

THIS FILING IS

Item 1: ☒ An Initial (Original)
Submission

OR ☐ Resubmission No. _____

Form 2 Approved
OMB No.1902-0028
(Expires 09/30/2017)

Form 3-Q Approved
OMB No.1902-0205
(Expires 11/30/2016)



FERC FINANCIAL REPORT

FERC FORM No. 2: Annual Report of Major Natural Gas Companies and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Natural Gas Act, Sections 10(a), and 16 and 18 CFR Parts 260.1 and 260.300. Failure to report may result in criminal fines, civil penalties, and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of a confidential nature.

Exact Legal Name of Respondent (Company)

Questar Pipeline, LLC

Year/Period of Report

End of 2016/Q4

INSTRUCTIONS FOR FILING FERC FORMS 2, 2-A and 3-Q

GENERAL INFORMATION

I Purpose

FERC Forms 2, 2-A, and 3-Q are designed to collect financial and operational information from natural gas companies subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be a non-confidential public use forms.

II. Who Must Submit

Each natural gas company whose combined gas transported or stored for a fee exceed 50 million dekatherms in each of the previous three years must submit FERC Form 2 and 3-Q.

Each natural gas company not meeting the filing threshold for FERC Form 2, but having total gas sales or volume transactions exceeding 200,000 dekatherms in each of the previous three calendar years must submit FERC Form 2-A and 3-Q.

Newly established entities must use projected data to determine whether they must file the FERC Form 3-Q and FERC Form 2 or 2-A.

III. What and Where to Submit

(a) Submit Forms 2, 2-A and 3-Q electronically through the submission software at <http://www.ferc.gov/docs-filing/eforms/form-2/elec-subm-soft.asp>.

(b) The Corporate Officer Certification must be submitted electronically as part of the FERC Form 2 and 3-Q filings.

(c) Submit immediately upon publication, by either eFiling or mailing two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders and any annual financial or statistical report regularly prepared and distributed to bondholders, security analysts, or industry associations. Do not include monthly and quarterly reports. Indicate by checking the appropriate box on Form 2, Page 3, List of Schedules, if the reports to stockholders will be submitted or if no annual report to stockholders is prepared. Unless eFiling the Annual Report to Stockholders, mail these reports to the Secretary of the Commission at:

Secretary of the Commission
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

(d) For the Annual CPA certification, submit with the original submission of this form, a letter or report (not applicable to respondents classified as Class C or Class D prior to January 1, 1984) prepared in conformity with the current standards of reporting which will:

(i) Contain a paragraph attesting to the conformity, in all material respects, of the schedules listed below with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and

(ii) be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 158.10-158.12 for specific qualifications.)

Reference	Reference <u>Schedules Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

Filers should state in the letter or report, which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist

(e) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders" and "CPA Certification Statement," have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission website at <http://www.ferc.gov/help/how-to.asp>

(f) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 2 and 2-A free of charge from: <http://www.ferc.gov/docs-filing/eforms/form-2/form-2.pdf> and <http://www.ferc.gov/docs-filing/eforms/form-2a/form-2a.pdf>, respectively. Copies may also be obtained from the Public Reference and Files Maintenance Branch, Federal Energy Regulatory Commission, 888 First Street, NE, Room 2A, Washington, DC 20426 or by calling (202).502-8371

IV. When to Submit:

FERC Forms 2, 2-A, and 3-Q must be filed by the dates:

- (a) FERC Form 2 and 2-A --- by April 18th of the following year (18 C.F.R. §§ 260.1 and 260.2)
- (b) FERC Form 3-Q --- Natural gas companies that file a FERC Form 2 must file the FERC Form 3-Q within 60 days after the reporting quarter (18 C.F.R. § 260.300), and
- (c) FERC Form 3-Q --- Natural gas companies that file a FERC Form 2-A must file the FERC Form 3-Q within 70 days after the reporting quarter (18 C.F.R. § 260.300).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the Form 2 collection of information is estimated to average 1,623 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the Form 2A collection of information is estimated to average 250 hours per response. The public reporting burden for the Form 3-Q collection of information is estimated to average 165 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

- I. Prepare all reports in conformity with the Uniform System of Accounts (USofA) (18 C.F.R. Part 201). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or Dth) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions.**
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the form submission only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Footnote and further explain accounts or pages as necessary.
- IX. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- X. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.
- XI. Report all gas volumes in Dth unless the schedule specifically requires the reporting in another unit of measurement.

DEFINITIONS

- I. Btu per cubic foot – The total heating value, expressed in Btu, produced by the combustion, at constant pressure, of the amount of the gas which would occupy a volume of 1 cubic foot at a temperature of 60°F if saturated with water vapor and under a pressure equivalent to that of 30°F, and under standard gravitational force (980.665 cm. per sec) with air of the same temperature and pressure as the gas, when the products of combustion are cooled to the initial temperature of gas and air when the water formed by combustion is condensed to the liquid state (called gross heating value or total heating value).
- II. Commission Authorization -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- III. Dekatherm – A unit of heating value equivalent to 10 therms or 1,000,000 Btu.
- IV Respondent – The person, corporation, licensee, agency, authority, or other legal entity or instrumentality on whose behalf the report is made.

EXCERPTS FROM THE LAW
(Natural Gas Act, 15 U.S.C. 717-717w)

"Sec. 10(a). Every natural-gas company shall file with the Commission such annual and other periodic or special reports as the Commission may by rules and regulations or order prescribe as necessary or appropriate to assist the Commission in the proper administration of this act. The Commission may prescribe the manner and form in which such reports shall be made and require from such natural-gas companies specific answers to all questions upon which the Commission may need information. The Commission may require that such reports include, among other things, full information as to assets and liabilities, capitalization, investment and reduction thereof, gross receipts, interest dues and paid, depreciation, amortization, and other reserves, cost of facilities, costs of maintenance and operation of facilities for the production, transportation, delivery, use, or sale of natural gas, costs of renewal and replacement of such facilities, transportation, delivery, use and sale of natural gas..."

"Section 16. The Commission shall have power to perform all and any acts, and to prescribe, issue, make, amend, and rescind such orders, rules, and regulations as it may find necessary or appropriate to carry out the provisions of this act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this act; and may prescribe the form or forms of all statements declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and time within they shall be filed..."

General Penalties

The Commission may assess up to \$1 million per day per violation of its rules and regulations. See NGA § 22(a), 15 U.S.C. § 717t-1(a).

QUARTERLY/ANNUAL REPORT OF MAJOR NATURAL GAS COMPANIES

IDENTIFICATION

01 Exact Legal Name of Respondent Questar Pipeline, LLC		Year/Period of Report End of <u>2016/Q4</u>	
03 Previous Name and Date of Change (If name changed during year)			
04 Address of Principal Office at End of Year (Street, City, State, Zip Code) 333 South State Street, Salt Lake City, Utah 84111			
05 Name of Contact Person Susan E. Monks		06 Title of Contact Person Manager - Accounting	
07 Address of Contact Person (Street, City, State, Zip Code) 333 South State Street, Salt Lake City, Utah 84111			
08 Telephone of Contact Person, Including Area Code 801-324-5387		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	
		10 Date of Report (Mo, Da, Yr) 05/02/2017	

ANNUAL CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

11 Name David M. Curtis	12 Title Corporate Controller Dominion Questar
13 Signature /s/ David M. Curtis	14 Date Signed 05/02/2017

Title 18, U.S.C. 1001, makes it a crime for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent Questar Pipeline, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/02/2017	Year/Period of Report End of 2016/Q4
---	---	--	---

List of Schedules (Natural Gas Company)

Enter in column (d) the terms "none," "not applicable," or "NA" as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."

Line No.	Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
	GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS			
1	General Information	101		
2	Control Over Respondent	102		
3	Corporations Controlled by Respondent	103		
4	Security Holders and Voting Powers	107		
5	Important Changes During the Year	108		
6	Comparative Balance Sheet	110-113		
7	Statement of Income for the Year	114-116		
8	Statement of Accumulated Comprehensive Income and Hedging Activities	117		
9	Statement of Retained Earnings for the Year	118-119		
10	Statements of Cash Flows	120-121		
11	Notes to Financial Statements	122		
	BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debits)			
12	Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion	200-201		
13	Gas Plant in Service	204-209		
14	Gas Property and Capacity Leased from Others	212		N/A
15	Gas Property and Capacity Leased to Others	213		N/A
16	Gas Plant Held for Future Use	214		N/A
17	Construction Work in Progress-Gas	216		
18	Non-Traditional Rate Treatment Afforded New Projects	217		
19	General Description of Construction Overhead Procedure	218		
20	Accumulated Provision for Depreciation of Gas Utility Plant	219		
21	Gas Stored	220		
22	Investments	222-223		N/A
23	Investments in Subsidiary Companies	224-225		
24	Prepayments	230		
25	Extraordinary Property Losses	230		N/A
26	Unrecovered Plant and Regulatory Study Costs	230		N/A
27	Other Regulatory Assets	232		
28	Miscellaneous Deferred Debits	233		
29	Accumulated Deferred Income Taxes	234-235		
	BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits)			
30	Capital Stock	250-251		N/A
31	Capital Stock Subscribed, Capital Stock Liability for Conversion, Premium on Capital Stock, and Installments Received on Capital Stock	252		N/A
32	Other Paid-in Capital	253		
33	Discount on Capital Stock	254		N/A
34	Capital Stock Expense	254		N/A
35	Securities issued or Assumed and Securities Refunded or Retired During the Year	255		
36	Long-Term Debt	256-257		
37	Unamortized Debt Expense, Premium, and Discount on Long-Term Debt	258-259		

Name of Respondent Questar Pipeline, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/02/2017	Year/Period of Report End of 2016/Q4
---	---	--	---

List of Schedules (Natural Gas Company) (continued)

Enter in column (d) the terms "none," "not applicable," or "NA" as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."

Line No.	Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
38	Unamortized Loss and Gain on Recquired Debt	260		
39	Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes	261		
40	Taxes Accrued, Prepaid, and Charged During Year	262-263		
41	Miscellaneous Current and Accrued Liabilities	268		
42	Other Deferred Credits	269		
43	Accumulated Deferred Income Taxes-Other Property	274-275		
44	Accumulated Deferred Income Taxes-Other	276-277		
45	Other Regulatory Liabilities	278		
	INCOME ACCOUNT SUPPORTING SCHEDULES			
46	Monthly Quantity & Revenue Data by Rate Schedule	299		
47	Gas Operating Revenues	300-301		
48	Revenues from Transportation of Gas of Others Through Gathering Facilities	302-303		N/A
49	Revenues from Transportation of Gas of Others Through Transmission Facilities	304-305		
50	Revenues from Storage Gas of Others	306-307		
51	Other Gas Revenues	308		
52	Discounted Rate Services and Negotiated Rate Services	313		
53	Gas Operation and Maintenance Expenses	317-325		
54	Exchange and Imbalance Transactions	328		
55	Gas Used in Utility Operations	331		
56	Transmission and Compression of Gas by Others	332		
57	Other Gas Supply Expenses	334		
58	Miscellaneous General Expenses-Gas	335		
59	Depreciation, Depletion, and Amortization of Gas Plant	336-338		
60	Particulars Concerning Certain Income Deduction and Interest Charges Accounts	340		
	COMMON SECTION			
61	Regulatory Commission Expenses	350-351		
62	Employee Pensions and Benefits (Account 926)	352		
63	Distribution of Salaries and Wages	354-355		
64	Charges for Outside Professional and Other Consultative Services	357		
65	Transactions with Associated (Affiliated) Companies	358		
	GAS PLANT STATISTICAL DATA			
66	Compressor Stations	508-509		
67	Gas Storage Projects	512-513		
68	Transmission Lines	514		
69	Transmission System Peak Deliveries	518		
70	Auxiliary Peaking Facilities	519		N/A
71	Gas Account-Natural Gas	520		
72	Shipper Supplied Gas for the Current Quarter	521		
73	System Map	522		
74	Footnote Reference	551		
75	Footnote Text	552		
76	Stockholder's Reports (check appropriate box)			
	<input type="checkbox"/> Four copies will be submitted <input type="checkbox"/> No annual report to stockholders is prepared			

Name of Respondent Questar Pipeline, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/02/2017	Year/Period of Report End of 2016/Q4
---	---	--	---

General Information

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

David M. Curtis
Corporate Controller Dominion Questar
333 South State Street
Salt Lake City, Utah 84111

2. Provide the name of the State under the laws of which respondent is incorporated and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

In August 2016, Questar Pipeline, LLC (Questar Pipeline or the Company) converted to a limited liability company under the laws of Utah and changed its name from Questar Pipeline Company to Questar Pipeline, LLC.

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

None

4. State the classes of utility and other services furnished by respondent during the year in each State in which the respondent operated.

Colorado - Transportation of Natural Gas
Utah - Transportation and Storage of Natural Gas
Wyoming - Transportation and Storage of Natural Gas

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

- (1) ☒ Yes... Enter the date when such independent accountant was initially engaged: 09/16/2016
(2) ☐ No

Name of Respondent Questar Pipeline, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/02/2017	Year/Period of Report End of 2016/Q4
---	---	--	---

Control Over Respondent

1. Report in column (a) the names of all corporations, partnerships, business trusts, and similar organizations that directly, indirectly, or jointly held control (see page 103 for definition of control) over the respondent at the end of the year. If control is in a holding company organization, report in a footnote the chain of organization.

2. If control is held by trustees, state in a footnote the names of trustees, the names of beneficiaries for whom the trust is maintained, and the purpose of the trust.

3. In column (b) designate type of control over the respondent. Report an "M" if the company is the main parent or controlling company having ultimate control over the respondent. Otherwise, report a "D" for direct, an "I" for indirect, or a "J" for joint control.

Line No.	Company Name (a)	Type of Control (b)	State of Incorporation (c)	Percent Voting Stock Owned (d)
1	Dominion Midstream Partners, LP	D	DE	100.00
2	Dominion Midstream GP, LLC	I	DE	
3	Dominion Cove Point, Inc.	I	VA	
4	Dominion Resources, Inc.	I	VA	
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				

Name of Respondent Questar Pipeline, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/02/2017	Year/Period of Report End of 2016/Q4
---	---	--	---

Corporations Controlled by Respondent

- Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
- If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
- If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.
- In column (b) designate type of control of the respondent as "D" for direct, an "I" for indirect, or a "J" for joint control.

DEFINITIONS

- See the Uniform System of Accounts for a definition of control.
- Direct control is that which is exercised without interposition of an intermediary.
- Indirect control is that which is exercised by the interposition of an intermediary that exercises direct control.
- Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Type of Control (b)	Kind of Business (c)	Percent Voting Stock Owned (d)	Footnote Reference (e)
1	Questar Overthrust Pipeline, LLC	D	Transporter of Natural Gas	100	Not used
2	White River Hub, LLC	J	Transporter of Natural Gas	50	Not used
3	Questar Field Services, LLC	D	Natural Gas Processing	100	Not used
4	Questar White River Hub, LLC	D	Holding Company	100	Not used
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/02/2017	Year/Period of Report 2016/Q4
Questar Pipeline, LLC			
FOOTNOTE DATA			

Schedule Page: 103 Line No.: 2 Column: d

White River Hub, LLC is owned 50% by Questar White River Hub, LLC and 50% by Enterprise White River Hub, LLC

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/02/2017	Year/Period of Report 2016/Q4
Questar Pipeline, LLC			
Important Changes During the Quarter/Year			

Give details concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Answer each inquiry. Enter "none" or "not applicable" where applicable. If the answer is given elsewhere in the report, refer to the schedule in which it appears.

- Changes in and important additions to franchise rights: Describe the actual consideration and state from whom the franchise rights were acquired. If the franchise rights were acquired without the payment of consideration, state that fact.
- Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
- Purchase or sale of an operating unit or system: Briefly describe the property, and the related transactions, and cite Commission authorization, if any was required. Give date journal entries called for by Uniform System of Accounts were submitted to the Commission.
- Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.
- Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and cite Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service.

Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.

- Obligations incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, including ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Cite Commission authorization if any was required.
- Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
- State the estimated annual effect and nature of any important wage scale changes during the year.
- State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
- Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
- Estimated increase or decrease in annual revenues caused by important rate changes: State effective date and approximate amount of increase or decrease for each revenue classification. State the number of customers affected.
- Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
- In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

- None
- None
- None
- None
- None
- None
- In August 2016, Questar Pipeline, LLC (Questar Pipeline or the Company) converted to a limited liability company under the laws of Utah and changed its name from Questar Pipeline Company to Questar Pipeline, LLC.
- In November 2016, all Questar Pipeline employees were transferred to QPC Services Company.
- At this time, there are no known legal proceedings against Questar Pipeline that would have a material adverse effect on the Company's results of operations, financial position or liquidity.
- None
- None

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/02/2017	Year/Period of Report 2016/Q4
Questar Pipeline, LLC			
Important Changes During the Quarter/Year			

12. The following changes in company officers became effective September 2016:

Resignations:

Ronald W. Jibson	Chairman of the Board & Chief Executive Officer
Micheal G. Dunn	President
Kevin W. Hadlock	Executive VP & Chief Financial Officer
Colleen Larkin Bell	General Counsel
David M. Curtis	Vice President & Controller
Anthony R. Ivins	Vice President & Treasurer
Julie A. Wray	Corporate Secretary

Appointments:

Craig C. Wagstaff	President
Robert M. Blue	Senior Vice President - Law, Regulation, and Policy
James R. Chapman	Senior Vice President - Mergers & Acquisitions and Treasurer
Pamela F. Faggert	Chief Environmental Officer and Senior Vice President – Sustainability
Carter M. Reid	Senior Vice President, Chief Administrative & Compliance Officer and Corporate Security
Mark O. Webb	Senior Vice President and General Counsel
Fred G. Wood, III	Senior Vice President - Financial Management
Michele L. Cardiff	Vice President, Controller and Chief Accounting Officer
Ronald S. Jorgensen	Vice President - Operations and Gas Control
Alma W. Showalter	Vice President - Tax
David M. Curtis	Controller
Darius A. Johnson	Assistant Treasurer
Richard M. Davis	Assistant Treasurer
Karen W. Doggett	Assistant Secretary
John L. Newman	Assistant Treasurer
Julie A. Wray	Assistant Secretary

Ronald W. Jibson, Micheal G. Dunn, and Kevin W. Hadlock resigned as the Company's directors effective August 2016.

The following changes in company officers became effective in December 2016:

Resignations:

Robert M. Blue	Senior Vice President – Law, Regulation and Policy
Mark O. Webb	Senior Vice President and General Counsel
John L. Newman	Assistant Treasurer

The following changes in company officers became effective in January 2017:

Appointments:

Mark O. Webb	Senior Vice President – Corporate Affairs and Chief Legal Officer
Carlos M. Brown	Vice President and General Counsel
Morenike K. Miles	Vice President – Shared Services
Michael B Phibbs	Assistant Treasurer

Effective December 01, 2016 Dominion Midstream Partners, LP replaced QPC Holding Company as the Company's sole member.

13. None

Name of Respondent Questar Pipeline, LLC		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 05/02/2017	Year/Period of Report End of 2016/Q4
Comparative Balance Sheet (Assets and Other Debits)					
Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)	
1	UTILITY PLANT				
2	Utility Plant (101-106, 114)	200-201	1,220,063,646	1,216,970,243	
3	Construction Work in Progress (107)	200-201	10,748,852	10,641,942	
4	TOTAL Utility Plant (Total of lines 2 and 3)	200-201	1,230,812,498	1,227,612,185	
5	(Less) Accum. Provision for Depr., Amort., Depl. (108, 111, 115)		499,076,811	508,996,039	
6	Net Utility Plant (Total of line 4 less 5)		731,735,687	718,616,146	
7	Nuclear Fuel (120.1 thru 120.4, and 120.6)		0	0	
8	(Less) Accum. Provision for Amort., of Nuclear Fuel Assemblies (120.5)		0	0	
9	Nuclear Fuel (Total of line 7 less 8)		0	0	
10	Net Utility Plant (Total of lines 6 and 9)		731,735,687	718,616,146	
11	Utility Plant Adjustments (116)	122	0	0	
12	Gas Stored-Base Gas (117.1)	220	104,171,529	104,175,076	
13	System Balancing Gas (117.2)	220	3,378,027	5,317,258	
14	Gas Stored in Reservoirs and Pipelines-Noncurrent (117.3)	220	0	0	
15	Gas Owed to System Gas (117.4)	220	0	0	
16	OTHER PROPERTY AND INVESTMENTS				
17	Nonutility Property (121)		0	0	
18	(Less) Accum. Provision for Depreciation and Amortization (122)		0	0	
19	Investments in Associated Companies (123)	222-223	0	0	
20	Investments in Subsidiary Companies (123.1)	224-225	276,295,324	339,750,914	
21	(For Cost of Account 123.1 See Footnote Page 224, line 40)				
22	Noncurrent Portion of Allowances		0	0	
23	Other Investments (124)	222-223	0	0	
24	Sinking Funds (125)		0	0	
25	Depreciation Fund (126)		0	0	
26	Amortization Fund - Federal (127)		0	0	
27	Other Special Funds (128)		0	0	
28	Long-Term Portion of Derivative Assets (175)		0	0	
29	Long-Term Portion of Derivative Assets - Hedges (176)		0	0	
30	TOTAL Other Property and Investments (Total of lines 17-20, 22-29)		276,295,324	339,750,914	
31	CURRENT AND ACCRUED ASSETS				
32	Cash (131)		20,656,967	277,648	
33	Special Deposits (132-134)		0	0	
34	Working Funds (135)		100,200	100,200	
35	Temporary Cash Investments (136)	222-223	0	0	
36	Notes Receivable (141)		0	0	
37	Customer Accounts Receivable (142)		12,573,949	12,183,687	
38	Other Accounts Receivable (143)		26,430	190,505	
39	(Less) Accum. Provision for Uncollectible Accounts - Credit (144)		0	17,889	
40	Notes Receivable from Associated Companies (145)		0	7,300,000	
41	Accounts Receivable from Associated Companies (146)		7,630,808	57,515,517	
42	Fuel Stock (151)		0	0	
43	Fuel Stock Expenses Undistributed (152)		0	0	

Name of Respondent Questar Pipeline, LLC		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 05/02/2017	Year/Period of Report End of 2016/Q4
Comparative Balance Sheet (Assets and Other Debits)(continued)					
Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)	
44	Residuals (Elec) and Extracted Products (Gas) (153)		0	0	
45	Plant Materials and Operating Supplies (154)		5,483,370	6,118,977	
46	Merchandise (155)		0	0	
47	Other Materials and Supplies (156)		0	0	
48	Nuclear Materials Held for Sale (157)		0	0	
49	Allowances (158.1 and 158.2)		0	0	
50	(Less) Noncurrent Portion of Allowances		0	0	
51	Stores Expense Undistributed (163)		150,321	202,312	
52	Gas Stored Underground-Current (164.1)	220	1,058,688	1,225,636	
53	Liquefied Natural Gas Stored and Held for Processing (164.2 thru 164.3)	220	0	0	
54	Prepayments (165)	230	658,085	1,780,449	
55	Advances for Gas (166 thru 167)		0	0	
56	Interest and Dividends Receivable (171)		0	0	
57	Rents Receivable (172)		0	0	
58	Accrued Utility Revenues (173)		0	0	
59	Miscellaneous Current and Accrued Assets (174)		55,868	0	
60	Derivative Instrument Assets (175)		0	0	
61	(Less) Long-Term Portion of Derivative Instrument Assets (175)		0	0	
62	Derivative Instrument Assets - Hedges (176)		0	6,744	
63	(Less) Long-Term Portion of Derivative Instrument Assests - Hedges (176)		0	0	
64	TOTAL Current and Accrued Assets (Total of lines 32 thru 63)		48,394,686	86,883,786	
65	DEFERRED DEBITS				
66	Unamortized Debt Expense (181)		2,167,099	2,546,770	
67	Extraordinary Property Losses (182.1)	230	0	0	
68	Unrecovered Plant and Regulatory Study Costs (182.2)	230	0	0	
69	Other Regulatory Assets (182.3)	232	36,102,283	936,920	
70	Preliminary Survey and Investigation Charges (Electric)(183)		0	0	
71	Preliminary Survey and Investigation Charges (Gas)(183.1 and 183.2)		0	0	
72	Clearing Accounts (184)		145,256	(239,595)	
73	Temporary Facilities (185)		0	0	
74	Miscellaneous Deferred Debits (186)	233	3	0	
75	Deferred Losses from Disposition of Utility Plant (187)		0	0	
76	Research, Development, and Demonstration Expend. (188)		0	0	
77	Unamortized Loss on Reacquired Debt (189)		1,473,665	1,848,586	
78	Accumulated Deferred Income Taxes (190)	234-235	4,887,575	17,425,557	
79	Unrecovered Purchased Gas Costs (191)		0	0	
80	TOTAL Deferred Debits (Total of lines 66 thru 79)		44,775,881	22,518,238	
81	TOTAL Assets and Other Debits (Total of lines 10-15,30,64,and 80)		1,208,751,134	1,277,261,418	

FERC FORM NO. 3 (REV. 06-04) Page 110

Name of Respondent Questar Pipeline, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/02/2017	Year/Period of Report End of 2016/Q4
---	---	--	---

Statement of Income

Quarterly

1. Enter in column (d) the balance for the reporting quarter and in column (e) the balance for the same three month period for the prior year.
2. Report in column (f) the quarter to date amounts for electric utility function; in column (h) the quarter to date amounts for gas utility, and in (j) the quarter to date amounts for other utility function for the current year quarter.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in (k) the quarter to date amounts for other utility function for the prior year quarter.
4. If additional columns are needed place them in a footnote.

Annual or Quarterly, if applicable

5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.
8. Report data for lines 8, 10 and 11 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1 and 407.2.
9. Use page 122 for important notes regarding the statement of income for any account thereof.
10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
11. Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.
12. If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.
13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

Line No.	Title of Account (a)	Reference Page Number (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current Three Months Ended Quarterly Only No Fourth Quarter (e)	Prior Three Months Ended Quarterly Only No Fourth Quarter (f)
1	UTILITY OPERATING INCOME					
2	Gas Operating Revenues (400)	300-301	172,661,957	175,293,328	0	0
3	Operating Expenses					
4	Operation Expenses (401)	317-325	53,463,577	54,912,101	0	0
5	Maintenance Expenses (402)	317-325	6,257,942	6,549,695	0	0
6	Depreciation Expense (403)	336-338	34,971,173	34,718,167	0	0
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-338	2,559	(39,961)	0	0
8	Amortization and Depletion of Utility Plant (404-405)	336-338	831,581	948,144	0	0
9	Amortization of Utility Plant Acu. Adjustment (406)	336-338	0	0	0	0
10	Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1)		0	0	0	0
11	Amortization of Conversion Expenses (407.2)		0	0	0	0
12	Regulatory Debits (407.3)		717,926	2,820,563	0	0
13	(Less) Regulatory Credits (407.4)		2,042,429	395,513	0	0
14	Taxes Other than Income Taxes (408.1)	262-263	6,072,761	5,985,545	0	0
15	Income Taxes-Federal (409.1)	262-263	3,950,086	5,463,581	0	0
16	Income Taxes-Other (409.1)	262-263	911,937	557,550	0	0
17	Provision of Deferred Income Taxes (410.1)	234-235	11,836,857	10,572,809	0	0
18	(Less) Provision for Deferred Income Taxes-Credit (411.1)	234-235	0	681,573	0	0
19	Investment Tax Credit Adjustment-Net (411.4)		0	0	0	0
20	(Less) Gains from Disposition of Utility Plant (411.6)		76,563	30,912	0	0
21	Losses from Disposition of Utility Plant (411.7)		0	0	0	0
22	(Less) Gains from Disposition of Allowances (411.8)		0	0	0	0
23	Losses from Disposition of Allowances (411.9)		0	0	0	0
24	Accretion Expense (411.10)		87,291	77,037	0	0
25	TOTAL Utility Operating Expenses (Total of lines 4 thru 24)		116,984,698	121,457,233	0	0
26	Net Utility Operating Income (Total of lines 2 less 25) (Carry forward to page 116, line 27)		55,677,259	53,836,095	0	0

Statement of Income(continued)						
Line No.	Title of Account (a)	Reference Page Number (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current Three Months Ended Quarterly Only No Fourth Quarter (e)	Prior Three Months Ended Quarterly Only No Fourth Quarter (f)
27	Net Utility Operating Income (Carried forward from page 114)		55,677,259	53,836,095	0	0
28	OTHER INCOME AND DEDUCTIONS					
29	Other Income					
30	Nonutility Operating Income					
31	Revenues form Merchandising, Jobbing and Contract Work (415)		0	0	0	0
32	(Less) Costs and Expense of Merchandising, Job & Contract Work (416)		0	0	0	0
33	Revenues from Nonutility Operations (417)		17,675,331	0	0	0
34	(Less) Expenses of Nonutility Operations (417.1)		17,617,780	0	0	0
35	Nonoperating Rental Income (418)		0	0	0	0
36	Equity in Earnings of Subsidiary Companies (418.1)	119	6,342,610	24,892,013	0	0
37	Interest and Dividend Income (419)		4,747,916	7,074,326	0	0
38	Allowance for Other Funds Used During Construction (419.1)		325,665	577,375	0	0
39	Miscellaneous Nonoperating Income (421)		113,654	72,635	0	0
40	Gain on Disposition of Property (421.1)		317,785	94,647	0	0
41	TOTAL Other Income (Total of lines 31 thru 40)		11,905,181	32,710,996	0	0
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)		67,650	11,240	0	0
44	Miscellaneous Amortization (425)		0	0	0	0
45	Donations (426.1)	340	0	0	0	0
46	Life Insurance (426.2)		0	0	0	0
47	Penalties (426.3)		0	0	0	0
48	Expenditures for Certain Civic, Political and Related Activities (426.4)		0	0	0	0
49	Other Deductions (426.5)		11,354,442	2,470	0	0
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)	340	11,422,092	13,710	0	0
51	Taxes Applic. to Other Income and Deductions					
52	Taxes Other than Income Taxes (408.2)	262-263	0	0	0	0
53	Income Taxes-Federal (409.2)	262-263	3,817,835	2,602,300	0	0
54	Income Taxes-Other (409.2)	262-263	513,994	217,175	0	0
55	Provision for Deferred Income Taxes (410.2)	234-235	0	167,860	0	0
56	(Less) Provision for Deferred Income Taxes-Credit (411.2)	234-235	0	0	0	0
57	Investment Tax Credit Adjustments-Net (411.5)		0	0	0	0
58	(Less) Investment Tax Credits (420)		0	0	0	0
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		4,331,829	2,987,335	0	0
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		(3,848,740)	29,709,951	0	0
61	INTEREST CHARGES					
62	Interest on Long-Term Debt (427)		24,260,602	25,502,945	0	0
63	Amortization of Debt Disc. and Expense (428)	258-259	472,322	484,884	0	0
64	Amortization of Loss on Reacquired Debt (428.1)		374,921	374,921	0	0
65	(Less) Amortization of Premium on Debt-Credit (429)	258-259	170,103	170,104	0	0
66	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)		0	0	0	0
67	Interest on Debt to Associated Companies (430)	340	29,465	10,339	0	0
68	Other Interest Expense (431)	340	11,053	1,997	0	0
69	(Less) Allowance for Borrowed Funds Used During Construction-Credit (432)		133,326	242,956	0	0
70	Net Interest Charges (Total of lines 62 thru 69)		24,844,934	25,962,026	0	0
71	Income Before Extraordinary Items (Total of lines 27,60 and 70)		26,983,585	57,584,020	0	0
72	EXTRAORDINARY ITEMS					
73	Extraordinary Income (434)		0	0	0	0
74	(Less) Extraordinary Deductions (435)		0	0	0	0
75	Net Extraordinary Items (Total of line 73 less line 74)		0	0	0	0
76	Income Taxes-Federal and Other (409.3)	262-263	0	0	0	0
77	Extraordinary Items after Taxes (Total of line 75 less line 76)		0	0	0	0
78	Net Income (Total of lines 71 and 77)		26,983,585	57,584,020	0	0

Patient Information	
First Name	
Last Name	
Address	
City	
State	
Zip	
Phone	
Insurance	
Physician Information	
Physician Name	
Physician Address	
Physician City	
Physician State	
Physician Zip	
Physician Phone	
Physician Insurance	
Referral Information	
Referral Number	
Referral Date	
Referral Type	
Referral Source	
Referral Reason	
Referral Status	
Referral Notes	
Referral History	
Referral Date	
Referral Type	
Referral Source	
Referral Reason	
Referral Status	
Referral Notes	
Referral Summary	
Referral Date	
Referral Type	
Referral Source	
Referral Reason	
Referral Status	
Referral Notes	

Page 115

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/02/2017	Year/Period of Report 2016/Q4
Questar Pipeline, LLC			
FOOTNOTE DATA			

Schedule Page: 114 Line No.: 7 Column: d

The 2015 negative reported amount is a result of reversal of accumulated depreciation on an asset retirement cost that was determined to be the responsibility of a third party.

Statement of Accumulated Comprehensive Income and Hedging Activities	
1.	Report in columns (b) (c) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2.	Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3.	For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.

--	--	--	--	--	--

Name of Respondent Questar Pipeline, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/02/2017	Year/Period of Report End of 2016/Q4
---	---	--	---

Statement of Accumulated Comprehensive Income and Hedging Activities(continued)

Line No.	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Insert Footnote at Line 1 to specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 116, Line 78) (i)	Total Comprehensive Income (j)
1	(22,517,030)		(22,517,030)		
2	347,617	(883,819)	(536,202)		
3		746,307	746,307		
4	347,617	(137,512)	210,105	57,584,020	57,794,125
5	(22,169,413)	(137,512)	(22,306,925)		
6	(22,169,413)	(137,512)	(22,306,925)		
7	22,169,413	373,073	22,542,486		
8		(235,561)	(235,561)		
9	22,169,413	137,512	22,306,925	26,983,585	49,290,510
10					

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/02/2017	Year/Period of Report 2016/Q4
Questar Pipeline, LLC			
FOOTNOTE DATA			

Schedule Page: 117 Line No.: 7 Column: f

Description

Current Year-to-Date Reclassifications to Net Income
Amount Reclassified to Regulatory Asset
Amount Reclassified to Deferred Taxes

2016

243,850
34,802,481
(12,876,918)
22,169,413

Name of Respondent Questar Pipeline, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/02/2017	Year/Period of Report End of 2016/Q4
---	---	--	---

Statement of Retained Earnings

1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
3. State the purpose and amount for each reservation or appropriation of retained earnings.
4. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.
5. Show dividends for each class and series of capital stock.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter Year to Date Balance (c)	Previous Quarter Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS			
1	Balance-Beginning of Period		296,356,913	286,845,497
2	Changes (Identify by prescribed retained earnings accounts)			
3	Adjustments to Retained Earnings (Account 439)			
4	TOTAL Credits to Retained Earnings (Account 439) (footnote details)			
5	TOTAL Debits to Retained Earnings (Account 439) (footnote details)			
6	Balance Transferred from Income (Acct 433 less Acct 418.1)		20,640,975	32,692,007
7	Appropriations of Retained Earnings (Account 436)			
8	TOTAL Appropriations of Retained Earnings (Account 436) (footnote details)			
9	Dividends Declared-Preferred Stock (Account 437)			
10	TOTAL Dividends Declared-Preferred Stock (Account 437) (footnote details)			
11	Dividends Declared-Common Stock (Account 438)			
12	TOTAL Dividends Declared-Common Stock (Account 438) (footnote details)		140,200,000	64,000,000
13	Transfers from Account 216.1, Unappropriated Undistributed Subsidiary Earnings		(176,797,888)	40,819,409
14	Balance-End of Period (Total of lines 1, 4, 5, 6, 8, 10, 12, and 13)			296,356,913
15	APPROPRIATED RETAINED EARNINGS (Account 215)			
16	TOTAL Appropriated Retained Earnings (Account 215) (footnote details)			
17	APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE, FEDERAL (Account			
18	TOTAL Appropriated Retained Earnings-Amortization Reserve, Federal (Account			
19	TOTAL Appropriated Retained Earnings (Accounts 215, 215.1) (Total of lines			
20	TOTAL Retained Earnings (Accounts 215, 215.1, 216) (Total of lines 14 and 1			296,356,913
21	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)			
	Report only on an Annual Basis no Quarterly			
22	Balance-Beginning of Year (Debit or Credit)		(36,232,729)	(20,305,333)
23	Equity in Earnings for Year (Credit) (Account 418.1)		6,342,610	24,892,013
24	(Less) Dividends Received (Debit)		31,701,000	40,819,409
25	Other Changes (Explain)		(10,025,804)	
26	Balance-End of Year		(71,616,923)	(36,232,729)

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/02/2017	Year/Period of Report 2016/Q4
Questar Pipeline, LLC			
FOOTNOTE DATA			

Schedule Page: 118 Line No.: 12 Column: c

Description	Year Ended December 31,	
	2016	2015
1st Quarter	16,000,000	16,000,000
2nd Quarter	16,000,000	16,000,000
3rd Quarter	108,200,000	16,000,000
4th Quarter	0	16,000,000
Total Dividends	140,200,000	64,000,000

Schedule Page: 118 Line No.: 25 Column: c

Questar Southern Trails Pipeline and Questar Infocomm were transferred to QPC Holding Company

Schedule Page: 118 Line No.: 13 Column: c

Changes are due to Questar Pipeline, LLC's conversion to a limited liability company and Dominion Midstream Partners, LP's acquisition of Questar Pipeline, LLC

Name of Respondent Questar Pipeline, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/02/2017	Year/Period of Report End of 2016/Q4
---	---	--	---

Statement of Cash Flows

(1) Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.

(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.

(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.

(4) Investing Activities: Include at Other (line 25) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instructions for explanation of codes) (a)	Current Year to Date Quarter/Year	Previous Year to Date Quarter/Year
1	Net Cash Flow from Operating Activities		
2	Net Income (Line 78(c) on page 116)	26,983,585	57,584,020
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	36,719,735	36,481,573
5	Amortization of (Specify) (footnote details)	2,095,324	2,189,618
6	Deferred Income Taxes (Net)	11,836,857	9,745,499
7	Investment Tax Credit Adjustments (Net)		
8	Net (Increase) Decrease in Receivables	5,949,869	(13,382,021)
9	Net (Increase) Decrease in Inventory	854,545	2,206,970
10	Net (Increase) Decrease in Allowances Inventory		
11	Net Increase (Decrease) in Payables and Accrued Expenses	(11,179,048)	(2,751,816)
12	Net (Increase) Decrease in Other Regulatory Assets	(562,421)	1,119,592
13	Net Increase (Decrease) in Other Regulatory Liabilities	(44,412)	2,314,743
14	(Less) Allowance for Other Funds Used During Construction	325,665	577,375
15	(Less) Undistributed Earnings from Subsidiary Companies	(24,498,878)	(15,927,396)
16	Other (footnote details):	5,059,826	(2,846,076)
17	Net Cash Provided by (Used in) Operating Activities		
18	(Total of Lines 2 thru 16)	101,887,073	108,012,123
19			
20	Cash Flows from Investment Activities:		
21	Construction and Acquisition of Plant (including land):		
22	Gross Additions to Utility Plant (less nuclear fuel)	(22,357,607)	(38,338,383)
23	Gross Additions to Nuclear Fuel		
24	Gross Additions to Common Utility Plant		
25	Gross Additions to Nonutility Plant		
26	(Less) Allowance for Other Funds Used During Construction	(325,665)	(577,375)
27	Other (footnote details):	(1,376,159)	(2,190,977)
28	Cash Outflows for Plant (Total of lines 22 thru 27)	(23,408,101)	(39,951,985)
29			
30	Acquisition of Other Noncurrent Assets (d)		
31	Proceeds from Disposal of Noncurrent Assets (d)	11,096,260	123,317
32			
33	Investments in and Advances to Assoc. and Subsidiary Companies	(3,300,000)	(40,000,000)
34	Contributions and Advances from Assoc. and Subsidiary Companies	66,004,082	37,995,752
35	Disposition of Investments in (and Advances to)		
36	Associated and Subsidiary Companies		
37			
38	Purchase of Investment Securities (a)		
39	Proceeds from Sales of Investment Securities (a)		

Name of Respondent Questar Pipeline, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/02/2017	Year/Period of Report End of 2016/Q4
---	---	--	---

Statement of Cash Flows (continued)

Line No.	Description (See Instructions for explanation of codes) (a)	Current Year to Date Quarter/Year	Previous Year to Date Quarter/Year
40	Loans Made or Purchased		
41	Collections on Loans	7,300,000	35,100,000
42			
43	Net (Increase) Decrease in Receivables		
44	Net (Increase) Decrease in Inventory		
45	Net (Increase) Decrease in Allowances Held for Speculation		
46	Net Increase (Decrease) in Payables and Accrued Expenses		
47	Other (footnote details):		
48	Net Cash Provided by (Used in) Investing Activities		
49	(Total of lines 28 thru 47)	57,692,241	(6,732,916)
50			
51	Cash Flows from Financing Activities:		
52	Proceeds from Issuance of:		
53	Long-Term Debt (b)		
54	Preferred Stock		
55	Common Stock		
56	Other (footnote details):		
57	Net Increase in Short-term Debt (c)		
58	Other (footnote details):	1,000,000	
59	Cash Provided by Outside Sources (Total of lines 53 thru 58)	1,000,000	
60			
61	Payments for Retirement of:		
62	Long-Term Debt (b)		(25,100,000)
63	Preferred Stock		
64	Common Stock		
65	Other (footnote details):		
66	Net Decrease in Short-Term Debt (c)		
67			
68	Dividends on Preferred Stock		
69	Dividends on Common Stock	(140,200,000)	(80,000,000)
70	Net Cash Provided by (Used in) Financing Activities		
71	(Total of lines 59 thru 69)	(139,200,000)	(105,100,000)
72			
73	Net Increase (Decrease) in Cash and Cash Equivalents		
74	(Total of line 18, 49 and 71)	20,379,314	(3,820,793)
75			
76	Cash and Cash Equivalents at Beginning of Period	377,848	4,198,641
77			
78	Cash and Cash Equivalents at End of Period	20,757,167	377,848

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/02/2017	Year/Period of Report 2016/Q4
Questar Pipeline, LLC			
FOOTNOTE DATA			

Schedule Page: 120 Line No.: 5 Column: b

Account	Description	Year Ended December 31,	
		2016	2015
111	Amortization of Intangible Plant	831,581	948,144
181	Amortization of Debt Expense	379,671	392,234
189	Amortization of Reacquired Debt Expense	374,921	374,921
219	Amortization of Cash Flow Hedge Deferrals	586,602	551,773
225	Amortization of Premium on Long Term Debt	(170,103)	(170,104)
226	Amortization of Discount on Long Term Debt	92,651	92,650
		<u>2,095,323</u>	<u>2,189,618</u>

Schedule Page: 120 Line No.: 16 Column: b

Account	Description	Year Ended December 31,	
		2016	2015
108	(Gain) or Loss on Sale of Assets	(250,135)	(83,407)
117.2	System Balancing Gas	1,939,231	(2,284,849)
165	Prepayments	670,778	271,874
174	Miscellaneous Current and Accrued Assets	(55,868)	0
184	Clearing Accounts	(286,322)	(67,347)
186	Miscellaneous Deferred Debits	(3)	5,247
211	Miscellaneous Paid-in Capital	3,892,498	1,973,560
230	(Gain) or Loss on Settlement of AROs	(76,563)	(30,912)
230	Cash Paid to Settle AROs	(23,213)	(2,411)
235	Customer Deposits	841,418	321,069
242	Deferred Compensation and Miscellaneous Liabilities	(1,769,278)	(2,373,884)
242	Transportation Imbalances	279,164	35,624
252	Customer Advances for Construction	1,726	(735,333)
253	Other Deferred Credits	(103,607)	124,693
		<u>5,059,826</u>	<u>(2,846,076)</u>

Schedule Page: 120 Line No.: 27 Column: b

Account	Description	Year Ended December 31,	
		2016	2015
101	Retirements and Adjustments	12,708,038	16,841,619
108	Retirements and Adjustments	(12,708,038)	(16,841,619)
108	Dismantling	(1,379,707)	(2,191,885)
117.1	Gas Stored-Base Gas	3,548	908
		<u>(1,376,159)</u>	<u>(2,190,977)</u>

Schedule Page: 120 Line No.: 33 Column: b

Account	Description	Year Ended December 31,	
		2016	2015
123.1	Equity Contribution to Questar Overthrust Pipeline	(1,000,000)	(35,000,000)
123.1	Equity Contribution to Questar Southern Trails Pipeline	(2,000,000)	(5,000,000)
123.1	Equity Contribution to Questar Field Services	(300,000)	0
		<u>(3,300,000)</u>	<u>(40,000,000)</u>

Schedule Page: 120 Line No.: 34 Column: b

Account	Description	Year Ended December 31,	
		2016	2015
123.1	Repayment of Long-term Advance to Overthrust Pipeline	10,000,000	35,000,000

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/02/2017	Year/Period of Report 2016/Q4
Questar Pipeline, LLC			
FOOTNOTE DATA			

123.1	Repayment of Long-term Advance to Southern Trails	26,600,000	2,300,000
123.1	Repayments of Advances to Southern Trails	28,300,000	0
123.1	Distributions from Subsidiary Company - Return of Capital	859,511	734,590
123.1	Other	244,571	(38,838)
		<u>66,004,082</u>	<u>37,995,752</u>

Schedule Page: 120 Line No.: 41 Column: b

Account	Description	Year Ended December 31,	
		2016	2015
145	Notes Receivable from Associated Companies	7,300,000	35,100,000

Schedule Page: 120 Line No.: 58 Column: b

Equity Contribution from QPC Holding Company

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/02/2017	Year/Period of Report 2016/Q4
Questar Pipeline, LLC			
Notes to Financial Statements			

1. Provide important disclosures regarding the Balance Sheet, Statement of Income for the Year, Statement of Retained Earnings for the Year, and Statement of Cash Flow, or any account thereof. Classify the disclosures according to each financial statement, providing a subheading for each statement except where a disclosure is applicable to more than one statement. The disclosures must be on the same subject matters and in the same level of detail that would be required if the respondent issued general purpose financial statements to the public or shareholders.

2. Furnish details as to any significant contingent assets or liabilities existing at year end, and briefly explain any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or a claim for refund of income taxes of a material amount initiated by the utility. Also, briefly explain any dividends in arrears on cumulative preferred stock.

3. Furnish details on the respondent's pension plans, post-retirement benefits other than pensions (PBOP) plans, and post-employment benefit plans as required by instruction no. 1 and, in addition, disclose for each individual plan the current year's cash contributions. Furnish details on the accounting for the plans and any changes in the method of accounting for them. Include details on the accounting for transition obligations or assets, gains or losses, the amounts deferred and the expected recovery periods. Also, disclose any current year's plan or trust curtailments, terminations, transfers, or reversions of assets. Entities that participate in multiemployer postretirement benefit plans (e.g. parent company sponsored pension plans) disclose in addition to the required disclosures for the consolidated plan, (1) the amount of cost recognized in the respondent's financial statements for each plan for the period presented, and (2) the basis for determining the respondent's share of the total plan costs.

4. Furnish details on the respondent's asset retirement obligations (ARO) as required by instruction no. 1 and, in addition, disclose the amounts recovered through rates to settle such obligations. Identify any mechanism or account in which recovered funds are being placed (i.e. trust funds, insurance policies, surety bonds). Furnish details on the accounting for the asset retirement obligations and any changes in the measurement or method of accounting for the obligations. Include details on the accounting for settlement of the obligations and any gains or losses expected or incurred on the settlement.

5. Provide a list of all environmental credits received during the reporting period.

6. Provide a summary of revenues and expenses for each tracked cost and special surcharge.

7. Where Account 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these item. See General Instruction 17 of the Uniform System of Accounts.

8. Explain concisely any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.

9. Disclose details on any significant financial changes during the reporting year to the respondent or the respondent's consolidated group that directly affect the respondent's gas pipeline operations, including: sales, transfers or mergers of affiliates, investments in new partnerships, sales of gas pipeline facilities or the sale of ownership interests in the gas pipeline to limited partnerships, investments in related industries (i.e., production, gathering), major pipeline investments, acquisitions by the parent corporation(s), and distributions of capital.

10. Explain concisely unsettled rate proceedings where a contingency exists such that the company may need to refund a material amount to the utility's customers or that the utility may receive a material refund with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects and explain the major factors that affect the rights of the utility to retain such revenues or to recover amounts paid with respect to power and gas purchases.

11. Explain concisely significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and summarize the adjustments made to balance sheet, income, and expense accounts.

12. Explain concisely only those significant changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.

13. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.

14. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.

15. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

GENERAL NOTES:

BASIS OF PRESENTATION

These financial statements are prepared in accordance with the requirements of the Federal Energy Regulatory Commission (FERC) as set forth in its applicable Uniform System of Accounts (USofA) and published accounting releases, which is a comprehensive basis of accounting other than accounting principles generally accepted in the United States of America (GAAP). The principal differences from GAAP include:

a) As a single-member limited liability company, Questar Pipeline, LLC (Questar Pipeline or Respondent) is not a taxable entity for income tax purposes. Respondent is treated as a component of its parent, Dominion Midstream Partners, LP (Dominion Midstream), a pass-through entity for U.S. federal and state income tax purposes. The partners in Dominion Midstream are taxed directly on their share of income without regard to distributions, and the partners may generally deduct their share of any losses. However, in accordance with FERC requirements, the accompanying financial

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/02/2017	Year/Period of Report 2016/Q4
Questar Pipeline, LLC			
Notes to Financial Statements			

statements include entries to reflect income taxes as if Respondent were a corporation. At December 31, 2016 current income tax benefit in the amount of \$1.4 million has been reflected as an adjustment to other paid-in capital (Partner's Equity).

Deferred tax assets and liabilities for a jurisdiction are reported separately rather than being netted and reported as a single amount. Deferred taxes are recorded in Accounts 190-*Accumulated Deferred Income Taxes*, 282-*Accumulated Deferred Income Taxes-Other Property*, or 283-*Accumulated Deferred Income Taxes-Other*, as appropriate.

b) Where uncertainties exist with respect to income tax positions involving temporary differences, Questar Pipeline has recorded accumulated deferred income taxes based on the positions taken in the tax returns filed or expected to be filed.

c) For FERC purposes, the provision for future cost of removal is included in accumulated depreciation and not as a regulatory liability.

d) For GAAP purposes, the value of Fuel Retained is booked on a gross basis to revenue and purchased gas expense. For FERC purposes the value of Fuel Retained is reflected in functional Account 805-*Other Gas Purchases* with the offset in Account 805-*Other Gas Purchases*.

e) For GAAP purposes, regulatory assets and liabilities are classified as current and noncurrent. For FERC purposes, regulatory assets and liabilities are recorded in accounts 182.3-*Other Regulatory Assets* and 254-*Other Regulatory Liabilities*, respectively, with no distinction between current and noncurrent.

f) Subsidiaries are reflected using the equity method of accounting for FERC purposes, whereas GAAP requires that all majority-owned subsidiaries over which an entity exercises control be consolidated.

g) Advances to subsidiaries are reported as investments for FERC purposes, whereas GAAP requires that they be classified as notes receivable.

h) The accompanying financial statements do not include a reconciliation of other comprehensive income or AOCI. In accordance with the requirements of FERC, the Statements of Accumulated Comprehensive Income and Hedging Activities, included on pages 117, are not considered to be part of the basic financial statements.

Statement of Cash Flows

(millions)		2016		2015
Supplemental Disclosure				
Cash paid during the year for:				
Income taxes	\$	3.2	\$	15.6
Interest		23.7		25.1
Significant noncash investing and financing activities:				
Accrued capital expenditures		2.1		2.3
Transfer common stock to QPC Holding Company		6.6		-
Reset of deferred taxes – sale of ownership interests		69.3		-
Transfer net employee related assets to QPC Services Company		36.6		-
Contribute Questar Southern Trails Pipeline Company and Questar InfoComm, Inc. to QPC Holding Company		10.0		-
Reclassification of regulatory asset		22.3		-
Deferred tax adjustments impacting equity		23.2		-
Transfer of deferred tax liability to affiliate		3.4		-

Note 1. Nature of Operations

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/02/2017	Year/Period of Report 2016/Q4
Questar Pipeline, LLC			
Notes to Financial Statements			

Prior to the transactions discussed below, Questar Pipeline Company was a wholly-owned corporate subsidiary of Questar Corporation. On January 31, 2016, Questar Corporation entered into an agreement and plan of merger that would result in Questar Corporation becoming a wholly-owned subsidiary of Dominion Resources, Inc. (Dominion). On May 13, 2016, shareholders of Questar Corporation approved the merger.

In August 2016, in contemplation of the merger, Questar Pipeline Company converted to a single-member limited liability company and changed its name from Questar Pipeline Company to Questar Pipeline, LLC. Additionally, in August 2016, Questar Pipeline was reorganized and it distributed 100% of the issued and outstanding capital stock of Questar Southern Trails Pipeline Company and Questar InfoComm, Inc. to Questar Corporation. On September 16, 2016, Dominion completed the acquisition of Questar Corporation for \$4.4 billion. Upon closing of the acquisition, Questar Corporation changed its name from Questar Corporation to Dominion Questar Corporation (Dominion Questar). On December 1, 2016, Dominion Midstream acquired Questar Pipeline and its subsidiaries from Dominion for total consideration of \$1.29 billion.

Questar Pipeline owns and operates interstate natural gas pipelines and storage facilities in the western United States. As a "natural gas company" under the Natural Gas Act of 1938, Questar Pipeline is regulated by FERC. Questar Pipeline is headquartered in Salt Lake City, Utah.

Note 2. Significant Accounting Policies

General

Questar Pipeline makes certain estimates and assumptions in preparing its financial statements in accordance with the USofA. These estimates and assumptions affect the reported amounts of assets and liabilities, the disclosure of contingent assets and liabilities at the date of the financial statements and the reported amounts of revenue and expenses for the periods presented. Actual results may differ from those estimates.

Operating Revenue

Operating revenue is recorded on the basis of services rendered, commodities delivered or contracts settled and includes amounts yet to be billed to customers. The straight-fixed-variable rate design used by Questar Pipeline allows for recovery of substantially all fixed costs in the demand or reservation charge and reduces the earnings impact of volume changes on gas-transportation operations. Questar Pipeline may collect revenues subject to possible refunds and establish reserves pending final orders from regulatory agencies. Customer receivables at December 31, 2016 and 2015 included \$13.7 million and \$13.6 million, respectively, of accrued unbilled revenue based on estimated amounts of natural gas delivered but not yet billed to its customers. Operating revenue consists primarily of transmission sales and service activities.

Purchased Gas – Deferred Costs

The difference between purchased gas expenses and the related levels of recovery for these expenses in current rates are deferred and matched against recoveries in future periods. The deferral of costs in excess of current period fuel rate recovery is recognized as a regulatory asset, while rate recovery in excess of current period fuel expenses is recognized as a regulatory liability.

Cash and Cash Equivalents

Current banking arrangements generally do not require checks to be funded until they are presented for payment. At December 31, 2016 and 2015, accounts payable included \$0.6 million and \$0.3 million, respectively, of checks outstanding but not yet presented for payment. For purposes of the Statement of Cash Flows, Respondent considers cash and cash equivalents to include cash on hand, cash in banks and temporary investments purchased with an original maturity of three months or less.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/02/2017	Year/Period of Report 2016/Q4
Questar Pipeline, LLC			
Notes to Financial Statements			

Investments in Subsidiary Companies

Questar Pipeline uses the equity method to account for its investment in subsidiary companies for FERC purposes. The investments in subsidiary companies on Questar Pipeline's balance sheet equal its proportionate share of equity reported by the subsidiary companies. Investments in subsidiary companies are assessed for possible impairment when events indicate that the fair value of the investment may be below the Respondent's carrying value. When such a condition is deemed to be other-than-temporary, and the write-down is approved for FERC purposes, the carrying value of the investment is written down to its fair value, and the amount of the write-down is included in the determination of net income.

Questar Pipeline owns 50% of White River Hub, LLC (White River Hub), a FERC-regulated transporter of natural gas, and is the operator. Under the definitions in the USofA, White River Hub is a subsidiary company for FERC reporting purposes.

Property, Plant and Equipment

Property, plant and equipment is recorded at original cost. Capitalized costs include labor, materials and other direct and indirect costs such as asset retirement costs, Allowance for Funds Used During Construction (AFUDC) and overhead costs. The cost of repairs and maintenance, including minor additions and replacements, is charged to expense as it is incurred.

The undepreciated cost of utility gas property, less salvage value, is generally charged to accumulated depreciation at retirement with gains and losses recorded on the sales of property.

Depreciation of property, plant and equipment is computed on the straight-line method based on projected service lives. Gains and losses on asset disposals are recorded as adjustments in accumulated depreciation. The average depreciation and amortization rate was 3.1% for both years ended December 31, 2016 and 2015.

Impairment of Long-Lived Assets

Questar Pipeline performs an evaluation for impairment whenever events or changes in circumstances indicate that the carrying amount of long-lived assets may not be recoverable.

Regulatory Assets and Liabilities

For regulated businesses subject to federal cost-of-service rate regulation, regulatory practices that assign costs to accounting periods may differ from accounting methods generally applied by non-regulated companies. When it is probable that regulators will permit the recovery of current costs through future rates charged to customers, these costs that otherwise would be expensed by non-regulated companies are deferred as regulatory assets. Likewise, regulatory liabilities are recognized when it is probable that regulators will require customer refunds through future rates or when revenue is collected from customers for expenditures that have yet to be incurred. Generally, regulatory assets and liabilities are amortized into income over the recovery period authorized by the regulator.

Questar Pipeline evaluates whether or not recovery of its regulatory assets through future rates is probable and makes various assumptions in its analyses. The expectations of future recovery are generally based on orders issued by regulatory commissions, legislation or historical experience, as well as discussions with applicable regulatory authorities and legal counsel. If recovery of a regulatory asset is determined to be less than probable, it will be written off in the period such assessment is made.

Questar Pipeline records regulatory assets and liabilities for gas imbalances, fuel over- or under-recovered, revenues subject to sharing with customers, and annual charges from the FERC. They recover the costs of assets but do not generally receive a return on these assets.

Inventories

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/02/2017	Year/Period of Report 2016/Q4
Questar Pipeline, LLC			
Notes to Financial Statements			

Materials and supplies inventories are valued primarily using the weighted-average cost method.

Debt Issuance Costs

Questar Pipeline defers and amortizes debt issuance costs and debt premiums or discounts over the expected lives of the respective debt issues, considering maturity dates and, if applicable, redemption rights held by others. Deferred debt issuance costs are recorded as an asset in Account 181-*Unamortized Debt Expense* in the Balance Sheet.

Natural Gas Imbalances

Natural gas imbalances occur when the physical amount of natural gas delivered from, or received by, a pipeline system or storage facility differs from the scheduled amount of natural gas to be delivered or received. Questar Pipeline values these imbalances due to or from shippers at an appropriate period-end index price subject to the terms of its tariff. Imbalances are settled in-kind and in cash. Imbalances due from others are reported in Account 174-*Miscellaneous Current and Accrued Assets* and imbalances owed to others are reported in Account 242-*Miscellaneous Current and Accrued Liabilities*.

Asset Retirement Obligations (AROs)

Questar Pipeline recognizes AROs at fair value as incurred or when sufficient information becomes available to determine a reasonable estimate of the fair value of future retirement activities to be performed, for which a legal obligation exists. These amounts are generally capitalized as costs of the related tangible long-lived assets. Since relevant market information is not available, fair value is estimated using discounted cash flow analyses. Periodically, the Respondent evaluates the key assumptions underlying its AROs including estimates of the amounts and timing of future cash flows associated with retirement activities. AROs are adjusted when significant changes in these assumptions are identified. Questar Pipeline reports accretion of AROs and depreciation on asset retirement costs associated with its natural gas pipeline assets as an adjustment to the related regulatory liabilities when revenue is recoverable from customers for AROs.

New Accounting Standard

In May 2014, the Financial Accounting Standards Board issued revised accounting guidance for revenue recognition from contracts with customers. The core principle of this revised accounting guidance is that an entity should recognize revenue to depict the transfer of promised goods or services to customers in an amount that reflects the consideration to which the entity expects to be entitled in exchange for those goods or services. The amendments in this update also require disclosure of the nature, amount, timing and uncertainty of revenue and cash flows arising from contracts with customers. For Questar Pipeline, the revised accounting guidance is effective for interim and annual periods beginning January 1, 2018.

Questar Pipeline has completed the preliminary stages of evaluating the impact of this guidance and, pending evaluation of the item discussed below, expect no significant impact on its results of operations. Now that the preliminary evaluation is complete, Questar Pipeline will expand the scope of its assessment to include all contracts with customers. In addition, Questar Pipeline is considering certain issues including recognition of revenue in contracts with variable consideration. Questar Pipeline intends to apply the standard using the modified retrospective method as opposed to the full retrospective method.

Note 3. Income Taxes

Effective December 1, 2016, as a result of the acquisition by Dominion Midstream, Questar Pipeline is now treated as a component of Dominion Midstream, a pass-through entity for U.S. federal and state income tax purposes that is generally not subject to income taxes. As discussed in the General Notes: Basis of Presentation, item a), in accordance with FERC policy, the accompanying financial statements include entries to reflect income taxes as if Questar Pipeline were a corporation.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/02/2017	Year/Period of Report 2016/Q4
Questar Pipeline, LLC			
Notes to Financial Statements			

In August 2016, when Questar Pipeline converted to a single-member limited liability company, it became a disregarded entity for income tax purposes and was treated as a taxable division of its corporate parent. Its business activities from this time through September 16, 2016, the closing date of Dominion's acquisition of Dominion Questar, will be included in the consolidated U.S. federal and certain state income tax returns of Dominion Questar. Questar Pipeline's business activities from September 16, 2016 through November 2016 will be included in the consolidated U.S. federal and certain state income tax returns of Dominion.

Prior to Dominion Midstream's acquisition of Questar Pipeline in December 2016, Questar Pipeline participated in Dominion's intercompany tax sharing agreement. In November 2016, Questar Pipeline cash settled \$0.3 million of income taxes payable. Questar Pipeline's participation in the intercompany tax sharing agreement was terminated in connection with Dominion Midstream's acquisition of Questar Pipeline.

Prior to Dominion's acquisition of Dominion Questar, Questar Pipeline participated in Dominion Questar's intercompany tax sharing agreement. In September 2016, Questar Pipeline cash settled \$2.9 million of income taxes payable. Questar Pipeline's participation in the intercompany tax sharing agreement was terminated in connection with Dominion's acquisition of Dominion Questar.

Current income taxes for Questar Pipeline were based on taxable income or loss, determined on a separate company basis, and where applicable, settled in accordance with the principles of both Dominion Questar's and Dominion's intercompany tax sharing agreements prior to Dominion Midstream's acquisition of Questar Pipeline. The settlements of Questar Pipeline's federal and state income taxes payable are reflected as equity transactions in the financial statements. Approximately 40% of the deferred taxes associated with plant basis differences were recognized by Dominion as a result of Dominion Midstream's partially taxable acquisition of Questar Pipeline. The decrease in plant related deferred taxes reflects a change in the tax bases of Questar Pipeline's assets, and is reflected as an equity transaction.

Details of income tax expense for the years ended December 31, 2016 and 2015 are as follows:

(millions)		2016		2015
Current				
Federal	\$	7.8	\$	9.3
State		1.4		1.0
Total Current		9.2		10.3
Deferred				
Federal		5.1		9.5
State		6.7		0.5
Total Deferred		11.8		10.0
Provision for Income Taxes		21.0		20.3

Our income tax expense, excluding Earnings of Subsidiary Companies, differs from the amount computed by applying the statutory federal income tax rate of 35 percent for the following reasons for each of the years ended December 31:

(millions)	2016		2015	
U.S. Statutory Rate	35.00	%	35.00	%
Increases (Reductions) Resulting from:				
State Taxes, Net of Federal Benefit ⁽¹⁾	12.74		2.47	
Other	2.74		(0.84)	
Effective Tax Rate	50.47	%	36.63	%

(1) 2016 amounts include the effects from a change in income allocation between states concurrent with Dominion's acquisition of Dominion Questar.

Significant components of deferred income tax assets and liabilities as of December 31, 2016 and 2015 were as follows:

(millions)	2016	2015
Deferred Income Tax Assets		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/02/2017	Year/Period of Report 2016/Q4
Questar Pipeline, LLC			
Notes to Financial Statements			

Hedging Activities	\$	-	\$	13.1
Deferred Compensation		4.2		3.2
Property, Plant and Equipment and Asset Retirement Obligations		-		0.8
State Tax Credits		0.7		0.7
Valuation Allowance		(0.5)		(0.4)
Other		0.1		-
Total Deferred Income Tax Assets	\$	4.5	\$	17.4
(millions)		2016		2015
Deferred Income Tax Liabilities				
Property, Plant and Equipment	\$	117.3	\$	191.3
Employee Benefits		-		11.3
Other		1.5		-
Total Deferred Income Tax Liabilities	\$	118.8	\$	202.6

Note 4. Asset Retirement Obligations

AROs represent legal obligations that result from laws, statutes, contracts and regulations related to the eventual retirement of certain long-lived assets. At December 31, 2016, Questar Pipeline's AROs reflected on its financial statements were primarily associated with interim retirements of natural gas transmission pipeline components.

Upon acquisition by Dominion, as described in Note 1, a revision was made to reflect the interim retirement of natural gas transmission pipeline components. As a result of this change, during the third quarter of 2016, Questar Pipeline recorded an increase of \$12.7 million to 101-*Gas Plant in Service* and an increase of \$12.7 million to 230-*Asset Retirement Obligations*. Questar Pipeline also recorded an increase of \$25 million to 254-*Other Regulatory Liabilities* and a decrease of \$0.2 million to 108-*Accumulated Provision for Depreciation* for collections in excess of pipeline ARO.

(millions)		
AROs at December 31, 2015	\$	1.8
Revision in estimated cash flows		12.7
Accretion		0.2
AROs at December 31, 2016	\$	14.7

Questar Pipeline has also identified, but not recognized, AROs related to the retirement of its storage wells in its underground natural gas storage network as it currently does not have sufficient information to estimate a reasonable range of expected retirement dates for these assets since the economic lives of these assets can be extended indefinitely through regular repair and maintenance. Questar Pipeline currently does not have any plans to retire these assets and AROs will not be reflected in the financial statements until sufficient information becomes available to determine a reasonable estimate of the fair value of the activities to be performed. Questar Pipeline continues to monitor operational and strategic developments to identify if sufficient information exists to reasonably estimate a retirement date for these

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/02/2017	Year/Period of Report 2016/Q4
Questar Pipeline, LLC			
Notes to Financial Statements			

assets.

Note 5. Long-Term Debt

At December 31, (millions, except percentages)	2016 Weighted -average Coupon ⁽¹⁾		2016		2015
Questar Pipeline:					
Unsecured senior and medium-term notes, 5.83% and 6.48%, due in 2018	5.84%	\$	255.0	\$	255.0
Unsecured senior notes, 4.875%, due in 2041	4.88		180.0		180.0
Total principal			435.0		435.0
Unamortized discount and premium, net			(1.5)		(1.4)
Total long-term debt		\$	433.5	\$	433.6

(2) Represents weighted-average coupon rates for debt outstanding at December 31, 2016.

Based on stated maturity dates rather than early redemption dates that could be elected by instrument holders, the scheduled principal payments of long-term debt at December 31, 2016 were as follows:

	2017	2018	2019	2020	2021	Thereafter	Total
(millions, except percentages)							
Unsecured senior and medium-term notes	\$ -	\$ 255.0	\$ -	\$ -	\$ -	\$ 180.0	\$ 435.0
Weighted-average coupon		5.84%				4.88%	

Questar Pipeline's long-term debt agreements contain customary covenants and default provisions. At December 31, 2016, there were no events of default under these covenants.

Note 6. Employee Benefit Plans

In November 2016, all Questar Pipeline employees were transferred to QPC Services Company. See Note 1 for further details. QPC Services Company charges Questar Pipeline for all employee related expenses. Prior to November 2016, Questar Pipeline participated in retirement benefit plans sponsored by Dominion Questar, which provide certain retirement benefits to eligible active employees, retirees and qualifying dependents. Under the terms of its benefit plans, Dominion Questar reserves the right to change, modify or terminate the plans. From time to time in the past, benefits have changed, and some of these changes have reduced benefits.

Pension benefits for employees were covered by the Dominion Questar Corporate Retirement Plan, a defined benefit pension plan sponsored by Dominion Questar that provides benefits to multiple Dominion Questar subsidiaries. Retirement benefits payable are based primarily on years of service, age and the employee's compensation. As a participating employer, Questar Pipeline was subject to Dominion Questar's funding policy, which is to contribute annually an amount that is in accordance with the provisions of ERISA. During 2016, Questar Pipeline made \$2.7 million of contributions to the Dominion Questar Pension Plan, and no contributions to this plan are currently expected in 2017. Net periodic pension cost related to this plan was \$2.1 million and \$3.4 million in 2016 and 2015, respectively. The funded status of various Dominion Questar subsidiary groups and employee compensation are the basis for determining the share of total pension costs for participating Dominion Questar subsidiaries. At December 31, 2015, the amount due from Dominion Questar associated with this plan was \$28.0 million recorded in receivable from affiliates on the Balance Sheet.

Retiree healthcare and life insurance benefits for employees were covered by the Dominion Questar Corporation Umbrella Health

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/02/2017	Year/Period of Report 2016/Q4
Questar Pipeline, LLC			
Notes to Financial Statements			

Plan, a plan sponsored by Dominion Questar that provides certain retiree healthcare and life insurance benefits to multiple Dominion Questar subsidiaries. Annual employee premiums are based on several factors such as retirement date and years of service. Net periodic benefit (credit) cost related to this plan was \$(0.5) million and \$(0.4) million for 2016 and 2015, respectively. Employee headcount is the basis for determining the share of total other postretirement benefit costs for participating Dominion Questar subsidiaries. The amount due to Dominion Questar at December 31, 2015 associated with this plan was \$10.1 million and is included in receivables from affiliates on the Balance Sheet.

Dominion Questar holds investments in trusts to fund employee benefit payments for the pension and other postretirement benefit plans in which employees serving Questar Pipeline through QPC Services Company participate. Any investment-related declines in these trusts will result in future increases in the net periodic cost recognized for such employee benefit plans and will be included in the determination of the amount of cash that QPC Services Company will provide to Dominion Questar for its share of employee benefit plan contribution.

Defined Contribution Plan

Questar Pipeline also participated in a Dominion Questar-sponsored defined contribution plan, the Dominion Questar 401(k) Retirement Income Plan, which covers multiple Dominion Questar subsidiaries. Questar Pipeline recognized \$1.4 million and \$1.5 million of expense in 2016 and 2015, respectively, as employer matching contributions to these plan.

Share-based Compensation

Prior to Dominion's acquisition of Dominion Questar, Questar Pipeline employees participated in certain share-based compensation plans of Dominion Questar. Effective at the acquisition date, all such awards vested on September 16, 2016. Questar Pipeline had no share-based compensation balances as of December 31, 2016. Total share-based compensation expense amounted to \$3.9 million in 2016 compared to \$2.0 million in 2015.

Note 7. Commitments and Contingencies

As a result of issues generated in the ordinary course of business, Questar Pipeline may be periodically involved in legal proceedings before various courts and periodically subject to governmental examinations (including by FERC), inquiries and investigations. Certain legal proceedings and governmental examinations involve demands for unspecified amounts of damages, are in an initial procedural phase, involve uncertainty as to the outcome of pending appeals or motions, or involve significant factual issues that need to be resolved, such that it is not possible for Questar Pipeline to estimate a range of possible loss. For such matters that Questar Pipeline cannot estimate, a statement to this effect is made in the description of the matter. Other matters may have progressed sufficiently through the litigation or investigative processes such that Questar Pipeline is able to estimate a range of possible loss. For legal proceedings and governmental examinations for which Questar Pipeline is able to reasonably estimate a range of possible losses, an estimated range of possible loss is provided, in excess of the accrued liability (if any) for such matters. Estimated ranges of loss are inclusive of legal fees and net of any anticipated insurance recoveries. Any estimated range is based on currently available information and involves elements of judgment and significant uncertainties. Any accrued liability is recorded on a gross basis with a receivable also recorded for any probable insurance recoveries. Any estimated range of possible loss may not represent Questar Pipeline's maximum possible loss exposure. The circumstances of such legal proceedings and governmental examinations will change from time to time and actual results may vary significantly from the current estimate. Management does not anticipate that the liabilities, if any, arising from such proceedings would have a material effect on Questar Pipeline's financial position, liquidity or results of operations.

Note 8. Related Party Transactions

Questar Pipeline engages in related party transactions primarily with its subsidiaries and affiliates. Questar Pipeline receivable and payable balances with affiliates are settled based on contractual terms or on a monthly basis, depending on the nature of the underlying transactions. Questar Pipeline participates in certain Dominion Questar benefit plans as described in Note 6. Questar Pipeline participated in intercompany tax sharing agreements prior to Dominion Midstream's acquisition of Questar Pipeline as described in Note 3.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/02/2017	Year/Period of Report 2016/Q4
Questar Pipeline, LLC			
Notes to Financial Statements			

Transactions with Subsidiaries

Questar Pipeline provides and purchases goods and services to and from its subsidiaries in the ordinary course of business.

Presented below are significant transactions with subsidiaries:

Year Ended December 31, (millions)	2016	2015
Services provided to subsidiaries	\$ 9.7	\$ 10.6
Goods and services provided by subsidiaries to Questar Pipeline	6.8	9.0

Transactions with affiliates

Subsequent to Dominion's acquisition of Dominion Questar, Dominion Resources Services, Inc. (DRS) and other Dominion affiliates provide accounting, legal, finance and certain administrative and technical services to Questar Pipeline while QPC Services Company provides human resources and operations services to the Respondent. Subsequent to Dominion's acquisition of Dominion Questar on September 16, 2016, the financial statements presented include costs for certain general, administrative and corporate expenses assigned by DRS and QPC Services Company to Questar Pipeline on the basis of direct and allocated methods in accordance with Questar Pipeline's services agreement with DRS and QPC Services Company. Where costs incurred cannot be determined by specific identification, the costs are allocated based on the proportional level of effort devoted by DRS or QPC Services Company resources that are attributable to the Respondent, determined by reference to number of employees, salaries and wages and other similar measures for the relevant DRS or QPC Services Company service. Management believes the assumptions and methodologies underlying the allocation of general corporate overhead expenses are reasonable. Amounts payable to QPC Services Company at December 31, 2016 was \$2.5 million. The amounts payable to DRS at December 31, 2016 was immaterial. Prior to Dominion's acquisition of Dominion Questar, Dominion Questar provided administrative, accounting, legal and data-processing support to the Respondent. Additionally, Questar Gas Company continues to provide technical, operational and construction services to Questar Pipeline, and Questar Overthrust Pipeline, LLC and White River Hub provide natural gas transportation services to the Respondent.

The amounts of these services follow.

Year Ended December 31, (millions)	2016	2015
Sales of natural gas transportation and storage services to affiliates	\$ 72.9	\$ 73.1
Commodity sales to affiliates	--	1.4
Services provided to affiliates	10.3	13.6
Goods and services provided by affiliates to Questar Pipeline	31.5	21.5

Contributions from Dominion

In November 2016, Dominion contributed \$1.0 million in cash to Questar Pipeline to fund operations.

Natural Gas Imbalances

Questar Pipeline maintains natural gas imbalances with subsidiaries and affiliates. These imbalances are provided below:

At December 31, (millions)	2016	2015
Imbalances payable to subsidiaries and affiliates	\$ 0.3	\$ 0.5
Imbalances receivable from subsidiaries and affiliates	\$ 0.1	--

Interest Income and Expense

FERC FORM NO. 2/3-Q (REV 12-07)	122.10
---------------------------------	--------

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/02/2017	Year/Period of Report 2016/Q4
Questar Pipeline, LLC			
Notes to Financial Statements			

Questar Pipeline borrowed cash from subsidiaries and affiliates and incurred insignificant interest expense in 2016 and 2015. Questar Pipeline loaned excess funds to subsidiaries and affiliates and earned interest income as follows:

Year ended December 31, (millions)	2016	2015
Interest income from subsidiaries	\$ 3.4	\$ 5.3
Interest income from affiliates	1.2	1.8

Credit Agreement

In April 2017, Questar Pipeline entered into a \$150.0 million intercompany revolving credit agreement with Dominion Midstream, of which no amounts are outstanding.

Note 9. Market and Credit Risk

Questar Pipeline's largest customers include Questar Gas Company, PacifiCorp, and EOG Resources, Inc. These three customers provided approximately 61% of Questar Pipeline's 2016 transportation and storage revenue.

Credit risk is the risk of financial loss if counterparties fail to perform their contractual obligations. In order to minimize overall credit risk, credit policies are maintained, including the evaluation of counterparty financial condition. In addition, counterparties may make available collateral, including letters of credit, payment guarantees, or cash deposits. Management believes, based on the Respondent's credit policies, it is unlikely that a material adverse effect on financial position, results of operations or cash flows would occur as a result of counterparty nonperformance.

Note 10. Subsequent Events

Questar Pipeline has evaluated the impact of events occurring after December 31, 2016, up to February 28, 2017, the date that the Dominion Midstream U.S. GAAP financial statements were issued for recognition or disclosure and has updated such evaluation for disclosures purposes through May 2, 2017. These financial statements include all necessary adjustments and disclosures resulting from these evaluations.

Name of Respondent Questar Pipeline, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/02/2017	Year/Period of Report End of 2016/Q4
---	---	--	---

Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion

Line No.	Item (a)	Total Company For the Current Quarter/Year
1	UTILITY PLANT	
2	In Service	
3	Plant in Service (Classified)	1,218,659,000
4	Property Under Capital Leases	
5	Plant Purchased or Sold	
6	Completed Construction not Classified	
7	Experimental Plant Unclassified	
8	TOTAL Utility Plant (Total of lines 3 thru 7)	1,218,659,000
9	Leased to Others	175,723
10	Held for Future Use	
11	Construction Work in Progress	10,748,852
12	Acquisition Adjustments	1,228,923
13	TOTAL Utility Plant (Total of lines 8 thru 12)	1,230,812,498
14	Accumulated Provisions for Depreciation, Amortization, & Depletion	499,076,811
15	Net Utility Plant (Total of lines 13 and 14)	731,735,687
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION	
17	In Service:	
18	Depreciation	474,339,156
19	Amortization and Depletion of Producing Natural Gas Land and Land Rights	
20	Amortization of Underground Storage Land and Land Rights	83,639
21	Amortization of Other Utility Plant	23,425,093
22	TOTAL In Service (Total of lines 18 thru 21)	497,847,888
23	Leased to Others	
24	Depreciation	
25	Amortization and Depletion	
26	TOTAL Leased to Others (Total of lines 24 and 25)	
27	Held for Future Use	
28	Depreciation	
29	Amortization	
30	TOTAL Held for Future Use (Total of lines 28 and 29)	
31	Abandonment of Leases (Natural Gas)	
32	Amortization of Plant Acquisition Adjustment	1,228,923
33	TOTAL Accum. Provisions (Should agree with line 14 above)(Total of lines 22, 26, 30, 31, and 32)	499,076,811

Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion (continued)

Line No.	Electric (c)	Gas (d)	Other (specify) (e)	Common (f)
1				
2				
3		1,218,659,000		
4				
5				
6				
7				
8		1,218,659,000		
9		175,723		
10				
11		10,748,852		
12		1,228,923		
13		1,230,812,498		
14		499,076,811		
15		731,735,687		
16				
17				
18		474,339,156		
19				
20		83,639		
21		23,425,093		
22		497,847,888		
23				
24				
25				
26				
27				
28				
29				
30				
31				
32		1,228,923		
33		499,076,811		

Name of Respondent Questar Pipeline, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/02/2017	Year/Period of Report End of 2016/Q4
---	---	--	---

Gas Plant in Service (Accounts 101, 102, 103, and 106)

1. Report below the original cost of gas plant in service according to the prescribed accounts.
2. In addition to Account 101, Gas Plant in Service (Classified), this page and the next include Account 102, Gas Plant Purchased or Sold, Account 103, Experimental Gas Plant Unclassified, and Account 106, Completed Construction Not Classified-Gas.
3. Include in column (c) and (d), as appropriate corrections of additions and retirements for the current or preceding year.
4. Enclose in parenthesis credit adjustments of plant accounts to indicate the negative effect of such accounts.
5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year's unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d).

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
1	INTANGIBLE PLANT		
2	301 Organization	488,600	
3	302 Franchises and Consents	112,859	
4	303 Miscellaneous Intangible Plant	25,148,338	669,548
5	TOTAL Intangible Plant (Enter Total of lines 2 thru 4)	25,749,797	669,548
6	PRODUCTION PLANT		
7	Natural Gas Production and Gathering Plant		
8	325.1 Producing Lands		
9	325.2 Producing Leaseholds		
10	325.3 Gas Rights		
11	325.4 Rights-of-Way		
12	325.5 Other Land and Land Rights		
13	326 Gas Well Structures		
14	327 Field Compressor Station Structures		
15	328 Field Measuring and Regulating Station Equipment		
16	329 Other Structures		
17	330 Producing Gas Wells-Well Construction		
18	331 Producing Gas Wells-Well Equipment		
19	332 Field Lines		
20	333 Field Compressor Station Equipment		
21	334 Field Measuring and Regulating Station Equipment		
22	335 Drilling and Cleaning Equipment		
23	336 Purification Equipment		
24	337 Other Equipment		
25	338 Unsuccessful Exploration and Development Costs		
26	339 Asset Retirement Costs for Natural Gas Production and		
27	TOTAL Production and Gathering Plant (Enter Total of lines 8		
28	PRODUCTS EXTRACTION PLANT		
29	340 Land and Land Rights		
30	341 Structures and Improvements		
31	342 Extraction and Refining Equipment		
32	343 Pipe Lines		
33	344 Extracted Products Storage Equipment		

Name of Respondent Questar Pipeline, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/02/2017	Year/Period of Report End of 2016/Q4
---	---	--	---

Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
34	345 Compressor Equipment		
35	346 Gas Measuring and Regulating Equipment		
36	347 Other Equipment		
37	348 Asset Retirement Costs for Products Extraction Plant		
38	TOTAL Products Extraction Plant (Enter Total of lines 29 thru 37)		
39	TOTAL Natural Gas Production Plant (Enter Total of lines 27 and		
40	Manufactured Gas Production Plant (Submit Supplementary		
41	TOTAL Production Plant (Enter Total of lines 39 and 40)		
42	NATURAL GAS STORAGE AND PROCESSING PLANT		
43	Underground Storage Plant		
44	350.1 Land	102,793	
45	350.2 Rights-of-Way	8,037	
46	351 Structures and Improvements	10,311,621	206,006
47	352 Wells	38,674,038	1,390,097
48	352.1 Storage Leaseholds and Rights	83,639	
49	352.2 Reservoirs	867,529	
50	352.3 Non-recoverable Natural Gas	15,206,594	
51	353 Lines	10,759,142	61,004
52	354 Compressor Station Equipment	74,132,758	1,044,958
53	355 Other Equipment	5,207,643	343,618
54	356 Purification Equipment	38,855,156	99,442
55	357 Other Equipment	4,604,433	235,138
56	358 Asset Retirement Costs for Underground Storage Plant	100,991	22,463
57	TOTAL Underground Storage Plant (Enter Total of lines 44 thru	198,914,374	3,402,726
58	Other Storage Plant		
59	360 Land and Land Rights		
60	361 Structures and Improvements		
61	362 Gas Holders		
62	363 Purification Equipment		
63	363.1 Liquefaction Equipment		
64	363.2 Vaporizing Equipment		
65	363.3 Compressor Equipment		
66	363.4 Measuring and Regulating Equipment		
67	363.5 Other Equipment		
68	363.6 Asset Retirement Costs for Other Storage Plant		
69	TOTAL Other Storage Plant (Enter Total of lines 58 thru 68)		
70	Base Load Liquefied Natural Gas Terminating and Processing Plant		
71	364.1 Land and Land Rights		
72	364.2 Structures and Improvements		
73	364.3 LNG Processing Terminal Equipment		
74	364.4 LNG Transportation Equipment		
75	364.5 Measuring and Regulating Equipment		
76	364.6 Compressor Station Equipment		
77	364.7 Communications Equipment		
78	364.8 Other Equipment		
79	364.9 Asset Retirement Costs for Base Load Liquefied Natural Gas		
80	TOTAL Base Load Liquefied Nat'l Gas, Terminating and		

Name of Respondent Questar Pipeline, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/02/2017	Year/Period of Report End of 2016/Q4
---	---	--	---

Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
81	TOTAL Nat'l Gas Storage and Processing Plant (Total of lines 57,	198,914,374	3,402,726
82	TRANSMISSION PLAN		
83	365.1 Land and Land Rights	414,891	236,266
84	365.2 Rights-of-Way	8,849,917	
85	366 Structures and Improvements	21,971,465	214,621
86	367 Mains	637,433,109	8,582,264
87	368 Compressor Station Equipment	198,902,221	3,170,098
88	369 Measuring and Regulating Station Equipment	53,153,361	2,739,454
89	370 Communication Equipment	19,059,965	1,688,245
90	371 Other Equipment	500,536	9,886
91	372 Asset Retirement Costs for Transmission Plant	837,837	12,663,189
92	TOTAL Transmission Plant (Enter Totals of lines 83 thru 91)	941,123,302	29,304,023
93	DISTRIBUTION PLAN		
94	374 Land and Land Rights		
95	375 Structures and Improvements		
96	376 Mains		
97	377 Compressor Station Equipment		
98	378 Measuring and Regulating Station Equipment-General		
99	379 Measuring and Regulating Station Equipment-City Gate		
100	380 Services		
101	381 Meters		
102	382 Meter Installations		
103	383 House Regulators		
104	384 House Regulator Installations		
105	385 Industrial Measuring and Regulating Station Equipment		
106	386 Other Property on Customers' Premises		
107	387 Other Equipment		
108	388 Asset Retirement Costs for Distribution Plant		
109	TOTAL Distribution Plant (Enter Total of lines 94 thru 108)		
110	GENERAL PLANT		
111	389 Land and Land Rights	782,249	
112	390 Structures and Improvements	15,086,900	273,694
113	391 Office Furniture and Equipment	5,230,961	169,145
114	392 Transportation Equipment	8,756,484	602,028
115	393 Stores Equipment	37,678	
116	394 Tools, Shop, and Garage Equipment	4,231,988	190,159
117	395 Laboratory Equipment	159,866	
118	396 Power Operated Equipment	2,058,521	37,770
119	397 Communication Equipment	10,815,298	51,429
120	398 Miscellaneous Equipment	2,547,326	
121	Subtotal (Enter Total of lines 111 thru 120)	49,707,271	1,324,225
122	399 Other Tangible Property		
123	399.1 Asset Retirement Costs for General Plant	70,853	
124	TOTAL General Plant (Enter Total of lines 121, 122 and 123)	49,778,124	1,324,225
125	TOTAL (Accounts 101 and 106)	1,215,565,597	34,700,522
126	Gas Plant Purchased (See Instruction 8)		
127	(Less) Gas Plant Sold (See Instruction 8)		
128	Experimental Gas Plant Unclassified		
129	TOTAL Gas Plant In Service (Enter Total of lines 125 thru 128)	1,215,565,597	34,700,522

Name of Respondent Questar Pipeline, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/02/2017	Year/Period of Report End of <u>2016/Q4</u>
---	---	--	--

Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)

including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Account 101 and 106 will avoid serious omissions of respondent's reported amount for plant actually in service at end of year.

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits to primary account classifications.

7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give date of such filing.

Line No.	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
1				
2				488,600
3				112,859
4	109,492			25,708,394
5	109,492			26,309,853
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				

Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)

Line No.	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				102,793
45				8,037
46	43,332			10,474,295
47	2,258,628			37,805,507
48				83,639
49				867,529
50				15,206,594
51				10,820,146
52	428,347			74,749,369
53	79,664			5,471,597
54				38,954,598
55	966,863			3,872,708
56	29,726			93,728
57	3,806,560			198,510,540
58				
59				
60				
61				
62				
63				
64				
65				
66				
67				
68				
69				
70				
71				
72				
73				
74				
75				
76				
77				
78				
79				
80				

Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)

Line No.	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
81	3,806,560			198,510,540
82				
83				651,157
84				8,849,917
85	105,852			22,080,234
86	376,310			645,639,063
87	2,610,514			199,461,805
88	630,613			55,262,202
89	3,711,457			17,036,753
90	7,077			503,345
91	60,729			13,440,297
92	7,502,552			962,924,773
93				
94				
95				
96				
97				
98				
99				
100				
101				
102				
103				
104				
105				
106				
107				
108				
109				
110				
111	127,624			654,625
112	5,717,525			9,643,069
113	2,743,125			2,656,981
114	622,798			8,735,714
115				37,678
116	379,914			4,042,233
117				159,866
118	(28,076)			2,124,367
119	10,568,899			297,828
120	56,706			2,490,620
121	20,188,515			30,842,981
122				
123				70,853
124	20,188,515			30,913,834
125	31,607,119			1,218,659,000
126				
127				
128				
129	31,607,119			1,218,659,000

<p align="center">Gas Property and Capacity Leased from Others</p> <p>1. Report below the information called for concerning gas property and capacity leased from others for gas operations.</p> <p>2. For all leases in which the average annual lease payment over the initial term of the lease exceeds \$500,000, describe in column (c), if applicable: the property or capacity leased. Designate associated companies with an asterisk in column (b).</p>				
---	--	--	--	--

Line No.	Name of Lessor (a)	* (b)	Description of Lease (c)	Lease Payments for Current Year (d)
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				
45	Total			

Gas Property and Capacity Leased to Others

1. For all leases in which the average lease income over the initial term of the lease exceeds \$500,000 provide in column (c), a description of each facility or leased capacity that is classified as gas plant in service, and is leased to others for gas operations.
2. In column (d) provide the lease payments received from others.
3. Designate associated companies with an asterisk in column (b).

Line No.	Name of Lessor (a)	* (b)	Description of Lease (c)	Lease Payments for Current Year (d)
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				
45	Total			

Gas Plant Held for Future Use (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of \$1,000,000 or more. Group other items of property held for future use.

2. For property having an original cost of \$1,000,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location of Property (a)	Date Originally Included in this Account (b)	Date Expected to be Used in Utility Service (c)	Balance at End of Year (d)
1	NONE			
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				
45	Total			

Construction Work in Progress-Gas (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (Account 107).
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).
3. Minor projects (less than \$1,000,000) may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress-Gas (Account 107) (b)	Estimated Additional Cost of Project (c)
1	UNDERGROUND STORAGE PLANT:		
2	CASH / CHALK CREEK	26,504	105,000
3	CLAY BASIN	831,432	602,000
4	KASTLER	2,300,489	1,396,000
5	LEROY	97,177	80,000
6			
7	TRANSMISSION PLANT:		
8	BLIND CANYON	180,025	77,000
9	CARBON	92,127	13,000
10	COALVILLE	278,292	230,000
11	COLEMAN	221,151	185,000
12	EAKIN	128,343	507,000
13	EVANSTON	42,054	133,000
14	FIDLAR	254,637	170,000
15	GREEN RIVER	73,673	
16	INDIANOLA	248,082	1,884,000
17	JEREMY RANCH	57,426	25,000
18	JL 25 / 44 / 46	158,129	832,000
19	JTL 83 / 136	100,719	69,000
20	KANDA	27,182	
21	ML 1 / 3	211,873	470,000
22	ML 103 / 104	182,814	52,000
23	ML 40	310,755	1,165,000
24	ML 41	124,956	90,000
25	ML 48	197,476	107,000
26	ML 68	174,446	1,644,000
27	NIGHTINGALE	94,079	8,000
28	OAK SPRING	113,458	82,000
29	OGDEN	113,620	
30	PAYSON	91,035	26,000
31	PRICE	104,953	114,000
32	ROCK SPRINGS	42,128	59,000
33	SIMON	9,344	5,000
34	SKULL CREEK	452,994	239,000
35	SWEETWATER	194,727	178,000
36	TRANS PLT MISC	2,505,673	2,605,000
37	WANSHIP	49,881	26,000
38			
39	GENERAL PLANT:		
40	MISC GENERAL PLANT	657,198	504,000
41			
42			
43			
44			
45	Total	10,748,852	13,682,000

Name of Respondent Questar Pipeline, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/02/2017	Year/Period of Report End of 2016/Q4
---	---	--	---

Non-Traditional Rate Treatment Afforded New Projects

1. The Commission's Certificate Policy Statement provides a threshold requirement for existing pipelines proposing new projects is that the pipeline must be prepared to financially support the project without relying on subsidization from its existing customers. See Certification of New Interstate Natural Gas Pipeline Facilities, 88 FERC P61,227 (1999); order clarifying policy, 90 FERC P61,128 (2000); order clarifying policy, 92 FERC P61,094 (2000) (Policy Statement). In column a, list the name of the facility granted non-traditional rate treatment.
2. In column b, list the CP Docket Number where the Commission authorized the facility.
3. In column c, indicate the type of rate treatment approved by the Commission (e.g. incremental, at risk)
4. In column d, list the amount in Account 101, Gas Plant in Service, associated with the facility.
5. In column e, list the amount in Account 108, Accumulated Provision for Depreciation of Gas Utility Plant, associated with the facility.

Line No.	Name of Facility (a)	CP Docket No. (b)	Type of Rate Treatment (c)	Gas Plant in Service (d)
1	EAKIN COMPRESSOR UNIT #7	See Footnote	AT RISK	5,695,987
2	FIDLAR COMPRESSOR UNIT #3	See Footnote	AT RISK	808,777
3	ML 101	CP96-820	AT RISK	13,889,899
4	ML 104	CP00-68	AT RISK	90,433,200
5	OAK SPRING COMPRESSOR	CP98-66	AT RISK	14,706,015
6	ML 104 SOUTHERN SYSTEM EXPANSION	See Footnote	INCREMENTAL	165,524,517
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
	Total			291,058,395

Name of Respondent Questar Pipeline, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/02/2017	Year/Period of Report End of 2016/Q4
---	---	--	---

Non-Traditional Rate Treatment Afforded New Projects (continued)

6. In column f, list the amount in Account 190, Accumulated Deferred Income Tax; Account 281, Accumulated Deferred Income Taxes – Accelerated Amortization Property; Account 282, Accumulated Deferred Income Taxes – Other Property; Account 283, Accumulated Deferred Income Taxes – Other, associated with the facility.
7. In column g, report the total amount included in the gas operations expense accounts during the year related to the facility (Account 401, Operation Expense).
8. In column h, report the total amount included in the gas maintenance expense accounts during the year related to the facility.
9. In column i, report the amount of depreciation expense accrued on the facility during the year.
10. In column j, list any other expenses(including taxes) allocated to the facility.
11. In column k, report the incremental revenues associated with the facility.
12. Identify the volumes received and used for any incremental project that has a separate fuel rate for that project.
13. Provide the total amounts for each column.

Line No.	Accumulated Depreciation (e)	Accumulated Deferred Income Taxes (f)	Operating Expense (g)	Maintenance Expense (h)	Depreciation Expense (i)	Other Expenses (including taxes) (j)	Incremental Revenues (k)
1	2,731,231	755,168	16,592	2,546	170,880	10,358	1,207,516
2	523,709	107,077			24,263		
3	7,524,015	1,838,942	18,831	2,128	416,697	37,246	1,451,431
4	41,088,812	12,155,356	107,114	13,164	2,713,071	644,470	13,545,236
5	5,590,408	1,003,132			450,485		1,921,766
6	37,432,890	(537,977)	3,697,070	385,666	4,993,682	103,440	23,224,433
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
	94,891,065	15,321,698	3,839,607	403,504	8,769,078	795,514	41,350,382

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/02/2017	Year/Period of Report 2016/Q4
Questar Pipeline, LLC			
FOOTNOTE DATA			

Schedule Page: 217	Line No.: 1	Column: b
Dockets CP91-2021 / CP97-49		
Schedule Page: 217	Line No.: 2	Column: b
Dockets CP95-115 / CP97-49		
Schedule Page: 217	Line No.: 6	Column: b
Dockets CP05-5 / CP07-25		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/02/2017	Year/Period of Report 2016/Q4
Questar Pipeline, LLC			
General Description of Construction Overhead Procedure			

<p>1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.</p> <p>2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Gas Plant Instructions 3 (17) of the Uniform System of Accounts.</p> <p>3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.</p>
--

- 1) a) Construction overhead charged to construction represents the indirect labor and administrative costs applied to construction.
- b) Individual projects are used to accumulate overhead costs. The indirect and administrative costs are then cleared to projects based on the monthly costs charged to the projects.
- c) Overhead charged to construction is allocated on a per dollar rate. This rate can vary each month depending the amount of overhead accumulated and the dollars charged to construction projects.
- d) The calculated rate is applied to all types of construction.
- e) None
- f) Overhead is directly assigned to each project.
- 2) See page 218a
- 3) Not applicable

Name of Respondent Questar Pipeline, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/02/2017	Year/Period of Report End of 2016/Q4
---	---	--	---

General Description of Construction Overhead Procedure (continued)			
<p>COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES</p> <p>1. For line (5), column (d) below, enter the rate granted in the last rate proceeding. If not available, use the average rate earned during the preceding 3 years.</p> <p>2. Identify, in a footnote, the specific entity used as the source for the capital structure figures.</p> <p>3. Indicate, in a footnote, if the reported rate of return is one that has been approved in a rate case, black-box settlement rate, or an actual three-year average rate.</p>			

1. Components of Formula (Derived from actual book balances and actual cost rates):				
Line No.	Title (a)	Amount (b)	Capitalization Ration (percent) (c)	Cost Rate Percentage (d)
	(1) Average Short-Term Debt	S		
	(2) Short-Term Interest			s
	(3) Long-Term Debt	D 435,000,000	44.28	d 6.35
	(4) Preferred Stock	P		p
	(5) Common Equity	C 547,971,699	55.75	c 11.75
	(6) Total Capitalization	1,091,859,724	100.00	
	(7) Average Construction Work In Progress Balance	W 15,806,392		
2. Gross Rate for Borrowed Funds $s(S/W) + d[(D/(D+P+C)) (1-(S/W))]$			2.81	
3. Rate for Other Funds $[1-(S/W)] [p(P/(D+P+C)) + c(C/(D+P+C))]$			6.55	
4. Weighted Average Rate Actually Used for the Year:				
a. Rate for Borrowed Funds -			2.81	
b. Rate for Other Funds -			6.55	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/02/2017	Year/Period of Report 2016/Q4
Questar Pipeline, LLC			
FOOTNOTE DATA			

Schedule Page: 218 Line No.: 5 Column: b

Questar Pipeline, LLC is used as the source for the capital figures.

Schedule Page: 218 Line No.: 5 Column: d

The reported rate of return has been approved in a rate case.

Name of Respondent Questar Pipeline, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/02/2017	Year/Period of Report End of 2016/Q4
---	---	--	---

Accumulated Provision for Depreciation of Gas Utility Plant (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, line 10, column (c), and that reported for gas plant in service, page 204-209, column (d), excluding retirements of nondepreciable property.
3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.
5. At lines 7 and 14, add rows as necessary to report all data. Additional rows should be numbered in sequence, e.g., 7.01, 7.02, etc.

Line No.	Item (a)	Total (c+d+e) (b)	Gas Plant in Service (c)	Gas Plant Held for Future Use (d)	Gas Plant Leased to Others (e)
	Section A. BALANCES AND CHANGES DURING YEAR				
1	Balance Beginning of Year	485,089,965	485,089,965		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	34,971,173	34,971,173		
4	(403.1) Depreciation Expense for Asset Retirement Costs	2,559	2,559		
5	(413) Expense of Gas Plant Leased to Others				
6	Transportation Expenses - Clearing				
7	Other Clearing Accounts	1,098,996	1,098,996		
8	Other Clearing (Specify) (footnote details):	559,716	559,716		
9					
10	TOTAL Deprec. Prov. for Year (Total of lines 3 thru 8)	36,632,444	36,632,444		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	(12,708,038)	(12,708,038)		
13	Cost of Removal	(1,379,707)	(1,379,707)		
14	Salvage (Credit)	(321,859)	(321,859)		
15	TOTAL Net Chrgs for Plant Ret. (Total of lines 12 thru 14)	(13,765,886)	(13,765,886)		
16	Other Debit or Credit Items (Describe) (footnote details):	(8,398,376)	(8,398,376)		
17					
18	Book Cost of Asset Retirement Costs	(25,218,991)	(25,218,991)		
19	Balance End of Year (Total of lines 1,10,15,16 and 18)	474,339,156	474,339,156		
	Section B. BALANCES AT END OF YEAR ACCORDING TO FUNCTIONAL CLASSIFICATIONS				
21	Productions-Manufactured Gas				
22	Production and Gathering-Natural Gas				
23	Products Extraction-Natural Gas				
24	Underground Gas Storage	116,704,826	116,704,826		
25	Other Storage Plant				
26	Base Load LNG Terminating and Processing Plant				
27	Transmission	337,137,768	337,137,768		
28	Distribution				
29	General	20,496,562	20,496,562		
30	TOTAL (Total of lines 21 thru 29)	474,339,156	474,339,156		

--	--	--	--	--	--

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/02/2017	Year/Period of Report 2016/Q4
Questar Pipeline, LLC			
FOOTNOTE DATA			

Schedule Page: 219 Line No.: 16 Column: c

Description	2016
Intercompany transfers - In	12,057
Intercompany transfers - Out	(8,160,298)
Gain on Sale of assets	(317,785)
Loss on Sale of assets	67,650
	(8,398,376)

Schedule Page: 219 Line No.: 8 Column: c

Description	2016
Warehouse	1,233
Camp & Storage	558,483
	559,716

Name of Respondent Questar Pipeline, LLC				This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 05/02/2017		Year/Period of Report End of <u>2016/Q4</u>	
Gas Stored (Accounts 117.1, 117.2, 117.3, 117.4, 164.1, 164.2, and 164.3)									
<p>1. If during the year adjustments were made to the stored gas inventory reported in columns (d), (f), (g), and (h) (such as to correct cumulative inaccuracies of gas measurements), explain in a footnote the reason for the adjustments, the Dth and dollar amount of adjustment, and account charged or credited.</p> <p>2. Report in column (e) all encroachments during the year upon the volumes designated as base gas, column (b), and system balancing gas, column (c), and gas property recordable in the plant accounts.</p> <p>3. State in a footnote the basis of segregation of inventory between current and noncurrent portions. Also, state in a footnote the method used to report storage (i.e., fixed asset method or inventory method).</p>									
Line No.	Description (a)	(Account 117.1) (b)	(Account 117.2) (c)	Noncurrent (Account 117.3) (d)	(Account 117.4) (e)	Current (Account 164.1) (f)	LNG (Account 164.2) (g)	LNG (Account 164.3) (h)	Total (i)
1	Balance at Beginning of	104,175,076	5,317,258			1,225,636			110,717,970
2	Gas Delivered to Storage	1,269	1,721,563			5,350,212			7,073,044
3	Gas Withdrawn from	4,816	3,660,794			5,517,160			9,182,770
4	Other Debits and Credits								
5	Balance at End of Year	104,171,529	3,378,027			1,058,688			108,608,244
6	Dth	67,682,534	1,408,318			359,748			69,450,600
7	Amount Per Dth	1.5391	2.3986			2.9429			1.5638

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/02/2017	Year/Period of Report 2016/Q4
Questar Pipeline, LLC			
FOOTNOTE DATA			

Schedule Page: 220 Line No.: 6 Column: b

Inventory in account 117.1 represents the balance of recoverable gas volumes that are necessary to maintain pressure and deliverability requirements for Questar Pipeline's storage facilities. Recoverable base gas is reported under the inventory method.

Schedule Page: 220 Line No.: 6 Column: c

Inventory in account 117.2 represents the balance of system balancing gas volumes for load balancing, no notice transportation, and other operational purposes. System balancing gas is reported under the inventory method.

Schedule Page: 220 Line No.: 6 Column: f

Inventory in account 164.1 represents the balance of pipeline owned gas which the pipeline intends to sell. Pipeline owned gas is reported under the inventory method.

Name of Respondent Questar Pipeline, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/02/2017	Year/Period of Report End of 2016/Q4
---	---	--	---

Investments (Account 123, 124, and 136)

- Report below investments in Accounts 123, Investments in Associated Companies, 124, Other Investments, and 136, Temporary Cash Investments.
- Provide a subheading for each account and list thereunder the information called for:
 - Investment in Securities-List and describe each security owned, giving name of issuer, date acquired and date of maturity. For bonds, also give principal amount, date of issue, maturity, and interest rate. For capital stock (including capital stock of respondent reacquired under a definite plan for resale pursuant to authorization by the Board of Directors, and included in Account 124, Other Investments) state number of shares, class, and series of stock. Minor investments may be grouped by classes. Investments included in Account 136, Temporary Cash Investments, also may be grouped by classes.
 - Investment Advances-Report separately for each person or company the amounts of loans or investment advances that are properly includable in Account 123. Include advances subject to current repayment in Account 145 and 146. With respect to each advance, show whether the advance is a note or open account.

Line No.	Description of Investment (a)	*	Book Cost at Beginning of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference) (c)	Purchases or Additions During the Year (d)
1		(b)		
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				

Name of Respondent Questar Pipeline, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/02/2017	Year/Period of Report End of 2016/Q4
---	---	--	---

Investments (Account 123, 124, and 136) (continued)

List each note, giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders, or employees.

3. Designate with an asterisk in column (b) any securities, notes or accounts that were pledged, and in a footnote state the name of pledges and purpose of the pledge.

4. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and cite Commission, date of authorization, and case or docket number.

5. Report in column (h) interest and dividend revenues from investments including such revenues from securities disposed of during the year.

6. In column (i) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including any dividend or interest adjustment includible in column (h).

Line No.	Sales or Other Dispositions During Year (e)	Principal Amount or No. of Shares at End of Year (f)	Book Cost at End of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference) (g)	Revenues for Year (h)	Gain or Loss from Investment Disposed of (i)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					

Name of Respondent Questar Pipeline, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/02/2017	Year/Period of Report End of 2016/Q4
---	---	--	---

Investments in Subsidiary Companies (Account 123.1)

- Report below investments in Account 123.1, Investments in Subsidiary Companies.
- Provide a subheading for each company and list thereunder the information called for below. Sub-total by company and give a total in columns (e), (f), (g) and (h).
 - Investment in Securities-List and describe each security owned. For bonds give also principal amount, date of issue, maturity, and interest rate.
 - Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
- Report separately the equity in undistributed subsidiary earnings since acquisition. The total in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	Questar Overthrust Pipeline, LLC	04/01/1982		163,326,159
2	Questar Overthrust Pipeline, LLC - Advance (Fixed Rate Note Receivable)		02/01/2018	65,000,000
3	Questar Southern Trails Pipeline Company	11/17/1998		25,785,320
4	Questar Southern Trails Pipeline - Advance (Fixed Rate Note Receivable)		02/01/2018	26,600,000
5	Questar Southern Trails Pipeline - Advances (Variable Rate Open Account)			28,300,000
6	Questar Field Services	08/22/1999		9,595,059
7	Questar InfoComm	01/01/2007		3,473,524
8	White River Hub, LLC	02/01/2008		17,670,852
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40	TOTAL Cost of Account 123.1 \$		TOTAL	339,750,914

Name of Respondent Questar Pipeline, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/02/2017	Year/Period of Report End of 2016/Q4
---	---	--	---

Investments in Subsidiary Companies (Account 123.1) (continued)

4. Designate in a footnote, any securities, notes, or accounts that were pledged, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report in column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost), and the selling price thereof, not including interest adjustments includible in column (f).
8. Report on Line 40, column (a) the total cost of Account 123.1.

Line No.	Equity in Subsidiary Earnings for Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)
1	24,995,773	75,134	188,246,798	
2		10,000,000	55,000,000	
3	(21,826,994)	3,958,326		
4		26,600,000		
5		28,300,000		
6	262,450	(3,847,301)	13,704,810	
7	569,893	4,043,417		
8	2,341,489	668,625	19,343,716	
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40	6,342,611	69,798,201	276,295,324	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/02/2017	Year/Period of Report 2016/Q4
Questar Pipeline, LLC			
FOOTNOTE DATA			

Schedule Page: 224 Line No.: 1 Column: f

Description	2016
Dividends Received	27,100,000
Equity Contribution	(1,000,000)
FERC subsidiary investment adjustment	(26,024,866)
	75,134

Schedule Page: 224 Line No.: 2 Column: f

Description	2016
Advance Repaid	10,000,000

Interest earned totaled: \$3,362,271

Schedule Page: 224 Line No.: 3 Column: f

Description	2016
Equity Contribution	(2,000,000)
Transfer to Questar Pipeline Holding Company	5,958,326
	3,958,326

Schedule Page: 224 Line No.: 4 Column: f

Description	2016
Advance Repaid	26,600,000

Interest earned totaled \$143,890

Schedule Page: 224 Line No.: 5 Column: f

Description	2016
Advance Issued	(6,400,000)
Advance Repaid	34,700,000
	28,300,000

Interest earned totaled \$1,045,028

Schedule Page: 224 Line No.: 6 Column: f

Description	2016
Dividends Received	1,400,000
Equity Contribution	(300,000)
FERC subsidiary investment adjustment	(4,947,301)
	(3,847,301)

Schedule Page: 224 Line No.: 7 Column: f

Description	2016
Transfer to Questar Pipeline Holding Company	4,067,478
Additional Paid-In Capital	(24,061)
	4,043,417

Schedule Page: 224 Line No.: 8 Column: f

Description	2016
Distributions Received	3,201,000
Return of Capital	268,633
FERC subsidiary investment adjustment	(2,801,008)
	668,625

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/02/2017	Year/Period of Report 2016/Q4
Questar Pipeline, LLC			
FOOTNOTE DATA			

Name of Respondent Questar Pipeline, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/02/2017	Year/Period of Report End of 2016/Q4
---	---	--	---

Prepayments (Acct 165), Extraordinary Property Losses (Acct 182.1), Unrecovered Plant and Regulatory Study Costs (Acct 182.2)

PREPAYMENTS (ACCOUNT 165)

1. Report below the particulars (details) on each prepayment.

Line No.	Nature of Payment (a)	Balance at End of Year (in dollars) (b)
1	Prepaid Insurance	174,806
2	Prepaid Rents	167,783
3	Prepaid Taxes	
4	Prepaid Interest	
5	Miscellaneous Prepayments	315,496
6	TOTAL	658,085

Name of Respondent Questar Pipeline, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/02/2017	Year/Period of Report End of 2016/Q4
---	---	--	---

<p>Prepayments (Acct 165), Extraordinary Property Losses (Acct 182.1), Unrecovered Plant and Regulatory Study Costs (Acct 182.2)</p> <p align="center">(continued)</p>
--

<p>EXTRAORDINARY PROPERTY LOSSES (ACCOUNT 182.1)</p>

Line No.	Description of Extraordinary Loss [include the date of loss, the date of Commission authorization to use Account 182.1 and period of amortization (mo, yr, to mo, yr)] Add rows as necessary to report all data. (a)	Balance at Beginning of Year (b)	Total Amount of Loss (c)	Losses Recognized During Year (d)	Written off During Year Account Charged (e)	Written off During Year Amount (f)	Balance at End of Year (g)
7	NONE						
8							
9							
10							
11							
12							
13							
14							
15	Total						

Name of Respondent Questar Pipeline, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/02/2017	Year/Period of Report End of 2016/Q4
---	---	--	---

Prepayments (Acct 165), Extraordinary Property Losses (Acct 182.1), Unrecovered Plant and Regulatory Study Costs (Acct 182.2) (continued)							

UNRECOVERED PLANT AND REGULATORY STUDY COSTS (ACCOUNT 182.2)							
Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission authorization to use Account 182.2 and period of amortization (mo, yr, to mo, yr)] Add rows as necessary to report all data. Number rows in sequence beginning with the next row number after the last row number used for extraordinary property losses. (a)	Balance at Beginning of Year (b)	Total Amount of Charges (c)	Costs Recognized During Year (d)	Written off During Year Account Charged (e)	Written off During Year Amount (f)	Balance at End of Year (g)
16	NONE						
17							
18							
19							
20							
21							
22							
23							
24							
25							
26	Total						

--	--	--	--	--	--	--	--

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/02/2017	Year/Period of Report 2016/Q4
Questar Pipeline, LLC			
FOOTNOTE DATA			

Schedule Page: 230 Line No.: 5 Column: b

Description	2016
Memberships and Subscriptions	2,467
Software Maintenance	221,342
Communication Services	13,766
Leases	52,498
Other	25,423
Total Miscellaneous Prepayments	315,496

Name of Respondent Questar Pipeline, LLC	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/02/2017	Year/Period of Report 2016/Q4
FOOTNOTE DATA			

Schedule Page: 232 Line No.: 1 Column: a
Docket RP95-407

Schedule Page: 232 Line No.: 2 Column: a
Docket RP95-407

Schedule Page: 232 Line No.: 3 Column: a
Docket RP13-1323

Schedule Page: 232 Line No.: 4 Column: a
Docket RP16-239

Schedule Page: 232 Line No.: 5 Column: a
Docket RP16-239

Schedule Page: 232 Line No.: 6 Column: a
Docket RP07-606

Schedule Page: 232 Line No.: 5 Column: g
Balance was reclassified from account 254 to net with the Fuel Gas Reimbursement – Current balance for reporting purposes.

1. Report below the details called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a).
3. Minor items (less than \$250,000) may be grouped by classes.

FERC FORM NO. 2 (12-96) Page 233

Name of Respondent Questar Pipeline, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/02/2017	Year/Period of Report End of 2016/Q4
---	---	--	---

Accumulated Deferred Income Taxes (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.
3. Provide in a footnote a summary of the type and amount of deferred income taxes reported in the beginning-of-year and end-of-year balances for deferred income taxes that the respondent estimates could be included in the development of jurisdictional recourse rates.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Changes During Year Amounts Debited to Account 410.1 (c)	Changes During Year Amounts Credited to Account 411.1 (d)
1	Account 190			
2	Electric			
3	Gas	17,425,557		310,068
4	Other (Define) (footnote details)			
5	Total (Total of lines 2 thru 4)	17,425,557		310,068
6	Other (Specify) (footnote details)			
7	TOTAL Account 190 (Total of lines 5 thru 6)	17,425,557		310,068
8	Classification of TOTAL			
9	Federal Income Tax	15,402,673		275,466
10	State Income Tax	2,022,884		34,602
11	Local Income Tax			

Name of Respondent Questar Pipeline, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/02/2017	Year/Period of Report End of <u>2016/Q4</u>
---	---	--	--

Accumulated Deferred Income Taxes (Account 190) (continued)

Line No.	Changes During Year Amounts Debited to Account 410.2 (e)	Changes During Year Amounts Credited to Account 411.2 (f)	Adjustments Debits Account No. (g)	Adjustments Debits Amount (h)	Adjustments Credits Account No. (i)	Adjustments Credits Amount (j)	Balance at End of Year (k)
1							
2							
3				12,888,394	219	40,344	4,887,575
4							
5				12,888,394		40,344	4,887,575
6							
7				12,888,394		40,344	4,887,575
8							
9				12,535,959		40,344	3,182,524
10				352,435			1,705,051
11							

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/02/2017	Year/Period of Report 2016/Q4
Questar Pipeline, LLC			
FOOTNOTE DATA			

Schedule Page: 234	Line No.: 3	Column: h
---------------------------	--------------------	------------------

283	\$10,866,309	Reclassification of deferred income taxes
211	\$ 2,022,085	Compensation timing difference moved to QPC Services Company
	\$12,888,394	

Schedule Page: 234	Line No.: 7	Column: b
---------------------------	--------------------	------------------

Description	2015
Deferred income taxes related to investment in plant and included in rate base	1,143,985
Deferred income taxes related to hedging activities and excluded from rate base	13,100,892
Deferred income taxes related to deferred comp. and excluded from rate base	3,180,680
	17,425,557

Schedule Page: 234	Line No.: 7	Column: k
---------------------------	--------------------	------------------

Deferred income taxes related to investment in plant and included in rate base.

Name of Respondent Questar Pipeline, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/02/2017	Year/Period of Report End of 2016/Q4
---	---	--	---

Capital Stock (Accounts 201 and 204)

1. Report below the details called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock.

2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

3. Give details concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.

Line No.	Class and Series of Stock and Name of Stock Exchange (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value per Share (c)	Call Price at End of Year (d)
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				

Capital Stock (Accounts 201 and 204)

<p>4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.</p> <p>5. State in a footnote if any capital stock that has been nominally issued is nominally outstanding at end of year.</p> <p>6. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.</p>
--

Line No.	Outstanding per Bal. Sheet (total amt outstanding without reduction for amts held by respondent) Shares (e)	Outstanding per Bal. Sheet Amount (f)	Held by Respondent As Reacquired Stock (Acct 217) Shares (g)	Held by Respondent As Reacquired Stock (Acct 217) Cost (h)	Held by Respondent In Sinking and Other Funds Shares (i)	Held by Respondent In Sinking and Other Funds Amount (j)
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						

--

Capital Stock: Subscribed, Liability for Conversion, Premium on, and Installments Recieved on (Accts 202, 203, 205, 206, 207, and 212)

1. Show for each of the above accounts the amounts applying to each class and series of capital stock.
2. For Account 202, Common Stock Subscribed, and Account 205, Preferred Stock Subscribed, show the subscription price and the balance due on each class at the end of year.
3. Describe in a footnote the agreement and transactions under which a conversion liability existed under Account 203, Common Stock Liability for Conversion, or Account 206, Preferred Stock Liability for Conversion, at the end of year.
4. For Premium on Account 207, Capital Stock, designate with an asterisk in column (b), any amounts representing the excess of consideration received over stated values of stocks without par value.

Line No.	Name of Account and Description of Item (a)	* (b)	Number of Shares (c)	Amount (d)
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40	Total		0	0

Name of Respondent Questar Pipeline, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/02/2017	Year/Period of Report End of 2016/Q4
---	---	--	---

Other Paid-In Capital (Accounts 208-211)

1. Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as a total of all accounts for reconciliation with the balance sheet, page 112. Explain changes made in any account during the year and give the accounting entries effecting such change.

(a) Donations Received from Stockholders (Account 208) - State amount and briefly explain the origin and purpose of each donation.

(b) Reduction in Par or Stated Value of Capital Stock (Account 209) - State amount and briefly explain the capital changes that gave rise to amounts reported under this caption including identification with the class and series of stock to which related.

(c) Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210) - Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.

(d) Miscellaneous Paid-In Capital (Account 211) - Classify amounts included in this account according to captions that, together with brief explanations, disclose the general nature of the transactions that gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Equity contributions from parent	198,686,702
2	Share-based compensation	17,574,632
3	Retained Earnings	221,616,846
4	Other	223,739,307
5		
6	(Resulted from the 2016 conversion to a limited liability company, the settlement of	
7	income taxes in connection with Dominion Midstream Partners, LP's acquisition of Questar	
8	Pipeline, LLC, the transfer of employee related net assets to QPC Services Company,	
9	and transfer of Questar Southern Trails Pipeline and Questar Infocomm to QPC	
10	Holding Company.)	
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40	Total	661,617,487

Name of Respondent Questar Pipeline, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/02/2017	Year/Period of Report End of <u>2016/Q4</u>
---	---	--	--

DISCOUNT ON CAPITAL STOCK (ACCOUNT 213)

1. Report the balance at end of year of discount on capital stock for each class and series of capital stock. Use as many rows as necessary to report all data.
2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving details of the change. State the reason for any charge-off during the year and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1		
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
TOTAL		

CAPITAL STOCK EXPENSE (ACCOUNT 214)

1. Report the balance at end of year of capital stock expenses for each class and series of capital stock. Use as many rows as necessary to report all data. Number the rows in sequence starting from the last row number used for Discount on Capital Stock above.
2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving details of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
TOTAL		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/02/2017	Year/Period of Report 2016/Q4
Questar Pipeline, LLC			
Securities Issued or Assumed and Securities Refunded or Retired During the Year			

1. Furnish a supplemental statement briefly describing security financing and refinancing transactions during the year and the accounting for the securities, discounts, premiums, expenses, and related gains or losses. Identify as to Commission authorization numbers and dates.

2. Provide details showing the full accounting for the total principal amount, par value, or stated value of each class and series of security issued, assumed, retired, or refunded and the accounting for premiums, discounts, expenses, and gains or losses relating to the securities. Set forth the facts of the accounting clearly with regard to redemption premiums, unamortized discounts, expenses, and gain or losses relating to securities retired or refunded, including the accounting for such amounts carried in the respondent's accounts at the date of the refunding or refinancing transactions with respect to securities previously refunded or retired.

3. Include in the identification of each class and series of security, as appropriate, the interest or dividend rate, nominal date of issuance, maturity date, aggregate principal amount, par value or stated value, and number of shares. Give also the issuance of redemption price and name of the principal underwriting firm through which the security transactions were consummated.

4. Where the accounting for amounts relating to securities refunded or retired is other than that specified in General Instruction 17 of the Uniform System of Accounts, cite the Commission authorization for the different accounting and state the accounting method.

5. For securities assumed, give the name of the company for which the liability on the securities was assumed as well as details of the transactions whereby the respondent undertook to pay obligations of another company. If any unamortized discount, premiums, expenses, and gains or losses were taken over onto the respondent's books, furnish details of these amounts with amounts relating to refunded securities clearly earmarked.

None.

Name of Respondent Questar Pipeline, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/02/2017	Year/Period of Report End of 2016/Q4
---	---	--	---

Long-Term Debt (Accounts 221, 222, 223, and 224)

- Report by Balance Sheet Account the details concerning long-term debt included in Account 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.
- For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
- For Advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
- For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.

Line No.	Class and Series of Obligation and Name of Stock Exchange (a)	Nominal Date of Issue (b)	Date of Maturity (c)	Outstanding (Total amount outstanding without reduction for amts held by respondent) (d)
1	Med Term Note CUSIP #74835NAF2	12/11/1988	12/11/2018	5,000,000
2	Senior Note CUSIP #74836HAC1	01/15/2008	02/01/2018	200,000,000
3	Senior Note CUSIP #74836HAC1	09/15/2009	02/01/2018	50,000,000
4	Senior Note CUSIP #74836HAD9	12/06/2011	08/15/2041	180,000,000
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40	TOTAL			435,000,000

Name of Respondent Questar Pipeline, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/02/2017	Year/Period of Report End of 2016/Q4
---	---	--	---

Long-Term Debt (Accounts 221, 222, 223, and 224)

5. In a supplemental statement, give explanatory details for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.

6. If the respondent has pledged any of its long-term debt securities, give particulars (details) in a footnote, including name of the pledgee and purpose of the pledge.

7. If the respondent has any long-term securities that have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.

8. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (f). Explain in a footnote any difference between the total of column (f) and the total Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.

9. Give details concerning any long-term debt authorized by a regulatory commission but not yet issued.

Line No.	Interest for Year Rate (in %) (e)	Interest for Year Amount (f)	Held by Respondent Reacquired Bonds (Acct 222) (g)	Held by Respondent Sinking and Other Funds (h)	Redemption Price per \$100 at End of Year (i)
1	6.480	324,000			
2	5.830	11,660,000			
3	5.830	2,915,000			
4	4.875	8,775,000			
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40		23,674,000			

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/02/2017	Year/Period of Report 2016/Q4
FOOTNOTE DATA			

Schedule Page: 256 Line No.: 40 Column: f

Account	Description	2016
427, 430	Total of Accounts 427 and 430 on Page 116	24,290,067
427	Less: Amort. of Cash Flow Hedge Deferrals Related to Notes in Acct. 224	(586,602)
430	Less: Interest on Short-term Borrowing from Affiliates in Acct 233	(29,465)
		<u>23,674,000</u>

Name of Respondent Questar Pipeline, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/02/2017	Year/Period of Report End of 2016/Q4
---	---	--	---

Unamortized Debt Expense, Premium and Discount on Long-Term Debt (Accounts 181, 225, 226)

1. Report under separate subheadings for Unamortized Debt Expense, Unamortized Premium on Long-Term Debt and Unamortized Discount on Long-Term Debt, details of expense, premium or discount applicable to each class and series of long-term debt.

2. Show premium amounts by enclosing the figures in parentheses.

3. In column (b) show the principal amount of bonds or other long-term debt originally issued.

4. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.

Line No.	Designation of Long-Term Debt (a)	Principal Amount of Debt Issued (b)	Total Expense Premium or Discount (c)	Amortization Period Date From (d)	Amortization Period Date To (e)
1	Med Term Note CUSIP #74835NAF2	5,000,000	51,543	12/11/1998	12/11/2018
2	Senior Note CUSIP #74836HAC1	200,000,000	1,751,985	01/15/2008	02/01/2018
3	Senior Note CUSIP #74836HAC1	50,000,000	610,415	09/15/2009	02/01/2018
4	Senior Note CUSIP #74836HAD9	180,000,000	2,019,807	12/06/2011	08/15/2041
5	Bonds - 9.875%	50,000,000	822,026	06/11/1990	06/01/2020
6	Bonds - 9.375%	85,000,000	993,044	06/01/1991	06/01/2021
7	TOTAL Unamortized Debt Exp (181 Acct)		6,248,820		
8					
9	Senior Note CUSIP #74836HAC1	50,000,000	(1,418,000)	09/15/2009	02/01/2018
10	TOTAL Unamortized Premium (225 Acct)		(1,418,000)		
11					
12	Bonds - 9.875%	50,000,000	265,000	06/11/1990	06/01/2020
13	Bonds - 9.375%	85,000,000	306,000	06/01/1991	06/01/2021
14	Senior Note CUSIP #74836HAC1	200,000,000	94,000	01/15/2008	02/01/2018
15	Senior Note CUSIP #74836HAD9	180,000,000	1,902,600	12/06/2011	08/15/2041
16	TOTAL Unamortized Discount (226 Acct)		2,567,600		
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					

Name of Respondent Questar Pipeline, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/02/2017	Year/Period of Report End of 2016/Q4
---	---	--	---

Unamortized Debt Expense, Premium and Discount on Long-Term Debt (Accounts 181, 225, 226)

5. Furnish in a footnote details regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

6. Identify separately undisposed amounts applicable to issues which were redeemed in prior years.

7. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt-Credit.

Line No.	Balance at Beginning of Year (f)	Debits During Year (g)	Credits During Year (h)	Balance at End of Year (i)
1	7,691		2,609	5,082
2	350,785		175,150	175,635
3	146,657		73,225	73,432
4	1,741,134		68,179	1,672,955
5	121,142		27,411	93,731
6	179,361		33,097	146,264
7	2,546,770		379,671	2,167,099
8				
9	(340,679)	170,103		(170,576)
10	(340,679)	170,103		(170,576)
11				
12	39,032		8,832	30,200
13	55,268		10,199	45,069
14	18,824		9,397	9,427
15	1,640,356		64,223	1,576,133
16	1,753,480		92,651	1,660,829
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				

Name of Respondent Questar Pipeline, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/02/2017	Year/Period of Report End of 2016/Q4
---	---	--	---

<p align="center">Unamortized Loss and Gain on Reacquired Debt (Accounts 189, 257)</p>

<p>1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, details of gain and loss, including maturity date, on reacquisition applicable to each class and series of long-term debt. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.</p> <p>2. In column (c) show the principal amount of bonds or other long-term debt reacquired.</p> <p>3. In column (d) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 17 of the Uniform Systems of Accounts.</p> <p>4. Show loss amounts by enclosing the figures in parentheses.</p> <p>5. Explain in a footnote any debits and credits other than amortization debited to Account 428.1, Amortization of Loss on Reacquired Debt, or credited to Account 429.1, Amortization of Gain on Reacquired Debt-Credit.</p>
--

Line No.	Designation of Long-Term Debt (a)	Date Reacquired (b)	Principal of Debt Reacquired (c)	Net Gain or Loss (d)	Balance at Beginning of Year (e)	Balance at End of Year (f)
1	Bonds 9.875% Maturity Date 6/1/2020	05/31/1998	50,000,000	(2,426,000)	809,980	626,703
2	Bonds 9.375% Maturity Date 6/1/2021	05/29/2001	85,000,000	(3,833,500)	1,038,606	846,962
3						
4						
5	Total Account 189		135,000,000	(6,259,500)	1,848,586	1,473,665
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						

Name of Respondent Questar Pipeline, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/02/2017	Year/Period of Report End of 2016/Q4
---	---	--	---

Reconciliation of Reported Net Income with Taxable Income for Feder Income Taxes

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal Income Tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.

2. If the utility is a member of a group that files consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignments, or sharing of the consolidated tax among the group members.

Line No.	Details (a)	Amount (b)
1	Net Income for the Year (Page 116)	26,983,585
2	Reconciling Items for the Year	
3		
4	Taxable Income Not Reported on Books	
5	Capitalized A & G	478,975
6	Pension	1,373,143
7	Other	3,696,157
8	TOTAL	5,548,275
9	Deductions Recorded on Books Not Deducted for Return	
10	Federal Income Taxes	12,870,888
11		
12		
13	TOTAL	12,870,888
14	Income Recorded on Books Not Included in Return	
15	Income from Subs	6,342,610
16		
17		
18	TOTAL	6,342,610
19	Deductions on Return Not Charged Against Book Income	
20	Dismantling	1,071,381
21	Depreciation	11,687,009
22		
23		
24		
25		
26	TOTAL	12,758,390
27	Federal Tax Net Income	
28	Show Computation of Tax:	
29	Federal Taxable Income	26,301,748
30	Tax Rate 35%	
31	Current Federal tax	9,129,346
32	Deferred Federal tax	6,509,863
33	Prior Period Adjustments	(2,768,321)
34	Total Federal Income Tax	12,870,888
35		

Name of Respondent Questar Pipeline, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/02/2017	Year/Period of Report End of 2016/Q4
---	---	--	---

Taxes Accrued, Prepaid and Charged During Year, Distribution of Taxes Charged (Show utility dept where applicable and acct charged)

1. Give details of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to the portion of prepaid taxes charged to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See Instruction 5) (a)	Balance at Beg. of Year Taxes Accrued (b)	Balance at Beg. of Year Prepaid Taxes (c)
1	Federal Tax		
2	FICA		
3	Federal Unemployment Insurance	(81)	
4	Federal Income Tax	(8,735,396)	
5	Subtotal Total Federal Tax	(8,735,477)	
6	State Tax		
7	Colorado		
8	Income Tax	(2,186)	
9	Unemployment Insurance - 2016		
10	Property Tax - 2015	379,620	
11	Property Tax - 2016		
12	Use Tax		
13	Subtotal Total Colorado Tax	377,434	
14	Utah		
15	Income Tax	10,389	
16	Unemployment Insurance - 2015	(56)	
17	Unemployment insurance - 2013	3,929	
18	Unemployment Insurance - 2016		
19	Property Tax - 2016		
20	Use Tax	4,303	
21	Subtotal Total Utah Tax	18,565	
22	Wyoming		
23	Unemployment Insurance - 2015	(313)	
24	Unemployment Insurance - 2013	386	
25	Unemployment Insurance - 2016		
26	Property Tax - 2015	347,693	
27	Property Tax - 2016	505	
28	Use Tax	1,550	
29	Special Fuel Tax		
30	Subtotal Total Wyoming Tax	349,821	
31			
32			
33			
34			
35			
36			
37			
38			
39			
TOTAL		(7,989,657)	

Name of Respondent Questar Pipeline, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/02/2017	Year/Period of Report End of <u>2016/Q4</u>
---	---	--	--

Taxes Accrued, Prepaid and Charged During Year, Distribution of Taxes Charged (Show utility dept where applicable and acct charged)
(continued)

5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Show in columns (i) thru (p) how the taxes accounts were distributed. Show both the utility department and number of account charged. For taxes charged to utility plant, show the number of the appropriate balance sheet plant account or subaccount.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.
10. Items under \$250,000 may be grouped.
11. Report in column (q) the applicable effective state income tax rate.

Line No.	Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)	Balance at End of Year Taxes Accrued (Account 236) (g)	Balance at End of Year Prepaid Taxes (Included in Acct 165) (h)
1					
2	1,635,475	1,635,475			
3	10,008	9,945		(18)	
4	10,380,973	1,641,204			
5	12,026,456	3,286,624		(18)	
6					
7					
8		2,186			
9	955	955			
10	(5,814)	373,806			
11	373,800			373,800	
12					
13	368,941	376,947		373,800	
14					
15	1,586,984	1,597,373			
16				(56)	
17				3,929	
18	9,689	9,722		(33)	
19	3,942,774	3,942,774			
20	127,407	129,327		2,383	
21	5,666,854	5,679,196		6,223	
22					
23				(313)	
24				386	
25	5,919	5,829		91	
26		347,693			
27	634,256	317,380		317,380	
28	36,588	34,714		3,425	
29					
30	676,763	705,616		320,969	
31					
32					
33					
34					
35					
36					
37					
38					
39					
TOTAL	18,739,014	10,048,383		700,974	

Name of Respondent Questar Pipeline, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/02/2017	Year/Period of Report End of 2016/Q4
---	---	--	---

Taxes Accrued, Prepaid and Charged During Year, Distribution of Taxes Charged (Show utility dept where applicable and acct charged)

1. Give details of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.

2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.

3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to the portion of prepaid taxes charged to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged.)

Line No.	Electric (Account 408.1, 409.1) (i)	Gas (Account 408.1, 409.1) (j)	Other Utility Dept. (Account 408.1, 409.1) (k)	Other Income and Deductions (Account 408.2, 409.2) (l)
1				
2		1,102,817		
3		10,008		
4		8,516,693		(748,772)
5		9,629,518		(748,772)
6				
7				
8				
9		955		
10		(5,800)		
11		373,764		
12				
13		368,919		
14				
15		1,123,557		302,374
16				
17				
18		9,689		
19		3,929,637		
20		34,676		
21		5,097,559		302,374
22				
23				
24				
25		5,919		
26				
27		611,097		
28				
29				
30		617,016		
31				
32				
33				
34				
35				
36				
37				
38				
39				
TOTAL		15,713,012		(446,398)

Name of Respondent Questar Pipeline, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/02/2017	Year/Period of Report End of 2016/Q4
---	---	--	---

<p>Taxes Accrued, Prepaid and Charged During Year, Distribution of Taxes Charged (Show utility dept where applicable and acct charged)</p> <p align="center">(continued)</p> <p>5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).</p> <p>6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.</p> <p>7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.</p> <p>8. Show in columns (i) thru (p) how the taxes accounts were distributed. Show both the utility department and number of account charged. For taxes charged to utility plant, show the number of the appropriate balance sheet plant account or subaccount.</p> <p>9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.</p> <p>10. Items under \$250,000 may be grouped.</p> <p>11. Report in column (q) the applicable effective state income tax rate.</p>

DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged.)					
Line No.	Extraordinary Items (Account 409.3) (m)	Other Utility Opn. Income (Account 408.1, 409.1) (n)	Adjustment to Ret. Earnings (Account 439) (o)	Other (p)	State/Local Income Tax Rate (q)
1					
2				532,658	
3					
4				1,211,103	
5				1,743,761	
6					
7					
8					
9					
10				(14)	
11				36	
12					
13				22	
14					
15				161,054	
16					
17					
18					
19				13,137	
20				92,731	
21				266,922	
22					
23					
24					
25					
26					
27				23,159	
28				36,588	
29					
30				59,747	
31					
32					
33					
34					
35					
36					
37					
38					
39					
TOTAL				2,070,452	

<p align="center">Miscellaneous Current and Accrued Liabilities (Account 242)</p> <p>1. Describe and report the amount of other current and accrued liabilities at the end of year. 2. Minor items (less than \$250,000) may be grouped under appropriate title.</p>		
---	--	--

Line No.	Item (a)	Balance at End of Year (b)
1	System Imbalances	319,620
2	Simon Environmental	293,084
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40		
41		
42		
43		
44		
45	Total	612,704

Other Deferred Credits (Account 253)

1. Report below the details called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (less than \$250,000) may be grouped by classes.

Line No.	Description of Other Deferred Credits (a)	Balance at Beginning of Year (b)	Debit Contra Account (c)	Debit Amount (d)	Credits (e)	Balance at End of Year (f)
1	Production Hold Accounts:					
2	Misc Defer Credits	3,113	825	844	1,480	3,749
3	Other Accruals (including Rev Cdt)		232	15,279	15,279	
4	Park & Loan Revenue Accrual	99,195	142	514,632	427,281	11,844
5	Park & Loan Fuel Gas	8,112	142	129,844	122,804	1,072
6	Transportation Cash Out		142	783,901	783,901	
7	LT Liability - LTD	15,168	234	15,793	625	
8	OBA Cash Out	37,552	142	175,206	172,227	34,573
9	Retainage		232	67,143	67,143	
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45	Total	163,140		1,702,642	1,590,740	51,238

Name of Respondent Questar Pipeline, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/02/2017	Year/Period of Report End of 2016/Q4
---	---	--	---

Accumulated Deferred Income Taxes-Other Property (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric			
3	Gas	189,142,129	10,374,316	
4	Other (Define) (footnote details)			
5	Total (Enter Total of lines 2 thru 4)	189,142,129	10,374,316	
6	Other (Specify) (footnote details)			
7	TOTAL Account 282 (Enter Total of lines 5 thr	189,142,129	10,374,316	
8	Classification of TOTAL			
9	Federal Income Tax	178,971,356	5,706,934	
10	State Income Tax	10,170,773	4,667,382	
11	Local Income Tax			

Name of Respondent Questar Pipeline, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/02/2017	Year/Period of Report End of <u>2016/Q4</u>
---	---	--	--

Accumulated Deferred Income Taxes-Other Property (Account 282) (continued)

3. Provide in a footnote a summary of the type and amount of deferred income taxes reported in the beginning-of-year and end-of-year balances for deferred income taxes that the respondent estimates could be included in the development of jurisdictional recourse rates.

Line No.	Changes during Year Amounts Debited to Account 410.2 (e)	Changes during Year Amounts Credited to Account 411.2 (f)	Adjustments Debits Acct. No. (g)	Adjustments Debits Amount (h)	Adjustments Credits Account No. (i)	Adjustments Credits Amount (j)	Balance at End of Year (k)
1							
2							
3						82,220,819	117,295,626
4							
5						82,220,819	117,295,626
6							
7						82,220,819	117,295,626
8							
9						72,877,601	111,800,689
10						9,343,218	5,494,937
11							

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/02/2017	Year/Period of Report 2016/Q4
Questar Pipeline, LLC			
FOOTNOTE DATA			

Schedule Page: 274 Line No.: 3 Column: j

211	\$69,312,868	Deferred tax adjustment related to sale of assets to Dominion Midstream Partners, LP.
211	\$ 9,491,926	Establish deferred taxes on ARO Liability.
146	\$ 3,386,290	Transfer of deferred taxes related to telecom assets transferred to Questar Gas Company
Various	\$ 29,735	Other
	\$82,220,819	

Questar Pipeline is in the process of filing for FERC approval for the Accounting Treatment for Deferred Taxes in Connection with the Transfer of Public Utility Property to a Publicly Traded Partnership. This is in reference to the \$69,312,868 deferred tax adjustment mentioned above.

Schedule Page: 274 Line No.: 7 Column: b

These deferred income taxes relate to investment in plant and are included in rate base.

Schedule Page: 274 Line No.: 7 Column: k

These deferred income taxes relate to investment in plant and are included in rate base.

Name of Respondent Questar Pipeline, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/02/2017	Year/Period of Report End of 2016/Q4
---	---	--	---

Accumulated Deferred Income Taxes-Other (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Changes During Year Amounts Debited to Account 410.1 (c)	Changes During Year Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3	Gas	13,514,063	3,174,473	1,401,864
4	Other (Define) (footnote details)			
5	Total (Total of lines 2 thru 4)	13,514,063	3,174,473	1,401,864
6	Other (Specify) (footnote details)			
7	TOTAL Account 283 (Total of lines 5 thru 6)	13,514,063	3,174,473	1,401,864
8	Classification of TOTAL			
9	Federal Income Tax	5,669,458	2,846,404	1,266,816
10	State Income Tax	7,844,605	328,069	135,048
11	Local Income Tax			

Name of Respondent Questar Pipeline, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/02/2017	Year/Period of Report End of <u>2016/Q4</u>
---	---	--	--

Accumulated Deferred Income Taxes-Other (Account 283) (continued)

3. Provide in a footnote a summary of the type and amount of deferred income taxes reported in the beginning-of-year and end-of-year balances for deferred income taxes that the respondent estimates could be included in the development of jurisdictional recourse rates.

Line No.	Changes during Year Amounts Debited to Account 410.2 (e)	Changes during Year Amounts Credited to Account 411.2 (f)	Adjustments Debits Acct. No. (g)	Adjustments Debits Amount (h)	Adjustments Credits Account No. (i)	Adjustments Credits Amount (j)	Balance at End of Year (k)
1							
2							
3			219	13,197,851		26,642,841	1,841,682
4							
5				13,197,851		26,642,841	1,841,682
6							
7				13,197,851		26,642,841	1,841,682
8							
9				11,633,271		24,659,851	(5,777,534)
10				1,564,580		1,982,990	7,619,216
11							

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/02/2017	Year/Period of Report 2016/Q4
Questar Pipeline, LLC			
FOOTNOTE DATA			

Schedule Page: 276 Line No.: 3 Column: h

Reclassification of deferred income taxes on interest cash flow hedge.

Schedule Page: 276 Line No.: 3 Column: j

190	\$10,866,309	Reclassification of deferred income taxes
211	\$15,776,532	Compensation timing difference moved to QPC Services Company
	\$26,642,841	

Schedule Page: 276 Line No.: 7 Column: b

These deferred income taxes are excluded from rate base.

Schedule Page: 276 Line No.: 7 Column: k

These deferred income taxes are excluded from rate base.

Name of Respondent Questar Pipeline, LLC	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/02/2017	Year/Period of Report 2016/Q4
FOOTNOTE DATA			

Schedule Page: 278 Line No.: 1 Column: a
Docket RP95-407

Schedule Page: 278 Line No.: 2 Column: a
Docket RP00-397

Schedule Page: 278 Line No.: 3 Column: a
Docket RP16-239

Schedule Page: 278 Line No.: 4 Column: a
Docket RP16-239

Schedule Page: 278 Line No.: 5 Column: a
Docket RP95-407

Schedule Page: 278 Line No.: 6 Column: a
Docket RP95-407

Schedule Page: 278 Line No.: 7 Column: a
Docket RP07-606

Schedule Page: 278 Line No.: 8 Column: a
Docket RP00-397

Schedule Page: 278 Line No.: 9 Column: a
Pursuant to FERC Order 631

Name of Respondent Questar Pipeline, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/02/2017	Year/Period of Report End of <u>2016/Q4</u>
---	---	--	--

Monthly Quantity & Revenue Data by Rate Schedule						
1. Reference to account numbers in the USofA is provided in parentheses beside applicable data. Quantities must not be adjusted for discounts. 2. Total Quantities and Revenues in whole numbers 3. Report revenues and quantities of gas by rate schedule. Where transportation services are bundled with storage services, reflect only transportation Dth. When reporting storage, report Dth of gas withdrawn from storage and revenues by rate schedule. 4. Revenues in Column (c) include transition costs from upstream pipelines. Revenue (Other) in Column (e) includes reservation charges received by the pipeline plus usage charges, less revenues reflected in Columns (c) and (d). Include in Column (e), revenue for Accounts 490-495. 5. Enter footnotes as appropriate.						
Line No.	Item (a)	Month 1 Quantity (b)	Month 1 Revenue Costs and Take-or-Pay (c)	Month 1 Revenue (GRI & ACA) (d)	Month 1 Revenue (Other) (e)	Month 1 Revenue (Total) (f)
1	Total Sales (480-488)					
2	Transportation of Gas for Others (489.2 and 489..3)					
3	T-1	18,393,590		25,498	7,413,060	7,438,558
4	T-1-SSXP	7,038,635		9,151	1,950,801	1,959,952
5	NNT				180,916	180,916
6	T-2	534,994		712	65,169	65,881
7	Overrun				121	121
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47						

Monthly Quantity & Revenue Data by Rate Schedule (continued)

Line No.	Item (a)	Month 1 Quantity (b)	Month 1 Revenue Costs and Take-or-Pay (c)	Month 1 Revenue (GRI & ACA) (d)	Month 1 Revenue (Other) (e)	Month 1 Revenue (Total) (f)
48						
49						
50						
51						
52						
53						
54						
55						
56						
57						
58						
59						
60						
61						
62						
63	Total Transportation (Other than Gathering)	25,967,219		35,361	9,610,067	9,645,428
64	Storage (489.4)					
65	PKS	309			534,613	534,613
66	FSS	1,893,862		2,744	2,683,720	2,686,464
67	ISS	473			9,133	9,133
68	PAL1				20,068	20,068
69						
70						
71						
72						
73						
74						
75						
76						
77						
78						
79						
80						
81						
82						
83						
84						
85						
86						
87						
88						
89						
90	Total Storage	1,894,644		2,744	3,247,534	3,250,278
91	Gathering (489.1)					
92	Gathering-Firm					
93	Gathering-Interruptible					
94	Total Gathering (489.1)					
95	Additional Revenues					
96	Products Sales and Extraction (490-492)				222,623	222,623
97	Rents (493-494)				21,410	21,410
98	Other Gas Revenues (495)				403,361	403,361
99	(Less) Provision for Rate Refunds					
100	Total Additional Revenues				647,394	647,394
101	Total Operating Revenues (Total of Lines 1,63,90,94 & 100)	27,861,863		38,105	13,504,995	13,543,100

Monthly Quantity & Revenue Data by Rate Schedule

1. Reference to account numbers in the USofA is provided in parentheses beside applicable data. Quantities must not be adjusted for discounts.
2. Total Quantities and Revenues in whole numbers
3. Report revenues and quantities of gas by rate schedule. Where transportation services are bundled with storage services, reflect only transportation Dth. When reporting storage, report Dth of gas withdrawn from storage and revenues by rate schedule.
4. Revenues in Column (c) include transition costs from upstream pipelines. Revenue (Other) in Column (e) includes reservation charges received by the pipeline plus usage charges, less revenues reflected in Columns (c) and (d). Include in Column (e), revenue for Accounts 490-495.
5. Enter footnotes as appropriate.

Line No.	Month 2 Quantity (g)	Month 2 Revenue Costs and Take-or-Pay (h)	Month 2 Revenue (GRI & ACA) (i)	Month 2 Revenue (Other) (j)	Month 2 Revenue (Total) (k)	Month 3 Quantity (l)	Month 3 Revenue Costs and Take-or-Pay (m)	Month 3 Revenue (GRI & ACA) (n)	Month 3 Revenue (Other) (o)	Month 3 Revenue (Total) (p)
1				253,580	253,580				5,187,510	5,187,510
2										
3	18,956,491		23,920	7,839,110	7,863,030	31,357,495		40,752	8,365,193	8,405,945
4	6,872,824		8,937	1,888,189	1,897,126	6,858,395		8,916	1,857,685	1,866,601
5				180,917	180,917				180,916	180,916
6	592,540		767	71,235	72,002	736,503		774	96,950	97,724
7				135	135				1,542	1,542
8										
9										
10										
11										
12										
13										
14										
15										
16										
17										
18										
19										
20										
21										
22										
23										
24										
25										
26										
27										
28										
29										
30										
31										
32										
33										
34										
35										
36										
37										
38										
39										
40										
41										
42										
43										
44										
45										
46										
47										

Monthly Quantity & Revenue Data by Rate Schedule (continued)

Line No.	Month 2 Quantity (g)	Month 2 Revenue Costs and Take-or-Pay (h)	Month 2 Revenue (GRI & ACA) (i)	Month 2 Revenue (Other) (j)	Month 2 Revenue (Total) (k)	Month 3 Quantity (l)	Month 3 Revenue Costs and Take-or-Pay (m)	Month 3 Revenue (GRI & ACA) (n)	Month 3 Revenue (Other) (o)	Month 3 Revenue (Total) (p)
48										
49										
50										
51										
52										
53										
54										
55										
56										
57										
58										
59										
60										
61										
62										
63	26,421,855		33,624	9,979,586	10,013,210	38,952,393		50,442	10,502,286	10,552,728
64										
65	190,245			552,398	552,398	71,694			567,030	567,030
66	1,085,067		1,494	2,641,694	2,643,188	10,112,846		3,239	2,810,019	2,813,258
67			3	9,159	9,162	295,984		200	29,121	29,321
68				69,405	69,405				69,404	69,404
69										
70										
71										
72										
73										
74										
75										
76										
77										
78										
79										
80										
81										
82										
83										
84										
85										
86										
87										
88										
89										
90	1,275,312		1,497	3,272,656	3,274,153	10,480,524		3,439	3,475,574	3,479,013
91										
92										
93										
94										
95										
96				198,419	198,419				181,482	181,482
97				20,411	20,411				25,861	25,861
98				416,890	416,890				402,835	402,835
99										
100				635,720	635,720				610,178	610,178
101	27,697,167		35,121	14,141,542	14,176,663	49,432,917		53,881	19,775,548	19,829,429

Name of Respondent Questar Pipeline, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/02/2017	Year/Period of Report End of 2016/Q4
---	---	--	---

Gas Operating Revenues

1. Report below natural gas operating revenues for each prescribed account total. The amounts must be consistent with the detailed data on succeeding pages.
2. Revenues in columns (b) and (c) include transition costs from upstream pipelines.
3. Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges, less revenues reflected in columns (b) through (e). Include in columns (f) and (g) revenues for Accounts 480-495.

Line No.	Title of Account (a)	Revenues for Transition Costs and Take-or-Pay Amount for Current Year (b)	Revenues for Transition Costs and Take-or-Pay Amount for Previous Year (c)	Revenues for GRI and ACA Amount for Current Year (d)	Revenues for GRI and ACA Amount for Previous Year (e)
1	480 Residential Sales				
2	481 Commercial and Industrial Sales				
3	482 Other Sales to Public Authorities				
4	483 Sales for Resale				
5	484 Interdepartmental Sales				
6	485 Intracompany Transfers				
7	487 Forfeited Discounts				
8	488 Miscellaneous Service Revenues				
9	489.1 Revenues from Transportation of Gas of Others Through Gathering Facilities				
10	489.2 Revenues from Transportation of Gas of Others Through Transmission Facilities			485,392	496,441
11	489.3 Revenues from Transportation of Gas of Others Through Distribution Facilities				
12	489.4 Revenues from Storing Gas of Others			40,348	40,240
13	490 Sales of Prod. Ext. from Natural Gas				
14	491 Revenues from Natural Gas Proc. by Others				
15	492 Incidental Gasoline and Oil Sales				
16	493 Rent from Gas Property				
17	494 Interdepartmental Rents				
18	495 Other Gas Revenues				
19	Subtotal:			525,740	536,681
20	496 (Less) Provision for Rate Refunds				
21	TOTAL:			525,740	536,681

Name of Respondent Questar Pipeline, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/02/2017	Year/Period of Report End of 2016/Q4
---	---	--	---

Gas Operating Revenues

4. If increases or decreases from previous year are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. On Page 108, include information on major changes during the year, new service, and important rate increases or decreases.
6. Report the revenue from transportation services that are bundled with storage services as transportation service revenue.

Line No.	Other Revenues Amount for Current Year (f)	Other Revenues Amount for Previous Year (g)	Total Operating Revenues Amount for Current Year (h)	Total Operating Revenues Amount for Previous Year (i)	Dekatherm of Natural Gas Amount for Current Year (j)	Dekatherm of Natural Gas Amount for Previous Year (k)
1						
2						
3						
4	6,602,007	6,386,845	6,602,007	6,386,845	2,449,648	2,271,949
5						
6						
7						
8						
9						
10	118,060,388	120,188,891	118,545,780	120,685,332	353,437,762	354,600,556
11						
12	39,802,452	39,369,972	39,842,800	39,410,212	55,609,701	49,006,432
13	1,899,680	2,435,365	1,899,680	2,435,365		
14	422,128	747,334	422,128	747,334		
15						
16	261,179	266,369	261,179	266,369		
17						
18	5,088,383	5,361,871	5,088,383	5,361,871		
19	172,136,217	174,756,647	172,661,957	175,293,328		
20						
21	172,136,217	174,756,647	172,661,957	175,293,328		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/02/2017	Year/Period of Report 2016/Q4
Questar Pipeline, LLC			
FOOTNOTE DATA			

Schedule Page: 300 Line No.: 12 Column: j

In addition to the reported withdrawal volumes, there were 55,493,444 Dth injection volumes.

Schedule Page: 300 Line No.: 12 Column: k

Balance represents withdrawal volume only.

Name of Respondent Questar Pipeline, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/02/2017	Year/Period of Report End of 2016/Q4
---	---	--	---

Revenues from Transporation of Gas of Others Through Gathering Facilities (Account 489.1)

- | |
|--|
| 1. Report revenues and Dth of gas delivered through gathering facilities by zone of receipt (i.e. state in which gas enters respondent's system).
2. Revenues for penalties including penalties for unauthorized overruns must be reported on page 308. |
|--|

Line No.	Rate Schedule and Zone of Receipt (a)	Revenues for Transition Costs and Take-or-Pay Amount for Current Year (b)	Revenues for Transaction Costs and Take-or-Pay Amount for Previous Year (c)	Revenues for GRI and ACA Amount for Current Year (d)	Revenues for GRI and ACA Amount for Current Year (d)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					

--

Name of Respondent Questar Pipeline, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/02/2017	Year/Period of Report End of 2016/Q4
---	---	--	---

Revenues from Transporation of Gas of Others Through Gathering Facilities (Account 489.1)
--

3. Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges, less revenues reflected in columns (b) through (e). 4. Delivered Dth of gas must not be adjusted for discounting.
--

Line No.	Other Revenues Amount for Current Year (f)	Other Revenues Amount for Previous Year (g)	Total Operating Revenues Amount for Current Year (h)	Total Operating Revenues Amount for Previous Year (i)	Dekatherm of Natural Gas Amount for Current Year (j)	Dekatherm of Natural Gas Amount for Previous Year (k)
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						

--

Name of Respondent Questar Pipeline, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/02/2017	Year/Period of Report End of 2016/Q4
---	---	--	---

Revenues from Transportation of Gas of Others Through Transmission Facilities (Account 489.2)

1. Report revenues and Dth of gas delivered by Zone of Delivery by Rate Schedule. Total by Zone of Delivery and for all zones. If respondent does not have separate zones, provide totals by rate schedule.
2. Revenues for penalties including penalties for unauthorized overruns must be reported on page 308.
3. Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges for transportation and hub services, less revenues reflected in columns (b) through (e).

Line No.	Zone of Delivery, Rate Schedule (a)	Revenues for Transition Costs and Take-or-Pay Amount for Current Year (b)	Revenues for Transition Costs and Take-or-Pay Amount for Previous Year (c)	Revenues for GRI and ACA Amount for Current Year (d)	Revenues for GRI and ACA Amount for Previous Year (e)
1	T-1			360,444	357,923
2	NNT				
3	T-2			9,533	9,645
4	T-1 SSXP			115,415	128,873
5	Overrun				
6					
7	Total			485,392	496,441
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					

Name of Respondent Questar Pipeline, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/02/2017	Year/Period of Report End of 2016/Q4
---	---	--	---

Revenues from Transportation of Gas of Others Through Transmission Facilities (Account 489.2)

4. Delivered Dth of gas must not be adjusted for discounting.

5. Each incremental rate schedule and each individually certificated rate schedule must be separately reported.

6. Where transportation services are bundled with storage services, report total revenues but only transportation Dth.

Line No.	Other Revenues	Other Revenues	Total Operating Revenues	Total Operating Revenues	Dekatherm of Natural Gas	Dekatherm of Natural Gas
	Amount for Current Year (f)	Amount for Previous Year (g)	Amount for Current Year (h)	Amount for Previous Year (i)	Amount for Current Year (j)	Amount for Previous Year (k)
1	91,777,136	91,331,078	92,137,580	91,689,001	262,443,644	255,659,524
2	2,171,001	2,170,997	2,171,001	2,170,997		
3	885,948	884,661	895,481	894,306	7,074,364	6,889,274
4	23,224,433	25,797,962	23,339,848	25,926,835	83,919,754	92,051,758
5	1,870	4,193	1,870	4,193		
6						
7	118,060,388	120,188,891	118,545,780	120,685,332	353,437,762	354,600,556
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						

Revenues from Storing Gas of Others (Account 489.4)

1. Report revenues and Dth of gas withdrawn from storage by Rate Schedule and in total.
2. Revenues for penalties including penalties for unauthorized overruns must be reported on page 308.
3. Other revenues in columns (f) and (g) include reservation charges, deliverability charges, injection and withdrawal charges, less revenues reflected in columns (b) through (e).

Line No.	Rate Schedule	Revenues for Transition Costs and Take-or-Pay Amount for Current Year (b)	Revenues for Transaction Costs and Take-or-Pay Amount for Previous Year (c)	Revenues for GRI and ACA Amount for Current Year (d)	Revenues for GRI and ACA Amount for Previous Year (e)
1	FSS			38,454	40,240
2	PKS				
3	ISS			1,894	
4	PAL1				
5					
6	Total			40,348	40,240
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					

Name of Respondent Questar Pipeline, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/02/2017	Year/Period of Report End of 2016/Q4
---	---	--	---

<p align="center">Revenues from Storing Gas of Others (Account 489.4)</p> <p>4. Dth of gas withdrawn from storage must not be adjusted for discounting.</p> <p>5. Where transportation services are bundled with storage services, report only Dth withdrawn from storage.</p>

Line No.	Other Revenues Amount for Current Year (f)	Other Revenues Amount for Previous Year (g)	Total Operating Revenues Amount for Current Year (h)	Total Operating Revenues Amount for Previous Year (i)	Dekatherm of Natural Gas Amount for Current Year (j)	Dekatherm of Natural Gas Amount for Previous Year (k)
1	32,603,090	32,467,399	32,641,544	32,507,639	52,296,586	43,617,052
2	6,480,989	6,486,950	6,480,989	6,486,950	1,381,318	1,692,538
3	226,827	309,702	228,721	309,702	1,931,797	3,696,842
4	491,546	105,921	491,546	105,921		
5						
6	39,802,452	39,369,972	39,842,800	39,410,212	55,609,701	49,006,432
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/02/2017	Year/Period of Report 2016/Q4
Questar Pipeline, LLC			
FOOTNOTE DATA			

Schedule Page: 306 Line No.: 4 Column: h

\$ 388,003	PAL1 Daily Revenue
\$ 103,543	PAL1 Delivery Revenue
\$ 491,546	PAL1 Revenue

Report below transactions of \$250,000 or more included in Account 495, Other Gas Revenues. Group all transactions below \$250,000 in one amount and provide the number of items.

FERC FORM NO. 2 (12-96) Page 308

Discounted Rate Services and Negotiated Rate Services

1. In column b, report the revenues from discounted rate services.
2. In column c, report the volumes of discounted rate services.
3. In column d, report the revenues from negotiated rate services.
4. In column e, report the volumes of negotiated rate services.

Line No.	Account (a)	Discounted Rate Services	Discounted Rate Services	Negotiated Rate Services	Negotiated Rate Services
		Revenue (b)	Volumes (c)	Revenue (d)	Volumes (e)
1	Account 489.1, Revenues from transportation of gas of others through gathering facilities.				
2	Account 489.2, Revenues from transportation of gas of others through transmission facilities.	8,893,242	9,932,945	12,116,794	2,101,149
3	Account 489.4, Revenues from storing gas of others.			114,162	2,964,566
4	Account 495, Other gas revenues.				
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
	Total	8,893,242	9,932,945	12,230,956	5,065,715

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/02/2017	Year/Period of Report 2016/Q4
Questar Pipeline, LLC			
FOOTNOTE DATA			

Schedule Page: 313 Line No.: 2 Column: b

Revenue by Service Type:

Firm Transportation Revenue	\$8,331,685
Interruptible Transportation Revenue	<u>561,557</u>
	\$8,893,242

Schedule Page: 313 Line No.: 2 Column: c

Volumes by Service Type:

Firm Reservation Volume	4,691,847
Interruptible Transportation Usage	<u>5,241,098</u>
	9,932,945

Schedule Page: 313 Line No.: 2 Column: e

Reservation Volume

Schedule Page: 313 Line No.: 3 Column: d

Peaking Storage Service Revenue:

Withdrawal Revenue	\$ 53,396
Injection Revenue	<u>60,766</u>
	\$ 114,162

Schedule Page: 313 Line No.: 3 Column: e

Peaking Storage Service Volumes:

Withdrawal Volumes	1,381,318
Injection Volumes	<u>1,583,248</u>
	2,964,566

Name of Respondent Questar Pipeline, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/02/2017	Year/Period of Report End of 2016/Q4
---	---	--	---

Gas Operation and Maintenance Expenses

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. PRODUCTION EXPENSES		
2	A. Manufactured Gas Production		
3	Manufactured Gas Production (Submit Supplemental Statement)	0	0
4	B. Natural Gas Production		
5	B1. Natural Gas Production and Gathering		
6	Operation		
7	750 Operation Supervision and Engineering	0	0
8	751 Production Maps and Records	0	0
9	752 Gas Well Expenses	0	0
10	753 Field Lines Expenses	0	0
11	754 Field Compressor Station Expenses	0	0
12	755 Field Compressor Station Fuel and Power	0	0
13	756 Field Measuring and Regulating Station Expenses	0	0
14	757 Purification Expenses	0	0
15	758 Gas Well Royalties	0	0
16	759 Other Expenses	0	0
17	760 Rents	0	0
18	TOTAL Operation (Total of lines 7 thru 17)	0	0
19	Maintenance		
20	761 Maintenance Supervision and Engineering	0	0
21	762 Maintenance of Structures and Improvements	0	0
22	763 Maintenance of Producing Gas Wells	0	0
23	764 Maintenance of Field Lines	0	0
24	765 Maintenance of Field Compressor Station Equipment	0	0
25	766 Maintenance of Field Measuring and Regulating Station Equipment	0	0
26	767 Maintenance of Purification Equipment	0	0
27	768 Maintenance of Drilling and Cleaning Equipment	0	0
28	769 Maintenance of Other Equipment	0	0
29	TOTAL Maintenance (Total of lines 20 thru 28)	0	0
30	TOTAL Natural Gas Production and Gathering (Total of lines 18 and 29)	0	0

--	--	--	--

Name of Respondent Questar Pipeline, LLC		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 05/02/2017	Year/Period of Report End of 2016/Q4
Gas Operation and Maintenance Expenses(continued)					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
59	C. Exploration and Development				
60	Operation				
61	795 Delay Rentals	0	0		
62	796 Nonproductive Well Drilling	0	0		
63	797 Abandoned Leases	0	0		
64	798 Other Exploration	0	0		
65	TOTAL Exploration and Development (Total of lines 61 thru 64)	0	0		
66	D. Other Gas Supply Expenses				
67	Operation				
68	800 Natural Gas Well Head Purchases	0	0		
69	800.1 Natural Gas Well Head Purchases, Intracompany Transfers	0	0		
70	801 Natural Gas Field Line Purchases	0	0		
71	802 Natural Gas Gasoline Plant Outlet Purchases	0	0		
72	803 Natural Gas Transmission Line Purchases	0	0		
73	804 Natural Gas City Gate Purchases	0	0		
74	804.1 Liquefied Natural Gas Purchases	0	0		
75	805 Other Gas Purchases	0	0		
76	(Less) 805.1 Purchases Gas Cost Adjustments	0	0		
77	TOTAL Purchased Gas (Total of lines 68 thru 76)	0	0		
78	806 Exchange Gas	(492,308)	24,985		
79	Purchased Gas Expenses				
80	807.1 Well Expense-Purchased Gas	0	0		
81	807.2 Operation of Purchased Gas Measuring Stations	0	0		
82	807.3 Maintenance of Purchased Gas Measuring Stations	0	0		
83	807.4 Purchased Gas Calculations Expenses	0	0		
84	807.5 Other Purchased Gas Expenses	0	0		
85	TOTAL Purchased Gas Expenses (Total of lines 80 thru 84)	0	0		

Name of Respondent Questar Pipeline, LLC		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 05/02/2017	Year/Period of Report End of 2016/Q4
Gas Operation and Maintenance Expenses(continued)					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
147	C. Liquefied Natural Gas Terminaling and Processing Expenses				
148	Operation				
149	844.1 Operation Supervision and Engineering	0	0		
150	844.2 LNG Processing Terminal Labor and Expenses	0	0		
151	844.3 Liquefaction Processing Labor and Expenses	0	0		
152	844.4 Liquefaction Transportation Labor and Expenses	0	0		
153	844.5 Measuring and Regulating Labor and Expenses	0	0		
154	844.6 Compressor Station Labor and Expenses	0	0		
155	844.7 Communication System Expenses	0	0		
156	844.8 System Control and Load Dispatching	0	0		
157	845.1 Fuel	0	0		
158	845.2 Power	0	0		
159	845.3 Rents	0	0		
160	845.4 Demurrage Charges	0	0		
161	(less) 845.5 Wharfage Receipts-Credit	0	0		
162	845.6 Processing Liquefied or Vaporized Gas by Others	0	0		
163	846.1 Gas Losses	0	0		
164	846.2 Other Expenses	0	0		
165	TOTAL Operation (Total of lines 149 thru 164)	0	0		
166	Maintenance				
167	847.1 Maintenance Supervision and Engineering	0	0		
168	847.2 Maintenance of Structures and Improvements	0	0		
169	847.3 Maintenance of LNG Processing Terminal Equipment	0	0		
170	847.4 Maintenance of LNG Transportation Equipment	0	0		
171	847.5 Maintenance of Measuring and Regulating Equipment	0	0		
172	847.6 Maintenance of Compressor Station Equipment	0	0		
173	847.7 Maintenance of Communication Equipment	0	0		
174	847.8 Maintenance of Other Equipment	0	0		
175	TOTAL Maintenance (Total of lines 167 thru 174)	0	0		
176	TOTAL Liquefied Nat Gas Terminaling and Proc Exp (Total of lines 165 and 175)	0	0		
177	TOTAL Natural Gas Storage (Total of lines 125, 146, and 176)	12,578,992	11,741,717		

Name of Respondent Questar Pipeline, LLC		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 05/02/2017	Year/Period of Report End of 2016/Q4
Gas Operation and Maintenance Expenses(continued)					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
235	904 Uncollectible Accounts	0	0		
236	905 Miscellaneous Customer Accounts Expenses	0	0		
237	TOTAL Customer Accounts Expenses (Total of lines 232 thru 236)	0	0		
238	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES				
239	Operation				
240	907 Supervision	0	0		
241	908 Customer Assistance Expenses	0	0		
242	909 Informational and Instructional Expenses	41,813	40,711		
243	910 Miscellaneous Customer Service and Informational Expenses	0	0		
244	TOTAL Customer Service and Information Expenses (Total of lines 240 thru 243)	41,813	40,711		
245	7. SALES EXPENSES				
246	Operation				
247	911 Supervision	0	0		
248	912 Demonstrating and Selling Expenses	0	0		
249	913 Advertising Expenses	0	0		
250	916 Miscellaneous Sales Expenses	0	0		
251	TOTAL Sales Expenses (Total of lines 247 thru 250)	0	0		
252	8. ADMINISTRATIVE AND GENERAL EXPENSES				
253	Operation				
254	920 Administrative and General Salaries	5,729,826	6,991,469		
255	921 Office Supplies and Expenses	9,599,783	14,427,511		
256	(Less) 922 Administrative Expenses Transferred-Credit	2,132,032	4,675,479		
257	923 Outside Services Employed	934,608	361,637		
258	924 Property Insurance	619,119	651,087		
259	925 Injuries and Damages	750,824	443,716		
260	926 Employee Pensions and Benefits	6,984,135	6,697,493		
261	927 Franchise Requirements	0	0		
262	928 Regulatory Commission Expenses	592,793	583,817		
263	(Less) 929 Duplicate Charges-Credit	0	0		
264	930.1General Advertising Expenses	0	0		
265	930.2Miscellaneous General Expenses	106,609	69,902		
266	931 Rents	1,397,940	1,406,810		
267	TOTAL Operation (Total of lines 254 thru 266)	24,583,605	26,957,963		
268	Maintenance				
269	932 Maintenance of General Plant	0	0		
270	TOTAL Administrative and General Expenses (Total of lines 267 and 269)	24,583,605	26,957,963		
271	TOTAL Gas O&M Expenses (Total of lines 97,177,201,229,237,244,251, and 270)	59,721,519	61,461,796		

1. Report below details by zone and rate schedule concerning the gas quantities and related dollar amount of imbalances associated with system balancing and no-notice service. Also, report certificated natural gas exchange transactions during the year. Provide subtotals for imbalance and no-notice quantities for exchanges. If respondent does not have separate zones, provide totals by rate schedule. Minor exchange transactions (less than 100,000 Dth) may be grouped.

Page 328

Name of Respondent Questar Pipeline, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/02/2017	Year/Period of Report End of 2016/Q4
---	---	--	---

Gas Used in Utility Operations

1. Report below details of credits during the year to Accounts 810, 811, and 812.
2. If any natural gas was used by the respondent for which a charge was not made to the appropriate operating expense or other account, list separately in column (c) the Dth of gas used, omitting entries in column (d).

Line No.	Purpose for Which Gas Was Used (a)	Account Charged (b)	Natural Gas Gas Used Dth (c)	Natural Gas Amount of Credit (in dollars) (d)	Natural Gas Amount of Credit (in dollars) (d)	Natural Gas Amount of Credit (in dollars) (d)
1	810 Gas Used for Compressor Station Fuel - Credit	810	6,189,171	14,342,596		
2	811 Gas Used for Products Extraction - Credit	811	452,097	1,100,995		
3	Gas Shrinkage and Other Usage in Respondent's Own Processing	811	7,916	18,629		
4	Gas Shrinkage, etc. for Respondent's Gas Processed by Others	811	100,006	179,350		
5	812 Gas Used for Other Utility Operations - Credit (Report separately for each principal use. Group minor uses.)	812	1,550,681	3,720,529		
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25	Total		8,299,871	19,362,099		

Name of Respondent Questar Pipeline, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/02/2017	Year/Period of Report End of 2016/Q4
---	---	--	---

Transmission and Compression of Gas by Others (Account 858)

1. Report below details concerning gas transported or compressed for respondent by others equalling more than 1,000,000 Dth and amounts of payments for such services during the year. Minor items (less than 1,000,000) Dth may be grouped. Also, include in column (c) amounts paid as transition costs to an upstream pipeline.
2. In column (a) give name of companies, points of delivery and receipt of gas. Designate points of delivery and receipt so that they can be identified readily on a map of respondent's pipeline system.
3. Designate associated companies with an asterisk in column (b).

Line No.	Name of Company and Description of Service Performed (a)	* (b)	Amount of Payment (in dollars) (c)	Dth of Gas Delivered (d)
1	Questar Overthrust Pipeline, LLC	*	3,951,015	58,454,833
2	White River Hub, LLC	*	1,982,098	812,925
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25	Total		5,933,113	59,267,758

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/02/2017	Year/Period of Report 2016/Q4
Questar Pipeline, LLC			
FOOTNOTE DATA			

Schedule Page: 332 Line No.: 1 Column: a

Delivery Points:

MAP 176 – ROBERSON CREEK
MAP 281 – KANDA COL OTPL DEL
MAP 384 – EAKIN TO OTPL
MAP 388 – ROBERSON Thru KANDA
MAP 814 – QPC GRANGER TO OTPL

Receipt Points:

MAP 876 – ROBERSON CREEK – REC
MAP 869 – OTPL TO QPC XO16
MAP 285 – OVERTHRUST JL 36 MS
MAP 387 – OTPL TO QPC EAKIN

Schedule Page: 332 Line No.: 2 Column: a

Delivery Points:

MAP 410 – WHITE RIVER HUB

Receipt Points:

MAP 409 – WHITE RIVER HUB

Name of Respondent Questar Pipeline, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/02/2017	Year/Period of Report End of 2016/Q4
---	---	--	---

Other Gas Supply Expenses (Account 813)

1. Report other gas supply expenses by descriptive titles that clearly indicate the nature of such expenses. Show maintenance expenses, revaluation of monthly encroachments recorded in Account 117.4, and losses on settlements of imbalances and gas losses not associated with storage separately. Indicate the functional classification and purpose of property to which any expenses relate. List separately items of \$250,000 or more.

Line No.	Description (a)	Amount (in dollars) (b)
1	Lost & Unaccounted For Gas	2,866,030
2	Cost of Gas Sold	5,411,560
3	Other	84,449
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25	Total	8,362,039

Name of Respondent Questar Pipeline, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/02/2017	Year/Period of Report End of 2016/Q4
---	---	--	---

Miscellaneous General Expenses (Account 930.2)

1. Provide the information requested below on miscellaneous general expenses.
2. For Other Expenses, show the (a) purpose, (b) recipient and (c) amount of such items. List separately amounts of \$250,000 or more however, amounts less than \$250,000 may be grouped if the number of items of so grouped is shown.

Line No.	Description (a)	Amount (in dollars) (b)
1	Industry association dues.	116,599
2	Experimental and general research expenses.	
	a. Gas Research Institute (GRI)	
	b. Other	
3	Publishing and distributing information and reports to stockholders, trustee, registrar, and transfer agent fees and expenses, and other expenses of servicing outstanding securities of the respondent	
4	Other expenses	(12,247)
5	Mark to Market on Deferred Compensation	2,256
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25	Total	106,608

Name of Respondent Questar Pipeline, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/02/2017	Year/Period of Report End of 2016/Q4
---	---	--	---

Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 404.1, 404.2, 404.3, 405) (Except Amortization of Acquisition Adjustments)

1. Report in Section A the amounts of depreciation expense, depletion and amortization for the accounts indicated and classified according to the plant functional groups shown.
2. Report in Section B, column (b) all depreciable or amortizable plant balances to which rates are applied and show a composite total. (If more desirable, report by plant account, subaccount or functional classifications other than those pre-printed in column (a). Indicate in a footnote the manner in which column (b) balances are

Section A. Summary of Depreciation, Depletion, and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization and Depletion of Producing Natural Gas Land and Land Rights (Account 404.1) (d)	Amortization of Underground Storage Land and Land Rights (Account 404.2) (e)
1	Intangible plant				
2	Production plant, manufactured gas				
3	Production and gathering plant, natural gas				
4	Products extraction plant				
5	Underground gas storage plant	5,061,793	4,418		
6	Other storage plant				
7	Base load LNG terminaling and processing plant				
8	Transmission plant	28,932,945	(1,859)		
9	Distribution plant				
10	General plant	976,435			
11	Common plant-gas				
12	TOTAL	34,971,173	2,559		

Name of Respondent Questar Pipeline, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/02/2017	Year/Period of Report End of 2016/Q4
---	---	--	---

Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 404.1, 404.2, 404.3, 405) (Except Amortization of Acquisition Adjustments) (continued)

obtained. If average balances are used, state the method of averaging used. For column (c) report available information for each plant functional classification listed in column (a). If composite depreciation accounting is used, report available information called for in columns (b) and (c) on this basis. Where the unit-of-production method is used to determine depreciation charges, show in a footnote any revisions made to estimated gas reserves.

3. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state in a footnote the amounts and nature of the provisions and the plant items to which related.

Section A. Summary of Depreciation, Depletion, and Amortization Charges

Line No.	Amortization of Other Limited-term Gas Plant (Account 404.3)	Amortization of Other Gas Plant (Account 405)	Total (b to g)	Functional Classification
	(f)	(g)	(h)	(a)
1	817,741		817,741	Intangible plant
2				Production plant, manufactured gas
3				Production and gathering plant, natural gas
4				Products extraction plant
5			5,066,211	Underground gas storage plant
6				Other storage plant
7				Base load LNG terminaling and processing plant
8			28,931,086	Transmission plant
9				Distribution plant
10	13,840		990,275	General plant
11				Common plant-gas
12	831,581		35,805,313	TOTAL

Name of Respondent Questar Pipeline, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/02/2017	Year/Period of Report End of 2016/Q4
---	---	--	---

Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 404.1, 404.2, 404.3, 405) (Except Amortization of Acquisition Adjustments) (continued)

4. Add rows as necessary to completely report all data. Number the additional rows in sequence as 2.01, 2.02, 3.01, 3.02, etc.

Section B. Factors Used in Estimating Depreciation Charges

Line No.	Functional Classification (a)	Plant Bases (in thousands) (b)	Applied Depreciation or Amortization Rates (percent) (c)
1	Production and Gathering Plant		
2	Offshore (footnote details)		
3	Onshore (footnote details)		
4	Underground Gas Storage Plant (footnote details)	163,734	3.00
5	Transmission Plant		
6	Offshore (footnote details)		
7	Onshore (footnote details)	932,870	3.00
8	General Plant (footnote details)	6,033	8.33
9	Intangible	4,625	20.00
10			
11	Ln 5.01 Transm. Plt. - Electronic Flow Measurement	13,278	8.33
12	Ln 4.01 U. Storage - Electronic Flow Measurement	1,490	8.33
13			
14			
15			

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/02/2017	Year/Period of Report 2016/Q4
Questar Pipeline, LLC			
FOOTNOTE DATA			

Schedule Page: 338 Line No.: 4 Column: b

Underground Storage rates for lines 4 and 12 are based on the respective depreciable lives

Schedule Page: 338 Line No.: 7 Column: b

Transmission Plant rates for lines 7 and 11 are based on the respective depreciable lives

Schedule Page: 338 Line No.: 8 Column: b

General Plant

Furniture, Comm. Eq. & Fill Sta. 5,068 (Depreciation Rate: 3.00%)

Electronic Office Equipment 177 (Depreciaton Rate: 14.30%)

Computer Equipment 788 (Depreciation Rate: 20.00%)

6,033

Name of Respondent Questar Pipeline, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/02/2017	Year/Period of Report End of 2016/Q4
---	---	--	---

Particulars Concerning Certain Income Deductions and Interest Charges Accounts			
Report the information specified below, in the order given, for the respective income deduction and interest charges accounts.			
(a) Miscellaneous Amortization (Account 425)-Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.			
(b) Miscellaneous Income Deductions-Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than \$250,000 may be grouped by classes within the above accounts.			
(c) Interest on Debt to Associated Companies (Account 430)-For each associated company that incurred interest on debt during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.			
(d) Other Interest Expense (Account 431) - Report details including the amount and interest rate for other interest charges incurred during the year.			

Line No.	Item (a)	Amount (b)
1	426.5 Other Deductions	
2	Merger and Restructuring Expense	11,354,442
3	Total	11,354,442
4		
5	430 Interest on Debt to Associated Companies	
6	Questar Overthrust Pipeline LLC - Various rates on open account	27,454
7	Questar Field Services LLC - Various rates on open account	1,201
8	Questar Energy Services Inc. - Various rates on open account	810
9	Total	29,465
10		
11	431 Other Interest Expense	
12	Interest on Customer Deposits - 3-Month T-Bill Secondary Market Rate	10,401
13	Miscellaneous	652
14	Total	11,053
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		

Name of Respondent Questar Pipeline, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/02/2017	Year/Period of Report End of 2016/Q4
---	---	--	---

Regulatory Commission Expenses (Account 928)

1. Report below details of regulatory commission expenses incurred during the current year (or in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party.

2. In column (b) and (c), indicate whether the expenses were assessed by a regulatory body or were otherwise incurred by the utility.

Line No.	Description (Furnish name of regulatory commission or body, the docket number, and a description of the case.) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses to Date (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	FERC - Annual Charge Adjustment - Docket RP13-1323	452,645		452,645	407,249
2	FERC - Rate Case Evaluation		72,383	72,383	
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25	Total	452,645	72,383	525,028	407,249

Name of Respondent Questar Pipeline, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/02/2017	Year/Period of Report End of 2016/Q4
---	---	--	---

Regulatory Commission Expenses (Account 928)

3. Show in column (k) any expenses incurred in prior years that are being amortized. List in column (a) the period of amortization.
4. Identify separately all annual charge adjustments (ACA).
5. List in column (f), (g), and (h) expenses incurred during year which were charges currently to income, plant, or other accounts.
6. Minor items (less than \$250,000) may be grouped.

Line No.	Expenses Incurred During Year Charged Currently To Department (f)	Expenses Incurred During Year Charged Currently To Account No. (g)	Expenses Incurred During Year Charged Currently To Amount (h)	Expenses Incurred During Year Deferred to Account 182.3 (i)	Amortized During Year Contra Account (j)	Amortized During Year Amount (k)	Deferred in Account 182.3 End of Year (l)
1		928	520,410	452,645			339,484
2		928	72,383				
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25			592,793	452,645			339,484

1. Report below the items contained in Account 926, Employee Pensions and Benefits.

FERC FORM NO. 2 (NEW 12-07) Page 352

Name of Respondent Questar Pipeline, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/02/2017	Year/Period of Report End of 2016/Q4
---	---	--	---

Distribution of Salaries and Wages

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals and Other Accounts, and enter such amounts in the appropriate lines and columns provided. Salaries and wages billed to the Respondent by an affiliated company must be assigned to the particular operating function(s) relating to the expenses.

In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used. When reporting detail of other accounts, enter as many rows as necessary numbered sequentially starting with 75.01, 75.02, etc.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Payroll Billed by Affiliated Companies (c)	Allocation of Payroll Charged for Clearing Accounts (d)	Total (e)
1	Electric				
2	Operation				
3	Production				
4	Transmission				
5	Distribution				
6	Customer Accounts				
7	Customer Service and Informational				
8	Sales				
9	Administrative and General				
10	TOTAL Operation (Total of lines 3 thru 9)				
11	Maintenance				
12	Production				
13	Transmission				
14	Distribution				
15	Administrative and General				
16	TOTAL Maintenance (Total of lines 12 thru 15)				
17	Total Operation and Maintenance				
18	Production (Total of lines 3 and 12)				
19	Transmission (Total of lines 4 and 13)				
20	Distribution (Total of lines 5 and 14)				
21	Customer Accounts (line 6)				
22	Customer Service and Informational (line 7)				
23	Sales (line 8)				
24	Administrative and General (Total of lines 9 and 15)				
25	TOTAL Operation and Maintenance (Total of lines 18 thru 24)				
26	Gas				
27	Operation				
28	Production - Manufactured Gas				
29	Production - Natural Gas(Including Exploration and Development)				
30	Other Gas Supply				
31	Storage, LNG Terminaling and Processing	2,009,095	5,213	305,755	2,320,063
32	Transmission	4,743,761	1,651,469	970,742	7,365,972
33	Distribution				
34	Customer Accounts				
35	Customer Service and Informational				
36	Sales				
37	Administrative and General	5,102,839	3,002,489	1,230,321	9,335,649
38	TOTAL Operation (Total of lines 28 thru 37)	11,855,695	4,659,171	2,506,818	19,021,684
39	Maintenance				
40	Production - Manufactured Gas				
41	Production - Natural Gas(Including Exploration and Development)				
42	Other Gas Supply				
43	Storage, LNG Terminaling and Processing	1,086,046	15,423	167,194	1,268,663
44	Transmission	2,839,223	43,741	437,610	3,320,574
45	Distribution				

Name of Respondent Questar Pipeline, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/02/2017	Year/Period of Report End of 2016/Q4
---	---	--	---

Distribution of Salaries and Wages (continued)

Line No.	Classification (a)	Direct Payroll Distribution (b)	Payroll Billed by Affiliated Companies (c)	Allocation of Payroll Charged for Clearing Accounts (d)	Total (e)
46	Administrative and General				
47	TOTAL Maintenance (Total of lines 40 thru 46)	3,925,269	59,164	604,804	4,589,237
48	Gas (Continued)				
49	Total Operation and Maintenance				
50	Production - Manufactured Gas (Total of lines 28 and 40)				
51	Production - Natural Gas (Including Expl. and Dev.)(Il. 29 and 41)				
52	Other Gas Supply (Total of lines 30 and 42)				
53	Storage, LNG Terminating and Processing (Total of Il. 31 and 43)	3,095,141	20,636	472,949	3,588,726
54	Transmission (Total of lines 32 and 44)	7,582,984	1,695,210	1,408,352	10,686,546
55	Distribution (Total of lines 33 and 45)				
56	Customer Accounts (Total of line 34)				
57	Customer Service and Informational (Total of line 35)				
58	Sales (Total of line 36)				
59	Administrative and General (Total of lines 37 and 46)	5,102,839	3,002,489	1,230,321	9,335,649
60	Total Operation and Maintenance (Total of lines 50 thru 59)	15,780,964	4,718,335	3,111,622	23,610,921
61	Other Utility Departments				
62	Operation and Maintenance				
63	TOTAL ALL Utility Dept. (Total of lines 25, 60, and 62)	15,780,964	4,718,335	3,111,622	23,610,921
64	Utility Plant				
65	Construction (By Utility Departments)				
66	Electric Plant				
67	Gas Plant	2,544,999	558,922	471,149	3,575,070
68	Other				
69	TOTAL Construction (Total of lines 66 thru 68)	2,544,999	558,922	471,149	3,575,070
70	Plant Removal (By Utility Departments)				
71	Electric Plant				
72	Gas Plant				
73	Other				
74	TOTAL Plant Removal (Total of lines 71 thru 73)				
75	Other Accounts (Specify) (footnote details)	6,095,527		925,250	7,020,777
76	TOTAL Other Accounts	6,095,527		925,250	7,020,777
77	TOTAL SALARIES AND WAGES	24,421,490	5,277,257	4,508,021	34,206,768

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/02/2017	Year/Period of Report 2016/Q4
Questar Pipeline, LLC			
FOOTNOTE DATA			

Schedule Page: 354 Line No.: 75 Column: b

Account	Description	2016
143	Other Accounts Receivable	-61,657
146	Accounts Receivable from Associated Companies	5,041,673
490	Sale of Products Extracted from Natural Gas	12,508
495	Other Gas Revenues	<u>1,103,003</u>
	Total	6,095,527

Schedule Page: 354 Line No.: 75 Column: d

Account	Description	2016
143	Other Accounts Receivable	-9,359
146	Accounts Receivable from Associated Companies	765,284
490	Sale of Products Extracted from Natural Gas	1,899
495	Other Gas Revenues	<u>167,427</u>
	Total	925,250

Name of Respondent Questar Pipeline, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/02/2017	Year/Period of Report End of 2016/Q4
---	---	--	---

Charges for Outside Professional and Other Consultative Services

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered for the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than \$250,000, including payments for legislative services, except those which should be reported in Account 426.4 Expenditures for Certain Civic, Political and Related Activities.

(a) Name of person or organization rendering services.

(b) Total charges for the year.

2. Sum under a description "Other", all of the aforementioned services amounting to \$250,000 or less.

3. Total under a description "Total", the total of all of the aforementioned services.

4. Charges for outside professional and other consultative services provided by associated (affiliated) companies should be excluded from this schedule and be reported on Page 358, according to the instructions for that schedule.

Line No.	Description (a)	Amount (in dollars) (b)
1	Flare Construction Inc	1,988,629
2	WC Striegel Inc	1,385,648
3	Dresser-Rand	577,518
4	Mears Group, Inc	559,468
5	Wire Brothers, Inc	484,392
6	Greene's Energy Service Inc	453,136
7	Hoerbiger Service Inc	297,022
8	Wasatch Electric	293,773
9	Cache Valley Electric Company	275,891
10	Other	4,259,753
11		
12	Total	10,575,230
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		

Name of Respondent Questar Pipeline, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/02/2017	Year/Period of Report End of 2016/Q4
---	---	--	---

Transactions with Associated (Affiliated) Companies

1. Report below the information called for concerning all goods or services received from or provided to associated (affiliated) companies amounting to more than \$250,000.
2. Sum under a description "Other", all of the aforementioned goods and services amounting to \$250,000 or less.
3. Total under a description "Total", the total of all of the aforementioned goods and services.
4. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote the basis of the allocation.

Line No.	Description of the Good or Service (a)	Name of Associated/Affiliated Company (b)	Account(s) Charged or Credited (c)	Amount Charged or Credited (d)
1	Goods or Services Provided by Affiliated Company			
2	Accounting & Finance	Dominion Questar	Various	2,149,702
3	Administrative & General	Dominion Questar	Various	5,940,418
4	Construction Services	Questar Gas Company	107, 184	889,804
5	Construction Services	Wexpro Company	107	1,499,457
6	Construction Services	Dominion Questar	107, 184, 921	646,703
7	Engineering & Support	Questar Gas Company	Various	286,900
8	Engineering & Support	Dominion Questar	Various	419,614
9	Engineering & Support	Questar Project Employee Company	Various	368,521
10	Human Resources & Benefits	Dominion Questar	184, 921	3,876,301
11	Information Tech & Communications	Questar Gas Company	852, 921	656,887
12	Information Tech & Communications	Dominion Questar	Various	5,872,918
13	Legal, Insurance & Compliance	Dominion Questar	Various	1,389,678
14	Pipeline Operations	Questar Gas Company	Various	574,704
15	Pipeline Operations	Wexpro Company	832	510,278
16	Pipeline Operations	Dominion Questar	Various	1,200,540
17	Pipeline Operations	Questar Energy Services	857	713,806
18	Pipeline Operations	Questar Field Services	859	766,500
19				
20	Goods or Services Provided for Affiliated Company			
21	Administrative & General	Questar Overthrust Pipeline, LLC	Various	2,306,618
22	Administrative & General	White River Hub, LLC	923	531,040
23	Construction Services	Questar Overthrust Pipeline, LLC	Various	1,491,499
24	Construction Services	Questar Gas Company	146	1,538,949
25	Engineering & Support Services	Questar Overthrust Pipelinc, LLC	Various	694,194
26	Interest on Borrowing	Questar Overthrust Pipeline, LLC	430	3,362,271
27	Interest on Borrowing	Questar Southern Trails Pipeline Company	430	1,188,918
28	Legal, Insurance & Compliance	Questar Overthrust Pipeline, LLC	Various	285,827
29	Pipeline Operations	Questar Overthrust Pipeline, LLC	Various	2,755,357
30	Pipeline Operations	Questar Southern Trails Pipeline Company	Various	644,112
31	Pipeline Operations	Questar Gas Company	146	975,589
32	Warehouse & Procurement	Questar Gas Company	146	358,052
33	Information Tech & Communications	Wexpro Company	146	276,363
34	Other	Dominion Questar	146	17,997
35	Other	Questar Field Services	146	219,825
36	Other	Questar Energy Services	146	300,700
37	Other	Questar InfoComm	146	122,466
38	Other	Questar Project Employee Company	146	10,763
39	Other	Questar Gas Company	146	132,693
40	Other	Wexpro Company	146	108,348

Name of Respondent Questar Pipeline, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/02/2017	Year/Period of Report End of 2016/Q4
---	---	--	---

Transactions with Associated (Affiliated) Companies (continued)

Line No.	Description of the Good or Service (a)	Name of Associated/Affiliated Company (b)	Account(s) Charged or Credited (c)	Amount Charged or Credited (d)
1	Goods or Services Provided by Affiliated Company			
2	Warehouse & Procurement	Questar Gas Company	Various	911,312
3	Warehouse & Procurement	Dominion Questar	Various	662,933
4	Other	Questar Gas Company	Various	461,033
5	Other	Dominion Questar	921	15,380
6	Other	Wexpro Company	107, 184	83,442
7	Other	Questar InfoComm	931	7,481
8	Other	Questar Overthrust Pipeline, LLC	430	27,454
9	Other	Questar Energy Services	430	3,810
10	Other	Questar Southern Trails Pipeline Company	834, 864, 925, 926	22,655
11	Other	Questar Field Services	430	57,069
12	Other	Questar Project Employee Company	Various	185,617
13	Other	Dominion Resources Services	921	42,408
14	Transportation of Gas	Questar Overthrust Pipeline, LLC	858	3,951,016
15	Transportation of Gas	White River Hub	858	1,982,098
16	Administrative & General	QPC Services Company		364,872
17	Pipeline Operations	QPC Services Company		1,185,514
18	Other	QPC Services Company		511,867
19				
20	Goods or Services Provided for Affiliated Company			
21	Other	Questar Overthrust Pipeline, LLC	Various	611,660
22	Other	Questar Southern Trails Pipeline	Various	604,151
23	Transportation and Storage Services	Questar Gas Company	489.4, 489.2	72,923,373
24	Rental Revenue	Questar Gas Company	493, 495, 857, 921	243,833
25	Information Tech & Communications	Questar Gas Company	146	2,924,507
26	Administrative & General	Dominion Questar	146	651,062
27	Information Tech & Communications	Dominion Questar	146	716,352
28	Legal, Insurance & Compliance	Dominion Questar	146	722,600
29	Administrative & General	Questar Field Services	146	598,133
30	Pipeline Operations	White River Hub, LLC	850, 851, 856, 857	187,207
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				

Name of Respondent Questar Pipeline, LLC	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/02/2017	Year/Period of Report 2016/Q4
FOOTNOTE DATA			

Schedule Page: 358 Line No.: 2 Column: d

Certain of these charges are allocated based on the Distringas formula.
Certain of these charges are allocated based on the usage of the service provided.

Schedule Page: 358 Line No.: 2 Column: c

184, 408.1, 920, 921, 925, 926

Schedule Page: 358 Line No.: 3 Column: c

184, 408.1, 417, 426, 818, 834, 850, 853, 856, 857, 864, 865, 920, 921, 925, 926, 931

Schedule Page: 358 Line No.: 3 Column: d

Certain of these charges are allocated based on the Distringas formula.
Certain of these charges are allocated based on the usage of the service provided.

Schedule Page: 358 Line No.: 4 Column: d

Certain of these charges are allocated based on usage of the service provided.

Schedule Page: 358 Line No.: 7 Column: c

184, 408.1, 818, 834, 850, 856, 857, 863, 865, 920, 921, 925, 926

Schedule Page: 358 Line No.: 7 Column: d

Certain of these charges are allocated based on the Distringas formula.
Certain of these charges are allocated based on the usage of the service provided.

Schedule Page: 358 Line No.: 8 Column: c

184, 408.1, 920, 921, 925, 926

Schedule Page: 358 Line No.: 8 Column: d

Certain of these charges are allocated based on the Distringas formula.
Certain of these charges are allocated based on the usage of the service provided.

Schedule Page: 358 Line No.: 9 Column: c

184, 408.1, 850, 920, 921, 925, 926

Schedule Page: 358 Line No.: 10 Column: d

Certain of these charges are allocated based on the usage of the service provided.

Schedule Page: 358 Line No.: 11 Column: d

Certain of these charges are allocated based on the usage of the service provided.

Schedule Page: 358 Line No.: 12 Column: c

184, 408.1, 852, 920, 921, 925, 926

Schedule Page: 358 Line No.: 12 Column: d

Certain of these charges are allocated based on the Distringas formula.
Certain of these charges are allocated based on the usage of the service provided.

Schedule Page: 358 Line No.: 13 Column: c

184, 408.1, 856, 920, 921, 924, 925, 926

Schedule Page: 358 Line No.: 13 Column: d

Certain of these charges are allocated based on the Distringas formula.

Name of Respondent Questar Pipeline, LLC	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/02/2017	Year/Period of Report 2016/Q4
FOOTNOTE DATA			

Certain of these charges are allocated based on the usage of the service provided.

Schedule Page: 358 Line No.: 14 Column: c

184, 408.1, 814, 818, 834, 850, 851, 853, 856, 857, 863, 864, 865, 921, 925, 926, 931

Schedule Page: 358 Line No.: 14 Column: d

Certain of these charges are allocated based on the usage of the service provided.

Schedule Page: 358 Line No.: 16 Column: c

184, 408.1, 818, 834, 853, 863, 864, 865, 920, 921, 925, 926

Schedule Page: 358 Line No.: 16 Column: d

Certain of these charges are allocated based on the Distringas formula.

Certain of these charges are allocated based on the usage of the service provided.

Schedule Page: 358.1 Line No.: 2 Column: c

154, 184, 818, 834, 852, 856, 865

Schedule Page: 358.1 Line No.: 2 Column: d

Certain of these charges are allocated based on the usage of the service provided.

Schedule Page: 358.1 Line No.: 3 Column: c

154, 163, 184, 408.1, 818, 830, 832, 834, 853, 856, 857, 863, 864, 865, 920, 921, 925, 926

Schedule Page: 358.1 Line No.: 3 Column: d

Certain of these charges are allocated based on the Distringas formula.

Certain of these charges are allocated based on the usage of the service provided.

Schedule Page: 358.1 Line No.: 4 Column: c

184, 408.1, 818, 850, 852, 856, 857, 863, 865, 920, 921, 925, 926

Schedule Page: 358.1 Line No.: 4 Column: d

Certain of these charges are allocated based on the usage of the service provided.

Schedule Page: 358.1 Line No.: 12 Column: c

107, 184, 408.1, 852, 856, 863, 920, 925, 926

Schedule Page: 358 Line No.: 21 Column: c

408.1, 864, 920, 921, 925, 926

Schedule Page: 358 Line No.: 23 Column: c

107, 408.1, 861, 863, 925, 926

Schedule Page: 358 Line No.: 23 Column: d

Certain of these charges are allocated based on the direct labor hours.

Schedule Page: 358 Line No.: 25 Column: c

107, 408.1, 850, 853, 856, 861, 863, 864, 925, 926

Schedule Page: 358 Line No.: 25 Column: d

Certain of these charges are allocated based on the direct labor hours.

Schedule Page: 358 Line No.: 28 Column: c

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/02/2017	Year/Period of Report 2016/Q4
Questar Pipeline, LLC			
FOOTNOTE DATA			

107, 408.1, 920, 921, 925, 926

Schedule Page: 358 Line No.: 28 Column: d

Certain of these charges are allocated based on the direct labor hours.

Schedule Page: 358 Line No.: 29 Column: c

107, 408.1, 850, 851, 853, 856, 857, 861, 863, 864, 865, 925, 926

Schedule Page: 358 Line No.: 29 Column: d

Certain of these charges are allocated based on the direct labor hours.

Certain of these charges are allocated based on the usage of the service provided.

Schedule Page: 358 Line No.: 30 Column: c

107, 184, 408.1, 850, 853, 856, 857, 861, 863, 864, 865, 920, 921, 925, 926

Schedule Page: 358 Line No.: 30 Column: d

Certain of these charges are allocated based on the direct labor hours.

Schedule Page: 358.1 Line No.: 21 Column: c

107, 408.1, 850, 851, 852, 853, 856, 857, 861, 863, 864, 865, 920, 921, 925, 926

Schedule Page: 358.1 Line No.: 21 Column: d

Certain of these charges are allocated based on the direct labor hours.

Certain of these charges are allocated based on the usage of the service provided.

Schedule Page: 358.1 Line No.: 22 Column: c

107, 184, 408.1, 850, 852, 857, 861, 863, 920, 921, 925, 926

Schedule Page: 358.1 Line No.: 22 Column: d

Certain of these charges are allocated based on the direct labor hours.

Certain of these charges are allocated based on the usage of the service provided.

Schedule Page: 358 Line No.: 21 Column: d

These charges are allocated based on the Ditrigas formula.

Schedule Page: 358 Line No.: 33 Column: d

Certain of these charges are allocated based on the usage of the service provided.

Name of Respondent Questar Pipeline, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/02/2017	Year/Period of Report End of 2016/Q4
---	---	--	---

Compressor Stations

1. Report below details concerning compressor stations. Use the following subheadings: field compressor stations, products extraction compressor stations, underground storage compressor stations, transmission compressor stations, distribution compressor stations, and other compressor stations.
2. For column (a), indicate the production areas where such stations are used. Group relatively small field compressor stations by production areas. Show the number of stations grouped. Identify any station held under a title other than full ownership. State in a footnote the name of owner or co-owner, the nature of respondent's title, and percent of ownership if jointly owned.

Line No.	Name of Station and Location (a)	Number of Units at Station (b)	Certificated Horsepower for Each Station (c)	Plant Cost (d)
1	UNDERGROUND STORAGE COMPRESSOR STATIONS:			
2	Utah - Cash (was Coalville) (Underground Storage)	1	1,600	5,389,748
3	Utah - Chalk Creek	1	550	936,318
4	Utah - Kastler Compressor Station	8	32,500	72,280,576
5	Utah - Kastler Dew Point Plant	1	1,200	22,562,776
6	Utah - Clay Basin Park and Loan	1	1,680	3,979,228
7	Wyoming - Leroy	1	3,830	2,871,856
8	Total	13	41,360	108,020,502
9	TRANSMISSION COMPRESSOR STATIONS:			
10	Colorado - Greasewood	2	7,100	24,231,735
11	Colorado - Skull Creek Dew Point Plant	1	100	637,722
12	Utah - Blind Canyon	2	11,878	25,445,223
13	Utah - Fidlar	4	8,070	26,034,496
14	Utah - Main Line 104 (Oak Spring)	2	15,600	14,485,032
15	Utah - Oak Spring	1	5,939	20,140,773
16	Utah - Thistle Creek	2	12,500	28,013,387
17	Wyoming - Coleman	2	6,132	21,556,312
18	Wyoming - Eakin	5	15,080	29,602,156
19	Wyoming - Kanda	4	7,160	10,545,595
20	Wyoming - Nightingale	3	6,140	9,263,977
21	Wyoming - Simon	1	4,700	8,279,501
22	Wyoming - Skull Creek	2	2,464	3,777,367
23	Total	31	102,863	222,013,276
24				
25				

Name of Respondent Questar Pipeline, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/02/2017	Year/Period of Report End of <u>2016/Q4</u>
---	---	--	--

Compressor Stations

Designate any station that was not operated during the past year. State in a footnote whether the book cost of such station has been retired in the books of account, or what disposition of the station and its book cost are contemplated. Designate any compressor units in transmission compressor stations installed and put into operation during the year and show in a footnote each unit's size and the date the unit was placed in operation.

3. For column (e), include the type of fuel or power, if other than natural gas. If two types of fuel or power are used, show separate entries for natural gas and the other fuel or power.

Line No.	Expenses (except depreciation and taxes) Fuel (e)	Expenses (except depreciation and taxes) Power (f)	Expenses (except depreciation and taxes) Other (g)	Gas for Compressor Fuel in Dth (h)	Electricity for Compressor Station in kWh (i)	Operational Data Total Compressor Hours of Operation During Year (j)	Operational Data Number of Compressors Operated at Time of Station Peak (k)	Date of Station Peak (l)
1								
2	41,026		83,845	18,900		853	1	11/05/2016
3	8,915		45,314	4,797		1,192	0	11/29/2016
4	6,444,200		2,159,351	2,805,199		23,059	1	12/08/2016
5	18,629		47,503	7,916		234	1	06/29/2016
6	4,754		25,534	2,100		178	1	06/05/2016
7	81,915		73,446	36,694		598	1	11/12/2016
8	6,599,439		2,434,993	2,875,606		26,114	5	
9								
10	43,891		206,516	21,681		1,902	1	12/10/2016
11						7,642	1	03/19/2016
12	896,141		398,241	397,867		12,024	2	01/02/2016
13	364,901		515,057	187,427		13,779	3	12/19/2016
14						17,302	2	01/01/2016
15	2,455,281		519,587	1,101,899		8,687	1	05/19/2016
16	903,890		185,280	408,353		8,691	2	01/02/2016
17	505,681		465,024	227,561		8,821	1	12/14/2016
18	270,672		414,873	139,669		6,870	3	12/21/2016
19	223,660		188,814	90,397		6,048	2	11/07/2016
20	572,733		231,996	256,856		8,893	1	03/19/2016
21	481,685		286,952	208,106		7,670	1	03/19/2016
22	10,751		97,522	4,865		964		03/19/2016
23	6,729,286		3,509,862	3,044,681		109,293	20	
24								
25								

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/02/2017	Year/Period of Report 2016/Q4
Questar Pipeline, LLC			
FOOTNOTE DATA			

Schedule Page: 508 Line No.: 3 Column: k

Peak day occurred during free-flow storage withdrawal (no compression).

Name of Respondent Questar Pipeline, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/02/2017	Year/Period of Report End of 2016/Q4
---	---	--	---

Gas Storage Projects

1. Report injections and withdrawals of gas for all storage projects used by respondent.

Line No.	Item (a)	Gas Belonging to Respondent (Dth) (b)	Gas Belonging to Others (Dth) (c)	Total Amount (Dth) (d)
	STORAGE OPERATIONS (in Dth)			
1	Gas Delivered to Storage			
2	January		1,100,000	1,100,000
3	February	503,894	1,274,155	1,778,049
4	March	531,262	3,263,482	3,794,744
5	April	308,084	5,571,724	5,879,808
6	May	431,106	3,320,099	3,751,205
7	June	390,830	8,026,118	8,416,948
8	July	320,253	6,020,355	6,340,608
9	August	465,301	5,853,738	6,319,039
10	September	371,738	4,755,303	5,127,041
11	October	352,470	5,048,915	5,401,385
12	November	95,997	2,823,900	2,919,897
13	December	1,120,712	3,544,008	4,664,720
14	TOTAL (Total of lines 2 thru 13)	4,891,647	50,601,797	55,493,444
15	Gas Withdrawn from Storage			
16	January		7,285,000	7,285,000
17	February	274,714	10,981,438	11,256,152
18	March	375,240	7,617,702	7,992,942
19	April	673,182	3,539,727	4,212,909
20	May	297,931	2,805,030	3,102,961
21	June	369,424	455,609	825,033
22	July	456,012	871,891	1,327,903
23	August	417,188	3,307,847	3,725,035
24	September	349,665	1,881,621	2,231,286
25	October	600,479	1,294,165	1,894,644
26	November	530,576	744,736	1,275,312
27	December	1,575,670	8,904,854	10,480,524
28	TOTAL (Total of lines 16 thru 27)	5,920,081	49,689,620	55,609,701

Name of Respondent Questar Pipeline, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/02/2017	Year/Period of Report End of 2016/Q4
---	---	--	---

Gas Storage Projects

- On line 4, enter the total storage capacity certificated by FERC.
- Report total amount in Dth or other unit, as applicable on lines 2, 3, 4, 7. If quantity is converted from Mcf to Dth, provide conversion factor in a footnote.

Line No.	Item (a)	Total Amount (b)
	STORAGE OPERATIONS	
1	Top or Working Gas End of Year	42,476,359 Dth
2	Cushion Gas (Including Native Gas)	80,328,247 Dth
3	Total Gas in Reservoir (Total of line 1 and 2)	122,804,606 Dth
4	Certificated Storage Capacity	151,421,700 Dth
5	Number of Injection - Withdrawal Wells	56
6	Number of Observation Wells	17
7	Maximum Days' Withdrawal from Storage	729,490 Dth
8	Date of Maximum Days' Withdrawal	12/08/2016
9	LNG Terminal Companies (in Dth)	
10	Number of Tanks	
11	Capacity of Tanks	
12	LNG Volume	
13	Received at "Ship Rail"	
14	Transferred to Tanks	
15	Withdrawn from Tanks	
16	"Boil Off" Vaporization Loss	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/02/2017	Year/Period of Report 2016/Q4
Questar Pipeline, LLC			
FOOTNOTE DATA			

Schedule Page: 513 Line No.: 1 Column: c

Dth calculated using conversion factor of 1.065 Mcf/Dth. Applies to lines 2, 3, 4 & 7 also.

Name of Respondent Questar Pipeline, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/02/2017	Year/Period of Report End of 2016/Q4
---	---	--	---

Transmission Lines

- | |
|--|
| <p>1. Report below, by state, the total miles of transmission lines of each transmission system operated by respondent at end of year.</p> <p>2. Report separately any lines held under a title other than full ownership. Designate such lines with an asterisk, in column (b) and in a footnote state the name of owner, or co-owner, nature of respondent's title, and percent ownership if jointly owned.</p> <p>3. Report separately any line that was not operated during the past year. Enter in a footnote the details and state whether the book cost of such a line, or any portion thereof, has been retired in the books of account, or what disposition of the line and its book costs are contemplated.</p> <p>4. Report the number of miles of pipe to one decimal point.</p> |
|--|

Line No.	Designation (Identification) of Line or Group of Lines (a)	* (b)	Total Miles of Pipe (c)
1	Colorado Transmission Lines		173.20
2	Utah Transmission Lines		991.00
3	Wyoming Transmission Lines		724.20
4			
5			
6			
7			
8	Total Transmission Lines		1,888.40
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			

Name of Respondent Questar Pipeline, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/02/2017	Year/Period of Report End of 2016/Q4
---	---	--	---

Transmission System Peak Deliveries

1. Report below the total transmission system deliveries of gas (in Dth), excluding deliveries to storage, for the period of system peak deliveries indicated below, during the 12 months embracing the heating season overlapping the year's end for which this report is submitted. The season's peak normally will be reached before the due date of this report, April 30, which permits inclusion of the peak information required on this page. Add rows as necessary to report all data. Number additional rows 6.01, 6.02, etc.

Line No.	Description	Dth of Gas Delivered to Interstate Pipelines (b)	Dth of Gas Delivered to Others (c)	Total (b) + (c) (d)
	SECTION A: SINGLE DAY PEAK DELIVERIES			
1	Date: 01/05/2017			
2	Volumes of Gas Transported			
3	No-Notice Transportation		(32,835)	(32,835)
4	Other Firm Transportation	543,718	1,077,941	1,621,659
5	Interruptible Transportation	2,630	25,859	28,489
6	Other (Describe) (footnote details)	30,910	50,902	81,812
7	TOTAL	577,258	1,121,867	1,699,125
8	Volumes of gas Withdrawn from Storage under Storage Contract			
9	No-Notice Storage			
10	Other Firm Storage		266,401	266,401
11	Interruptible Storage		44,426	44,426
12	Other (Describe) (footnote details)		74,331	74,331
13	TOTAL		385,158	385,158
14	Other Operational Activities			
15	Gas Withdrawn from Storage for System Operations		6,066	6,066
16	Reduction in Line Pack			
17	Other (Describe) (footnote details)			
18	TOTAL		6,066	6,066
19	SECTION B: CONSECUTIVE THREE-DAY PEAK DELIVERIES			
20	Dates: 12/06/2016, 12/07/2016, 12/08/2016			
21	Volumes of Gas Transported			
22	No-Notice Transportation		(72,807)	(72,807)
23	Other Firm Transportation	1,561,945	2,815,468	4,377,413
24	Interruptible Transportation	6,584	53,662	60,246
25	Other (Describe) (footnote details)	321,817	210,387	532,204
26	TOTAL	1,890,346	3,006,710	4,897,056
27	Volumes of Gas Withdrawn from Storage under Storage Contract			
28	No-Notice Storage			
29	Other Firm Storage		864,808	864,808
30	Interruptible Storage		36,175	36,175
31	Other (Describe) (footnote details)		48,616	48,616
32	TOTAL		949,599	949,599
33	Other Operational Activities			
34	Gas Withdrawn from Storage for System Operations		82,036	82,036
35	Reduction in Line Pack			
36	Other (Describe) (footnote details)			
37	TOTAL		82,036	82,036

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/02/2017	Year/Period of Report 2016/Q4
Questar Pipeline, LLC			
FOOTNOTE DATA			

Schedule Page: 518 Line No.: 6 Column: a

Operator Balancing Agreement Allocations

Schedule Page: 518 Line No.: 12 Column: a

Peaking Storage

Schedule Page: 518 Line No.: 25 Column: a

Operator Balancing Agreement Allocations

Schedule Page: 518 Line No.: 31 Column: a

Peaking Storage

Name of Respondent Questar Pipeline, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/02/2017	Year/Period of Report End of 2016/Q4
---	---	--	---

Auxiliary Peaking Facilities

1. Report below auxiliary facilities of the respondent for meeting seasonal peak demands on the respondent's system, such as underground storage projects, liquefied petroleum gas installations, gas liquefaction plants, oil gas sets, etc.
2. For column (c), for underground storage projects, report the delivery capacity on February 1 of the heating season overlapping the year-end for which this report is submitted. For other facilities, report the rated maximum daily delivery capacities.
3. For column (d), include or exclude (as appropriate) the cost of any plant used jointly with another facility on the basis of predominant use, unless the auxiliary peaking facility is a separate plant as contemplated by general instruction 12 of the Uniform System of Accounts.

Line No.	Location of Facility (a)	Type of Facility (b)	Maximum Daily Delivery Capacity of Facility Dth (c)	Cost of Facility (in dollars) (d)	Was Facility Operated on Day of Highest Transmission Peak Delivery?
1	Summit County, Utah				
2	Chalk Creek and Coalville Storage	Underground Storage	105,000	20,921,023	No
3	Uinta County, Wyoming				
4	Leroy Storage Project	Underground Storage	78,750	23,323,619	Yes
5	Daggett County, Utah				
6	Clay Basin Storage Project	Underground Storage	766,800	154,324,962	Yes
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					

Name of Respondent Questar Pipeline, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/02/2017	Year/Period of Report End of 2016/Q4
---	---	--	---

Gas Account - Natural Gas

1. The purpose of this schedule is to account for the quantity of natural gas received and delivered by the respondent.
2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.
3. Enter in column (c) the year to date Dth as reported in the schedules indicated for the items of receipts and deliveries.
4. Enter in column (d) the respective quarter's Dth as reported in the schedules indicated for the items of receipts and deliveries.
5. Indicate in a footnote the quantities of bundled sales and transportation gas and specify the line on which such quantities are listed.
6. If the respondent operates two or more systems which are not interconnected, submit separate pages for this purpose.
7. Indicate by footnote the quantities of gas not subject to Commission regulation which did not incur FERC regulatory costs by showing (1) the local distribution volumes another jurisdictional pipeline delivered to the local distribution company portion of the reporting pipeline (2) the quantities that the reporting pipeline transported or sold through its local distribution facilities or intrastate facilities and which the reporting pipeline received through gathering facilities or intrastate facilities, but not through any of the interstate portion of the reporting pipeline, and (3) the gathering line quantities that were not destined for interstate market or that were not transported through any interstate portion of the reporting pipeline.
8. Indicate in a footnote the specific gas purchase expense account(s) and related to which the aggregate volumes reported on line No. 3 relate.
9. Indicate in a footnote (1) the system supply quantities of gas that are stored by the reporting pipeline, during the reporting year and also reported as sales, transportation and compression volumes by the reporting pipeline during the same reporting year, (2) the system supply quantities of gas that are stored by the reporting pipeline during the reporting year which the reporting pipeline intends to sell or transport in a future reporting year, and (3) contract storage quantities.
10. Also indicate the volumes of pipeline production field sales that are included in both the company's total sales figure and the company's total transportation figure. Add additional information as necessary to the footnotes.

Line No.	Item (a)	Ref. Page No. of (FERC Form Nos. 2/2-A) (b)	Total Amount of Dth Year to Date (c)	Current Three Months Ended Amount of Dth Quarterly Only
01 Name of System: Questar Pipeline LLC				
2	GAS RECEIVED			
3	Gas Purchases (Accounts 800-805)			
4	Gas of Others Received for Gathering (Account 489.1)	303		
5	Gas of Others Received for Transmission (Account 489.2)	305	312,414,640	79,494,432
6	Gas of Others Received for Distribution (Account 489.3)	301		
7	Gas of Others Received for Contract Storage (Account 489.4)	307	49,507,421	11,580,489
8	Gas of Others Received for Production/Extraction/Processing (Account 490 and 491)			
9	Exchanged Gas Received from Others (Account 806)	328		
10	Gas Received as Imbalances (Account 806)	328	1,201,988	138,575
11	Receipts of Respondent's Gas Transported by Others (Account 858)	332	41,023,122	11,847,035
12	Other Gas Withdrawn from Storage (Explain)		5,032,141	1,910,237
13	Gas Received from Shippers as Compressor Station Fuel		7,280,037	1,277,367
14	Gas Received from Shippers as Lost and Unaccounted for		119,373	11,011
15	Other Receipts (Specify) (footnote details)		29,050,639	7,190,738
16	Total Receipts (Total of lines 3 thru 15)		445,629,361	113,449,884
17	GAS DELIVERED			
18	Gas Sales (Accounts 480-484)			
19	Deliveries of Gas Gathered for Others (Account 489.1)	303		
20	Deliveries of Gas Transported for Others (Account 489.2)	305	300,249,374	75,915,878
21	Deliveries of Gas Distributed for Others (Account 489.3)	301		
22	Deliveries of Contract Storage Gas (Account 489.4)	307	51,305,816	12,121,213
23	Gas of Others Delivered for Production/Extraction/Processing (Account 490 and 491)			
24	Exchange Gas Delivered to Others (Account 806)	328		
25	Gas Delivered as Imbalances (Account 806)	328	1,117,723	666,456
26	Deliveries of Gas to Others for Transportation (Account 858)	332	53,188,388	15,425,589
27	Other Gas Delivered to Storage (Explain)		4,176,569	854,101
28	Gas Used for Compressor Station Fuel	509	6,197,088	1,275,388
29	Other Deliveries and Gas Used for Other Operations		28,201,918	6,700,397
30	Total Deliveries (Total of lines 18 thru 29)		444,436,876	112,959,022
31	GAS LOSSES AND GAS UNACCOUNTED FOR			
32	Gas Losses and Gas Unaccounted For		1,192,485	490,862
33	TOTALS			
34	Total Deliveries, Gas Losses & Unaccounted For (Total of lines 30 and 32)		445,629,361	113,449,884

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/02/2017	Year/Period of Report 2016/Q4
Questar Pipeline, LLC			
FOOTNOTE DATA			

Schedule Page: 520 Line No.: 29 Column:

Footnote to Instruction 5:

Questar Pipeline, LLC does not bundle Sales and Transportation Services.

Footnote to Instruction 7:

All quantities of gas were subject to Commission regulation.

Footnote to Instruction 9:

Questar Pipeline, LLC had the following storage quantities at 12/31/16:

<u>Clay Basin Storage</u>	<u>Dth</u>
Contract Storage	38,903,681
System Balancing Gas	1,399,347
Gas for Future Sale or Transportation	377,731
	<u>40,680,759</u>
<u>Leroy Peaking Storage</u>	<u>Dth</u>
Contract Storage	802,568
<u>Coalville Peaking Storage</u>	<u>Dth</u>
Contract Storage	678,201
<u>Chalk Creek Peaking Storage</u>	<u>Dth</u>
Contract Storage	315,920

Schedule Page: 520 Line No.: 5 Column:

Footnote to Instruction 5:

Questar Pipeline, LLC does not bundle Sales and Transportation Services.

Footnote to Instruction 7:

All quantities of gas were subject to Commission regulation.

Footnote to Instruction 9:

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/02/2017	Year/Period of Report 2016/Q4
Questar Pipeline, LLC			
FOOTNOTE DATA			

Questar Pipeline, LLC had the following storage quantities at 12/31/16:

<u>Clay Basin Storage</u>	<u>Dth</u>
Contract Storage	38,903,681
System Balancing Gas	1,399,347
Gas for Future Sale or Transportation	377,731
	<u>40,680,759</u>
<u>Leroy Peaking Storage</u>	<u>Dth</u>
Contract Storage	802,568
<u>Coalville Peaking Storage</u>	<u>Dth</u>
Contract Storage	678,201
<u>Chalk Creek Peaking Storage</u>	<u>Dth</u>
Contract Storage	315,920

Schedule Page: 520 Line No.: 5 Column: c

This amount has been reduced by the quantity of "Receipts of Respondent's Gas Transported by Others" (Line 11). Applies to column (d) also.

Schedule Page: 520 Line No.: 7 Column: c

This amount does not include System Balancing Gas withdrawals reported on Line 12, or 1,103,304 Dth of Gas Received for Fuel which is reported on Line 13.

Schedule Page: 520 Line No.: 7 Column: d

This amount does not include System Balancing Gas withdrawals reported on Line 12, or 164,188 Dth of Gas Received for Fuel which is reported on Line 13.

Schedule Page: 520 Line No.: 12 Column: c

System Balancing Gas withdrawals. Applies to column (d) also.

Schedule Page: 520 Line No.: 15 Column: c

Other Receipts includes:

	<u>Dth</u>
Change in Storage Inventory	29,042,918
Operational Gas	7,721
	<u>29,050,639</u>

Schedule Page: 520 Line No.: 15 Column: d

Other Receipts includes:

	<u>Dth</u>
Change in Storage Inventory	7,190,275
Operational Gas	463
	<u>7,190,738</u>

Schedule Page: 520 Line No.: 20 Column: c

This amount has been reduced by the quantity of "Deliveries of Gas to Others for Transportation" (Line 26). Applies to column (d) also.

There were 50,601,797 Dth of natural gas received into underground storage as reported on line 14 of page 512, gas of

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/02/2017	Year/Period of Report 2016/Q4
Questar Pipeline, LLC			
FOOTNOTE DATA			

others received for contract storage. Pursuant to section 4(f) of Rate Schedule FSS and Section 3(d) of respondent's FERC Gas Tariff, First Revised Volume No.1, ACA is only applicable to 31,237,645 Dth of gas transported to storage by Northwest Pipeline Corporation.

The total volume subject to ACA is 353,437,762 Dth, which is the sum of line 20 and line 26 on Page 520, and 31,237,645 Dth of gas transported to storage by Northwest Pipeline Corporation.

Schedule Page: 520 Line No.: 27 Column: c

System Balancing Gas injections. Applies to column (d) also.

Schedule Page: 520 Line No.: 29 Column: c

Other Deliveries includes:

	Dth
Change in Storage Inventory	27,291,619
M&R, Mains, & Misc. Fuel	910,299
	<u>28,201,918</u>

Schedule Page: 520 Line No.: 29 Column: d

Other Deliveries includes:

	Dth
Change in Storage Inventory	6,679,233
M&R, Mains, & Misc. Fuel	21,164
	<u>6,700,397</u>

Name of Respondent Questar Pipeline, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/02/2017	Year/Period of Report End of 2016/Q4
---	---	--	---

Shipper Supplied Gas for the Current Quarter

- Report monthly (1) shipper supplied gas for the current quarter and gas consumed in pipeline operations, (2) the disposition of any excess, the accounting recognition given to such disposition and the specific account(s) charged or credited, and (3) the source of gas used to meet any deficiency, the accounting recognition given to the gas used to meet the deficiency, including the accounting basis of the gas and the specific account(s) charged or credited.
- On lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dekatherms must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 24-29. The dekatherms must be reported in column (d) unless the company has discounted or negotiated rates which should be reported in columns (b) and (c).
- On lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dollar amounts must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 23-29. The dollar amounts must be reported in column (h) unless the company has discounted or negotiated rates which should be reported in columns (f) and (g). The accounting should disclose the account(s) debited and credited in columns (m) and (n).
- Indicate in a footnote the basis for valuing the gas reported in Columns (f), (g) and (h).
- Report in columns (j), (k) and (l) the amount of fuel waived, discounted or reduced as part of a negotiated rate agreement.
- On lines 32-37 report the dekatherms and dollar value of the excess or deficiency in shipper supplied gas broken out by functional category and whether recourse rate, discounted or negotiated rate.
- On lines 39 through 51 report the dekatherms, the dollar amount and the account(s) credited in Column (o) for the dispositions of gas listed in column (a).
- On lines 53 through 65 report the dekatherms, the dollar amount and the account(s) debited in Column (n) for the sources of gas reported in column (a).
- On lines 66 and 67, report forwardhaul and backhaul volume in Dths of throughput.
- Where appropriate, provide a full explanation of the allocation process used in reported numbers in a footnote.

Line No.	Item (a)	Month 1 Discounted rate Dth (b)	Month 1 Negotiated Rate Dth (c)	Month 1 Recourse Rate Dth (d)	Month 1 Total Dth (e)
1	SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520)				
2	Gathering				
3	Production/Extraction/Processing				
4	Transmission	44,232	34,810	281,695	360,737
5	Distribution				
6	Storage		2,919	229,836	232,755
7	Total Shipper Supplied Gas	44,232	37,729	511,531	593,492
8	LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE 520)				
9	Gathering				
10	Production/Extraction/Processing				
11	Transmission	32,739	25,764	208,496	266,999
12	Distribution				
13	Storage		3,382	229,836	233,218
14	Total gas used in compressors	32,739	29,146	438,332	500,217
15	LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote)				
16	Gathering				
17	Production/Extraction/Processing				
18	Transmission	(16,626)	(13,084)	(105,882)	(135,592)
19	Distribution				
20	Storage				
21	Other Deliveries (specify) (footnote details)				
22	Total Gas Used For Other Deliveries And Gas Used For Other Operations	(16,626)	(13,084)	(105,882)	(135,592)
23	LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)				
24	Gathering				
25	Production/Extraction/Processing				
26	Transmission	8,231	6,478	52,423	67,132
27	Distribution				
28	Storage				
29	Other Losses (specify) (footnote details)				
30	Total Gas Lost And Unaccounted For	8,231	6,478	52,423	67,132

Name of Respondent Questar Pipeline, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/02/2017	Year/Period of Report End of <u>2016/Q4</u>
---	---	--	--

Shipper Supplied Gas for the Current Quarter (continued)

Line No.	Item (a)	Month 1 Discounted rate Dth (b)	Month 1 Negotiated Rate Dth (c)	Month 1 Recourse Rate Dth (d)	Month 1 Total Dth (e)
	NET EXCESS OR (DEFICIENCY)				
31	Other Losses				
32	Gathering				
33	Production/Extraction				
34	Transmission	19,888	15,652	126,658	162,198
35	Distribution				
36	Storage		(463)		(463)
37	Total Net Excess Or (Deficiency)	19,888	15,189	126,658	161,735
38	DISPOSITION OF EXCESS GAS:				
39	Gas sold to others				
40	Gas used to meet imbalances				
41	Gas added to system gas				
42	Gas returned to shippers	(19,888)	(15,652)	(126,658)	(162,198)
43	Other (list)				
44					
45					
46					
47					
48					
49					
50					
51	Total Disposition Of Excess Gas	(19,888)	(15,652)	(126,658)	(162,198)
52	GAS ACQUIRED TO MEET DEFICIENCY:				
53	System gas		463		463
54	Purchased gas				
55	Other (list)				
56					
57					
58					
59					
60					
61					
62					
63					
64					
65	Total Gas Acquired To Meet Deficiency		463		463
SEPARATION OF FORWARDHAUL AND BACKHAUL THROUGHPUT					
66	Forwardhaul Volume in Dths for the Quarter	91,341,467			
67	Backhaul Volume in Dths for the Quarter				
68	TOTAL (Lines 66 and 67)	91,341,467			

Name of Respondent Questar Pipeline, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/02/2017	Year/Period of Report End of <u>2016/Q4</u>
---	---	--	--

Shipper Supplied Gas for the Current Quarter

- Report monthly (1) shipper supplied gas for the current quarter and gas consumed in pipeline operations, (2) the disposition of any excess, the accounting recognition given to such disposition and the specific account(s) charged or credited, and (3) the source of gas used to meet any deficiency, the accounting recognition given to the gas used to meet the deficiency, including the accounting basis of the gas and the specific account(s) charged or credited.
- On lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dekatherms must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 24-29. The dekatherms must be reported in column (d) unless the company has discounted or negotiated rates which should be reported in columns (b) and (c).
- On lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dollar amounts must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 23-29. The dollar amounts must be reported in column (h) unless the company has discounted or negotiated rates which should be reported in columns (f) and (g). The accounting should disclose the account(s) debited and credited in columns (m) and (n).
- Indicate in a footnote the basis for valuing the gas reported in Columns (f), (g) and (h).
- Report in columns (j), (k) and (l) the amount of fuel waived, discounted or reduced as part of a negotiated rate agreement.
- On lines 32-37 report the dekatherms and dollar value of the excess or deficiency in shipper supplied gas broken out by functional category and whether recourse rate, discounted or negotiated rate.
- On lines 39 through 51 report the dekatherms, the dollar amount and the account(s) credited in Column (o) for the dispositions of gas listed in column (a).
- On lines 53 through 65 report the dekatherms, the dollar amount and the account(s) debited in Column (n) for the sources of gas reported in column (a).
- On lines 66 and 67, report forwardhaul and backhaul volume in Dths of throughput.
- Where appropriate, provide a full explanation of the allocation process used in reported numbers in a footnote.

Line No.	Item (a)	Month 2 Discounted rate Dth (p)	Month 2 Negotiated Rate Dth (q)	Month 2 Recourse Rate Dth (r)	Month 2 Total Dth (s)
1	SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520)				
2	Gathering				
3	Production/Extraction/Processing				
4	Transmission	27,081	32,629	305,083	364,793
5	Distribution				
6	Storage		9,217	121,871	131,088
7	Total Shipper Supplied Gas	27,081	41,846	426,954	495,881
8	LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE 520)				
9	Gathering				
10	Production/Extraction/Processing				
11	Transmission	19,890	23,964	224,070	267,924
12	Distribution				
13	Storage		9,217	121,871	131,088
14	Total gas used in compressors	19,890	33,181	345,941	399,012
15	LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote)				
16	Gathering				
17	Production/Extraction/Processing				
18	Transmission	6,497	7,829	73,197	87,523
19	Distribution				
20	Storage				
21	Other Deliveries (specify) (footnote details)				
22	Total Gas Used For Other Deliveries And Gas Used For Other Operations	6,497	7,829	73,197	87,523
23	LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)				
24	Gathering				
25	Production/Extraction/Processing				
26	Transmission	13,399	16,144	150,949	180,492
27	Distribution				
28	Storage				
29	Other Losses (specify) (footnote details)				
30	Total Gas Lost And Unaccounted For	13,399	16,144	150,949	180,492

Shipper Supplied Gas for the Current Quarter (continued)

Line No.	Item (a)	Month 2 Discounted rate Dth (p)	Month 2 Negotiated Rate Dth (q)	Month 2 Recourse Rate Dth (r)	Month 2 Total Dth (s)
	NET EXCESS OR (DEFICIENCY)				
31	Other Losses				
32	Gathering				
33	Production/Extraction				
34	Transmission	(12,705)	(15,308)	(143,133)	(171,146)
35	Distribution				
36	Storage				
37	Total Net Excess Or (Deficiency)	(12,705)	(15,308)	(143,133)	(171,146)
38	DISPOSITION OF EXCESS GAS:				
39	Gas sold to others				
40	Gas used to meet imbalances				
41	Gas added to system gas				
42	Gas returned to shippers				
43	Other (list)				
44					
45					
46					
47					
48					
49					
50					
51	Total Disposition Of Excess Gas				
52	GAS ACQUIRED TO MEET DEFICIENCY:				
53	System gas				
54	Purchased gas				
55	Other (list)				
56	Gas to be received from shippers	12,705	15,308	143,133	171,146
57					
58					
59					
60					
61					
62					
63					
64					
65	Total Gas Acquired To Meet Deficiency	12,705	15,308	143,133	171,146

Name of Respondent Questar Pipeline, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/02/2017	Year/Period of Report End of 2016/Q4
---	---	--	---

Shipper Supplied Gas for the Current Quarter

1. Report monthly (1) shipper supplied gas for the current quarter and gas consumed in pipeline operations, (2) the disposition of any excess, the accounting recognition given to such disposition and the specific account(s) charged or credited, and (3) the source of gas used to meet any deficiency, the accounting recognition given to the gas used to meet the deficiency, including the accounting basis of the gas and the specific account(s) charged or credited.
2. On lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff terms and conditions for gathering , production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dekatherms must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 24-29. The dekatherms must be reported in column (d) unless the company has discounted or negotiated rates which should be reported in columns (b) and (c).
3. On lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dollar amounts must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 23-29. The dollar amounts must be reported in column (h) unless the company has discounted or negotiated rates which should be reported in columns (f) and (g). The accounting should disclose the account(s) debited and credited in columns (m) and (n).
4. Indicate in a footnote the basis for valuing the gas reported in Columns (f), (g) and (h).
5. Report in columns (j), (k) and (l) the amount of fuel waived, discounted or reduced as part of a negotiated rate agreement.
6. On lines 32-37 report the dekatherms and dollar value of the excess or deficiency in shipper supplied gas broken out by functional category and whether recourse rate, discounted or negotiated rate.
7. On lines 39 through 51 report the dekatherms, the dollar amount and the account(s) credited in Column (o) for the dispositions of gas listed in column (a).
8. On lines 53 through 65 report the dekatherms, the dollar amount and the account(s) debited in Column (n) for the sources of gas reported in column (a).
9. On lines 66 and 67, report forwardhaul and backhaul volume in Dths of throughput.
10. Where appropriate, provide a full explanation of the allocation process used in reported numbers in a footnote.

Line No.	Item (a)	Month 3 Discounted rate Dth (dd)	Month 3 Negotiated Rate Dth (ee)	Month 3 Recourse Rate Dth (ff)	Month 3 Total Dth (gg)
1	SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520)				
2	Gathering				
3	Production/Extraction/Processing				
4	Transmission	5,675	5,378	48,156	59,209
5	Distribution				
6	Storage		9,946	129,849	139,795
7	Total Shipper Supplied Gas	5,675	15,324	178,005	199,004
8	LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE 520)				
9	Gathering				
10	Production/Extraction/Processing				
11	Transmission	22,658	21,467	192,238	236,363
12	Distribution				
13	Storage		9,946	129,849	139,795
14	Total gas used in compressors	22,658	31,413	322,087	376,158
15	LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote)				
16	Gathering				
17	Production/Extraction/Processing				
18	Transmission	6,637	6,288	56,308	69,233
19	Distribution				
20	Storage				
21	Other Deliveries (specify) (footnote details)				
22	Total Gas Used For Other Deliveries And Gas Used For Other Operations	6,637	6,288	56,308	69,233
23	LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)				
24	Gathering				
25	Production/Extraction/Processing				
26	Transmission	23,317	22,091	197,830	243,238
27	Distribution				
28	Storage				
29	Other Losses (specify) (footnote details)				
30	Total Gas Lost And Unaccounted For	23,317	22,091	197,830	243,238

Shipper Supplied Gas for the Current Quarter (continued)

Line No.	Item (a)	Month 3 Discounted rate Dth (dd)	Month 3 Negotiated Rate Dth (ee)	Month 3 Recourse Rate Dth (ff)	Month 3 Total Dth (gg)
	NET EXCESS OR (DEFICIENCY)				
31	Other Losses				
32	Gathering				
33	Production/Extraction				
34	Transmission	(46,937)	(44,468)	(398,220)	(489,625)
35	Distribution				
36	Storage				
37	Total Net Excess Or (Deficiency)	(46,937)	(44,468)	(398,220)	(489,625)
38	DISPOSITION OF EXCESS GAS:				
39	Gas sold to others				
40	Gas used to meet imbalances				
41	Gas added to system gas				
42	Gas returned to shippers				
43	Other (list)				
44					
45					
46					
47					
48					
49					
50					
51	Total Disposition Of Excess Gas				
52	GAS ACQUIRED TO MEET DEFICIENCY:				
53	System gas				
54	Purchased gas				
55	Other (list)				
56	Gas to be received from shippers	46,937	44,468	398,220	489,625
57					
58					
59					
60					
61					
62					
63					
64					
65	Total Gas Acquired To Meet Deficiency	46,937	44,468	398,220	489,625

Shipper Supplied Gas for the Current Quarter (continued)

Line No.	Amount Collected (Dollars)				Volume (in Dth) Not Collected				Month 1 Account(s) Debited (n)	Month 1 Account(s) Credited (o)
	Month 1 Discounted Rate Amount (f)	Month 1 Negotiated Rate Amount (g)	Month 1 Recourse rate Amount (h)	Month 1 Total Amount (i)	Month 1 Waived Dth (j)	Month 1 Discounted Dth (k)	Month 1 Negotiated Dth (l)	Month 1 Total Dth (m)		
1										
2										
3										
4	119,426	93,986	760,578	973,990						
5										
6		7,881	620,558	628,439						
7	119,426	101,867	1,381,136	1,602,429						
8										
9										
10										
11	88,393	69,564	562,940	720,897					854	810
12										
13		9,131	620,558	629,689					819/821	810/811
14	88,393	78,695	1,183,498	1,350,586						
15										
16										
17										
18	(38,031)	(29,930)	(242,202)	(310,163)					856/857/859	811/812
19										
20										
21										
22	(38,031)	(29,930)	(242,202)	(310,163)						
23										
24										
25										
26	15,366	12,093	97,862	125,321					813	812
27										
28										
29										
30	15,366	12,093	97,862	125,321						

Shipper Supplied Gas for the Current Quarter (continued)

Line No.	Amount Collected (Dollars)				Volume (in Dth) Not Collected				Month 1 Account(s) Debited (n)	Month 1 Account(s) Credited (o)
	Month 1 Discounted Rate Amount (f)	Month 1 Negotiated Rate Amount (g)	Month 1 Recourse rate Amount (h)	Month 1 Total Amount (i)	Month 1 Waived Dth (j)	Month 1 Discounted Dth (k)	Month 1 Negotiated Dth (l)	Month 1 Total Dth (m)		
31										
32										
33										
34	53,698	42,259	341,978	437,935					182.3/407.3	254/407.4
35										
36		(1,250)		(1,250)						
37	53,698	41,009	341,978	436,685						
38										
39										
40										
41										
42	(53,698)	(42,259)	(341,978)	(437,935)					182.3/407.3	254/407.4
43										
44										
45										
46										
47										
48										
49										
50										
51	(53,698)	(42,259)	(341,978)	(437,935)						
52										
53		1,250		1,250					808/813	117.1/164.1
54										
55										
56										
57										
58										
59										
60										
61										
62										
63										
64										
65		1,250		1,250						

Shipper Supplied Gas for the Current Quarter (continued)

Line No.	Amount Collected (Dollars)				Volume (in Dth) Not Collected				Month 2 Account(s) Debited (bb)	Month 2 Account(s) Credited (cc)
	Month 2 Discounted Rate Amount (t)	Month 2 Negotiated Rate Amount (u)	Month 2 Recourse rate Amount (v)	Month 2 Total Amount (w)	Month 2 Waived Dth (x)	Month 2 Discounted Dth (y)	Month 2 Negotiated Dth (z)	Month 2 Total Dth (aa)		
1										
2										
3										
4	70,952	85,488	799,318	955,758						
5										
6		24,149	319,302	343,451						
7	70,952	109,637	1,118,620	1,299,209						
8										
9										
10										
11	52,111	62,787	587,063	701,961					854	810
12										
13		24,149	319,302	343,451					819/821	810/811
14	52,111	86,936	906,365	1,045,412						
15										
16										
17										
18	17,055	20,548	192,131	229,734					856/857/859	811/812
19										
20										
21										
22	17,055	20,548	192,131	229,734						
23										
24										
25										
26	35,074	42,261	395,131	472,466					813	812
27										
28										
29										
30	35,074	42,261	395,131	472,466						

Shipper Supplied Gas for the Current Quarter (continued)										
Line No.	Amount Collected (Dollars)				Volume (in Dth) Not Collected				Month 2 Account(s) Debited (bb)	Month 2 Account(s) Credited (cc)
	Month 2 Discounted Rate Amount (t)	Month 2 Negotiated Rate Amount (u)	Month 2 Recourse rate Amount (v)	Month 2 Total Amount (w)	Month 2 Waived Dth (x)	Month 2 Discounted Dth (y)	Month 2 Negotiated Dth (z)	Month 2 Total Dth (aa)		
31										
32										
33										
34	(33,288)	(40,108)	(375,007)	(448,403)					182.3/407.3	254/407.4
35										
36										
37	(33,288)	(40,108)	(375,007)	(448,403)						
38										
39										
40										
41										
42										
43										
44										
45										
46										
47										
48										
49										
50										
51										
52										
53										
54										
55										
56	33,288	40,108	375,007	448,403					182.3/407.3	254/407.4
57										
58										
59										
60										
61										
62										
63										
64										
65	33,288	40,108	375,007	448,403						

Shipper Supplied Gas for the Current Quarter (continued)

Line No.	Amount Collected (Dollars)				Volume (in Dth) Not Collected				Month 3 Account(s) Debited (pp)	Month 3 Account(s) Credited (qq)
	Month 3 Discounted Rate Amount (hh)	Month 3 Negotiated Rate Amount (ii)	Month 3 Recourse rate Amount (jj)	Month 3 Total Amount (kk)	Month 3 Waived Dth (ll)	Month 3 Discounted Dth (mm)	Month 3 Negotiated Dth (nn)	Month 3 Total Dth (oo)		
1										
2										
3										
4	88,472	83,822	750,629	922,923						
5										
6		29,739	796,805	826,544						
7	88,472	113,561	1,547,434	1,749,467						
8										
9										
10										
11	107,668	102,009	913,496	1,123,173					854	810
12										
13		29,739	796,805	826,544					819/821	810/811
14	107,668	131,748	1,710,301	1,949,717						
15										
16										
17										
18	32,504	30,794	275,769	339,067					856/857/859	811/812
19										
20										
21										
22	32,504	30,794	275,769	339,067						
23										
24										
25										
26	81,923	77,620	695,076	854,619					813	812
27										
28										
29										
30	81,923	77,620	695,076	854,619						

Line No.	Amount Collected (Dollars)				Volume (in Dth) Not Collected				Month 3 Account(s) Debited (pp)	Month 3 Account(s) Credited (qq)
	Month 3 Discounted Rate Amount (hh)	Month 3 Negotiated Rate Amount (ii)	Month 3 Recourse rate Amount (jj)	Month 3 Total Amount (kk)	Month 3 Waived Dth (ll)	Month 3 Discounted Dth (mm)	Month 3 Negotiated Dth (nn)	Month 3 Total Dth (oo)		
31										
32										
33										
34	(133,623)	(126,601)	(1,133,712)	(1,393,936)					182.3/407.3	254/407.4
35										
36										
37	(133,623)	(126,601)	(1,133,712)	(1,393,936)						
38										
39										
40										
41										
42										
43										
44										
45										
46										
47										
48										
49										
50										
51										
52										
53										
54										
55										
56	133,623	126,601	1,133,712	1,393,936					182.3/407.3	254/407.4
57										
58										
59										
60										
61										
62										
63										
64										
65	133,623	126,601	1,133,712	1,393,936						

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/02/2017	Year/Period of Report 2016/Q4
Questar Pipeline, LLC			
FOOTNOTE DATA			

Schedule Page: 521 Line No.: 4 Column: e

Allocation method was based on throughput. Applies to lines 11, 18, and 26 also.

Schedule Page: 521 Line No.: 4 Column: i

Shipper Supplied Gas, Gas Consumed in Pipeline Operations, and Net Excess or (Deficiency) balances are valued based on the "Inside FERC's Gas Market Report" first-of-the-month posting for Northwest Pipeline Corp., Rocky Mountains, published for the first of the month following gas flow. Applies to lines 6, 11, 13, 18, and 26 also.

Schedule Page: 521 Line No.: 4 Column: n

In accordance with FERC Order No. 581, Shipper Supplied Gas is not directly charged to an account. Any excess or deficiency in net Shipper Supplied Gas (line 37) is recorded as "Other Regulatory Assets/Liabilities" (Accounts 182.3 / 254) with offsetting entries booked to "Regulatory Debits/Credits", (Accounts 407.3 / .4). Applies to columns (o), (bb), (cc), (pp), and (qq) also.

Schedule Page: 521 Line No.: 6 Column: e

Allocation method was based on actual gas supplied and used. Applies to Line 13 also.

Schedule Page: 521 Line No.: 6 Column: n

In accordance with FERC Order No. 581, Shipper Supplied Gas is not directly charged to an account. Applies to columns (o), (bb), (cc), (pp), and (qq) also.

Schedule Page: 521 Line No.: 18 Column: e

Gas used for M&R Fuel, Mains Fuel, and other Operational Fuel. Applies to all other columns on this line.

Schedule Page: 521 Line No.: 34 Column: e

"Net excess or (deficiency)" balances are refunded or collected in-kind through Questar Pipeline, LLC's annual Fuel Gas Reimbursement and Tracking provision (§12.15) of the General Terms and Conditions of Part I of Questar Pipeline, LLC's FERC Gas Tariff. Applies to columns (s) and (gg) also.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/02/2017	Year/Period of Report 2016/Q4
Questar Pipeline, LLC			
System Maps			

1. Furnish five copies of a system map (one with each filed copy of this report) of the facilities operated by the respondent for the production, gathering, transportation, and sale of natural gas. New maps need not be furnished if no important change has occurred in the facilities operated by the respondent since the date of the maps furnished with a previous year's annual report. If, however, maps are not furnished for this reason, reference should be made in the space below to the year's annual report with which the maps were furnished.

2. Indicate the following information on the maps:

- (a) Transmission lines.
- (b) Incremental facilities.
- (c) Location of gathering areas.
- (d) Location of zones and rate areas.
- (e) Location of storage fields.
- (f) Location of natural gas fields.
- (g) Location of compressor stations.
- (h) Normal direction of gas flow (indicated by arrows).
- (i) Size of pipe.
- (j) Location of products extraction plants, stabilization plants, purification plants, recycling areas, etc.
- (k) Principal communities receiving service through the respondent's pipeline.

3. In addition, show on each map: graphic scale of the map; date of the facts the map purports to show; a legend giving all symbols and abbreviations used; designations of facilities leased to or from another company, giving name of such other company.

4. Maps not larger than 24 inches square are desired. If necessary, however, submit larger maps to show essential information. Fold the maps to a size not larger than this report. Bind the maps to the report.

INDEX

Accrued and prepaid taxes	262-263
Accumulated provision for depreciation of	
gas utility plant	219
utility plant (summary)	200-201
Advance to associated companies	222
Associated companies	
advances from	256
advances to	222-223
control over respondent	102
corporations controlled by respondent	103
investment in	222-223
service contracts charges	357
Attestation 1	
Balance Sheet, comparative	110-113
Bonds	256-257
Capital Stock	250-251
discount	254
expense	254
premiums	252
reacquired	251
subscribed	252
Cash flows, statement of	120-121
Changes -- important during the year	108
Compressor Stations	508-509
Construction	
overhead procedures, general description of	218
work in progress -- other utility departments	200-201
Contracts, service charges	357
Control	
corporations controlled by respondent	103
over respondent	102
security holders and voting powers	107
CPA Certification, this report form	i
Current and accrued	
liabilities, miscellaneous	268
Deferred	
credits, other	269
debits, miscellaneous	233
income taxes, accumulated	234-235
income taxes, accumulated-other property	274-275
income taxes, accumulated-other	276-277
regulatory expenses	350-351
Definitions, this report form	iv
Depletion	
amortization and depreciation of gas plant	336-338
and amortization of producing natural gas land and land rights	336-338
Depreciation	
gas plant	336-338
gas plant in service	219
Discount on Capital Stock	254

Dividend appropriations	118-119
Earnings, retained	118-119
Exchange and imbalance transactions	328
Expenses, gas operation and maintenance	320-325
Extraordinary property losses	230
Filing Requirements, this report form	i-iii
Footnote Data	551-552
Gas account -- natural	520
Gas	
exchanged, natural	328
received	328
stored underground	220
used in utility operations, credit	331
plant in service	204-209
Gathering revenues	302-303
General description of construction overhead procedures	218
General information	101
Income	
deductions -- details	256-259,
340	
statement of, for year	114-116
Installments received on capital stock	252
Interest	
on debt to associated companies	340
on long-term from investment, advances, etc.	256-257
Instructions for filing the FERC Form No. 2	i-iii
Investment	
in associated companies	222-223
other	222-223
subsidiary companies	224-225
securities disposed of during year	222-223
temporary cash	222-223
Law, excerpts applicable to this report form	iv
List of Schedules, this report form	2-3
Legal proceedings during year	108
Long-term debt	256-257
assumed during year	255
retained during year	255
Management and engineering contracts	357
Map, system	
522	
Miscellaneous general expense	335
Notes	
Payable, advances from associated companies	256-257
to balance sheet	122
to financial statement	122
to statement of income for the year	122
Operating	
expenses -- gas	317-325
revenues -- gas	300-301
Other	
donations received from stockholders	253

gains on resale or cancellation of reacquired capital stock	253
miscellaneous paid-in capital	253
other supplies expense	334
paid-in capital	253
reduction in par or stated value of capital stock	253
regulatory assets	232
regulatory liabilities	278
Peak deliveries, transmission system,	518
Peaking facilities, auxiliary	519
Plant -- gas	
construction work in progress	216
held for future use	214
leased from others	212
leased to others	213
Plant --Utility	
accumulated provisions (summary)	200-201
leased to others, income from	213
Premium on capital stock	252
Prepaid taxed	
262-263	
Prepayments	
230	
Professional services, charges for	357
Property losses, extraordinary	230
Reacquired	
capital stock	250-251
long-term debt	256-257
Receivers' certificate	256-257
Reconciliation of reported net income with taxable income from Federal income taxes	261
Regulatory commission expenses	350-351
Regulatory commission expenses -- deferred	232
Retained earnings	
appropriated	118-119
statement of	118-119
unappropriated	118-119
Revenues	
from storing gas of others	306-307
from transportation of gas through gathering facilities	302-303
from transportation of gas through transmission facilities	304-305
gas operating	300
Salaries and wages, distribution of	354-355
Sales	
300-301	
Securities	
disposed of during year	222-223
holders and voting powers	107
investment in associated companies	222-223
investment, others	222-223
issued or assumed during year	255
refunded or retired during year	255
registered on a national exchange	250-251,

	256-257
Stock liability for conversion	252
Storage	
of natural gas, underground	512-513
revenues	306-307
Taxes	
accrued and prepaid	262-263
charged during the year	262-263
on income, deferred -- accumulated	222-223, 234-235
reconciliation of net income for	261
Transmission	
and compression of gas by others	332
lines	514
revenues	304-305
system peak deliveries	518
Unamortized	
debt discount and expense	258-259
loss and gain on reacquired debt	260
premium on debt	258-259
Underground	
storage of natural gas, expense, operating data, plant	512-513
Unrecovered plant and regulatory study costs	230