

2.02 GS RATE SCHEDULE

GS VOLUMETRIC RATES

	Rates Per Dth Used Each Month			
	Dth = decatherm = 10 therms = 1,000,000 Btu			
	Summer Rates: Apr. 1 - Oct. 31		Winter Rates: Nov. 1 - Mar. 31	
	First 45 Dth	All Over 45 Dth	First 45 Dth	All Over 45 Dth
Base DNG	\$1.72670	\$0.72670	\$2.34949	\$1.34949
CET Amortization	0.05586	0.02360	0.07595	0.04369
DSM Amortization	0.24341	0.24341	0.24341	0.24341
Energy Assistance	0.01603	0.01603	0.01603	0.01603
Infrastructure Rate Adjustment	<u>0.08482</u>	<u>0.03570</u>	<u>0.11542</u>	<u>0.06629</u>
Distribution Non-Gas Rate	\$2.12682	\$1.04544	\$2.80030	\$1.71891
Base SNG	\$0.53715	\$0.53715	\$1.14407	\$1.14407
SNG Amortization	<u>0.02023</u>	<u>0.02023</u>	<u>0.04308</u>	<u>0.04308</u>
Supplier Non-Gas Rate	\$0.55738	\$0.55738	\$1.18715	\$1.18715
Base Gas Cost	\$4.07582	\$4.07582	\$4.07582	\$4.07582
191 Amortization	<u>(0.17731)</u>	<u>(0.17731)</u>	<u>(0.17731)</u>	<u>(0.17731)</u>
Commodity Rate	\$3.89851	\$3.89851	\$3.89851	\$3.89851
Total Rate	\$6.58271	\$5.50133	\$7.88596	\$6.80457

GS FIXED CHARGES

Monthly Basic Service Fee (BSF) :

For a definition of meter categories see § 8.03.

BSF Category 1	\$6.75
BSF Category 2	\$18.25
BSF Category 3	\$63.50
BSF Category 4	\$420.25

Annual Energy Assistance credit for qualified low income customers:

\$61.50

For a description of the Low Income Program see § 8.03 – Energy Assistance Fund.

GS CLASSIFICATION PROVISIONS

- (1) Service is used for purposes such as space heating, air conditioning, water heating, clothes drying, cooking or other similar uses.
- (2) Usage does not exceed 1,250 Dth in any one day during the winter season.
- (3) Service is subject to a monthly basic service fee.
- (4) Service is subject to Weather Normalization Adjustment as explained in § 2.05
- (5) All sales are subject to the additional local charges and state sales tax stated in § 8.02.

- (6) The Energy Assistance rate is subject to a maximum of \$50 per month. The Energy Assistance rate and Energy Assistance credit are subject to § 8.03.

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2.03 FS RATE SCHEDULE

FS VOLUMETRIC RATES

	Rates Per Dth Used Each Month					
	Dth = decatherm = 10 therms = 1,000,000 Btu					
	Summer Rates: Apr. 1 - Oct. 31			Winter Rates: Nov. 1 - Mar. 31		
	First 200 Dth	Next 1,800 Dth	All Over 2,000 Dth	First 200 Dth	Next 1,800 Dth	All Over 2,000 Dth
Base DNG	\$0.81937	\$0.43937	\$0.03937	\$1.24572	\$0.86572	\$0.46572
Energy Assistance	0.01347	0.01347	0.01347	0.01347	0.01347	0.01347
Infrastructure Rate Adjustment	<u>0.03288</u>	<u>0.01763</u>	<u>0.00158</u>	<u>0.04999</u>	<u>0.03474</u>	<u>0.01869</u>
Distribution Non-Gas Rate	\$0.86572	\$0.47047	\$0.05442	\$1.30918	\$0.91393	\$0.49788
Base SNG	\$0.53715	\$0.53715	\$0.53715	\$1.11427	\$1.11427	\$1.11427
SNG Amortization	<u>0.02023</u>	<u>0.02023</u>	<u>0.02023</u>	<u>0.04196</u>	<u>0.04196</u>	<u>0.04196</u>
Supplier Non-Gas Rate	\$0.55738	\$0.55738	\$0.55738	\$1.15623	\$1.15623	\$1.15623
Base Gas Cost	\$4.07582	\$4.07582	\$4.07582	\$4.07582	\$4.07582	\$4.07582
191 Amortization	<u>(0.17731)</u>	<u>(0.17731)</u>	<u>(0.17731)</u>	<u>(0.17731)</u>	<u>(0.17731)</u>	<u>(0.17731)</u>
Commodity Rate	\$3.89851	\$3.89851	\$3.89851	\$3.89851	\$3.89851	\$3.89851
Total Rate	\$5.32161	\$4.92636	\$4.51031	\$6.36392	\$5.96867	\$5.55262
Minimum Monthly Distribution Non-Gas Charge: (Base)				Summer	\$143.00	
				Winter	\$218.00	

FS FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
Does not apply as a credit toward the minimum monthly distribution non-gas charge.	BSF Category 2	\$18.25
For a definition of meter categories, see § 8.03.	BSF Category 3	\$63.50
	BSF Category 4	\$420.25

FS CLASSIFICATION PROVISIONS

- (1) Load factor is defined to be: Average daily usage ÷ peak winter day. (Average daily usage is equal to the last 3 years of annual usage ÷ 1,095. Peak winter day is defined in Section 11 of this tariff.) If 3 years of annual usage is not available, the Company may estimate usage or use any available actual usage. Customers with a load factor of 40% or greater qualify for the FS Rate Schedule. Customers with a load factor below 35% do not qualify for FS service. If a customer's load factor falls below 40%, but is greater than 35%, the customer may remain an FS customer for one year, after which such customer must have a load factor of 40% or greater to continue to qualify for FS service.
- (2) Usage does not exceed 2,500 Dth in any one day during the winter season.

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- (3) Service is subject to a minimum monthly distribution non-gas charge and a monthly basic service fee.
 - (4) Minimum annual usage of 2,100 Dth is required.
 - (5) All sales are subject to the additional local charges and state sales tax stated in § 8.02.
 - (6) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

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2.04 NATURAL GAS VEHICLE RATE (NGV)

NGV VOLUMETRIC RATE

	Rate Per Dth Used Dth = decatherm = 10 therms = 1,000,000 Btu
Base DNG	\$5.42207
Energy Assistance	0.03061
Infrastructure Rate Adjustment	<u>0.21523</u>
Distribution Non-Gas Rate	\$5.66791
Base SNG	\$0.82558
SNG Amortization	<u>0.03109</u>
Supplier Non-Gas Rate	\$0.85667
Base Gas Cost	\$4.07582
Commodity Amortization	<u>(0.17731)</u>
Commodity Rate	\$3.89851
Total Rate	\$10.42309

NGV CLASSIFICATION PROVISIONS

- (1) Service is used for refueling natural gas-powered vehicles with compressed natural gas at Company-owned refueling stations.
- (2) All sales are subject to the applicable federal excise tax and the state sales tax described in § 8.02.
- (3) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

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4.02 IS RATE SCHEDULE

IS VOLUMETRIC RATES

	Rates Per Dth Used Each Month		
	First 2,000 Dth	Next 18,000 Dth	All Over 20,000 Dth
	Dth = decatherm = 10 therms = 1,000,000 Btu		
Base DNG	\$0.43528	\$0.06573	\$0.03869
Energy Assistance	0.02059	0.02059	0.02059
Infrastructure Rate Adjustment	0.04767	0.00720	0.00424
Distribution Non-Gas Rate	\$0.50354	\$0.09352	\$0.06352
Supplier Non-Gas Rate	\$0.17925	\$0.17925	\$0.17925
Base Gas Cost	\$4.07582	\$4.07582	\$4.07582
191 Amortization	(0.17731)	(0.17731)	(0.17731)
Commodity Rate	\$3.89851	\$3.89851	\$3.89851
Total Rate	\$4.58130	\$4.17128	\$4.14128
Minimum Yearly Charge	Greater of \$3,000.00 or [(Peak Winter Day x 55 days) – (Annual Historical Use)] x Distribution Non-Gas Rates		
Penalty for failure to interrupt or limit usage to contract limits when requested by the Company.			See § 3.02.

IS FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
Does not apply as a credit toward the minimum yearly charge.	BSF Category 2	\$18.25
For a definition of BSF categories, see § 8.03.	BSF Category 3	\$63.50
	BSF Category 4	\$420.25

IS CLASSIFICATION PROVISIONS

- (1) Service on an annual contract basis available to commercial and industrial customers.
- (2) Customer must maintain the ability to interrupt natural gas service.
- (3) Customer's load factor is 15% or greater where load factor is defined to be: Actual or estimated average daily usage is at least 15% of peak winter day.
(Actual or Estimated Annual Use ÷ 365 days) ÷ Peak Winter Day ≥ 15% .
- (4) Service is subject to minimum yearly charge based on a 15% load factor requirement. See § 4.01. The charge is prorated to the portion of the year gas service is available. See § 8.03.
- (5) Customer must enter into a service agreement. See § 4.01.

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- (6) Service is subject to a monthly basic service fee.
 - (7) Minimum annual usage of 7,000 Dth is required.
 - (8) All sales are subject to the additional local charges and state sales tax stated in § 8.02.
 - (9) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in §8.03.

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