

**Questar Gas Company
Transportation Services Rate Calculation**

Docket No. 16-057-06
Hearing Exhibit 1.1 U

	(A)	(B)	(C)	(D)
Line	Component	Previous Volumetric Rate	New Volumetric Rate	Percent Change
1	No Notice Transportation 1/	0.02852	0.02852	0.0%
2	ACA 2/	0.00140	0.00140	0.0%
3	Clay Basin Demand	0.09381	0.09381	0.0%
4	Clay Basin Capacity	0.02378	0.02378	0.0%
5	Clay Basin Fuel Gas Reimbursement 3/	0.08194	0.08152	-0.5%
6	Injection/Withdrawal Avg 4/	0.01415	0.01415	0.0%
7	Total Charge	\$0.24360	\$0.24318	-0.2%
8	Total Imbalance Decatherms 12 Months Ended March 31, 2016	3,333,731	2,783,249	-16.5%
9	Total Annual Cost (Line 7 X Line 8)	\$812,097	\$676,830	-16.7%
10	Total Daily Imbalances over 5% Tolerance by Customer	9,128,985	8,508,613	-6.8%
11	Proposed Rate (Line 9 Divided by Line 10)	\$0.08896	\$0.07955	-10.6%
12	Previously Proposed Rate 5/		\$0.07839	
13	Change in Rate		\$0.00116	

1/ Reservation Charge (\$0.86753) X 12 / 365 = \$0.02852

2/ Reflects the current FERC ACA rate effective October 1, 2015.

3/ Base WACOG Rate (\$4.07582) X PAL1 fuel reimbursement rate of 2% = \$0.08152

4/ Average of Clay Basin Storage Service Injection and Withdrawal :

(\$0.01049 + \$0.01781) / 2 = \$0.01415

5/ Previously Proposed WACOG Rate (\$3.89851) with 191 amortization

X PAL1 fuel reimbursement rate of 2% = \$0.07797