Program see § 8.03 – Energy Assistance Fund.

GS CLASSIFICATION PROVISIONS

- (1) Service is used for purposes such as space heating, air conditioning, water heating, clothes drying, cooking or other similar uses.
- (2) Service is subject to a monthly basic service fee.
- (3) Service is subject to Weather Normalization Adjustment as explained in § 2.05
- (4) All sales are subject to the additional local charges and state sales tax stated in § 8.02.

- (5) The Energy Assistance rate is subject to a maximum of \$50 per month. The Energy Assistance rate and Energy Assistance credit are subject to § 8.03.
- (6) Customers who request removal of transponders or decline automated meter reading will be assessed a \$15.00 per month manual meter reading fee.

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		46	March 1, 2017

2.03 FS RATE SCHEDULE**FS VOLUMETRIC RATES**

Rates Per Dth Used Each Month Dth = decatherm = 10 therms = 1,000,000 Btu				
Summer Rates: Apr. 1 - Oct. 31			Winter Rates: Nov. 1 - Mar. 31	
	First 67 Dth	All Over 67 Dth	First 67 Dth	All Over 67 Dth
Base DNG	\$3.21688	\$0.43153	3.50500	\$0.71965
Energy Assistance	0.01347	0.01347	0.01347	0.01347
Infrastructure Rate Adjustment	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>
Distribution Non-Gas Rate	\$3.23035	\$0.44500	\$3.51847	\$0.73312
Base SNG	\$0.53715	\$0.53715	\$1.11427	\$1.11427
SNG Amortization	<u>0.02023</u>	<u>0.02023</u>	<u>0.04196</u>	<u>0.04196</u>
Supplier Non-Gas Rate	\$0.55738	\$0.55738	\$1.15623	\$1.15623
Base Gas Cost	\$4.07582	\$4.07582	\$4.07582	\$4.07582
191 Amortization	<u>(0.17731)</u>	<u>(0.17731)</u>	<u>(0.17731)</u>	<u>(0.17731)</u>
Commodity Rate	\$3.89851	\$3.89851	\$3.89851	\$3.89851
Total Rate	\$7.68624	\$4.90089	\$8.57321	\$5.78786
Minimum Monthly Distribution Non-Gas Charge: (Base)			Summer	\$262.00
			Winter	\$313.00

FS FIXED CHARGES

Monthly Basic Service Fee (BSF):

Does not apply as a credit toward the minimum monthly distribution non-gas charge.

For a definition of meter categories, see § 8.03.

BSF Category 1	\$8.00
BSF Category 2	\$22.50
BSF Category 3	\$83.00
BSF Category 4	\$440.00

FS CLASSIFICATION PROVISIONS

- (1) Load factor is defined to be: Average daily usage ÷ peak winter day. (Average daily usage is equal to the last 3 years of annual usage ÷ 1,095. Peak winter day is defined in Section 11 of this tariff.) If 3 years of annual usage is not available, the Company may estimate usage or use any available actual usage. Customers with a load factor of 40% or greater qualify for the FS Rate Schedule. Customers with a load factor below 35% do not qualify for FS service. If a customer's load factor falls below 40%, but is greater than 35%, the customer may remain an FS customer for one year, after which such customer must have a load factor of 40% or greater to continue to qualify for FS service.
- (2) Service is subject to a minimum monthly distribution non-gas charge and a monthly basic service fee.



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- (7) Minimum annual usage of 2,100 Dth is required.
- (8) All sales are subject to the additional local charges and state sales tax stated in § 8.02.
- (9) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

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		45	March 1, 2017

2.04 NATURAL GAS VEHICLE RATE (NGV)**NGV VOLUMETRIC RATE**

	Rate Per Dth Used Dth = decatherm = 10 therms = 1,000,000 Btu
Base DNG	\$7.64343
Energy Assistance	0.03061
Infrastructure Rate Adjustment	<u>0.00000</u>
Distribution Non-Gas Rate	\$7.67404
Base SNG	\$0.82558
SNG Amortization	<u>0.03109</u>
Supplier Non-Gas Rate	\$0.85667
Base Gas Cost	\$4.07582
Commodity Amortization	<u>(0.17731)</u>
Commodity Rate	\$3.89851
Total Rate	\$12.42922

NGV CLASSIFICATION PROVISIONS

- (1) Service is used for refueling natural gas-powered vehicles with compressed natural gas at Company-owned refueling stations.
- (2) All sales are subject to the applicable federal excise tax and the state sales tax described in § 8.02.
- (3) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

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2.05 WEATHER NORMALIZATION ADJUSTMENT (WNA)

The monthly bill for each GS commercial customer and those residential customers that have not opted off the WNA, as explained in this section (see “Annual Option”), will be adjusted upward or downward to account for the variations in Distribution Non-Gas (DNG) revenues which are due to differences between the actual temperatures and normal temperatures for that customer's billing cycle.

CYCLE DEGREE DAY VARIANCE CALCULATION

Heating degree days (DD) will be calculated for each billing cycle and major climatological area of the Company's service territory. Heating degree days are calculated as the number of degrees Fahrenheit that any day's average of high and low temperatures is below 65°. The degree day variance for a billing cycle is the accumulation of degree days for all the days in the cycle. In calculating the WNA, degree days calculated from one of the Company's weather zones—Logan, Park City, Salt Lake City, Vernal, Price, Richfield, Cedar City, and St. George—will be used. Normal degree days for these weather zones will be calculated as the average temperatures over a thirty-year period. The degree day calculation formulas are as follows:

Actual Cycle DD = DD for Billing Cycle by Weather Zone

Normal Cycle DD = Normal DD for Billing Cycle by Weather Zone

Cycle DD Variance = (Normal Cycle DD) - (Actual Cycle DD)

BASE LOAD DTH

A Base Load Dth will be calculated for each customer to estimate the monthly non-temperature-sensitive usage. The calculation will be based on the customer's lowest usage of either the July or August billing period. The Base Load Dth will remain the same for one year. If the calculated Base Load is not representative of the customer's non-temperature-sensitive usage, the Company can adjust it to a more representative amount. When sufficient data is unavailable, the Base Load Dth will be estimated based upon historical data for similar customers in the same geographical area.

CYCLE USAGE PER DEGREE DAY

A cycle usage per degree day will be calculated for each customer each month by dividing that customer's temperature sensitive sales, which is the result of subtracting the Base Load Dth from the Actual Usage Dth, by the actual degree days for that customer's billing cycle using the weather station applicable for the customer's geographical area as explained above. The Cycle Usage Per Degree Day formula is as follows:

Cycle Usage per DD = (Actual Dth Usage - Base Load Dth) / Actual Cycle DD

WNA BILLING VOLUME AND BILL CALCULATION

Each customer's WNA Billing Volume, in Dth, is calculated by multiplying the Cycle Usage per Degree Day by the Cycle Degree Day Variance and adding or subtracting the result to the actual Dth usage. The customer's WNA Billing Volume is used to calculate the DNG portion of the bill. The customer's actual Dth usage is used to calculate the Supplier Non-Gas (SNG) and Commodity portions of the bill (See § 2.02). The WNA Dth formula is as follows:

$$\text{WNA Billing Volume} = ((\text{Cycle Usage per DD}) \times (\text{Cycle DD Variance})) + \text{Actual Dth Usage}$$

ANNUAL OPTION

Each summer, the Company will send a notice to all GS residential customers advising them that their bills will be weather-adjusted. Customers who do not want to have their bills weather-adjusted may opt out of WNA at this time. Customers whose bills are not weather-adjusted will remain off of WNA unless they respond to the annual notice.

WEATHER ZONES BY COUNTY

ZONE	COUNTIES
Cedar City	Beaver, Iron, Millard, Washington (Dammeron Valley, Diamond Valley, Enterprise, New Harmony, Veyo)
Logan	Cache, Franklin (Idaho)
Park City	Morgan, Rich, Summit, Wasatch, Weber (Eden, Huntsville, Liberty, Nordic Valley)
Price	Carbon, Emery, Grand, San Juan
Richfield	Garfield, Piute, Sanpete, Sevier
Salt Lake	Box Elder, Davis, Salt Lake, Tooele, Utah, Weber (except Eden, Huntsville, Liberty, Nordic Valley)
St. George	Washington (except Dammeron Valley, Diamond Valley, Enterprise, New Harmony, Veyo)
Vernal	Daggett, Duchesne, Uintah

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		6	March 1, 2017

2.07 INFRASTRUCTURE RATE ADJUSTMENT TRACKER

The Infrastructure Rate-Adjustment Tracker (Tracker) allows the Company to track costs that are directly associated with Replacement Infrastructure, defined below, through an incremental surcharge to the GS, FS, IS, TS, MT, FT-1 and NGV rate schedules (Surcharge). The Surcharge is designed to track and collect costs of Replacement Infrastructure between general rate cases. The Company will file its next year's annual plan and budget describing the estimated costs and schedule for the Replacement Infrastructure with the Commission no later than November 15 of each year. In April of each year the Company shall provide an updated master list of all HP pipelines and updated HP and IHP project schedules. The Company will file quarterly progress reports describing the Replacement Infrastructure program.

REPLACEMENT INFRASTRUCTURE

Replacement Infrastructure is identified as new high-pressure feeder lines, and intermediate high pressure lines that are replacing aging high-pressure feeder lines and intermediate high pressure lines approved by the Commission, and as required to ensure public safety and provide reliable service. Factors considered in replacing infrastructure include, but are not limited to:

- (1) Age and performance of existing pipeline (e.g. vintage steels, seams, welds and coatings).
- (2) Reconditioned pipe (i.e. refurbished and reinstalled pipe).
- (3) Operating and maintenance history.
- (4) Pipeline safety compliance.
- (5) High Consequence Area or high population.

CALCULATION OF TOTAL SURCHARGE

The following components are included in the calculation of the Surcharge:

Replacement Infrastructure	\$X,XXX,XXX
Less: Accumulated Depreciation	XXX,XXX
Accumulated Deferred Income Tax	XXX,XXX
Net Replacement Infrastructure	\$X,XXX,XXX
Current Commission-Allowed Pre-Tax Rate of Return	10.69%
Allowed Pre-Tax Return	\$X,XXX,XXX
Plus: Net Depreciation Expense	XXX,XXX
Net Taxes Other Than Income	XXX,XXX
Total Surcharge	\$X,XXX,XXX

ASSIGNMENT TO CLASSES

The Surcharge will be assigned to each rate class based on the Commission-approved total pro rata share of the DNG tariff revenue ordered in the most recent general rate case. The Surcharge

assigned to each class will be collected based on a percentage change to the demand charge, if applicable, and each block of volumetric rates of the respective rate schedules.

ADJUSTMENT OF SURCHARGE

The Company may file semi-annually, but will file at least annually, an application to adjust the Surcharge. The Replacement Infrastructure must be in service when the application is filed. All items included in the Tracker are subject to regulatory audit consistent with the audit procedures in the “Gas Balancing Account,” Tariff § 2.06. At the time of the Company’s next general rate case all prudently incurred investment and costs associated with the Surcharge will be included in base rates.

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		3	March 1, 2017

2.08 CONSERVATION ENABLING TARIFF (CET)

The CET is a mechanism designed to ensure that the Company only collects from GS customers the Commission-authorized revenue per customer. The CET applies only to the GS rate schedule.

DEFERRED ACCOUNT ACCRUAL

The Company shall record monthly over- or under-recoveries of authorized GS DNG revenue in the CET Deferred Account (Account 191.9). The Company may not accrue more than 5% of Base DNG revenue each calendar year ending October. The allowed revenue for a given month is equal to the allowed DNG revenue per customer for that month times the actual number of customers. The monthly accrual (positive or negative) is determined by calculating the difference between the actual billed GS DNG revenue and the allowed revenue for that month.

The allowed GS DNG Revenue per Customer per Month is as follows:

Jan	=	\$43.36	Apr	=	\$24.98	Jul	=	\$15.59	Oct	=	\$23.12
Feb	=	\$38.80	May	=	\$20.02	Aug	=	\$15.33	Nov	=	\$33.44
Mar	=	\$34.10	Jun	=	\$16.45	Sep	=	\$15.75	Dec	=	\$42.13

The formula for calculating the accrual each month can be shown as follows:

$$\begin{array}{l} \text{Allowed Revenue} \\ \text{(for each month)} \end{array} = \text{Actual GS Customers} \times \begin{array}{l} \text{Allowed Revenue per Customer} \\ \text{for that month} \end{array}$$

$$\text{Monthly Accrual} = \text{Allowed Revenue} - \text{Actual GS Revenue}$$

AMORTIZATION OF ACCRUAL

At least annually, the Company will file with the Commission an application to amortize the balance (positive or negative) in Account 191.9. The balance will be amortized by a uniform percentage increase or decrease to the GS DNG block rates of the magnitude necessary to amortize the balance over one year. The Company may not amortize CET accruals amounting on a net basis to more than 2.5% of total Utah jurisdictional Base DNG GS revenues based on the most recent 12-month period at the time of the amortization.

“TWO-WAY” CARRYING CHARGE

An annual interest rate, as described in § 8.07 Calculation of Carrying Charge, shall be applied monthly to the CET Deferred Account balance, as adjusted for the corresponding tax deferral balance in Account 283. The CET Deferred Account will be increased by the carrying charge during months when the balance in the account represents revenue that is under-collected and reduced when over-collected.

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3.02 PERIODS OF INTERRUPTION

INTERRUPTION CONDITIONS

Service under interruptible service rate schedules is subject to temporary periods of interruption upon notice by the Company, whenever the Company determines interruption is required to serve firm sales service customers. Service may be interrupted to inject gas into storage reservoirs, for maintenance or replacement of facilities or for other reasons related to serving firm service customers. Service may also be interrupted when a Transportation Service customer does not deliver sufficient gas to the Questar Gas system to match its usage. Resumption of service will not occur until the Company, at its discretion, can fulfill the demand of its firm service customers. The Company shall notify customers when service may resume.

SCHEDULE OF INTERRUPTION

All interruptible service is subject to simultaneous interruption. Upon notice from the Company, interruptible customers are required to interrupt as soon as is operationally possible, but no later than two hours from notice. The Company requires each interruptible customer to provide, and update as necessary, contact information that enables the Company to immediately notify a customer of a required interruption. In the event the Company is unable to notify a customer using the contact information, the customer may be subject to the charges and penalty described below.

System emergencies, irregularities of weather or other operating conditions may require immediate interruption. At times there may be a need for interruption on an isolated portion of the Company's system. If the simultaneous interruption of a different portion of the system will not assist in remedying the situation that gives rise to the need for interruption, customers in those areas will not be subject to simultaneous interruption.

At the time of an interruption, the Company shall use reasonable efforts to advise customers of the cause of the interruption. When feasible, interruptions may be partial. In such event, interruptible transportation and sales customers will be required to interrupt partially on a pro rata basis based on representative daily use levels. However, customers who are unable to partially interrupt or who prefer to interrupt 100%, if at all, may, at the Company's discretion, be allowed to interrupt on an all-or-nothing basis. Initially customers who are allowed to interrupt on an all-or-nothing basis will be required to interrupt 100%. The Company will endeavor to balance interruptions between customers who interrupt partially and those who interrupt on an all-or-nothing basis over the course of a year, but in no event shall the Company be liable if it is unable to do so.

FAILURE TO INTERRUPT

A customer who fails to interrupt when properly called upon by the Company to do so will incur a \$40-per-decatherm penalty for all interruptible volumes utilized during the course of an interruption. Each failure to interrupt will result in the imposition of the per-decatherm penalty. Any such penalties recovered by the Company shall be credited to the ratepayers as a reduction to the Infrastructure Rate-Adjustment Tracker.

If any interruptible customer fails to reduce or discontinue use of natural gas, and in the case of a transportation customer failing to interrupt or reduce gas usage or nominations in accordance with this section, then the customer will pay the penalty and other charges as follows:

DNG Penalty	Supplier Non-Gas Cost	Commodity Cost
\$40.00/Dth	SNG rate from the IS Rate Schedule	Highest gas cost during period of interruption

If a customer fails to interrupt when called upon by the Company to do so, then beginning on July 1st following the failure to interrupt, the customer will be moved from the interruptible rate schedule to an available firm rate schedule for three years for those interruptible volumes it failed to interrupt. To the extent that the Company determines that providing firm service is operationally infeasible, then the customer will pay a demand charge that would have applied for those interruptible volumes it failed to interrupt for three years, beginning on July 1st following the failure to interrupt, but will continue to receive interruptible service.

Under no circumstances will the penalty provision be considered as giving the customer the right to use gas during a requested interruption or restriction of service. Customers failing to comply with interruption required by the Company may also be subject to immediate termination or restriction of service.

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		5	March 1, 2017

4. INTERRUPTIBLE SALES SERVICE

4.01 CONDITIONS OF SERVICE

SERVICE ARRANGEMENTS

Each interruptible sales customer will be required to enter into a service agreement with the Company. Interruptible sales service customers must contract for service on an annual basis. Customers must apply for interruptible sales service on a service agreement form provided by the Company. The Company may reject applications if, in its sole discretion, the Company is not able to contract for or it does not have adequate gas supplies or acceptance of the customer would not provide benefit to firm sales customers. Applications providing the greatest benefit to firm sales customers will be accepted first.

A request for interruptible sales service from an existing transportation or firm sales service customer must be received by the Company by February 15th in any given year. If approved, such a request will be effective on the first day of that customer's billing cycle which occurs on or after July 1st.

Additionally, each interruptible customer will, as a condition of service, provide the following:

- a. By February 28th of each year a representative with authority to sign on behalf of the interruptible customer will represent and warrant that the customer:
 - i. Has and maintains a backup system capable of providing back-up service during an interruption, or otherwise is able to fully interrupt the interruptible portion of its gas service when required, and that the customer can and will interrupt when called upon to do so by the Company, and
 - ii. Understands and acknowledges the financial and other consequences associated with a failure to interrupt when properly called upon to do so, in accordance with § 3.02.

DAILY CONTRACT LIMIT

The Company will, at its discretion, allow an interruptible sales customer to use natural gas in excess of its daily contract limit to be charged at the customer's contracted rate schedule. If the Company notifies the customer to limit usage to its contract amount, any usage beyond that limit will incur a penalty as described in § 3.02. The Company reserves the right to limit usage to the daily contract limit.

FACILITY MODIFICATIONS

Any cost to modify existing Company facilities or to install new Company facilities required to provide this service shall be paid to the Company by the customer in advance of construction, unless other arrangements have been made. All such facilities are the property of the Company. The Company may at its option withhold service until all necessary facilities are in place to ensure safe and efficient service and to ensure that proper billing and accounting can be performed.

SERVICE FOR NEWLY INSTALLED FACILITIES

Customers installing new facilities in the Company's service territory and requesting interruptible sales service may be served as an IS customer on a reasonable-efforts basis.

MINIMUM YEARLY CHARGE FOR IS CUSTOMERS

For billing purposes, at the end of each contract year, IS customer's annual bills will be adjusted in order to satisfy the minimum of a 15% load factor requirement. If a customer terminates service or if in the judgment of the Company the customer will not meet its minimum load factor requirement, the Company may assess the minimum yearly charge prior to the end of the contract year. The payment necessary to satisfy the minimum yearly charge will be calculated as follows:

Greater of \$3,000 or [(Peak Winter Day x 55 days) - (Annual Historical Use)] x Distribution Non-Gas Rates

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		6	March 1, 2017

4.02 IS RATE SCHEDULE**IS VOLUMETRIC RATES**

	Rates Per Dth Used Each Month	
	Dth = decatherm = 10 therms = 1,000,000 Btu	
	First 365 Dth	All Over 365 Dth
Base DNG	\$1.01505	\$0.25283
Energy Assistance	0.02059	0.02059
Infrastructure Rate Adjustment	0.00000	0.00000
Distribution Non-Gas Rate	\$1.03564	\$0.27342
Supplier Non-Gas Rate	\$0.17925	\$0.17925
Base Gas Cost	\$4.07582	\$4.07582
191 Amortization	<u>(0.17731)</u>	<u>(0.17731)</u>
Commodity Rate	\$3.89851	\$3.89851
Total Rate	\$5.11340	\$4.35118
Minimum Yearly Charge	Greater of \$5,000.00 or [(Peak Winter Day x 55 days) – (Annual Historical Use)] x Distribution Non-Gas Rates	
Penalty for failure to interrupt or limit usage to contract limits when requested by the Company.	See § 3.02.	

IS FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$8.00
Does not apply as a credit toward the minimum yearly charge.	BSF Category 2	\$22.50
For a definition of BSF categories, see § 8.03.	BSF Category 3	\$83.00
	BSF Category 4	\$440.00

IS CLASSIFICATION PROVISIONS

- (1) Service on an annual contract basis available to commercial and industrial customers.
- (2) Customer must maintain the ability to interrupt natural gas service.
- (3) Customer's load factor is 15% or greater where load factor is defined to be: Actual or estimated average daily usage is at least 15% of peak winter day.
(Actual or Estimated Annual Use ÷ 365 days) ÷ Peak Winter Day \geq 15%.
- (4) Service is subject to minimum yearly charge based on a 15% load factor requirement. See § 4.01. The charge is prorated to the portion of the year gas service is available. See § 8.03.
- (5) Customer must enter into a service agreement. See § 4.01.

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- (10) Service is subject to a monthly basic service fee.
- (11) Minimum annual usage of 7,000 Dth is required.
- (12) All sales are subject to the additional local charges and state sales tax stated in § 8.02.
- (13) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in §8.03.

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		25	March 1, 2017

5. TRANSPORTATION SERVICE

5.01 CONDITIONS OF SERVICE

APPLICABILITY

This service applies to transportation of customer-acquired gas through the Company's distribution system from an approved interconnect point between the Company's distribution system and an upstream pipeline to a redelivery meter serving customer's premises. Each transportation service customer must identify in the contract the interconnect/delivery points(s) where it will deliver its natural gas supply into Questar Gas' system (approved point). Questar Gas reserves the right, as provided herein, to require each transportation customer to deliver its natural gas supplies to that approved point when, in Questar Gas' sole discretion, its operational needs support such a change from any alternate point that might currently be being used by the customer.

INITIAL SERVICE AGREEMENT

Each transportation customer will be required to enter into a service agreement with the Company.

A written request for transportation service from an existing firm or interruptible sales service customer must be received by the Company by February 15 in any given year. A fully executed contract and any other requirements must be received by the Company by the end of February of any given year. Customer must meet with Questar Gas telemetry gas technician by April 15 of any given year. Any customer facilities required to facilitate telemetry, which may include power, phone lines or other, required by Questar Gas must be installed by customer and operational by May 15 of any given year. Questline access agreements must be received by Questar Gas by May 31 of any given year. If a customer fails to meet any of these deadlines, then customer will not be permitted to receive TS service during that year. If approved, such a request will be effective on the first day of that customer's billing cycle which occurs on or after July 1st.

TERM

Service shall be for a minimum of one year.

FEES, COSTS AND CHARGES

In the event that the Company incurs fees, charges or costs as a result of the transportation of a customer's gas to the Company's distribution system by an upstream pipeline the Company will

provide a statement of such charges or costs. The customer will reimburse the Company for all fees, charges or costs associated with such transportation.

ADMINISTRATIVE CHARGE

Customers taking service on rate schedules FT-1, MT, and TS will be billed an annual administrative charge of \$4,500 for each end-use site in equal monthly amounts. If a customer has more than one end-use site on contiguous property covered by a single gas purchase contract, a \$4,500 annual administrative charge will be billed to one end-use site. Other end-use sites for that customer will be billed a \$2,250 annual administrative charge. A customer will be required to pay the administrative charge for each month during a temporary discontinuance of service.

TRANSPORTATION IMBALANCE CHARGE

Customers taking service on rate schedules FT-1, MT and TS will be assessed a charge for daily imbalances that are outside of a 5% imbalance tolerance. "Daily imbalance" is defined as the difference between the customer's nominated volumes, less fuel, and the actual usage on any given day. When the Daily Imbalance exceeds 5% of the actual usage, the charge will be assessed based on the daily Dth imbalance that exceeds 5%, rounded to the nearest tenth. This charge will include storage, no-notice transportation and other related costs incurred to manage imbalances. The charge is set forth on the transportation rate schedules and will be recalculated in each pass through filing and updated at least annually.

FUEL REIMBURSEMENT

A fuel reimbursement of 1.5% will apply to all transportation volumes. The reimbursement will be collected by redelivering 1.5% less volume than is received into the Company's distribution system for transportation.

FACILITY MODIFICATIONS

Any costs to modify existing Company facilities, including telemetry, or to install new Company facilities required in order to provide service shall be paid to the Company by the customer in advance of construction, unless other arrangements have been made. All such facilities are the property of the Company. The Company may at its option withhold service until all necessary facilities are in place to ensure safe service and to ensure that proper billing and accounting can be performed. The Company will require telemetering equipment as a prerequisite to providing transportation service.

Customers may increase the daily contract limit or firm demand during the summer season, if additional equipment is added or if operational changes necessitate firm service backup. All service is subject to the availability of new or additional service requirements shown in § 9.02.

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5.02 FIRM TRANSPORTATION SERVICE

The Company provides firm transportation service for industrial customers qualifying under the classification provisions of § 5.05 through § 5.08. Industrial customers initiating or increasing firm transportation service must also meet the requirements of § 9.02.

FIRM DEMAND CHARGE

Customers taking service on the TS or FT-1 rate schedules will be billed in equal monthly amounts an annual firm demand charge for each Dth of contracted firm transportation. Contracted firm transportation volumes are not subject to the interruption provisions outlined in § 5.04. A customer will be required to pay the firm demand charge for each month during a temporary discontinuance of service.

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		5	March 1, 2017

5.03 MUNICIPAL TRANSPORTATION SERVICE (MT)

The Company provides MT firm service only for municipalities as defined in Utah Code Ann. § 10-1-104(5) or successor statute and under the classification provisions of § 5.06. Customers initiating or increasing MT firm service must also meet the requirements of § 9.02.

NOMINATIONS

The Company will provide MT customers with a daily estimate of usage for the MT service on the electronic bulletin board 24 hours in advance of the Company's nomination deadline. The estimated usage will be based on the same factors used by the Company to estimate the requirements of its sales customers and will include the required fuel reimbursement shown in § 5.01.

MT customers will be responsible for all nominations on upstream pipelines, as well as nominations to the Company, to ensure that sufficient gas supplies to meet the supplier's customers aggregate daily estimates of usage are delivered to the Company receipt point designated by the Company. In designating receipt points, MT service will have priority over Interruptible service. Firm sales service will have priority over MT, FT-1, and firm TS service. MT, FT-1 and firm TS service will have equal priority of delivery points.

The Company will have the right to issue daily imbalance restrictions directing the increase or decrease in nominated volumes.

IMBALANCES

The following imbalance procedures will be used to ensure that suppliers are providing the proper amount of gas for their MT customers and are not adversely impacting other suppliers or other customers on the Company's system.

Transportation Imbalance Charge

MT customers shall pay a transportation imbalance charge as described in § 5.01.

Nomination Imbalance Penalty

Subject to the exceptions noted below, any delivery of gas by an MT customer to the Company above or below the estimated daily usage, as explained in the "Nominations" paragraph for MT service, will be assessed the penalty as provided for in the "Daily Imbalances" paragraph of § 5.09.

The MT customer may make imbalance nominations as provided for in the "Monthly Imbalances" paragraphs in § 5.09. The Nomination Imbalance Penalty will not apply to imbalance nominations.

Treatment of Monthly Imbalances

Monthly imbalances will be treated as provided for in the “Monthly Imbalances” paragraphs of § 5.09.

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		4	March 1, 2017

5.04 INTERRUPTIBLE TRANSPORTATION SERVICE

COMPANY INTERRUPTION

Should interruptions be required, customers will be interrupted as described in § 3.02.

GAS PURCHASE ARRANGEMENT DURING PERIODS OF INTERRUPTION

Customers may offer to sell their gas supplies to the Company, and the Company may agree to purchase such gas supplies, for its use during periods of interruption in serving firm sales customers. If a customer opts to sell its gas supply to the Company, and the Company agrees to buy it, such sale shall be made upon the following conditions.

- (1) The customer's gas purchase contract may not preclude continued deliveries by its supplier during periods of interruption of the Company's transportation service.
- (2) Customer agrees that its gas purchase contracts will not allow, during a period of interruption, for the sale, exchange, transportation or beneficial use of Company-requested gas supplies for the benefit of anyone other than: (a) the Company, or (b) parties holding a pre-existing higher contractual priority to the gas supplies.

In no event will customer sell or exchange its gas supplies or otherwise interfere with the Company's ability to purchase customer's gas supplies during a period of interruption.

- (3) Upon notification of an interruption of service by the Company, the customer agrees to immediately begin nominating the Company requested amount of gas and will continue such nomination during the period of interruption unless instructed otherwise by the Company.
- (4) The Company will require volumes equal to the average of the three most recently confirmed gas day nominations (less imbalance payback to customers) up to the amount of gas under contract to be available for purchase during an interruption, but will not require volumes in excess of the customer's representative daily use. Volumes not delivered upon request will be subject to the penalty described in (7) below.
- (5) All gas purchased by the Company under this provision shall be at the point where deliveries are made to the upstream pipeline system upon which the Company has contracted for transportation service or delivered directly to the facilities of the Company. The Company will make arrangements for transportation of these purchases during periods of interruption to its own distribution system. The Company's planned gas purchases under the provisions of this section shall be used to meet the requirements of firm sales customers, and all gas purchased is considered necessary to meet the needs of firm customers.

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- (6) The customer agrees to sell and the Company shall have the option to purchase customer's gas at the higher of the monthly market index price or the gas daily market index price, as defined in the Glossary.
- (7) For volumes that the Company requests to be nominated but which are not available to the Company because of the customer's unexcused failure to nominate (see § 7.02 or because customer has sold, exchanged, transported or otherwise used said gas for the benefit of anyone other than the Company in violation of subsection (2) above), the Company shall impose a penalty equal to the highest purchased gas cost during the period of interruption plus \$15/Dth for the volume of gas requested but not delivered.

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5.05 FIRM TRANSPORTATION SERVICE RATE SCHEDULE FT-1**FT-1 VOLUMETRIC RATES**

	Rates Per Dth Redelivered Each Month			
	Dth = decatherm = 10 therms = 1,000,000 Btu			
	First 10,000 Dth	Next 112,500 Dth	Next 477,500 Dth	All Over 600,000 Dth
Base DNG	\$0.26455	\$0.24655	\$0.16655	\$0.06655
Energy Assistance	0.00027	0.00027	0.00027	0.00027
Infrastructure Rate Adjustment	0.00000	0.00000	0.00000	0.00000
Distribution Non-Gas Rate	\$0.26482	\$0.24682	\$0.16682	\$0.06682
Minimum Yearly Distribution Non-Gas Charge (base)				\$88,000
Daily Transportation Imbalance Charge per Dth (outside +/- 5% tolerance)				\$0.07955

FT-1 FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$8.00
(Does not apply as a credit toward the minimum yearly	BSF Category 2	\$22.50
distribution non-gas charge)	BSF Category 3	\$83.00
For a definition of meter categories see § 8.03.	BSF Category 4	\$440.00
Administrative Charge (See § 5.01).	Annual	\$4,500.00
	Monthly Equivalent	\$375.00
Firm Demand Charge per Dth (see §5.02)	Base Annual	\$22.75
	Infrastructure Adder	<u>\$0.0</u>
	Total Annual	\$22.75
	Monthly Equivalent	\$1.90

FT-1 CLASSIFICATION PROVISIONS

- (1) Industrial service on a minimum one-year agreement available to end use industrial customers who acquire their own gas supply and who will maintain a load factor of at least 50% where load factor is defined as: Actual or estimated average daily usage is at least 50% of peak winter day. (Actual or Estimated Annual Usage ÷ 365 days) ÷ Peak Winter Day \geq 50%
- (2) Volumes must be transported to the Company's system under firm transportation capacity on upstream pipelines to interconnect points approved by the Company or on alternative transportation to approved interconnect points if customer's upstream firm transportation is disrupted.
- (3) Service is subject to a minimum yearly charge, an administrative charge, and a monthly basic service fee.
- (4) If the customer's gas is not delivered to the Company's system, the Company is not obligated to deliver gas to the customer and will be subject to § 3.02 interruption provisions. Failure to curtail will subject customer to the same penalties outlined in § 3.02. When the customer's gas is being delivered to the Company, the balancing provisions in § 5.09 will apply.
- (5) Firm transportation service is only available to those customers who receive all of their natural gas service through the Company's facilities.

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- (6) All sales are subject to the applicable local charges and state sales tax stated in § 8.02.
- (7) Fuel reimbursement of 1.5% applies to all volumes transported; see § 5.01.
- (8) Annual usage must be at least 350,000 Dth plus an additional 225,000 Dth for every mile away from the nearest interstate pipeline. Distance from the interstate pipeline will be measured as the most feasible route that would be determined by a reasonable and prudent natural gas utility operator. A customer with another bona fide, lawful bypass option may be included in the FT-1 rate class upon approval by the Commission.
- (9) FT-1 customers are permitted to purchase interruptible transportation in excess of the firm demand amount to which they subscribe by paying the TS volumetric rates.
- (10) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

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		23	March 1, 2017

5.06 MT RATE SCHEDULE**MT RATE**

	Rates Per Dth Used Each Month Dth = decatherm = 10 therms = 1,000,000 Btu
MT Volumetric	\$0.72897/Dth
Energy Assistance	0.00220/Dth
Infrastructure Rate Adjustment	0.0/Dth
Distribution Non-Gas Rate	\$0.73117/Dth
Daily Transportation Imbalance Charge (outside +/- 5% tolerance)	\$0.07955/Dth

MT FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$8.00
For a definition of BSF categories see § 8.03.	BSF Category 2	\$22.50
	BSF Category 3	\$83.00
	BSF Category 4	\$440.00
Administrative Charge (see § 5.01).	Annual	\$4,500.00
	Monthly Equivalent	\$375.00

MT CLASSIFICATION PROVISIONS

- (1) Service is used for a municipal gas system owned and operated by a municipality as defined by Utah Code Ann. § 10-1-104(5). The customer must enter into a minimum one-year contract specifying the maximum daily contract demand. If requested, the Company will provide MT customers with its forecast of the maximum daily demand for any contract period. The Company is not obligated to provide service in excess of the maximum daily contract demand.
- (2) Annual load factor is 15% or greater, where load factor is defined to be: Actual or estimated average daily usage is at least 15% of peak winter day.
(Actual or Estimated Annual Use ÷ 365 days) ÷ Peak Winter Day \geq 15%
- (3) If the customer's gas is not delivered to the Company's system, the Company is not obligated to deliver gas to the customer and will be subject to § 3.02 interruption provisions. Failure to curtail will subject customer to the same penalties outlined in § 3.02. When the customer's gas is being delivered to the Company, the balancing provisions described in § 5.03 and § 5.09 will apply.
- (4) All sales are subject to any applicable local charges and sales tax stated in § 8.02.
- (5) Fuel reimbursement of 1.5% applies to all volumes transported. (See § 5.01).

- (6) MT service is not required if it will subject the Company to regulatory jurisdiction by anyone other than the Commission.
- (7) An MT customer will be required to notify the Company before it proposes to extend service beyond the state of Utah or into a service area designated by the Federal Energy Regulatory Commission (FERC) pursuant to 7(f) of the Natural Gas Act. Such service extension will be cause for termination of MT service by the Company, unless it is demonstrated, prior to service extension, that an order has been issued by the FERC, or any other federal, state or local entity potentially exercising regulatory jurisdiction, showing respectively that the Company will not be subject to the regulatory jurisdiction of the FERC or other federal, state or local entity, and, with respect to an order issued by the FERC, that the Company will not lose any Hinshaw status that it may have. The Company may also terminate MT service commenced upon the issuance of any such order described above if the order is stayed or if an administrative or judicial appeal of such order results in a finding that providing the MT service subjects it to the jurisdiction of the FERC, or other federal, state or local entity, or results in a loss of any Hinshaw status it may have.
- (8) Service is only available for cities where the Company does not have a franchise or an existing distribution system.
- (9) For municipal customers with usage on more than one rate schedule, the usage for different rate schedules must be separately metered and subject to the appropriate administrative charge as provided for in the Administrative Charge paragraph of § 5.01.
- (10) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

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5.07 TS RATE SCHEDULE**TS VOLUMETRIC RATES**

	Rates Per Dth Redelivered Each Month			
	Dth = decatherm = 10 therms = 1,000,000 Btu			
	First 400 Dth	Next 1,600 Dth	Next 48,000 Dth	All Over 50,000 Dth
Base DNG	\$2.21207	\$1.05503	\$0.13971	\$0.05714
Energy Assistance	0.00074	0.00074	0.00074	0.00074
Infrastructure Rate Adjustment	0.0	0.0	0.00	0.00
Distribution Non-Gas Rate	\$2.21281	\$1.05577	\$0.14045	\$0.05788

Penalty for failure to interrupt or limit usage when requested by the Company See § 3.02

Daily Transportation Imbalance Charge per Dth (outside +/- 5% tolerance) \$0.07955

TS FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$8.00
	BSF Category 2	\$22.50
For a definition of BSF categories see § 8.03.	BSF Category 3	\$83.00
	BSF Category 4	\$440.00
Administrative Charge (see § 5.01).	Annual	\$4,500.00
	Monthly Equivalent	\$375.00
Firm Demand Charge per Dth (see §5.02).	Base Annual	\$45.50
	Infrastructure Adder	<u>\$0.0</u>
	Total Annual	\$45.50
	Monthly Equivalent	\$3.79

TS CLASSIFICATION PROVISIONS

- (1) Service is available to end-use customers acquiring their own gas supply.
- (2) Customer must accept redelivery of all volumes received by the Company for its account. Imbalances will be subject to the provisions of § 5.09.
- (3) Service is subject to a monthly basic service fee and an administrative charge.
- (4) The interruptible portion of transportation service is provided on a reasonable-efforts basis, subject to interruption at any time after notice and as otherwise provided under Section 3. Failure to curtail will subject customer to the same penalties outlined in § 3.02.
- (5) The Customer may offer to sell, and the Company may agree to purchase, the Customer's interrupted volumes in accordance with the provisions of § 5.04.



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- (6) All states are subject to the additional local charges and state sales tax stated in § 8.02.
 - (7) Fuel reimbursement of 1.5% applies to all volumes transported; see § 5.01.
 - (8) The Energy Assistance rate is subject to a maximum of \$50 per month and other conditions as specified in §8.03.
 - (9) Customer meter must be a rotary or turbine meter or AL800 or larger diaphragm meter. If meter needs to be replaced it will be replaced at customers expense.

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5.09 IMBALANCES

A transportation customer must monitor the amount of gas delivered to the Company's system from any upstream pipeline less fuel reimbursement and its usage of gas at its premises. If necessary, a customer must make adjustments to maintain a balance between gas received to the Company's system less fuel reimbursement and its usage.

The Company may monitor customer usage through telemetered, electronic measurement equipment at the end use delivery site or otherwise. Imbalances between volumes received at an interconnect point by the Company from the upstream pipeline less fuel reimbursement and actual usage will be treated as provided in this section.

DAILY IMBALANCES

The Company will allow $\pm 5\%$ of a customer's volumes delivered from upstream pipelines as a daily imbalance tolerance window. In the event a customer's imbalance contributes to an aggregate imbalance that would 1) require the Company to take action to maintain system integrity, or 2) reasonably be expected to force the Company to materially alter its prior day's planned level of a) gas purchases, b) Company production, or c) storage injections or withdrawals, then the Company may, for the period that such conditions are reasonably expected to continue, require customers or nominating parties to adjust deliveries or usage, and/or to suspend all or a portion of the daily imbalance tolerance window. A customer or nominating party may adjust deliveries by directing a change in nominations, alter usage, or utilize park-and-loan or other services offered by the appropriate upstream pipeline.

The Company will provide notice of such restriction, to each affected nominating party not less than two hours prior to the first nomination deadline for the affected period or as soon as reasonably practicable, to the extent system integrity or upstream allocations allow. If other than written notice is initially provided, then subsequent written notice will provide the time of contact and the person contacted. Restrictions may be applied on a system-wide basis, a nominating-party-by-nominating-party basis, a customer-by-customer basis, or a geographic area basis, as circumstances reasonably require.

Notices of balancing restrictions will be provided to each affected nominating party and will include reasonable specificity regarding:

- (1) The duration and nature of the balancing restrictions imposed;
- (2) The events or circumstances that require the restrictions;
- (3) The type of imbalances that may be subjected to penalties; and
- (4) Actions that the customer or nominating party can take to avoid penalties.

If, after notice provided as above, a customer or nominating party fails to comply with balancing restrictions reasonably imposed by the Company, a balancing penalty of the greater of \$1.00/Dth or the absolute value of the difference between the monthly market index price and the gas daily market index price as defined in the glossary for the upstream pipeline from which the deliveries were made or were to be made, plus \$0.25/Dth, except under conditions of force majeure, will be charged for those imbalances that adversely affect the system.

Customers or nominating parties may exchange or aggregate imbalances in order to avoid or mitigate penalties. Penalties that are not totally avoided by exchange or aggregation shall be borne by the customer or prorated among the customers as directed by the nominating party. If no direction is received, the Company will assign the imbalance to each of the nominating party's accounts on a pro-rata basis for all such accounts that are contributing to the imbalance that adversely affect the system on the tenth business day following the last day of the notice.

The Company reserves the right to take any action reasonably necessary to restrict deliveries or usage in order to maintain a balanced distribution system, when required for system integrity. A balancing penalty of up to \$25/Dth may be imposed in cases where a nominating party or customer has repeatedly ignored, after written notice, the Company's reasonable balancing restrictions. There is no daily imbalance tolerance during periods of interruption.

MONTHLY IMBALANCES

The Company shall allow a $\pm 5\%$ monthly imbalance tolerance window. The monthly imbalance tolerance window will be calculated by multiplying the sum of the volumes received at an interconnect point by the Company on a customer's behalf by $\pm 5\%$.

To remedy imbalances outside the $\pm 5\%$ monthly imbalancing tolerance window, the Company will permit customers to trade imbalances with other customers.

For customers choosing to participate in an open trading system and signing a trading agreement, the Company will make their imbalance information available to other participating customers. The information will be available on the Company's web site. Customers shall have the ability after gas day one of the following month to trade imbalances with other customers to reduce or eliminate imbalances. All contractual arrangements, exchange of consideration, documentation, and imbalance pricing will be the responsibility of the trading partners.

Once customers have agreed to trade their imbalances, each trading partner must notify the Company as required in the trading agreement. This notice to the Company will be deemed to be the Customer's direction to Company to make the imbalance trade on the Customer's account. If the trading partner's notices coincide, the Company will adjust customer's accounts to reflect the imbalance trade. When notices do not coincide, imbalances will not be considered traded. The Company will not be liable for any losses suffered by a customer if the trading partners are unable to finalize their trade after the Company has been notified of the trade and adjusted the Customer's accounts. The Company shall not be liable for any losses incurred by a customer if an imbalance trade is not noticed by both trading partners.

After the closing of the previous month, an additional 15-day period will be allowed for customers to bring any remaining imbalance within the $\pm 5\%$ tolerance window through nomination or imbalance trading. If the Company does not have final reported imbalance data on the Company's web site available to customers on the first day of the following month, an additional day will be allowed for each day the information is delayed. Nothing in this section is meant to prevent customers from taking make up actions sooner; however, the customer shall give prior notice to the Company of the actions being taken to remedy the imbalance to allow the Company to schedule its operations. The Company reserves the right to limit a customer's nominations or usage when necessary to protect the integrity of the system. Any remaining imbalance may be cashed out in the following manner:

- (1) Positive imbalances may be purchased by the Company for the lesser of the transportation market index price, as explained below, or the commodity cost component of the Company GS rate schedule listed in the Article 2, each less \$1.00/Dth. The transportation market index price and the GS commodity cost component may, at the Company's discretion, be the price associated with the month in which the imbalance occurred or the month following the month in which the imbalance occurred.
- (2) Negative imbalances may be sold to the customer for \$1.00/Dth plus the greater of the transportation market index price or the GS commodity cost component listed in Article 2. The transportation market index price and the GS commodity cost component may, at the Company's discretion, be the price associated with the month in which the imbalance occurred or either of the two months following the month in which the imbalance occurred.

TRANSPORTATION MARKET INDEX PRICE

The transportation market index price is used in the imbalance cash out provisions outlined above. It is a monthly price relevant to the location of each customer's deliveries into the Company's distribution system and based on first-of-the-month index prices published by Platts Energy Trader. The pricing is as follows: (1) deliveries made north of the Company's Indianola gate station—Northwest Pipeline (Rocky Mountains) index price; (2) deliveries at or downstream of Indianola—Southern California Gas Company index price; and (3) deliveries in Grand and San Juan counties—Northwest Pipeline (Rocky Mountains) index price.

In the event that the first-of-the-month index prices listed above are unavailable from Platts Energy Trader, the Company will determine a transportation market index price using a similar index, publication, or comparable methodology.

IMBALANCES REMAINING AT CONTRACT TERMINATION

If a customer terminates transportation service, any supply imbalances will be treated as if they were month-end imbalances. Imbalances will be treated as outlined above. The $\pm 5\%$ monthly tolerance window shall not apply and customers must eliminate all imbalances. The Company is not responsible to facilitate an "imbalance trading" opportunity for customers due to contract termination; however, such customers may participate in the "imbalance trading" process after service termination for a 15-day period.

Issued by C. C. Wagstaff, President	Advice No.	Section Revision No.	Effective Date
		3	March 1, 2017

7. GENERAL PROVISIONS

7.01 TEMPORARY SERVICE

TEMPORARY NATURAL GAS SERVICE

Service which is of a temporary nature will be made only at the discretion of the Company. If such service is rendered, applicant will pay in advance for the cost of installing any main extension, service line, regulator, meter or other facility, removing such equipment or making it inoperable at the discontinuance of service.

If after three years of continuous service the customer can demonstrate to the satisfaction of the Company that usage will be of a permanent nature, the Company will determine the applicable firm or interruptible service rate schedule under which service will be permanently provided and will refund any of the installation and removal charges which were in excess of the charges which would have been made for permanent service.

Issued by C. C. Wagstaff, President	Advice No.	Section Revision No.	Effective Date
		3	March 1 2017

7.02 LIABILITY AND LEGAL REMEDIES

LIABILITY

The Company will endeavor at all times to provide steady and continuous service but will not be liable to the customer for failure, fluctuations or interruption of service.

The customer will indemnify the Company against all claims, demands, cost or expense for loss, damage, or injury to persons or property in any manner directly or indirectly connected with or growing out of the serving or use of gas service by the customer, at or on the customer's side of the point of delivery.

Neither the Company nor the customer will be liable to the other for any act or omission caused directly or indirectly by strikes, labor troubles, accidents, litigation, federal, state or municipal interference, or other causes not due to neglect, but the cause producing such act or omission will, when possible, be removed with all reasonable diligence.

COMPANY'S REMEDIES

The Company, in addition to all other legal remedies, may terminate service for any default or breach of the provisions of this tariff for the use of gas by the customer. No such termination or suspension will be made by the Company without written notice to the customer, stating how the tariff was violated, except in cases of theft of gas by the customer, dangerous leakage on the customer's side of point of delivery, or utilization by the customer of service in such a manner as to cause danger to persons or property.

Failure of the Company at any time to suspend or terminate service or to resort to any legal remedy, will not affect the Company's right to resort to any such remedies for the same or any future default or breach by the customer.

If service to the customer is terminated as provided in this section, the Company will charge a connection fee, as set forth in § 8.03.

THEFT OF GAS

Theft of gas occurs when a person obtains gas utility services, which are available only for compensation, by deception, tampering or other means designed to avoid the payment due for such utility services. Persons who obtain gas utility services through such means may be subject to civil suit or criminal prosecution.

To minimize and prevent the unlawful use of gas utility services, the Company will use the following procedures in cases dealing with customers who have discontinued gas service or who have had service terminated.

- (1) If the customer breaks or removes the seal placed on the valve following a meter shut-off and restores service, a plug will be placed in the service line.
- (2) If the customer restores service by removing or tampering with the plug, then the meter and regulator will be removed and/or the service will be cut at the main.

In cases where danger to residents or property is present as a result of tampering with Company property, or in cases where customer denies reasonable access to Company facilities, immediate termination will be accomplished by the procedure outlined in paragraph (2) above.

Before service will be restored, the customer must pay:

- (1) For all gas consumed during the period of unauthorized gas use;
- (2) A connection fee as set forth in § 8.03; and
- (3) For associated construction and repair costs.

Issued by C. C. Wagstaff, President	Advice No.	Section Revision No.	Effective Date
		4	March 1, 2017

7.03 EMERGENCY SALES SERVICE RESTRICTIONS

Emergency sales restrictions or interruptions may be necessary in the event of a major disaster or pipeline break. Such restrictions will generally be of short duration. Should the emergency be isolated to a portion of the Company's system, the restrictions will apply primarily to that area.

PRIORITY FOR TERMINATION OF SERVICE

To the extent practicable and prudent, restrictions will be made in the following order:

Termination Priority	Customers	Restriction
1st	Interruptible Service.	All use
2nd	Firm commercial and industrial service using more than 3,000 Dth per month.	All use
3rd	Firm commercial and industrial service using between 2,250 and 3,000 Dth per month.	All use
4th	Firm commercial and industrial service using between 1,500 and 2,249 Dth per month.	All use
5th	Residential and all remaining commercial and industrial service.	Isolation by area as required

PRIORITY FOR RESTORATION OF SERVICE

To the extent practicable and prudent, restoration of service will be made in the following order:

Restoration Priority	Customers
1st	Hospitals and other immediate social needs.
2nd	Residential service.
3rd	Firm commercial and industrial service using between 1,500 and 2,249 Dth per month.
4th	Firm commercial and industrial service using between 2,250 and 3,000 Dth per month.
5th	Firm commercial and industrial service using more than 3,000 Dth per month.
6th	Interruptible Service.

Issued by C. C. Wagstaff, President	Advice No.	Section Revision No.	Effective Date
		4	March 1, 2017

8.03 FEES AND CHARGES

BASIC SERVICE FEE (BSF)

Customers taking service on rate schedules GS, FS, FT-1, MT, TS, and IS will be billed an annual BSF on a monthly basis for each meter installed. In no event will a customer be billed more than one BSF for each meter. A customer will be required to pay the BSF for each month during a temporary discontinuance of service.

The amount of the BSF is based on the meter capacity as shown in the table below:

Basic Service Fee Classification	
BSF Category	Meter Capacity in cu. ft./hr. @ Delivered Pressure
1	0 to 899
2	900 to 6,999
3	7,000 to 23,999
4	Greater than 24,000

CONNECTION FEE

When natural gas service is initiated or changed from one party to another at a premise, there will be a connection fee as set forth below. The connection fee is applicable to all customers. There may be additional charges for shut off non-pay customers in accordance with provisions below. Tax at the applicable state and local rates will be charged on any connection fee.

Full Connection Fee

This fee will be charged when initiation of service or a change of service is requested to a premises. This would normally involve the Company reading the meter, removing the meter seal, conducting a spot test on the premises and checking the appliances. A customer may arrange to pay the full connection fee in three equal monthly installments provided that the first of the three payments is made at the time service is initiated. There are circumstances in initiating or changing service at a premises in which the Company is only required to perform some of the activities listed above. In such cases, the following connection fees may apply.

Limited Connection Fee

This fee will be charged when initiation of service or a change of service is requested and the Company only reads the meter, removes the meter seal and conducts a spot test on the premises.

Read-only Connection Fee

This fee will be charged when only a meter read is required for the initiation or change of service at a premises.

Exemption

Rental property owner (RPO) accounts are exempt from connection fees where the RPO has a valid agreement with Company to leave service on to rental property during the interim between tenants. This exemption does not apply to RPO accounts initiated at the time of execution of the referenced agreement.

MINIMUM CHARGES

Minimum charges for firm or interruptible sales or transportation rate schedules are prorated to the period during which gas service is available. If a customer changes to a different rate schedule or discontinues service, any applicable prorated minimum charge will be due at the date of discontinuance of service or the change to a different rate schedule.

SECURITY DEPOSITS

To secure payment for service, the Company may require a security deposit from either an applicant or an existing customer under the circumstances listed below. When a security deposit is required by the Company, such security deposit will be held to be a guarantee fund. If the customer's account becomes delinquent, the Company may terminate service to the customer even if the amount of the security deposit and accrued interest is more than enough to pay the delinquent amount. The Company may also terminate service to the customer upon failure to pay a required security deposit.

Residential

The Company may require a security deposit equal to 1.0 times the highest monthly charge at the premises over the last 12 months from a residential customer with poor credit (e.g., a customer whose service has been terminated for non-pay, or who has a history of poor credit or delinquency with the Company). A residential customer may also be required to pay a security deposit of \$125.00, or 1.0 times the highest monthly charge, if service is or has been obtained through fraud and/or service diversion; upon filing bankruptcy; or for refusal to provide valid identification.

A residential customer may pay the security deposit in three equal monthly installments, provided that the first of the three payments is made at the time the deposit is required.

Non-Residential

Payment of a security deposit may be required at application for service if a customer has not previously established a normal credit status on a non-residential account with the Company. If a security deposit is not required at application for service or has been refunded to the customer, the Company may require a security deposit thereafter when a

customer demonstrates poor credit with the Company. A non-residential customer will be deemed to have poor credit if an account becomes 60 days delinquent within the first year of service and/or 90 days delinquent after the first year of service; if service is obtained through fraud and/or service diversion; upon filing bankruptcy or for refusal to provide valid identification. The security deposit for a non-residential customer will equal twice the highest monthly charge at the premises over the last 12 months.

Estimated Security Deposit

If a usage history is unavailable for the premises, the Company will estimate usage using established calculation procedures, which may include the input rating of the customer's gas equipment and historical temperature data.

Transfers

A security deposit may be transferred from one account to another with the originating customer. However, a security deposit is not transferable from one customer to another.

Refund or Application of Security Deposit

After timely payment of 12 consecutive monthly bills, a customer's security deposit, with interest, will be refunded to the customer. At the time a customer discontinues service, the security deposit plus accrued interest will be applied to any arrears and to the final bill, with any excess refunded to the customer.

Interest

Interest will accrue on a security deposit at the rate set forth below.

FINANCE CHARGES AND INTEREST

	Rate Per Month	Approximate Annual Rate
Finance Charges (Calculated on unpaid balance)		
Past due bills	1.00%	12.00%
Deferred Payment Agreements	1.00%	12.00%

Interest on Security Deposits – Monthly and annual rates based on Calculation Charge as described in § 8.07.

MISCELLANEOUS CHARGES

	Amount Of Charge
Returned check	\$ 20.00
Connection Fee	
Full Connection Fee	\$ 30.00
Limited Connection Fee	\$ 15.00
Read-only Connection Fee	\$ 8.00
Same Day Reconnection Fee	\$100.00
Additional charges where applicable	
Line plugged	\$ 50.00
Meter removed, and/or service disconnected at the main (plus street permit fee)	\$300.00
Special test of meter at customer's written request. See § 8.01 as to when this charge is applicable.	Minimum of \$25.00
Meter relocation at customer request. See § 8.01.	Labor & materials minimum of \$100.00

ENERGY ASSISTANCE FUND

The Energy Assistance Fund is intended to help qualified low-income customers pay for their natural gas utility bills.

Energy Assistance Funding

The Energy Assistance funding will be accomplished through a rate assessed to all customers on all rate schedules except qualified customers receiving Energy Assistance. The Energy Assistance rate is calculated based on an equal percentage for each rate class. A customer's Energy Assistance charge may not exceed \$50 per month.

Energy Assistance Eligibility

1. A customer must qualify annually through the Utah Department of Community and Culture or equivalent agency, to receive the Energy Assistance credit.
2. Eligible customers will receive a one-time credit on their monthly bill after the Company receives notification of their qualification.
3. Customers that receive HEAT assistance during a heating season will be exempt from the Energy Assistance rate in that same heating season.
4. Customers who receive the credit will not be assessed the Energy Assistance charge for 12 months following qualification.

Energy Assistance Balancing Account

Items in the Energy Assistance Balancing Account (Account 191.8) will include:

1. Energy Assistance rate collection.
2. Energy Assistance credit.
3. Administrative costs.
4. Interest expense.

No less than once per year, the Company will file with the Commission to adjust the Energy Assistance rate and the Energy Assistance credit to target the \$1.5 million funding level established in Docket No. 09-057-16. To the extent the Company collects or pays out more or less than \$1.5 million, these differences will be included in the filing.

Two-Way Carrying Charge

An annual interest rate, as described in § 8.07 Calculation of Carrying Charge, shall be applied to the Energy Assistance Balancing Account (Account 191.8) as adjusted for the corresponding tax deferral balance in Account 283. Interest will be assessed on the monthly balance of this account.

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		11	March 1, 2017

9.02 NEW OR ADDITIONAL SERVICE**AVAILABILITY OF NEW OR ADDITIONAL SERVICE**

The Company will approve service for a new customer, an increase in gas requirements for an existing customer, and/or a change in rate schedule only when, in the Company's judgment, the service can be provided in a manner that will not impact the Company's ability to serve its existing customers. This discretionary determination preserves the Company's ability to serve existing customers and to provide for the orderly and equitable attachment of new loads to the Company's system, as well as to assure the most efficient utilization of the Company's available natural gas supplies. This determination will consider, but will not be limited to, the following:

- (1) A determination, using engineering data and analysis where necessary, that the Company's facilities are of adequate size and capacity to allow such service.
- (2) The overall cost of providing such service and the impact on the Company's rates and charges.
- (3) The location of required service in the Company's system, including considerations associated with an expanding market area.
- (4) The end-use of the natural gas, including type of use (e.g., feedstock, boiler, etc.), efficiency of use (e.g., co-generation, heat recovery applications, etc.) and applicability of customer process to development of an alternate fuel or energy.

The Company may make new or additional service available to customers on the basis of rate schedules in effect and circumstances prevailing at the time of application.

Changes in firm rate schedules may be allowed if the customer demonstrates that a permanent change in the use of natural gas has occurred that will cause the existing schedule to no longer be appropriate, as specified above and provided for in § 2.01. If a commercial or industrial customer chooses service under an interruptible rate schedule, any subsequent use of a firm rate schedule by that customer will be subject to the provisions of this section.

Availability of new or additional service under the above provisions will be at the Company's discretion.

AVAILABILITY OF SERVICE TO NEW SERVICE EXTENSION AREAS

Service to new areas will generally be provided under the main and service line extension provisions of § 9.03 and § 9.04. Where service under these provisions, as well as others provided herein, cannot be economically provided, service will be evaluated under the following terms and conditions.

- (1) In situations where the non-refundable payment cannot otherwise be collected, the Company may, at its option, offer an Extension Area Charge (EAC) in lieu of the non-refundable payment.

The EAC will be calculated to provide sufficient revenue to recoup the total non-refundable payment which would otherwise be collected in the new service extension area and allow the Company to recover a return on the deferred portion during the collection period. The Company shall include its justification for the EAC return and an evaluation of the rate in relation to the Company's cost of capital and cost of debt, and the carrying charge interest rate in effect at the time of the filing. Periodically the present value of the projected amount to be collected through the EAC will be compared with the non-refundable payment. If the present value of the projected amount to be collected is higher or lower than the non-refundable payment, the EAC expiration date will be adjusted accordingly.

The residential EAC will be a fixed monthly amount. The commercial EAC will be a variable amount based on the volume of gas used but will not be less than the residential charge.

The EAC will be assessed in conjunction with regular or extension tariff rates. A table describing areas where the EAC applies, the amount of the EAC and the scheduled expiration date is provided later in this section.

- (2) Facilities to new service areas may be constructed so long as service to existing customers will not be impaired, including the ability to serve new customers in existing service areas, and resources are available to build and maintain the required facilities in the new service extension area. In no event, will the Company, in any one year, be required to expend funds on new service extension area facilities in excess of 1% of the Company's net book value of gas plant-in-service at the beginning of the year.
- (2) In the event that the Company has multiple applications for service within new service extension areas, facilities with the greatest probability of investment payback and system contribution may be constructed first.

EXTENSION AREA CHARGE AND EXPIRATION DATE

No current extension area charges.

Issued by C. C. Wagstaff, President	Advice No.	Section Revision No.	Effective Date
		7	March 1, 2017

9.03 MAIN EXTENSIONS – COMPANY INSTALLED**APPLICABILITY**

This Section 9.03 applies to facilities to be installed by the Company and/or a Company-retained contractor.

INTERMEDIATE HIGH PRESSURE (IHP) MAIN EXTENSIONS

An applicant must pay an up-front cash contribution in aid of construction in advance of extension of IHP main. The cash contribution will be equal to the sum of the Main Extension costs for extending a main as defined below.

MAIN EXTENSION COSTS

The costs for extending a main shall include, but are not limited to the following: pipe; trenching; asphalt and cement cuts; asphalt and cement replacement; fill and compaction; permit fees; use of special equipment and facilities; accelerated work schedules, special crews or overtime wages to meet the applicant's request; or difficult construction problems due to rock, frost, etc. The customer will be given written notice of the main extension costs, which shall be due and payable prior to commencement of construction. If excess costs are incurred after commencement of construction, the costs will be paid by the customer.

HIGH PRESSURE MAIN EXTENSIONS

Applicants with estimated usage of less than 10,000 Dth/d will bear the external costs associated with the project, and will be subject to the same requirements set forth in Section 9.03 of Questar Gas' Utah Natural Gas Tariff No. 400 for intermediate high-pressure (IHP) main extensions.

Extension for Applicants with estimated usage of 10,000 Dth/d or more, or total estimated reinforcement costs of \$500,000 or greater will be made at the option of the Company and subject to terms and conditions that are based on Company policies and agreed upon between the Company and the applicant. Unless otherwise provided in the main extension contract, the general terms and conditions of this section will be applicable.

MAIN EXTENSIONS ESTIMATED TO COST MORE THAN \$200,000

If the main extension costs are estimated to exceed \$200,000, then the customer may request that the Company bid the job. Under such circumstances, the customer may review, at the Company's premises, the bids submitted from the Company's contractors. The customer shall maintain all bid information as highly confidential pursuant to R746-100-16.

DEFERRED PAYMENT OF CASH CONTRIBUTIONS IN AID OF CONSTRUCTION

The Company may, at its option, offer to defer payment of cash contributions in aid of construction. Where the terms and conditions of the main extension agreement include deferred payment of the costs for the main extension and other facilities necessary to provide service, periodic payments, payable over a period not to exceed five years, shall be established in an amount that will:

- (5) Provide sufficient contribution to recoup the total deferred main extension cost incurred by the Company, and
- (6) Provide revenue to the Company during the deferral period equal to that which would be allowed in rates for a like amount of investment in Utility Plant.

TEMPORARY SERVICE

Main extensions that, in the judgment of the Company, are for gas service of a temporary nature will be made only at the discretion of the Company. If the main is extended, applicant will pay in advance for the cost of installing the main and for removing the main or making it inoperable at the termination of service.

EFFECT OF PREVIOUS DEFAULT

The Company shall have no obligation to construct a main extension or enter into a contract to construct a main extension when the customer is in default in its obligations to the Company for gas service under an existing agreement to construct facilities or for making contributions or connecting load to a previously constructed main extension.

COMPANY'S FACILITIES

A contribution does not extend any ownership rights to the applicant. The main extension and all other facilities constructed by the Company for the purpose of rendering service to the customer shall at all times be and remain solely the property of the Company. The Company may utilize its facilities to render service to other customers as it sees fit without liability of any kind to the customer.

MAIN EXTENSION RIGHT-OF-WAY

Any main extension is subject to the right-of-way requirements itemized in § 7.05.

Issued by R. W. Jibson, President	Advice No.	Section Revision No.	Effective Date
		7	March 1, 2017

10. APPENDIX

This appendix is provided for informational purposes only, and is supplemental to Commission required provisions.

10.01 UTAH STATE SALES TAX RATES

The Utah state sales tax is applied to gas service, connection fee, and any applicable franchise fee. The appropriate County sales tax are applied to all Cities within the County unless otherwise listed separately.

Date of latest update: July 1, 2016

Area or Locality	Residential	Commercial & Industrial
Beaver County	3.250%	5.950%
Beaver City	4.250%	6.950%
Box Elder County	3.250%	5.950%
Brigham City, Perry, Willard	3.800%	6.500%
Cache County	3.600%	6.300%
Cache Valley Transit District, Hyde Park, Millville	3.850%	6.550%
Hyrum, Logan, Nibley, North Logan, Providence, Richmond, River Heights, Smithfield,	3.900%	6.600%
Carbon County	3.500%	6.200%
Price	3.900%	6.600%
Wellington	3.800%	6.500%
Daggett County	4.250%	6.950%
Davis County	4.05%	6.750%
Bountiful, Centerville, North Salt Lake, Woods Cross, West Bountiful	4.150%	6.850%
Duchesne County	3.500%	6.200%
Duchesne City	3.500%	6.300%
Roosevelt	3.900%	6.600%
Emery County	3.250%	5.950%
Garfield County	4.250%	6.950%
Panguitch,	5.250%	7.950%
Grand County	3.500%	6.200%
Moab	5.400%	8.100%

Area or Locality	Residential	Commercial & Industrial
Iron County	3.250%	5.950%
Brian Head	5.250%	7.950%
Cedar City	3.350%	6.050%
Millard County	3.250%	5.950%
Morgan County	3.250%	5.950%
Piute County	3.250%	5.950%
Rich County	3.500%	6.200%
Salt Lake County	4.150%	6.850%
Alta	5.650%	8.350%
South Salt Lake	4.350%	7.050%
San Juan County	3.500%	6.200%
Monticello	3.900%	6.600%
Sanpete County	3.500%	6.200%
Centerfield	3.600%	6.300%
Ephraim, Mt. Pleasant	3.800%	6.500%
Gunnison	3.900%	6.600%
Sevier County	3.500%	6.200%
Richfield, Salina	3.900%	6.600%
Summit County	3.350%	6.050%
Park City	5.250%	7.950%
Tooele County	3.500%	6.200%
Erda, Grantsville, Lakepoint, Lincoln, Stansbury Park	3.800%	6.500%
Tooele	3.900%	6.600%
Uintah County	3.350%	6.050%
Vernal, Naples	3.850%	6.550%
Utah County	4.050%	6.750%
Cedar Hills, Orem, Provo	4.150%	6.850%
Wasatch County	3.250%	5.950%
Heber	3.550%	6.250%
Midway	4.650%	7.350%
Park City East	5.150%	7.850%
Washington County	3.350%	6.050%



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Area or Locality	Residential	Commercial & Industrial
Hurricane, Ivins, La Verkin, Santa Clara, St. George, Washington City	3.650%	6.350%
Weber County	4.400%	7.100%

10.02 LOCAL CHARGE RATES FOR EACH MUNICIPALITY

Many municipalities have imposed a Municipal Energy Sales and Use Tax (MET) on natural gas service. The following table shows the MET imposed by each municipality. The MET cannot exceed 6%. The MET applies to gas service, connection fee, and any applicable franchise fee.

Date of latest update: April 1, 2016

Municipality	Municipal Energy and / or Franchise Tax
Alpine	6.0%
Alta	6.0%
American Fork	6.0%
Beaver	6.0%
Bluffdale	6.0%
Bountiful	6.0%
Brian Head	6.0%
Brigham City	6.0%
Castle Dale	3.0%
Cedar City	6.0%
Cedar Hills	6.0%
Centerfield	6.0%
Centerville	6.0%
Central Valley	6.0%
Charleston	5.0%
Clearfield	6.0%
Cleveland	6.0%
Clinton	6.0%
Corinne	4.0%
Daniel	4.0%
Delta	4.0%

Municipality	Municipal Energy and / or Franchise Tax
Draper	6.0%
Duchesne	6.0%
Eagle Mountain	6.0%
East Carbon	6.0%
Elk Ridge	6.0%
Elmo	6.0%
Elsinore	3.0%
Enoch	5.0%
Enterprise	6.0%
Ephraim	6.0%
Farmington	6.0%
Ferron	3.0%
Fielding	6.0%
Fillmore	6.0%
Fountain Green	5.0%
Garland	4.0%
Grantsville	6.0%
Gunnison	6.0%
Harrisville	6.0%
Heber City	6.0%
Helper	2.0%
Herriman	6.0%
Hideout	6.0%
Highland	6.0%
Hinckley	4.0%
Holden	3.0%
Holladay	6.0%
Huntington City	6.0%

Municipality	Municipal Energy and / or Franchise Tax
Hurricane	6.0%
Hyrum	6.0%
Ivins	4.5%
Kamas	4.0%
Kaysville	6.0%
LaVerkin	6.0%
Layton City	6.0%
Leeds	6.0%
Lehi City	6.0%
Lindon	6.0%
Logan	6.0%
Mapleton City	6.0%
Midvale	6.0%
Midway	6.0%
Milford	6.0%
Millville	6.0%
Minersville	6.0%
Moab	3.0%
Monticello	6.0%
Mt. Pleasant	6.0%
Murray	6.0%
Myton	5.0%
Naples	6.0%
New Harmony	6.0%
Nibley	6.0%
North Logan	3.0%
North Ogden City	6.0%

Municipality	Municipal Energy and / or Franchise Tax
North Salt Lake	6.0%
Ogden	6.0%
Orangeville	6.0%
Orem	6.0%
Panguitch	6.0%
Park City	6.0%
Parowan	6.0%
Payson	6.0%
Perry	6.0%
Plain City	6.0%
Pleasant Grove	6.0%
Pleasant View	6.0%
Price	6.0%
Providence	4.0%
Provo	6.0%
Randolph	5.0%
Richfield	5.0%
Richmond	6.0%
River Heights	5.0%
Riverton	6.0%
Roosevelt	6.0%
Roy City	6.0%
Salem	6.0%
Salina	6.0%
Salt Lake City	6.0%
Sandy	6.0%
Santa Clara	6.0%
Santaquin	6.0%
Saratoga Springs	6.0%
Scipio	4.0%

Municipality	Municipal Energy and / or Franchise Tax
Smithfield	6.0%
South Jordan	5.5%
South Ogden	6.0%
South Salt Lake	6.0%
South Weber	6.0%
Spanish Fork	6.0%
Springville	6.0%
St. George	6.0%
Stockton	5.0%
Sunset City	6.0%
Syracuse	6.0%
Taylorsville	6.0%
Tooele	6.0%
Toquerville	6.0%
Tremonton	6.0%
Trenton	3.0%
Uintah	5.0%
Vernal	6.0%
Vineyard	6.0%
Washington City	6.0%
Washington Terrace	6.0%
Wellington	6.0%
Wellsville	5.0%
West Bountiful	6.0%
West Jordan City	6.0%
West Point	6.0%
West Valley City	6.0%

Municipality	Municipal Energy and /or Franchise Tax
Willard	6.0%
Woodland Hills	6.0%
Woodruff	6.0%
Woods Cross	6.0%

11. GLOSSARY

This Glossary is intended for convenience and reference use only. The operational provisions of this tariff are controlling in any case where there is an inconsistency.

A

account

A record of gas service as established by the Company upon acceptance of a customer's application for meter turn-on. See also, definition of "customer."

actual billing days

The number of days from the customer's previous meter read to the current meter read.

administrative charge

A charge based on administrative costs for transportation service rate schedules.

advice letter

Letter notifying Utah tariff holders of a tariff sheet change.

annual historical use

The actual quantity of natural gas (Dth) used by a customer during an annual contract term.

annual load factor

See load factor.

applicant

A prospective customer who applies for a main extension, service line and meter, or meter turn-on.

application

Main Extension Application--Written request completed on the Company's main extension application form for an extension of an existing main, either by the property owner or designated agent.

Service Line Application--Written request completed on the Company's service line application form for installation of a service line and meter, either by the property owner or designated agent.

Gas Service Application--Applicant's written, telephoned, or electronically transmitted request for initiation of gas service.

Interruptible Sales Service Application--Written request on Company's Service Agreement form to participate in the Company's interruptible sales service.

B

base load

Gas required for non-seasonal purposes, such as water heating and cooking.

Basic Service Fee (BSF)

A fixed charge, determined by the applicable BSF category, that is charged periodically to a customer without regard to consumption.

Basic Service Fee (BSF) Category

Grouping of meters into four separate categories of capacity and cost. Used to determine applicable BSF charge.

billing month

Period of approximately 30 days upon which the customer's gas consumption is computed and bills are rendered.

block break point

The point at which volumes of billed Dth are charged at the next block rate in a declining block rate structure.

Btu

A British thermal unit, equivalent to the amount of heat required to raise the temperature of one pound of water one degree Fahrenheit.

Budget Plan and Budget Plan Year

Monthly payment plan available to a General Service customer under which the customer's estimated annual billing is divided into 12 monthly payments. The 12-month period that begins when a customer initiates or renews the budget plan. \

business day

Week days exclusive of Company observed holidays.

C

calculated bill

A bill based on estimated usage. The estimate is derived from prior and current usage by customers within the same region with similar consumption patterns and time periods.

calorimeter

An apparatus for measuring the heating value of a fuel.capacity release
The temporary assignment of capacity held by the Company on an upstream pipeline.
Capacity release will be offered on a "pre-arranged" basis, by a posting on the upstream pipeline electronic bulletin board or as otherwise required by the upstream pipeline FERC approved tariff.

commercial customer

Type of customer using natural gas service for space heating, air conditioning, water heating, clothes drying, cooking, or other applications in either a place of business engaged primarily in the sale of goods or services (including educational and health care institutions, local, state and federal government agencies, etc.).

Commission

Public Service Commission of Utah.

commodity cost

The portion of a sales service rate that recovers costs of gas consumed.

Company

Questar Gas Company.

contract term

The period of time specified in an agreement between the customer and the Company for which service will be provided and received.

connection fee

A charge imposed to cover the average costs associated with initiation or reinstatement of service. Additional charges will be assessed in cases of unauthorized use.

contribution in aid of construction

That portion of total construction costs, over and above any allowances given by the Company, that is paid by the customer prior to commencement of construction of a main extension and/or service line.

customer

Individual, firm or organization classified as either a residential, commercial or industrial customer purchasing and/or transporting natural gas from the Company at each point of delivery, under each rate classification, contract, or schedule. See also definition of "account."

D

daily contract limit

Contracted peak winter day use or other limit specified in customer's contract.

daily mean temperature

The sum of the high and low temperatures of the day divided by two.

decatherm (Dth)

A unit of heat equal to 100,000 British thermal units (Btu).

deferred payments agreement (DPA)

An installment payment plan by which a residential customer can pay a delinquent bill over a period of up to 12 months.

degree day (heating)

Heating degree day is a term that refers to a measurement of how far the average temperature extends below the base temperature of 65° Fahrenheit. The time period measured is normally a 24-hour day. It is a measurement that is used to calculate weather normalized usage. The heating degree day measurement is calculated by taking the difference between 65° Fahrenheit and the average temperature for the period. Any positive difference means that the average temperature was below the base, and this difference is the heating degree days measurement for the period. Any negative difference means that the average temperature was above the base; in this case, the heating degree days measurement is zero.

degree day variance

The difference between an accumulation of heating degree days for the billing period and the normal heating degree days for the same period.

degree day factor

An average measurement of gas usage per degree-day unit.

delivered pressure

The pressure (psia) of the natural gas as it enters the meter.

demand charge

The portion of a rate for gas service that is based on the maximum or peak-day needs of each customer.

discontinuance

Discontinuance of service is at the customer's request as opposed to termination of service by the Company for nonpayment or breach of contract.

E**Extension Area Charge (EAC)**

A monthly charge applicable in service extension areas in lieu of a lump sum non-refundable payment to be paid over a period of years and approved by the Commission.F

firm service

Type of service offered to qualifying customers under a schedule or contract that anticipates no interruptions.

firm transportation service

Firm transportation service offered to any qualifying customer under the FT, TS or MT rate schedules.

fixed charges

A fixed rate billed monthly for each standard billing period, 12 charges per year based on a 30 day billing period. Billing periods under 20 days will be prorated in accordance to applicable Basic Service Fee and actual billing days, see § 8.02.

fuel line

The gas piping owned and maintained by the customer between the meter and gas-operated equipment.

fuel reimbursement

Reimbursement collected by redelivering 1.5% less volumes than were received into the Company's distribution system for transportation service.

G**gas daily market index price**

The Questar mid-point index price as published in Platt's Gas Daily Price Survey. If Platt's Gas Daily Price Survey is not available, then the Company will determine a gas daily market index price using a similar index, publication, or comparable methodology.

gas balancing account adjustment provisions

Provision for balancing the Company's actual purchased gas costs against the amount collected in rates. Also known as the "191 Account."

general service customer

A customer receiving service under the Company's GS rate schedule.

I

imbalance

A condition occurring when an interruptible transportation customer has a different amount of its own gas delivered into the Company's distribution system than is used less fuel reimbursement at the meter serving his premises.

imbalance tolerance window

A level of imbalance which customers are allowed under the balancing provisions, see § 5.09.

industrial customer

Type of customer generally defined as manufacturing, construction, mining, agriculture, fishing and forestry establishments, and includes the generation of electricity.

input rating

The designed rate of fuel acceptance by a burner, usually expressed in Btu per hour.

interconnect point

A point where customer-owned gas is received into the Company's distribution system.

interruption

Period when gas service is unavailable to interruptible customers; or period when emergency sales restrictions apply to customers because of a major disaster or pipeline break.

interruptible sales service

Interruptible sales service offered to any qualifying customers under the IS schedule.

interruptible transportation service

Interruptible transportation service offered to any qualifying customer under the TS transportation schedule.

L

load factor

The ratio of the average usage requirement to the maximum winter usage requirement e.g., average daily usage divided by the usage on the peak winter day. See the Classification Provisions for each rate schedule for the definition applicable to interruptible sales service customers.

M

main

Distribution supply line to which service lines may be connected for delivery to ultimate consumers. Mains generally run under city streets and do not cross the customer's property line.

master meter

A single meter used to measure the volume of gas delivered to multiple residential or commercial units, mobile home parks, or separate permanent structures.

maximum daily usage

The largest volume of gas delivered to a customer in one 24-hour period ending at 12 p.m.

meter

An instrument for measuring and indicating, or recording, the volume of gas that has passed through it.

minimum bill

Charge for having connected service even if no gas or less than a specified minimum amount of gas is used during the billing period.

minimum charge

Charge for having connected service even if no gas or less than a specified minimum amount of gas is used during the applicable period.

mobile home

A residential dwelling with a "T" code in the Company's billing records.

monthly market index price

Monthly market index price is the first-of-the-month index price of gas delivered from the pipeline immediately upstream from the city gate(s) as reported in Platts Energy Trader for the month in which the imbalance or gas purchase occurred. If the Platts Energy Trader

publication is not available, then the Company will determine a monthly market index price using a similar index, publication, or comparable methodology.

multi-family dwelling

Residential buildings designated with an "A" code in the Company's billing records, which includes structures with two or more dwelling units.

Municipal Energy Sales and Use Tax (MET)

A tax levied by a municipality on the sale or use of natural gas or electricity

N

non-registering meter

A meter that, upon reading, incorrectly indicates usage has not occurred or the usage registered is so minimal as to require a laboratory test for confirmation.

NGV

Natural gas powered vehicles.

P

peak winter day

Customer's actual peak winter daily usage during the three most recently completed calendar years. When actual daily use is not available, the peak winter day will be estimated by multiplying the average daily usage for the customer's peak winter month by 1.4.

psia

Pounds per square inch absolute.

point of delivery

Outlet of the Company's meter installed to supply the customer with contracted service.

premises

An individually metered place of residence such as a single family dwelling or an apartment unit.

R

rate schedule

The rates, charges and provisions under which service is supplied to a designated class of customers.

redelivery point

A point of interconnection between Company and an end user, where customer-owned natural gas being transported is redelivered from the Company's distribution system to the customer's premises.

released capacity

Firm capacity on an upstream pipeline which is released by Questar Gas.

representative daily use

The peak daily usage experienced by a customer over the previous three calendar years or a number determined by the Company to be representative of a customer's peak daily use.

residential customer

Type of customer using natural gas service for space heating, air conditioning, water heating, clothes drying, or cooking in a personal residence such as a home, an apartment, or a condominium.

S**security deposit**

Amount required to secure payment of future gas bills which is imposed either at meter turn-on or when a customer has demonstrated poor credit with the Company.

service line

Gas pipe that carries gas from the main to the Company's meter.

service turn-on order

The work order signed by the applicant upon completion of meter turn-on and lighting of the customer's gas appliances. See also definition of "application."

shared appliance

An appliance serving more than one premises.

shared meter

A meter shared by a small number of premises, such as a duplex, or a home with a basement apartment.

standard billing period

A billing period that contains between 20 and 40 days.

summer season billing

April 1 through October 31.

T

tail block rate

The last block in any rate schedule.

tariff

The published volume of rate schedules, conditions of service and billing provisions under which natural gas will be supplied to customers by the Company.

temporary discontinuance of service

Discontinuance of service for any reason lasting less than twelve months. Service to a customer who discontinues service and who applies for resumption of service within twelve months at the same location will be deemed to be a temporary discontinuance of service.

termination

Termination of service is at the Company's discretion for nonpayment or breach of contract, as opposed to discontinuance of service at the customer's request.

trading partners

Transportation customers who have coordinated among themselves to exchange positive and negative imbalances in order to reduce or eliminate their individual imbalances with the Company.

U

upstream pipeline

A pipeline that may be used to transport gas to the Company's system.

usage

A measured consumption of natural gas, stated either in volumetric or thermal units.

V

Volume Multiplier

The factor used to convert the volume of gas as measured by the Company's meter to actual heat content of gas as sold in decatherms. It is a combination of several factors including altitude, gas pressure, the chemical composition of the gas, etc. Compressibility of the gas volume is calculated using the AGA Transmission Measurement Committee Report No. 8 Gross Characterization Method. The heat content and other gas component values flowing in the Company's lines will be determined daily from recording calorimeters or other appropriate devices, and averaged for the customer's billing period.

W

Weather Normalization Adjustment (WNA)

An adjustment to reduce the effect of variations in the monthly bill due to weather.

weather zone

A climatological area in which normal and actual weather data is gathered for use in calculating WNA.

winter billing months

November through March.

winter season

November 1 through March 31.

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