THIS FILING IS

Item 1: ▼ An Initial (Original) OR □ Resubmission No. ____

Submission

Dominion Energy Utah
Docket No. 16-057-01
4th Qtr. Integration Progress Report
DEU Exhibit 29
Page 1 of 194
OIVID INU. 1902-0203
(Expires 12/31/2019)



FERC FINANCIAL REPORT FERC FORM No. 2: Annual Report of Major Natural Gas Companies and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Natural Gas Act, Sections 10(a), and 16 and 18 CFR Parts 260.1 and 260.300. Failure to report may result in criminal fines, civil penalties, and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of a confidential nature.

Exact Legal Name of Respondent (Company)

Dominion Energy Questar Pipeline, LLC

Year/Period of Report

End of <u>2017/Q4</u>

INSTRUCTIONS FOR FILING FERC FORMS 2, 2-A and

Dominion Energy Utah Docket No. 16-057-01

GENERAL INFORMATION

4th Qtr. Integration Progress Report DEU Exhibit 29

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I Purpose

FERC Forms 2, 2-A, and 3-Q are designed to collect financial and operational information form natural gas companies subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be a non-confidential public use forms.

II. Who Must Submit

Each natural gas company whose combined gas transported or stored for a fee exceed 50 million dekatherms in each of the previous three years must submit FERC Form 2 and 3-Q.

Each natural gas company not meeting the filing threshold for FERC Form 2, but having total gas sales or volume transactions exceeding 200,000 dekatherms in each of the previous three calendar years must submit FERC Form 2-A and 3-Q.

Newly established entities must use projected data to determine whether they must file the FERC Form 3-Q and FERC Form 2 or 2-A.

III. What and Where to Submit

- (a) Submit Forms 2, 2-A and 3-Q electronically through the submission software at http://www.ferc.gov/docs-filing/eforms/form-2/elec-subm-soft.asp.
- (b) The Corporate Officer Certification must be submitted electronically as part of the FERC Form 2 and 3-Q filings.
- (c) Submit immediately upon publication, by either eFiling or mailing two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders and any annual financial or statistical report regularly prepared and distributed to bondholders, security analysts, or industry associations. Do not include monthly and quarterly reports. Indicate by checking the appropriate box on Form 2, Page 3, List of Schedules, if the reports to stockholders will be submitted or if no annual report to stockholders is prepared. Unless eFiling the Annual Report to Stockholders, mail these reports to the Secretary of the Commission at:

Secretary of the Commission Federal Energy Regulatory Commission 888 First Street, NE Washington, DC 20426

- (d) For the Annual CPA certification, submit with the original submission of this form, a letter or report (not applicable to respondents classified as Class C or Class D prior to January 1, 1984) prepared in conformity with the current standards of reporting which will:
 - (i) Contain a paragraph attesting to the conformity, in all material respects, of the schedules listed below with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
 - (ii) be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 158.10-158.12 for specific qualifications.)

Deference	Deference	Dominion Energy Utah
Reference	Reference	Docket No. 16-057-01
	Schedules Pag 4th Q	etr. Integration Progress Report
Comparative Balance Sheet	110-113	DEU Exhibit 29
Statement of Income	114-117	Page 3 of 194
Statement of Retained Earnings	118-119	_
Statement of Cash Flows	120-121	
Notes to Financial Statements	122-123	

Filers should state in the letter or report, which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist

- (e) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders" and "CPA Certification Statement," have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission website at http://www.ferc.gov/help/how-to.asp
- (f) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 2 and 2-A free of charge from: http://www.ferc.gov/docs-filing/eforms/form-2.pdf and http://www.ferc.gov/docs-filing/eforms/form-2a/form-2a.pdf, respectively. Copies may also be obtained from the Public Reference and Files Maintenance Branch, Federal Energy Regulatory Commission, 888 First Street, NE. Room 2A, Washington, DC 20426 or by calling (202).502-8371

IV. When to Submit:

FERC Forms 2, 2-A, and 3-Q must be filed by the dates:

- (a) FERC Form 2 and 2-A --- by April 18th of the following year (18 C.F.R. §§ 260.1 and 260.2)
- (b) FERC Form 3-Q --- Natural gas companies that file a FERC Form 2 must file the FERC Form 3-Q within 60 days after the reporting quarter (18 C.F.R.§ 260.300), and
- (c) FERC Form 3-Q --- Natural gas companies that file a FERC Form 2-A must file the FERC Form 3-Q within 70 days after the reporting quarter (18 C.F.R. § 260.300).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the Form 2 collection of information is estimated to average 1,623 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the Form 2A collection of information is estimated to average 250 hours per response. The public reporting burden for the Form 3-Q collection of information is estimated to average 167 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

- I. Prepare all reports in conformity with the Uniform System of Accounts (USofA) (1^{4th} Qtr. Integration Progress Report accounting words and phrases in accordance with the USofA.

 DEU Exhibit 29
 - Page 4 of 194
- II. Enter in whole numbers (dollars or Dth) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions.
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII For any resubmissions, submit the electronic filing using the form submission only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Footnote and further explain accounts or pages as necessary.
- IX. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- X. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.
- XI. Report all gas volumes in Dth unless the schedule specifically requires the reporting in another unit of measurement.

DEFINITIONS

- Btu per cubic foot The total heating value, expressed in Btu, produced by the c of the amount of the gas which would occupy a volume of 1 cubic foot at a tempe with water vapor and under a pressure equivalent to that of 30°F, and Page 5 of 194 force (980.665 cm. per sec) with air of the same temperature and pressure as the gas, when the products of combustion are cooled to the initial temperature of gas and air when the water formed by combustion is condensed to the liquid state (called gross heating value or total heating value).
- Commission Authorization -- The authorization of the Federal Energy Regulatory Commission, or any other II. Commission. Name the commission whose authorization was obtained and give date of the authorization.
- Dekatherm A unit of heating value equivalent to 10 therms or 1,000,000 Btu. III.
- ΙV Respondent – The person, corporation, licensee, agency, authority, or other legal entity or instrumentality on whose behalf the report is made.

EXCERPTS FROM THE LAW (Natural Gas Act, 15 U.S.C. 717-717w)

Dominion Energy Utah
Docket No. 16-057-01
4th Qtr. Integration Progress Report

"Sec. 10(a). Every natural-gas company shall file with the Commission such annual and other

Commission may by rules and regulations or order prescribe as necessary or appropriate to as:

Page 6 of 194

administration of this act. The Commission may prescribe the manner and form in which such reports shall be made and require
from such natural-gas companies specific answers to all questions upon which the Commission may need information. The
Commission may require that such reports include, among other things, full information as to assets and liabilities, capitalization,
investment and reduction thereof, gross receipts, interest dues and paid, depreciation, amortization, and other reserves, cost of
facilities, costs of maintenance and operation of facilities for the production, transportation, delivery, use, or sale of natural gas,
costs of renewal and replacement of such facilities, transportation, delivery, use and sale of natural gas..."

"Section 16. The Commission shall have power to perform all and any acts, and to prescribe, issue, make, amend, and rescind such orders, rules, and regulations as it may find necessary or appropriate to carry out the provisions of this act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this act; and may prescribe the form or forms of all statements declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and time within they shall be filed..."

General Penalties

The Commission may assess up to \$1 million per day per violation of its rules and regulations. See NGA § 22(a), 15 U.S.C. § 717t-1(a).

QUARTERLY/ANNUAL REPORT OF MAJOR NATURAL GAS COMPANIES **Dominion Energy Utah IDENTIFICATION** Docket No. 16-057-01 Year/Period of Report 01 Exact Legal Name of Respondent 4th Qtr. Integration Progress Report End of 2017/Q4 Dominion Energy Questar Pipeline, LLC DEU Exhibit 29 03 Previous Name and Date of Change (If name changed during year) Page 7 of 194 Questar Pipeline Company 05/12/2017 04 Address of Principal Office at End of Year (Street, City, State, Zip Code) 333 South State Street, Salt Lake City, Utah 84111 05 Name of Contact Person 06 Title of Contact Person Susan E. Monks Manager - Accounting 07 Address of Contact Person (Street, City, State, Zip Code) 701 E Cary Street, Richmond, VA 23219 This Report Is: 10 Date of Report 08 Telephone of Contact Person, Including Area Code (Mo, Da, Yr) (1) X An Original 804-771-3541 A Resubmission (2) 04/17/2018 ANNUAL CORPORATE OFFICER CERTIFICATION The undersigned officer certifies that: I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts. 11 Name 12 Title George Fearnow Controller 13 Signature 14 Date Signed /s/ George Fearnow 04/17/2018 Title 18, U.S.C. 1001, makes it a crime for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

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Nam	·	his Report Is:	Date of Report	Year/Period of Re	
Don	ninion Energy Questar Pipeline, LLC	1) X An Original 2) A Resubmission	(Mo, D 04/1	Dominion E	
	List of Schedules (Nat	<i>,</i>		Docket No.	
Ent	ter in column (d) the terms "none," "not applicable," or "NA" as appl		4th Qtr.	Integration Progr	-
	ertain pages. Omit pages where the responses are "none," "not ap		nation of	DEU	Exhibit 29
	or the purpose of the			Pag	ge 8 of 194
				·	_
	THE CO. L. L.		1 5.5		
1 :	Title of Schedule	Reference	Date Revised	Remarks	
Line No.	(a)	Page No. (b)	(c)	(d)	
INO.	(a)	(6)	(0)	(u)	
	GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS				
1	General Information	101			
2	Control Over Respondent	102			
3	Corporations Controlled by Respondent	103			
4	Security Holders and Voting Powers	107		N/A	
5	Important Changes During the Year	108			
6	Comparative Balance Sheet	110-113			
7	Statement of Income for the Year	114-116			
8	Statement of Accumulated Comprehensive Income and Hedging Activities	117			
9	Statement of Retained Earnings for the Year	118-119			
10	Statements of Cash Flows	120-121			
11	Notes to Financial Statements	122			
•••	BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debits)	122			
12	Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and	Depletion 200-201			
13	Gas Plant in Service	204-209			
14	Gas Property and Capacity Leased from Others	212		N/A	
15	Gas Property and Capacity Leased to Others	213		N/A	
16	Gas Plant Held for Future Use	214		N/A	
17	Construction Work in Progress-Gas	216		IN/A	_
18	Non-Traditional Rate Treatment Afforded New Projects	217			
19	General Description of Construction Overhead Procedure	217			
20	Accumulated Provision for Depreciation of Gas Utility Plant	219			
21	Gas Stored				
22		220 222-223		N/A	
23	Investments Investments in Subsidiary Companies	224-225		IN/A	
24	Prepayments	230			
25	Extraordinary Property Losses	230		N/A	
26	Unrecovered Plant and Regulatory Study Costs	230		N/A	
	Other Regulatory Assets			IN/A	
27	Miscellaneous Deferred Debits	232			
28	Accumulated Deferred Income Taxes	233-235			
29	BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits)	234-233			
20	Capital Stock	250 251		NI/A	
30	Capital Stock Subscribed, Capital Stock Liability for Conversion, Premium on Capital Stoc	250-251		N/A	
31	Installments Received on Capital Stock			NI/A	
20		252		N/A	
32	Other Paid-in Capital Discount on Capital Stock	253		NI/A	
33		254		N/A	
34	Capital Stock Expense	254		N/A	
35	Securities issued or Assumed and Securities Refunded or Retired During the Year	255		N/A	
36	Long-Term Debt	256-257			
37	Unamortized Debt Expense, Premium, and Discount on Long-Term Debt	258-259			

Nam	ne of Respondent	This Report Is:	Date of Report	Year/Period of Rer	
Don	ninion Energy Questar Pipeline, LLC	(1) X An Original (2) A Resubmission	(Mo, D 04/1	Dominion Er	
	List of Schedules (Natura	al Gas Company) (continued) 4:1 0:	Docket No.	
Ent	ter in column (d) the terms "none," "not applicable," or "NA" as a		——4fn ()fr	Integration Progr	-
	ertain pages. Omit pages where the responses are "none," "no				Exhibit 29
				Pag	e 9 of 194
	Title of Schedule	Reference	Date Revised	Remarks	
Line		Page No.			
No.	(a)	(b)	(c)	(d)	
					_
38	Unamortized Loss and Gain on Reacquired Debt	260			
39	Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxe Taxes Accrued, Prepaid, and Charged During Year				_
40 41	Miscellaneous Current and Accrued Liabilities	262-263 268			_
42	Other Deferred Credits	269			_
43	Accumulated Deferred Income Taxes-Other Property	274-275			\dashv
44	Accumulated Deferred Income Taxes-Other	276-277			
45	Other Regulatory Liabilities	278			
	INCOME ACCOUNT SUPPORTING SCHEDULES				
46	Monthly Quantity & Revenue Data by Rate Schedule	299			
47	Gas Operating Revenues	300-301			
48	Revenues from Transportation of Gas of Others Through Gathering Facilities	302-303		N/A	
49	Revenues from Transportation of Gas of Others Through Transmission Facilities	304-305			
50	Revenues from Storage Gas of Others	306-307			
51	Other Gas Revenues	308			
52	Discounted Rate Services and Negotiated Rate Services	313			
53	Gas Operation and Maintenance Expenses	317-325			
54	Exchange and Imbalance Transactions	328			
55	Gas Used in Utility Operations	331			
56	Transmission and Compression of Gas by Others	332			
57	Other Gas Supply Expenses	334			_
58	Miscellaneous General Expenses-Gas	335			_
59	Depreciation, Depletion, and Amortization of Gas Plant	336-338			_
60	Particulars Concerning Certain Income Deduction and Interest Charges Accounts COMMON SECTION	340			_
61	Regulatory Commission Expenses	350-351			_
62	Employee Pensions and Benefits (Account 926)	352			
63	Distribution of Salaries and Wages	354-355			_
64	Charges for Outside Professional and Other Consultative Services	357			
65	Transactions with Associated (Affiliated) Companies	358			
	GAS PLANT STATISTICAL DATA				
66	Compressor Stations	508-509			
67	Gas Storage Projects	512-513			
68	Transmission Lines	514			
69	Transmission System Peak Deliveries	518			
70	Auxiliary Peaking Facilities	519			
71	Gas Account-Natural Gas	520			
72	Shipper Supplied Gas for the Current Quarter	521			_
73	System Map	522			
74	Footnote Reference Footnote Text	551			_
75 76	Stockholder's Reports (check appropriate box)	552			_
10					
	Four copies will be submitted				
	No annual report to stockholders is prepared				
	•	•	i		

Name of Respondent	This Report Is:	(Mo, D	I Year/Period of Reporti
Dominion Energy Questar Pipeline, LLC	(1) X An Original (2) A Resubmission	04/1	Dominion Energy Utah
General	Information		Docket No. 16-057-01
		4th Qtr.	Integration Progress Report
 Provide name and title of officer having custody of the general corporate books of accountance any other corporate books of account are kept, if different from that where the general 		general corpor	DEU Exhibit 29
miles any earlier corporate seems of account are kept, if amoretic from that where the general	oorporate books are kept.		Page 10 of 194
George Fearnow, Controller			
701 E Cary Street - 17th Floor			
Richmond, VA 23219			
2. Provide the name of the State under the laws of which respondent is incorporated and date of the State under the laws of which respondent is incorporated and date of the State under the laws of which respondent is incorporated and date of the State under the laws of which respondent is incorporated and date of the State under the laws of which respondent is incorporated and date of the State under the laws of which respondent is incorporated and date of the State under the laws of the State under the laws of which respondent is incorporated and date of the State under the laws of	ate of incorporation. If incorporated	under a special law, give r	eference to such law. If not
ncorporated, state that fact and give the type of organization and the date organized.			
In August of 2016, Dominion Energy Questar Pipeline, LLC converted to a li			
Questar Pipeline Company to Questar Pipeline, LLC. Its Certificate of Organ	nization was amended, effecti	ve May 12, 2017, to cl	hange the name to
Dominion Energy Questar Pipeline, LLC.			
3. If at any time during the year the property of respondent was held by a receiver or trustee		ee, (b) date such receiver o	or trustee took possession, (c)
the authority by which the receivership or trusteeship was created, and (d) date when posses	sion by receiver or trustee ceased.		
None			
State the classes of utility and other services furnished by respondent during the year in	anch State in which the respondent	onorated	
4. State the classes of utility and other services lumished by respondent during the year in	each State in which the respondent	operated.	
Calarada Transportation of Natural Cas			
Colorado - Transportation of Natural Gas Utah - Transportation and Storage of Natural Gas			
Wyoming - Transportation and Storage of Natural Gas			
$5. \ \ \text{Have you engaged as the principal accountant to audit your financial statements an accountant}$	ountant who is not the principal acco	ountant for your previous ye	ear's certified financial
statements?			
(1) Yes Enter the date when such independent accountant was initial	ly engaged:		
(2) X No	, 		
(-/ <u>La</u>			

Name of Respondent

This Report is:

(1) X An Original

Dominion Energy Questar Pipeline, LLC

This Report is:

(1) X An Original

(2) A Resubmission

FOOTNOTE DATA

Date of Rept4th Qtr. Integration Progress Report

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04/17/2018

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	e of Respondent		This Report Is: (1) X An Original	Date of Report (Mo, Da	Year/Period of Report	
Don	ninion Energy Questar Pipeline, LLC		(2) A Resubmission		Dominion Ener Docket No. 16	
		Control O	ver Respondent	4th Ot	r. Integration Progress	
or jo com 2. and 3.	Report in column (a) the names of all corporations, intly held control (see page 103 for definition of con pany organization, report in a footnote the chain of all control is held by trustees, state in a footnote the the purpose of the trust. In column (b) designate type of control over the respany having ultimate control over the respondent.	trol) over the organization names of the pondent.	ne respondent at the end n. rustees, the names of be Report an "M" if the comp	similar organi I of the year. eneficiaries for whom pany is the main pare	DEU Ex Page 12 the trust is maintained, nt or controlling	-
Line No.	Company Name (a)		Type of Control	State of Incorporation	Percent Voting Stock Owned	
1	Dominion Energy Midstream Partners, LP	D	(b)	(c)	(d) 100.00	
2	Dominion Energy Midstream GP, LLC			DE	100.00	
3	Dominion Cove Point, Inc.	1		VA		
4	Dominion Energy, Inc.	1		VA		
5	Boninion Enorgy, mo.	-		***		
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	ne of Respondent ninion Energy Questar Pipeline, LLC		Thi: (1) (2)	s Report Is: XAn Original A Resubmission	Date (Mo, 04	Da	D	r/Period of Report I Iominion Energ Docket No. 16-	- •
	С	orporations Con	troll	ed by Respondent		— —4th Otr Ir			
esp 2. am 3.	Report below the names of all corporations, busyondent at any time during the year. If control could life control was by other means than a direct holding any intermediaries involved. If control was held jointly with one or more othe In column (b) designate type of control of the re	eased prior to en ling of voting rig r interests, state	nd o hts, e the	f year, give particulars (state in a footnote the l	(details manner name th	dii) ir in ne other interes	sts.	ration Progress DEU Exl Page 13	hibit 29
-	DEFINITIONS								
2. 3. 4. otir gre	See the Uniform System of Accounts for a defin Direct control is that which is exercised without Indirect control is that which is exercised by the Joint control is that in which neither interest can go control is equally divided between two holder ement or understanding between two or more puniform System of Accounts, regardless of the results.	interposition of interposition of interposition of effectively conto, or each party parties who toge	an i trol o hole ther	ntermediary that exerci or direct action without the ds a veto power over the have control within the	the con e other	sent of the othe . Joint control r	nay e	exist by mutual	
ine No.	Name of Company Controlled	Type of Contro	ol	Kind of Business		Percent Votir Stock Owner	_	Footnote Reference	
	(a)	(b)		(c)		(d)		(e)	
1	Dominion Energy Overthrust Pipeline, LLC	D		Transporter of Nat	ural Gas	,	100	Not used	
2	White River Hub, LLC	J		Transporter of Nat	ural Gas		50	Not used	
3	Questar Field Services, LLC	D		Natural Gas Pro	ocessing		100	Not used	
4	Questar White River Hub, LLC	D		Holding C	Company		100	Not used	
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Name of Respondent	This Report is:	Date of Repc4th Qtr. I	ntegration Progress Report
B	(1) X An Original	(Mo, Da, Y	DEU Exhibit 29
Dominion Energy Questar Pipeline, LLC	(2) _ A Resubmission	04/17/2018	Page 14 of 194
	FOOTNOTE DATA		rage 14 01 194

Schedule Page: 103	Line No.: 2	Column: d
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White River Hub, LLC is owned 50% by Questar White River Hub, LLC and 50% by Enterprise White River Hub, LLC.

Nam	e of Respondent		This Report		Date of Re (Mo, D		ear/Period of Report	
Don	inion Energy Questar Pipeline, LLC			Original Resubmission	04/1		Dominion Ener	~.
		Security H	olders and Voting	Powers	4.1.	Ot., I	Docket No. 16	
1.	Give the names and addresses of the 10	security holders	of the respondent	who, at the da	——4tr te of the∣	i Qtr. Integ	gration Progress	-
	empilation of list of stockholders of the res	•	•				DEU Ex	
	state the number of votes that each could						5	5 of 194
	ote the known particulars of the trust (wh							
	rust. If the company did not close the sto, or if since it compiled the previous list of							
	such 10 security holders as of the close							
	mencing with the highest. Show in colum							
	f any security other than stock carries vo		• • •			•		
	g rights and give other important details on ngent; if contingent, describe the conting		oting rights of such	n security. Sta	te whether vo	oting rights a	are actual or	
	If any class or issue of security has any s	-	in the election of o	directors, truste	es or manao	ers. or in the	e determination	
	rporate action by any method, explain bri			00:0:0, :: 00:0		,0.0, 0		
	Furnish details concerning any options, w	-		-		-		
	espondent or any securities or other asse							
	mation relating to exercise of the options, ciated company, or any of the 10 largest							
	rities or to any securities substantially all							
	· · · · · · · · · · · · · · · · · · ·		<u> </u>			1	e date and place of	
	Give date of the latest closing of the stock prior to end of year, and, in a footnote, state		total number of vote o the end of year for		-		ch meeting:	
	the purpose of such closing:		nt and number of suc				g.	
		Total:						
		By Proxy:						
				VOTII	NG SECURITI	ES		
			4. Number of v	otes as of (date):			
	Name (Title) and Address of	:	Total Votes	Common Sto	ock Prefe	rred Stock	Other	
Line	Security Holder		Total Votes	Common ou	JOK TICIC	TICG OLOCK	Otrici	
No.	(a)		(b)	(c)		(d)	(e)	
5	TOTAL votes of all voting securities							
6	TOTAL number of security holders							
7	TOTAL votes of security holders listed below							
8								
9								
10								
11								
12								
13								
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18								
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20								
20								
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Name of Respondent	This Report is:	Date of Mth	Qtr. Integration Progress Report
Traine of respondent	(1) X An Original	(Mo, E	
Dominion Energy Questar Pipeline, LLC	(2) A Resubmission	04/17	DEU Exhibit 29
, , , , , , , , , , , , , , , , , , ,	Important Changes During the Quarter/Year	-	Page 16 of 194

Give details concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Answer each inquiry. Enter "none" or "not applicable" where applicable. If the answer is given elsewhere in the report, refer to the schedule in which it appears.

- 1. Changes in and important additions to franchise rights: Describe the actual consideration and state from whom the franchise rights were acquired. If the franchise rights were acquired without the payment of consideration, state that fact.
- 2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
- 3. Purchase or sale of an operating unit or system: Briefly describe the property, and the related transactions, and cite Commission authorization, if any was required. Give date journal entries called for by Uniform System of Accounts were submitted to the Commission.
- 4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.
- 5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and cite Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service.

Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.

- 6. Obligations incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, including ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Cite Commission authorization if any was required.
- 7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
- 8. State the estimated annual effect and nature of any important wage scale changes during the year.
- 9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
- 10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
- 11. Estimated increase or decrease in annual revenues caused by important rate changes: State effective date and approximate amount of increase or decrease for each revenue classification. State the number of customers affected.
- 12. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
- 13. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

 None)
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- 2. None
- 3. None
- 4. None
- 5. None
- 6. None
- 7. Effective May 12, 2017, Questar Pipeline, LLC amended its Certificate of Organization to change its name to Dominion Energy Questar Pipeline, LLC (Dominion Energy Questar Pipeline or Respondent).
- 8. None
- 9. At this time, there are no known legal proceedings against Dominion Energy Questar Pipeline that would have a material adverse effect on its results of operations, financial position or liquidity.
- 10. None
- 11. None

Name of Respondent

This Report is:

(1) X An Original

Dominion Energy Questar Pipeline, LLC

This Report is:

(1) X An Original

(2) A Resubmission

Important Changes During the Quarter/Year

Date of F4th Qtr. Integration Progress Report

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DEU Exhibit 29

Page 17 of 194

12. The following changes in company officers became effective in January 2017:

Appointments:

Mark O. Webb Senior Vice President – Corporate Affairs and Chief Legal Officer

Carlos M. Brown Vice President and General Counsel Morenike K. Miles Vice President – Shared Services

Michael B. Phibbs Assistant Treasurer

The following changes in company officers became effective in May 2017:

Appointments:

Paul E. Ruppert President – Dominion Midstream Operations

Title Changes:

Craig C. Wagstaff President – Western Gas Operations

Carter M. Reid Executive Vice President, Chief Administrative & Compliance Officer and Corporate Secretary

Ronald S. Jorgensen Vice President – Western Pipeline Operations

The following changes in company officers became effective in July 2017:

Resignations:

Craig C. Wagstaff President – Western Gas Operations

The following changes in company officers became effective in August 2017:

Appointments:

Diane Leopold President

Donald R. Raikes Senior Vice President – Dominion Midstream Operations

Title Changes:

Paul E. Ruppert President – Gas Transmission

The following change in company officers became effective in October 2017:

Retirements:

David M. Curtis Controller

The following change in company officers became effective in November 2017:

Appointments:

George Fearnow Controller

13. None

	e of Respondent		eport Is: Kan Original	Date of Report (Mo, Da	Year/Period of Report
Don	ninion Energy Questar Pipeline, LLC	(2)	A Resubmission	04/17	Dominion Energy Docket No. 16-0
	Comparative Balance S	Sheet (As	= sets and Other Debi	ts)	
ine	Title of Account		Reference	Current \	ntegration Progress R DEU Exhi
No.			Page Number	Quarter/Y	
	(a)		(b)	.,	Page 18 (
1	UTILITY PLANT		(6)		(u)
<u>.</u> 2	Utility Plant (101-106, 114)		200-201	1,241,049,740	1,220,063,646
3	Construction Work in Progress (107)		200-201	8,217,009	10,748,852
1 1	TOTAL Utility Plant (Total of lines 2 and 3)		200-201	1,249,266,749	1,230,812,498
<u>-</u> 5	(Less) Accum. Provision for Depr., Amort., Depl. (108, 111, 115)		200-201	520,577,928	499,076,811
, }	Net Utility Plant (Total of line 4 less 5)			728,688,821	731,735,687
, 7	Nuclear Fuel (120.1 thru 120.4, and 120.6)			0	0
3	(Less) Accum. Provision for Amort., of Nuclear Fuel Assemblies (12	20.5)		0	0
<u>, </u>	Nuclear Fuel (Total of line 7 less 8)	20.3)		0	0
, 0	Net Utility Plant (Total of lines 6 and 9)			728,688,821	731,735,687
1	Utility Plant Adjustments (116)		122	0	0
<u>1</u> 2	Gas Stored-Base Gas (117.1)		220	104,185,082	104,171,529
<u>-</u> 3	System Balancing Gas (117.2)		220	5,005,892	3,378,027
 4	Gas Stored in Reservoirs and Pipelines-Noncurrent (117.3)		220	0,000,092	0,370,027
- 5	Gas Owed to System Gas (117.4)		220	(5,525,000)	0
5 6	OTHER PROPERTY AND INVESTMENTS		220	(3,323,000)	0
- 7	Nonutility Property (121)			0	0
, 8	(Less) Accum. Provision for Depreciation and Amortization (122)			0	0
<u> </u>	Investments in Associated Companies (123)		222-223	0	0
9 0	Investments in Associated Companies (123) Investments in Subsidiary Companies (123.1)		224-225	237,649,044	276,295,324
0 1	(For Cost of Account 123.1 See Footnote Page 224, line 40)		224-225	237,049,044	270,293,324
2	Noncurrent Portion of Allowances			0	0
<u>-</u> 3	Other Investments (124)		222-223	0	0
4	Sinking Funds (125)		222-223	0	0
5	Depreciation Fund (126)			0	0
6	Amortization Fund - Federal (127)			0	0
7	Other Special Funds (128)			0	0
<u>, </u>	Long-Term Portion of Derivative Assets (175)			0	0
9	Long-Term Portion of Derivative Assets - Hedges (176)			0	0
9 0	TOTAL Other Property and Investments (Total of lines 17-20, 22-	20)		237,649,044	276,295,324
1	CURRENT AND ACCRUED ASSETS	-29)		237,049,044	270,293,324
<u>'</u> 2	Cash (131)			4,325,014	20,656,967
<u>-</u> 3	Special Deposits (132-134)			4,323,014	0
	Working Funds (135)			80,000	100,200
<u>-</u> 5	Temporary Cash Investments (136)		222-223	0	0
5 6	Notes Receivable (141)		222-223	0	0
7	Customer Accounts Receivable (142)			11,838,928	12,573,949
, 8	Other Accounts Receivable (142)			147,513	26,430
) 9	(Less) Accum. Provision for Uncollectible Accounts - Credit (144)			222,859	26,430
))	Notes Receivable from Associated Companies (145)			0	0
<u>. </u>	Accounts Receivable from Associated Companies (146)			8,396,378	7,630,808
	Fuel Stock (151)			0,390,376	7,030,008
2	Fuel Stock (151) Fuel Stock Expenses Undistributed (152)			0	0
.3	i dei otouk Expenses ondistributed (192)			"	U

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inc	inion Energy Questar Pibeline. LLC	2) A Resubmission	04/17	Dominion Energy Docket No. 16-03
ina	Comparative Balance Sheet (Ass	sets and Other Debits)(co	ntinued) 4th Otr Inc	
ne [Title of Account	Reference	Current \	tegration Progress R DEU Exhil
o.		Page Number	Quarter/Y	
	(2)	(b)	, .	Page 19 o
ı l	(a) Residuals (Elec) and Extracted Products (Gas) (153)	(b)	0	(d)
5	Plant Materials and Operating Supplies (154)		5,497,469	5,483,370
6	Merchandise (155)		0,407,400	0
7	Other Materials and Supplies (156)		0	0
3	Nuclear Materials Held for Sale (157)		0	0
9	Allowances (158.1 and 158.2)		0	0
0	(Less) Noncurrent Portion of Allowances		0	0
1	Stores Expense Undistributed (163)		0	150.321
2	Gas Stored Underground-Current (164.1)	220	1,216,303	1,058,688
3	Liquefied Natural Gas Stored and Held for Processing (164.2 thru 164.3		1,210,303	1,038,008
4		230	644,362	658,085
5	Prepayments (165) Advances for Gas (166 thru 167)	230	044,302	038,083
6	Interest and Dividends Receivable (171)		0	0
7	Rents Receivable (172)		0	0
8	Accrued Utility Revenues (173)		0	0
9	Miscellaneous Current and Accrued Assets (174)		5,756,865	55,868
0	Derivative Instrument Assets (175)		3,730,803	0
1	(Less) Long-Term Portion of Derivative Instrument Assets (175)		0	0
2	Derivative Instrument Assets (173)		0	0
3	(Less) Long-Term Portion of Derivative Instrument Assests - Hedges (1	176)	0	0
\rightarrow	TOTAL Current and Accrued Assets (Total of lines 32 thru 63)	170)	37,679,973	48,394,686
лΙ	TOTAL Current and Accided Assets (Total of lines 32 till 03)			
4	DEEEDBED DERITS		01,010,010	10,001,000
5	DEFERRED DEBITS Unamortized Debt Expense (181)			
5 6	Unamortized Debt Expense (181)	230	1,787,428	2,167,099
5 6 7	Unamortized Debt Expense (181) Extraordinary Property Losses (182.1)	230	1,787,428	2,167,099
5 6 7 8	Unamortized Debt Expense (181) Extraordinary Property Losses (182.1) Unrecovered Plant and Regulatory Study Costs (182.2)	230	1,787,428 0 0	2,167,099
5 6 7 8 9	Unamortized Debt Expense (181) Extraordinary Property Losses (182.1) Unrecovered Plant and Regulatory Study Costs (182.2) Other Regulatory Assets (182.3)		1,787,428 0 0 35,597,636	2,167,099
5 6 7 8 9	Unamortized Debt Expense (181) Extraordinary Property Losses (182.1) Unrecovered Plant and Regulatory Study Costs (182.2) Other Regulatory Assets (182.3) Preliminary Survey and Investigation Charges (Electric)(183)	230	1,787,428 0 0 35,597,636 0	2,167,099 0 0 36,102,283 0
5 6 7 8 9 0	Unamortized Debt Expense (181) Extraordinary Property Losses (182.1) Unrecovered Plant and Regulatory Study Costs (182.2) Other Regulatory Assets (182.3) Preliminary Survey and Investigation Charges (Electric)(183) Preliminary Survey and Investigation Charges (Gas)(183.1 and 183.2)	230	1,787,428 0 0 35,597,636 0 0	2,167,099 0 0 36,102,283 0
5 6 7 8 9 0 1	Unamortized Debt Expense (181) Extraordinary Property Losses (182.1) Unrecovered Plant and Regulatory Study Costs (182.2) Other Regulatory Assets (182.3) Preliminary Survey and Investigation Charges (Electric)(183) Preliminary Survey and Investigation Charges (Gas)(183.1 and 183.2) Clearing Accounts (184)	230	1,787,428 0 0 35,597,636 0 0	2,167,099 0 0 36,102,283 0 0 145,256
5 6 6 7 7 88 9 9 0 1 1 2 2 3 3	Unamortized Debt Expense (181) Extraordinary Property Losses (182.1) Unrecovered Plant and Regulatory Study Costs (182.2) Other Regulatory Assets (182.3) Preliminary Survey and Investigation Charges (Electric)(183) Preliminary Survey and Investigation Charges (Gas)(183.1 and 183.2) Clearing Accounts (184) Temporary Facilities (185)	230 232	1,787,428 0 0 35,597,636 0 0 0	2,167,099 0 0 36,102,283 0 0 145,256 0
5 6 7 8 9 0 1 1 2 3 3 4 4	Unamortized Debt Expense (181) Extraordinary Property Losses (182.1) Unrecovered Plant and Regulatory Study Costs (182.2) Other Regulatory Assets (182.3) Preliminary Survey and Investigation Charges (Electric)(183) Preliminary Survey and Investigation Charges (Gas)(183.1 and 183.2) Clearing Accounts (184) Temporary Facilities (185) Miscellaneous Deferred Debits (186)	230	1,787,428 0 0 35,597,636 0 0 0 0 58,180	2,167,099 0 0 36,102,283 0 0 145,256
5 6 6 7 7 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9	Unamortized Debt Expense (181) Extraordinary Property Losses (182.1) Unrecovered Plant and Regulatory Study Costs (182.2) Other Regulatory Assets (182.3) Preliminary Survey and Investigation Charges (Electric)(183) Preliminary Survey and Investigation Charges (Gas)(183.1 and 183.2) Clearing Accounts (184) Temporary Facilities (185) Miscellaneous Deferred Debits (186) Deferred Losses from Disposition of Utility Plant (187)	230 232	1,787,428 0 0 35,597,636 0 0 0	2,167,099 0 0 36,102,283 0 0 145,256 0 3
5 66 77 88 99 90 00 11 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Unamortized Debt Expense (181) Extraordinary Property Losses (182.1) Unrecovered Plant and Regulatory Study Costs (182.2) Other Regulatory Assets (182.3) Preliminary Survey and Investigation Charges (Electric)(183) Preliminary Survey and Investigation Charges (Gas)(183.1 and 183.2) Clearing Accounts (184) Temporary Facilities (185) Miscellaneous Deferred Debits (186)	230 232	1,787,428 0 0 35,597,636 0 0 0 58,180 0 0	2,167,099 0 0 36,102,283 0 145,256 0 3 0 0
5 66 77 88 89 90 00 11 11 12 12 15 15 15 16 16 17 17 17 17 17 17 17 17 17 17 17 17 17	Unamortized Debt Expense (181) Extraordinary Property Losses (182.1) Unrecovered Plant and Regulatory Study Costs (182.2) Other Regulatory Assets (182.3) Preliminary Survey and Investigation Charges (Electric)(183) Preliminary Survey and Investigation Charges (Gas)(183.1 and 183.2) Clearing Accounts (184) Temporary Facilities (185) Miscellaneous Deferred Debits (186) Deferred Losses from Disposition of Utility Plant (187) Research, Development, and Demonstration Expend. (188)	230 232	1,787,428 0 0 35,597,636 0 0 0 0 58,180 0	2,167,099 0 36,102,283 0 145,256 0 3 0
5 6 7 8 8 9 0 1 1 2 2 3 4 4 5 5 6 6 7 7 8 8	Unamortized Debt Expense (181) Extraordinary Property Losses (182.1) Unrecovered Plant and Regulatory Study Costs (182.2) Other Regulatory Assets (182.3) Preliminary Survey and Investigation Charges (Electric)(183) Preliminary Survey and Investigation Charges (Gas)(183.1 and 183.2) Clearing Accounts (184) Temporary Facilities (185) Miscellaneous Deferred Debits (186) Deferred Losses from Disposition of Utility Plant (187) Research, Development, and Demonstration Expend. (188) Unamortized Loss on Reacquired Debt (189)	230 232 233	1,787,428 0 0 35,597,636 0 0 0 58,180 0 1,098,744	2,167,099 0 36,102,283 0 145,256 0 3 0 1,473,665
5 6 7 8 9 0	Unamortized Debt Expense (181) Extraordinary Property Losses (182.1) Unrecovered Plant and Regulatory Study Costs (182.2) Other Regulatory Assets (182.3) Preliminary Survey and Investigation Charges (Electric)(183) Preliminary Survey and Investigation Charges (Gas)(183.1 and 183.2) Clearing Accounts (184) Temporary Facilities (185) Miscellaneous Deferred Debits (186) Deferred Losses from Disposition of Utility Plant (187) Research, Development, and Demonstration Expend. (188) Unamortized Loss on Reacquired Debt (189) Accumulated Deferred Income Taxes (190)	230 232 233	1,787,428 0 0 35,597,636 0 0 0 0 58,180 0 1,098,744 17,899,365	2,167,099 0 36,102,283 0 145,256 0 3 0 1,473,665 4,887,575

	Dominion Energy Questar Pipeline, LLC		y Questar Pipeline, LLC (1) X An Original (Mo, Da (2) A Resubmission 04/17				
	Comparative Balance Sh	eet (Liabi	lities and Other Cred	dits) 4th Otr In	Docket No. 16-057-01 tegration Progress Report		
Line No.	Title of Account		Reference Page Number	Curre Er Quari	DEU Exhibit 29 Page 20 of 194		
	(a)		(b)	Balance	(d)		
1	PROPRIETARY CAPITAL		(-)		(-1		
2	Common Stock Issued (201)		250-251	0	0		
3	Preferred Stock Issued (204)		250-251	0	0		
4	Capital Stock Subscribed (202, 205)		252	0	0		
5	Stock Liability for Conversion (203, 206)		252	0	0		
6	Premium on Capital Stock (207)		252	0	0		
7	Other Paid-In Capital (208-211)		253	630,612,204	661,617,487		
8	Installments Received on Capital Stock (212)		252	0	0		
9	(Less) Discount on Capital Stock (213)		254	0	0		
10	(Less) Capital Stock Expense (214)		254	0	0		
11	Retained Earnings (215, 215.1, 216)		118-119	0	0		
12	Unappropriated Undistributed Subsidiary Earnings (216.1)		118-119	(110,937,189)	(71,616,923)		
13	(Less) Reacquired Capital Stock (217)		250-251	0	0		
14	Accumulated Other Comprehensive Income (219)		117	0	0		
15	TOTAL Proprietary Capital (Total of lines 2 thru 14)			519,675,015	590,000,564		
16	LONG TERM DEBT						
17	Bonds (221)		256-257	0	0		
18	(Less) Reacquired Bonds (222)		256-257	0	0		
19	Advances from Associated Companies (223)		256-257	0	0		
20	Other Long-Term Debt (224)		256-257	435,000,000	435,000,000		
21	Unamortized Premium on Long-Term Debt (225)		258-259	473	170,576		
22	(Less) Unamortized Discount on Long-Term Debt-Dr (226)		258-259	1,568,178	1,660,829		
23	(Less) Current Portion of Long-Term Debt			5,000,000	0		
24	TOTAL Long-Term Debt (Total of lines 17 thru 23)			428,432,295	433,509,747		
25	OTHER NONCURRENT LIABILITIES						
26	Obligations Under Capital Leases-Noncurrent (227)			0	0		
27	Accumulated Provision for Property Insurance (228.1)			0	0		
28	Accumulated Provision for Injuries and Damages (228.2)			0	0		
29	Accumulated Provision for Pensions and Benefits (228.3)			0	0		
30	Accumulated Miscellaneous Operating Provisions (228.4)			0	0		
31	Accumulated Provision for Rate Refunds (229)			0	0		

Dom	e of Respondent	This Report Is (1) X An O		Date of Report (Mo, Da	Year/Period of Report
	ninion Energy Questar Pipeline, LLC	• • —	submission	04/17	Dominion Energ
	Comparative Balance Sheet (Lial	bilities and Ot	ner Credits)(c	ontinued)	Docket No. 16-
ine	Title of Account	1	Reference	Curre	ntegration Progress
Ю.		Pa	ge Number	Er	DEU Ext
	(a)		(b)	Quar	Page 21
2	(a) Long-Term Portion of Derivative Instrument Liabilities		(b)	Balance 0	(d)
3	Long-Term Portion of Derivative Instrument Liabilities - Hedges			0	0
1				15,156,994	14,677,343
5	Asset Retirement Obligations (230) TOTAL Other Noncurrent Liabilities (Total of lines 26 thru 34)			15,156,994	14,677,343
3	CURRENT AND ACCRUED LIABILITIES			15,150,994	14,077,343
,	Current Portion of Long-Term Debt			5,000,000	0
3				3,000,000	0
9	Notes Payable (231)			-	
	Accounts Payable (232)			2,465,191	3,113,331
)	Notes Payable to Associated Companies (233)			0 007 054	4.054.070
\ \	Accounts Payable to Associated Companies (234)			6,387,354	4,351,070
2	Customer Deposits (235)		200 200	10,780,523	3,549,234
3	Taxes Accrued (236)		262-263	694,337	700,974
1	Interest Accrued (237)			1,972,833	1,972,833
5	Dividends Declared (238)			0	0
3	Matured Long-Term Debt (239)			0	0
7	Matured Interest (240)			0	0
-	Tax Collections Payable (241)			0	0
	Miscellaneous Current and Accrued Liabilities (242)		268	2,528,431	612,704
	Obligations Under Capital Leases-Current (243)			0	0
	Derivative Instrument Liabilities (244)			0	0
:	(Less) Long-Term Portion of Derivative Instrument Liabilities			0	0
3	Derivative Instrument Liabilities - Hedges (245)			0	0
ŀ	(Less) Long-Term Portion of Derivative Instrument Liabilities - Hedge	s		0	0
5	TOTAL Current and Accrued Liabilities (Total of lines 37 thru 54)			29,828,669	14,300,146
3	DEFERRED CREDITS				
7	Customer Advances for Construction (252)			0	136,025
3	Accumulated Deferred Investment Tax Credits (255)			0	0
)	Deferred Gains from Disposition of Utility Plant (256)			0	0
)	Other Deferred Credits (253)		269	1,791,952	51,238
	Other Regulatory Liabilities (254)		278	91,277,138	36,938,763
2	Unamortized Gain on Reacquired Debt (257)		260	0	0
3	Accumulated Deferred Income Taxes - Accelerated Amortization (281	1)		0	0
-	Accumulated Deferred Income Taxes - Other Property (282)			76,396,092	117,295,626
5	Accumulated Deferred Income Taxes - Other (283)			1,567,010	1,841,682
3	TOTAL Deferred Credits (Total of lines 57 thru 65)			171,032,192	156,263,334
	TOTAL Liabilities and Other Credits (Total of lines 15,24,35,55,and	00)		1,164,125,165	1,208,751,134

Nam	ne of Respondent			Report Is:		Date of F		ar/Period of Report	
Don	ninion Energy Questar Pipeline, LLC		(1) (2)	X An Original A Resubmiss	sion	(Mo, Da 04/17		Dominion Energ	
	C	atomo			51011			Docket No. 16-	-057-01
Statement of Income 4th Qtr. Integration Progress Rep							Report		
Enter in column (d) the balance for the reporting quarter and in column (e) the balance for the same three month period for the prior DEU Exhibit								hibit 29	
	port in column (f) the quarter to date amounts for electric utility function; in	column	(h) th	e quarter to date am	ounts for g	as utility, a			2 of 194
	utility function for the current year quarter. port in column (g) the quarter to date amounts for electric utility function; in	column	ı (i) the	e guarter to date am	ounts for a	as utility, ar	nd in (k) the quarter to	Ŭ 1	
ther	utility function for the prior year quarter.	00.0	. (.)	o quartor to date ann	ou 9	ao aumy, ar	ia iii (ii) iiio quaitoi t	y date dimediate for	
. If a	additional columns are needed place them in a footnote.								
nnua	al or Quarterly, if applicable								
. Do not report fourth quarter data in columns (e) and (f)									
	port amounts for accounts 412 and 413, Revenues and Expenses from Utiled the amount(s) over lines 2 thru 26 as appropriate. Include these amoun	-			ther utility	columnin a	similar manner to a	utility department.	
•	port amounts in account 414, Other Utility Operating Income, in the same i			. , . ,	above.				
	port data for lines 8, 10 and 11 for Natural Gas companies using accounts				7.2.				
	e page 122 for important notes regarding the statement of income for any a live concise explanations concerning unsettled rate proceedings where a c				s of a mate	erial amoun	t may need to be ma	de to the utility's	
	mers or which may result in material refund to the utility with respect to pover	•	•				•		
	gency relates and the tax effects together with an explanation of the major	factors	which	h affect the rights of t	the utility to	retain sucl	h revenues or recove	r amounts paid with	
	ct to power or gas purchases. ve concise explanations concerning significant amounts of any refunds ma	de or re	ceive	d during the year res	ulting from	settlement	of any rate proceedi	ng affecting revenues	
	red or costs incurred for power or gas purches, and a summary of the adju			0 ,	0		, ,	ng amouning roronado	
	any notes appearing in the report to stokholders are applicable to the State			,					
	nter on page 122 a concise explanation of only those changes in accounting tions and apportionments from those used in the preceding year. Also, give	-		• .			net income, includin	g the basis of	
	cplain in a footnote if the previous year's/quarter's figures are different from								
5. If	the columns are insufficient for reporting additional utility departments, sup	ply the	appro	priate account titles	report the i	information	in a footnote to this s	chedule.	
	Title of Account	Reference	се	Total	То	tal	Current Three	Prior Three	
		Page		Current Year to	Prior Yea	r to Date	Months Ended	Months Ended	
		Numbe	r	Date Balance	Bala		Quarterly Only	Quarterly Only	
ine	(a)	(b)		for Quarter/Year (c)	for Quar (c		No Fourth Quarter (e)	No Fourth Quarter (f)	
No.		(0)		(6)	(0	''	(e)	(1)	
1	UTILITY OPERATING INCOME								
2	Gas Operating Revenues (400)	300-301	1	171,144,716		172,661,957	0	0	
3	Operating Expenses								
4	Operation Expenses (401)	317-325	5	46,454,623		53,463,577	0	0	
5	Maintenance Expenses (402)	317-325	5	6,864,619		6,257,942	0	0	
6	Depreciation Expense (403)	336-338	3	34,683,109		34,971,173	0	0	
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-338	3	5,225		2,559	0	0	
8	Amortization and Depletion of Utility Plant (404-405)	336-338	3	1,043,120		831,581	0	0	
9	Amortization of Utility Plant Acu. Adjustment (406)	336-338	3	0		0	0	0	
0	Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1)			0		0	0	0	
1	Amortization of Conversion Expenses (407.2)			0		0	0	0	
2	Regulatory Debits (407.3)			646,292		717,926	0	0	
3	(Less) Regulatory Credits (407.4)			1,988,333		2,042,429	0	0	
4	Taxes Other than Income Taxes (408.1)	262-263		6,110,758		6,072,761	0	0	
5	Income Taxes-Federal (409.1)	262-263		15,157,466		3,950,086	0	0	
6	Income Taxes-Other (409.1)	262-263		2,038,544		911,937	0	0	
7	Provision of Deferred Income Taxes (410.1)	234-235		19,391,098		11,836,857	0	0	
8	(Less) Provision for Deferred Income Taxes-Credit (411.1)	234-235	5	14,800,868		0	0	0	
9	Investment Tax Credit Adjustment-Net (411.4)			0		0	0	0	
20	(Less) Gains from Disposition of Utility Plant (411.6)			26,587		76,563	0	0	
21	Losses from Disposition of Utility Plant (411.7)			0		0	0	0	
22	(Less) Gains from Disposition of Allowances (411.8)			0		0	0	0	
23	Losses from Disposition of Allowances (411.9)			0		0 - 004	0	0	
24	Accretion Expense (411.10)			96,606		87,291	0	0	
25	TOTAL Utility Operating Expenses (Total of lines 4 thru 24)		\perp	115,675,672		116,984,698	0	0	
26	Net Utility Operating Income (Total of lines 2 less 25) (Carry forward to page 116,			55,469,044		EE 677 2E0	0	0	
	line 27)			55,469,044		55,677,259	0		

				s Report Is:				ar/Period of Renort
Dominion Frierdy Questar Pibeline 11 C			(1)	X An Original	'	Mo, Da 04/17	1	Dominion Energy Uta
			(2)	A Resubmiss	sion	04/17	-	Docket No. 16-057-0
Statement of Income(continued) 4th Qtr. Integration Progress Report								
	Title of Account	Refere	nce	Total	Total		rui Qui integ	•
		Pag		Current Year to	Prior Year to			DEU Exhibit 2
		Numb	per	Date Balance	Balance for Overtor			Page 23 of 19
Line	(a)	(b)		for Quarter/Year (c)	for Quarter/ (d)	i eai	No Fourth Quarter (e)	(f)
No.		(5)		(0)	(4)		(0)	(")
27	Net Utility Operating Income (Carried forward from page 114)			55,469,044	55	5,677,259	0	0
28	OTHER INCOME AND DEDUCTIONS							
29	Other Income							
30	Nonutility Operating Income							
31	Revenues form Merchandising, Jobbing and Contract Work (415)			0		0	0	0
32	(Less) Costs and Expense of Merchandising, Job & Contract Work (416)			0		0	0	0
33	Revenues from Nonutility Operations (417)			2,852,149	17	7,675,331	0	0
34	(Less) Expenses of Nonutility Operations (417.1)			2,849,723		7,617,780	0	0
35	Nonoperating Rental Income (418)			0		0	0	0
36	Equity in Earnings of Subsidiary Companies (418.1)	119	,	31,271,734	6	5,342,610	0	0
37	Interest and Dividend Income (419)	1		3,373,434		1,747,916	0	
38	Allowance for Other Funds Used During Construction (419.1)			592,995		325,665	0	
39	Miscellaneous Nonoperating Income (421)			(15,250)		113,654	0	
40	Gain on Disposition of Property (421.1)			124,845		317,785	0	_
41	TOTAL Other Income (Total of lines 31 thru 40)			35,350,184	11	1,905,181	0	_
42	Other Income Deductions			33,330,104	11	1,303,101	0	0
43	Loss on Disposition of Property (421.2)			56,875		67,650	0	
				50,675		07,000	0	
44	Miscellaneous Amortization (425)	240		0		0	<u> </u>	
45	Donations (426.1)	340	'	0		0	0	_
46	Life Insurance (426.2)			0		0	0	_
47	Penalties (426.3)			0		0	0	_
48	Expenditures for Certain Civic, Political and Related Activities (426.4)			0		0	0	_
49	Other Deductions (426.5)			5,224,260		,354,442	0	_
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)	340	'	5,281,135	11	,422,092	0	0
51	Taxes Applic. to Other Income and Deductions							
52	Taxes Other than Income Taxes (408.2)	262-2		0		0	0	
53	Income Taxes-Federal (409.2)	262-2		(383,745)	3	3,817,835		
54	Income Taxes-Other (409.2)	262-2		(51,611)		513,994	0	0
55	Provision for Deferred Income Taxes (410.2)	234-2	-	531,933		0	· -	-
56	(Less) Provision for Deferred Income Taxes-Credit (411.2)	234-2	35	188,425		0	0	
57	Investment Tax Credit Adjustments-Net (411.5)			0		0	0	
58	(Less) Investment Tax Credits (420)			0		0	0	0
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)			(91,848)	4	1,331,829	0	0
60	Net Other Income and Deductions (Total of lines 41, 50, 59)			30,160,897	(3,	,848,740)	0	0
61	INTEREST CHARGES							
62	Interest on Long-Term Debt (427)			24,297,651	24	1,260,602	0	0
63	Amortization of Debt Disc. and Expense (428)	258-2	59	472,322		472,322	0	0
64	Amortization of Loss on Reacquired Debt (428.1)			374,921		374,921	0	0
65	(Less) Amortization of Premium on Debt-Credit (429)	258-2	59	170,103		170,103	0	0
66	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)			0		0	0	0
67	Interest on Debt to Associated Companies (430)	340	١	0		29,465	0	0
68	Other Interest Expense (431)	340	١	70,654		11,053	0	0
69	(Less) Allowance for Borrowed Funds Used During Construction-Credit (432)			266,672		133,326	0	0
70	Net Interest Charges (Total of lines 62 thru 69)			24,778,773	24	1,844,934	0	0
71	Income Before Extraordinary Items (Total of lines 27,60 and 70)			60,851,168	26	3,983,585	0	0
72	EXTRAORDINARY ITEMS							
73	Extraordinary Income (434)			0		0	0	0
74	(Less) Extraordinary Deductions (435)			0		0	0	0
75	Net Extraordinary Items (Total of line 73 less line 74)			0		0	0	0
76	Income Taxes-Federal and Other (409.3)	262-2	63	0		0	0	0
77	Extraordinary Items after Taxes (Total of line 75 less line 76)			0		0	0	0
78	Net Income (Total of lines 71 and 77)			60,851,168	26	5,983,585	0	0
		•						

Dom	ie of Respondent ninion Energy Questar Pi	peline, LLC	(1)		Date of Report (Mo, Da	Year/Period of Report Dominion Energ	
			Statement of		04/17	Docket No. 16-	
			Statement	of income	———4th Qtr. In	ntegration Progress	
						DEU Ex	
						Page 24	4 of 194
	Elec. Utility	Elec. Utility	Gas Utility	Gas Utility	Other Utility	Other Utility	
	Current Year to Date	Previous Year to Date	Current Year to Date	Previous	Current Year to Date	Previous Year to Date	
Line	(in dollars)	(in dollars)	(in dollars)	Year to Date	(in dollars)	(in dollars)	
No.	(g)	(h)	(i)	(in dollars)	(k)	(I)	
				(j)			
2	0	0	171,144,716	172,661,957	0	0	
3							
4	0	0	46,454,623	53,463,577	0	0	
5 6	0						
		0	6,864,619	6,257,942	0	0	
	0	0	34,683,109	34,971,173	0	0	
7				34,971,173 2,559			
7 8 9	0 0 0	0 0 0	34,683,109 5,225 1,043,120 0	34,971,173 2,559 831,581 0	0 0 0	0 0 0	
7 8 9 10	0 0 0 0	0 0 0 0	34,683,109 5,225 1,043,120 0	34,971,173 2,559 831,581 0 0	0 0 0 0	0 0 0 0	
7 8 9 10 11	0 0 0 0 0	0 0 0 0 0	34,683,109 5,225 1,043,120 0 0	34,971,173 2,559 831,581 0 0	0 0 0 0 0	0 0 0 0 0 0	
7 8 9 10	0 0 0 0	0 0 0 0	34,683,109 5,225 1,043,120 0	34,971,173 2,559 831,581 0 0	0 0 0 0	0 0 0 0	
7 8 9 10 11 12 13 14	0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	34,683,109 5,225 1,043,120 0 0 0 646,292 1,988,333 6,110,758	34,971,173 2,559 831,581 0 0 0 717,926 2,042,429 6,072,761	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	
7 8 9 10 11 12 13 14 15	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	34,683,109 5,225 1,043,120 0 0 0 646,292 1,988,333 6,110,758 15,157,466	34,971,173 2,559 831,581 0 0 0 717,926 2,042,429 6,072,761 3,950,086	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	
7 8 9 10 11 12 13 14 15 16	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	34,683,109 5,225 1,043,120 0 0 0 646,292 1,988,333 6,110,758 15,157,466 2,038,544	34,971,173 2,559 831,581 0 0 0 717,926 2,042,429 6,072,761 3,950,086 911,937	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0	
7 8 9 10 11 12 13 14 15	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	34,683,109 5,225 1,043,120 0 0 0 646,292 1,988,333 6,110,758 15,157,466	34,971,173 2,559 831,581 0 0 0 717,926 2,042,429 6,072,761 3,950,086	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	
7 8 9 10 11 12 13 14 15 16 17 18	0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0	34,683,109 5,225 1,043,120 0 0 0 646,292 1,988,333 6,110,758 15,157,466 2,038,544 19,391,098 14,800,868	34,971,173 2,559 831,581 0 0 0 717,926 2,042,429 6,072,761 3,950,086 911,937 11,836,857 0	0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0	
7 8 9 10 11 12 13 14 15 16 17 18 19 20	0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0	34,683,109 5,225 1,043,120 0 0 0 646,292 1,988,333 6,110,758 15,157,466 2,038,544 19,391,098 14,800,868 0	34,971,173 2,559 831,581 0 0 0 717,926 2,042,429 6,072,761 3,950,086 911,937 11,836,857 0 0 76,563	0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21	0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	34,683,109 5,225 1,043,120 0 0 0 646,292 1,988,333 6,110,758 15,157,466 2,038,544 19,391,098 14,800,868 0 26,587	34,971,173 2,559 831,581 0 0 0 717,926 2,042,429 6,072,761 3,950,086 911,937 11,836,857 0 0 76,563	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	34,683,109 5,225 1,043,120 0 0 0 646,292 1,988,333 6,110,758 15,157,466 2,038,544 19,391,098 14,800,868 0 26,587 0	34,971,173	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23	0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	34,683,109 5,225 1,043,120 0 0 0 646,292 1,988,333 6,110,758 15,157,466 2,038,544 19,391,098 14,800,868 0 26,587	34,971,173	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	34,683,109 5,225 1,043,120 0 0 0 646,292 1,988,333 6,110,758 15,157,466 2,038,544 19,391,098 14,800,868 0 26,587 0 0 96,606 115,675,672	34,971,173	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	34,683,109 5,225 1,043,120 0 0 0 646,292 1,988,333 6,110,758 15,157,466 2,038,544 19,391,098 14,800,868 0 26,587 0 0 0 96,606	34,971,173	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	34,683,109 5,225 1,043,120 0 0 0 646,292 1,988,333 6,110,758 15,157,466 2,038,544 19,391,098 14,800,868 0 26,587 0 0 96,606 115,675,672	34,971,173	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	34,683,109 5,225 1,043,120 0 0 0 646,292 1,988,333 6,110,758 15,157,466 2,038,544 19,391,098 14,800,868 0 26,587 0 0 96,606 115,675,672	34,971,173	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	34,683,109 5,225 1,043,120 0 0 0 646,292 1,988,333 6,110,758 15,157,466 2,038,544 19,391,098 14,800,868 0 26,587 0 0 96,606 115,675,672	34,971,173	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	34,683,109 5,225 1,043,120 0 0 0 646,292 1,988,333 6,110,758 15,157,466 2,038,544 19,391,098 14,800,868 0 26,587 0 0 96,606 115,675,672	34,971,173	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	34,683,109 5,225 1,043,120 0 0 0 646,292 1,988,333 6,110,758 15,157,466 2,038,544 19,391,098 14,800,868 0 26,587 0 0 96,606 115,675,672	34,971,173	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	34,683,109 5,225 1,043,120 0 0 0 646,292 1,988,333 6,110,758 15,157,466 2,038,544 19,391,098 14,800,868 0 26,587 0 0 96,606 115,675,672	34,971,173	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	34,683,109 5,225 1,043,120 0 0 0 646,292 1,988,333 6,110,758 15,157,466 2,038,544 19,391,098 14,800,868 0 26,587 0 0 96,606 115,675,672	34,971,173	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	

Name	e of Respondent This Report Is: Date of Report Year/Period of Report (Mo, Da, Yr) Dominion]					
Dominion Energy Questar Pipeline, LLC			(1) X An Original (2) A Resubmission			04/17/2018		Dominion Energy Uta Docket No. 16-057-0	
Statement of Accumulated Comprehensive Income and Hedging Activities 1. Report in columns (b) (c) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax The Docket No. 16-05.							-05/-01		
1. Re	port in columns (b) (c) and (e) the amounts of a	ccumulate	d other comp	rehensive income	items, or	n a net-of-tax 4th Q	tr. Integrat	non Progress	s Report
0 D-				- flavo badasa				DEU Ex	
2. Re	port in columns (f) and (g) the amounts of other	categories	or other casi	i now neages.				Page 2	5 of 194
3. Fo	r each category of hedges that have been accord	unted for a	s "fair value h	edges", report the	e account	s affected and the rel	ated amounts	in a footnote.	
		Unreali	zed Gains	Minimum Pen	sion	Foreign Currency		Other	
Line			osses on	liabililty Adjusti		Hedges	А	djustments	
No.	Item	availab	le-for-sale	(net amoun				•	
			urities						
- 1	(a)		(b)	(c)		(d)		(e)	
1	Balance of Account 219 at Beginning of Preceding Year								
2	Preceding Quarter/Year to Date Reclassifications								<u> </u>
	from Account 219 to Net Income								
3	Preceding Quarter/Year to Date Changes in Fair								İ
	Value								
	Total (lines 2 and 3)								
5	Balance of Account 219 at End of Preceding								
6	Quarter/Year Balance of Account 219 at Beginning of Current Year								<u> </u>
	Current Quarter/Year to Date Reclassifications from								<u> </u>
	Account 219 to Net Income								
8	Current Quarter/Year to Date Changes in Fair Value								
	Total (lines 7 and 8)								
10	Balance of Account 219 at End of Current								
	Quarter/Year								<u> </u>
				!		ļ			J

Name of Respondent Dominion Energy Questar Pipeline, LLC		This Report Is: (1) X An Original (2) A Resubmis	sion 04/17	Da, Yr) 7/2018	Period of Report Dominion Energ Docket No. 16-	
	Statement of	of Accumulated Comprehensive	Income and Hedging Ad	ctivities(contir	DUCKEL NO. 10-	Deport
				+ui Qu.	DEU Ext	nihit 20
					Page 26	
					1 age 20	01 174
	Other Cash Flow Hedges	Other Cash Flow Hedges	Totals for each	Net Income	Total	
Line	Interest Rate Swaps	[Insert Footnote at Line 1	category of	(Carried Forward	Comprehensive	
No.	(f)	to specify] (g)	items recorded in Account 219	from Page 116, Line 78)	Income	
	(1)	(9)	(h)	(i)	(j)	
1	(22,169,413)	(137,512)	(22,306,925)	(7	0/	
2	22,169,413	373,073	22,542,486			
3		(235,561)	(235,561)			
4	22,169,413	137,512	22,306,925	26,983,585	49,290,510	
5 6						
7						
8						
9				60,851,168	60,851,168	
10						

			DOCKET 110. 10 037 01
Name of Respondent	This Report is:	Date of F4th Ot	r. Integration Progress Report
	(1) X An Original	(Mo, E	DEU Exhibit 29
Dominion Energy Questar Pipeline, LLC	(2) _ A Resubmission	04/17	Page 27 of 194
	FOOTNOTE DATA		1 age 27 01 194

Schedule Page: 117 Line No.: 2 Column: f		
Description	2016	
Current Year-to-Date Reclassifications to Net Income	243,850	
Amount Reclassified to Regulatory Asset	34,802,481 (12,876,918)	
Amount Reclassified to Deferred Taxes		
	22,169,413	

			Report Is:		Year/Period of Report		
Dominion Frierry Chesial Fibeline 11 C		X An Original A Resubmission	(Mo, Da 04/17	Dominion Energ	-•		
				04/17	Docket No. 16-	-057-01	
Statement of Retained Earnings 4th Qtr. Integration Progress Repo							
1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earr							
2. Each dealt and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 400, 400-400)							
$\mathcal{C}_{\mathbf{r}}$							
	 State the purpose and amount for each reservation or appropriation of retained earnings. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order. 						
	now dividends for each class and series of capital stock.	operiirig	balance of retained earnings	i. I ollow by credit, then debit i	terns, in that order.		
0. 0.	town distribution for odder of death of odd odd		Cantra Drimon	Current Quarter	Previous Quarter		
	Item		Contra Primary Account Affected	Year to Date	Year to Date		
Line	iterii		Account Anected	Balance	Balance		
No.	(a)		(b)	(c)	(d)		
	(4)		(5)	(0)	(4)		
	UNAPPROPRIATED RETAINED EARNINGS						
1	Balance-Beginning of Period				296,356,913		
2	Changes (Identify by prescribed retained earnings accounts)				200,000,010		
3	Adjustments to Retained Earnings (Account 439)						
4	TOTAL Credits to Retained Earnings (Account 439) (footnote details)						
5	TOTAL Debits to Retained Earnings (Account 439) (footnote details)						
6	Balance Transferred from Income (Acct 433 less Acct 418.1)				20,640,975		
7	Appropriations of Retained Earnings (Account 436)						
8	TOTAL Appropriations of Retained Earnings (Account 436) (footnote details)						
9	Dividends Declared-Preferred Stock (Account 437)						
10	TOTAL Dividends Declared-Preferred Stock (Account 437) (footnote details)						
11	Dividends Declared-Common Stock (Account 438)						
12	TOTAL Dividends Declared-Common Stock (Account 438) (footnote details)				140,200,000		
13	Transfers from Account 216.1, Unappropriated Undistributed Subsidiary Earnings				(176,797,888)		
14	Balance-End of Period (Total of lines 1, 4, 5, 6, 8, 10, 12, and 13)			0			
15	APPROPRIATED RETAINED EARNINGS (Account 215)						
16	TOTAL Appropriated Retained Earnings (Account 215) (footnote details)						
17	APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE, FEDERAL	(Accoun	t				
18	TOTAL Appropriated Retained Earnings-Amortization Reserve, Federal (Account						
19	TOTAL Appropriated Retained Earnings (Accounts 215, 215.1) (Total of lines						
20	TOTAL Retained Earnings (Accounts 215, 215.1, 216) (Total of lines 14 and 1						
21	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)						
	Report only on an Annual Basis no Quarterly						
22	Balance-Beginning of Year (Debit or Credit)			(71,616,923)	(36,232,729)		
23	Equity in Earnings for Year (Credit) (Account 418.1)			31,271,734	6,342,610		
24	(Less) Dividends Received (Debit)			70,592,000	31,701,000		
25	Other Changes (Explain)				(10,025,804)		
26	Balance-End of Year			(110,937,189)	(71,616,923)		

Name of Respondent	This Report is:	Date of F4th Qtr. Integration Progress Report
	(1) X An Original	(Mo, [DEU Exhibit 29
Dominion Energy Questar Pipeline, LLC	(2) _ A Resubmission	04/17 Page 29 of 194
	FOOTNOTE DATA	

Schedule Page: 118	Line No.: 12	Column: d
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Dividends declared on common stock

 Description
 2016

 1st Quarter
 16,000,000

 2nd Quarter
 16,000,000

 3rd Quarter
 108,200,000

 4th Quarter

 Total Dividends
 140,200,000

Schedule Page: 118 Line No.: 13 Column: d

Changes are due to Dominion Energy Questar Pipeline, LLC's conversion to a limited liability company and Dominion Energy Midstream Partners, LP's acquisition of Dominion Energy Questar Pipeline, LLC.

Schedule Page: 118 Line No.: 14 Column: c

Reclassified Retained Earnings to Additional Paid in Capital

Schedule Page: 118 Line No.: 25 Column: d

Questar Southern Trails Pipeline Company and Questar Infocomm, Inc. were transferred to QPC Holding Company.

Nam	ne of Respondent		is Rep		Date of Report		Period of Report	
Don	ninion Energy Questar Pipeline, LLC	(1) (2)		An Original A Resubmission	(Mo, Da 04/17		minion Ener	
	Statement	` '	<u> </u>		<u> </u>	De	ocket No. 16	-057-01
1) (codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures				4th Qtr	. Integra	tion Progress	Report
	rately such items as investments, fixed assets, intangibles, etc.	anu	Ouiei	iong-term debt, (c) ii	nciude con		DEU Ex	hibit 29
•	formation about noncash investing and financing activities must be pro-	ovide	ed in th	ne Notes to the Finar	ncial staten		Page 30	of 194
	een "Cash and Cash Equivalents at End of Period" with related amoun						ا	
	perating Activities - Other: Include gains and losses pertaining to operation of the property of the Netsea to the Fire							
	ities should be reported in those activities. Show in the Notes to the Fires paid.	ianc	ciais the	e amounts of interes	st paid (net of amoun	t capitalized	i) and income	
	esting Activities: Include at Other (line 25) net cash outflow to acquire	e oth	ner con	npanies. Provide a r	econciliation of asse	s acquired	with liabilities	
	med in the Notes to the Financial Statements. Do not include on this st					r the USofA	General	
nstrı	uction 20; instead provide a reconciliation of the dollar amount of lease		-	ed with the plant cos				
ine	Description (See Instructions for explanation of	cod	es)		Current Year	Pr	evious Year	
No.	(a)				to Date Quarter/Year	0	to Date uarter/Year	
1	Net Cash Flow from Operating Activities				Quarton Four		Janton Tour	
2	Net Income (Line 78(c) on page 116)				60,851,1	68	26,983,585	
3	Noncash Charges (Credits) to Income:							
4	Depreciation and Depletion				36,267,6	13	36,719,735	
5	Amortization of (Specify) (footnote details)				2,343,9		2,095,324	
6	Deferred Income Taxes (Net)				4,933,7		11,836,857	
7	Investment Tax Credit Adjustments (Net)				4,955,7	30	11,030,037	
8	Net (Increase) Decrease in Receivables				71,2	27	5,949,869	
9	Net (Increase) Decrease in Inventory				(21,39		854,545	
9 10	Net (Increase) Decrease in Inventory Net (Increase) Decrease in Allowances Inventory				(21,33	,3)	004,040	
11					2.507.4	25	(11 170 049)	
	Net Increase (Decrease) in Payables and Accrued Expenses				2,507,4		(11,179,048)	
12	Net (Increase) Decrease in Other Regulatory Assets				(119,00		(562,421)	
13	Net Increase (Decrease) in Other Regulatory Liabilities				2,700,8		(44,412)	
14	(Less) Allowance for Other Funds Used During Construction				592,9		325,665	
15	(Less) Undistributed Earnings from Subsidiary Companies				(37,953,46		(24,498,878)	
16	Other (footnote details):				30,581,3	02	5,059,826	
17	Net Cash Provided by (Used in) Operating Activities						101.00=.0=0	
18	(Total of Lines 2 thru 16)				177,477,2	82	101,887,073	
19								
20	Cash Flows from Investment Activities:							
21	Construction and Acquisition of Plant (including land):							
22	Gross Additions to Utility Plant (less nuclear fuel)				(35,400,90	07)	(22,357,607)	
23	Gross Additions to Nuclear Fuel							
24	Gross Additions to Common Utility Plant							
25	Gross Additions to Nonutility Plant							
26	(Less) Allowance for Other Funds Used During Construction				(592,99		(325,665)	
27	Other (footnote details):				(1,779,83		(1,376,159)	
28	Cash Outflows for Plant (Total of lines 22 thru 27)				(36,587,74	17)	(23,408,101)	
29								
30	Acquisition of Other Noncurrent Assets (d)							
31	Proceeds from Disposal of Noncurrent Assets (d)				502,6	19	11,096,260	
32								
33	Investments in and Advances to Assoc. and Subsidiary Companies						(3,300,000)	
34	Contributions and Advances from Assoc. and Subsidiary Companies				1,387,8	30	66,004,082	
35	Disposition of Investments in (and Advances to)							
36	Associated and Subsidiary Companies							
37								
38	Purchase of Investment Securities (a)							
39	Proceeds from Sales of Investment Securities (a)							
								I

Domi	e of Respondent		Report Is: X An Original	Date (Mo,		Year/Period of Report I	
	inion Energy Questar Pipeline, LLC	(1)	An Onginal A Resubmission	04		Dominion Energ	
	Statement of C	` '				Docket No. 16-	
[·	Cu	_ 4th Qtr. In	ntegration Progress	_
Line No.	Description (See Instructions for explanation o	i codes,			to	DEU Ex	hibit 29
INO.	(a)			Qu		Page 31	l of 194
40	Loans Made or Purchased						
41	Collections on Loans					7,300,000	
42							
43	Net (Increase) Decrease in Receivables						
44	Net (Increase) Decrease in Inventory						
45	Net (Increase) Decrease in Allowances Held for Speculation						
46	Net Increase (Decrease) in Payables and Accrued Expenses						
47	Other (footnote details):						
48	Net Cash Provided by (Used in) Investing Activities						
49				(34,697,298)	F7 600 244	
	(Total of lines 28 thru 47)			(34,097,296)	57,692,241	
50							
51	Cash Flows from Financing Activities:						
52	Proceeds from Issuance of:						
	Long-Term Debt (b)						
	Preferred Stock						
55	Common Stock						
56	Other (footnote details):						
57	Net Increase in Short-term Debt (c)						
58	Other (footnote details):					1,000,000	
59	Cash Provided by Outside Sources (Total of lines 53 thru 58)					1,000,000	
60							
61	Payments for Retirement of:						
62	Long-Term Debt (b)						
	Preferred Stock						
	Common Stock						
	Other (footnote details):			(159,132,137)		
66	Net Decrease in Short-Term Debt (c)			,	, . ,		
67							
68	Dividends on Preferred Stock						
69	Dividends on Common Stock					(140,200,000)	
70	Net Cash Provided by (Used in) Financing Activities					(140,200,000)	
71	(Total of lines 59 thru 69)			(159,132,137)	(139,200,000)	
	(Total of lines 59 tiffu 69)			(159,132,137)	(139,200,000)	
72	Nethernoon (Bernand)'s Oarh and Oarh Frei'r blade						
73	Net Increase (Decrease) in Cash and Cash Equivalents				40.050.450	00.070.044	
74	(Total of line 18, 49 and 71)			(16,352,153)	20,379,314	
75							
76	Cash and Cash Equivalents at Beginning of Period				20,757,167	377,848	
77							
77 78	Cash and Cash Equivalents at End of Period				4,405,014	20,757,167	

		Boeket 110. 10 037 01
Name of Respondent	This Report is:	Date of F4th Qtr. Integration Progress Report
	(1) X An Original	(Mo, E DEU Exhibit 29
Dominion Energy Questar Pipeline, LLC	(2) _ A Resubmission	Page 32 of 194
	FOOTNOTE DATA	1 age 32 of 194

Name	abor 31
111 Amortization of Intangible Plant 1,043,120 181 Amortization of Debt Expense 379,671 189 Amortization of Reacquired Debt Expense 374,921 182 Amortization of Reacquired Debt Expense 623,650 Cash Flow Hedge Deferrals (170,103) 226 Amortization of Discount on Long Term Debt 92,651 225 Amortization of Discount on Long Term Debt 92,651 2343,910 2343,910 Schedule Page: 120 Line No.: 16 Column: b Year Ended Deceled 2017 108 (Gain) or Loss on Sale of Assets (67,475) 117.2 System Balancing Gas (1,627,865) 165 Prepayments 13,723 174 Miscellaneous Current and Accrued Assets (175,998) 184 Clearing Accounts 145,256 186 Miscellaneous Deferred Debits (58,177) 211 Miscellaneous Paid-in Capital 21,694,446 230 (Gain) or Loss on Settlement of AROs 188,604 230 (Gain) or Loss on Settle AROs (282,918) 235 Customer Deposits 7,231,289 242 Deferred Compensation and Miscellaneous Liabilities 43,295	·
181 Amortization of Debt Expense 379,671 189 Amortization of Regulatory Asset - 623,650 Cash Flow Hedge Deferrals 623,650 225 Amortization of Premium on Long Term Debt (170,103) 226 Amortization of Discount on Long Term Debt 92,651 2,343,910 2,343,910 Schedule Page: 120 Line No.: 16 Column: b Year Ended Decelerate Deceleration Account Description 108 (Gain) or Loss on Sale of Assets (67,475) 117.2 System Balancing Gas (1,627,865) 165 Prepayments 13,723 174 Miscellaneous Current and Accrued Assets (175,998) 184 Clearing Accounts (15,27,865) 186 Miscellaneous Peferred Debits (58,177) 211 Miscellaneous Peferred Debits (58,177) 211 Miscellaneous Peferred Debits (58,177) 212 Miscellaneous Paid-in Capital 21,694,446 230 (Gain) or Loss on Settlement of AROs 188,604 230 (Cash Paid to Settle AROs (282,918) 235 Customer Deposits 7,231,289 242 Deferred Compensation and Miscellaneous Liabilities 43,295 242 Transportation Imbalances <	2016
189 Amortization of Reacquired Debt Expense 374,921 182 Amortization of Regulatory Asset - Cash Flow Hedge Deferrals 623,650 225 Amortization of Premium on Long Term Debt (170,103) 226 Amortization of Discount on Long Term Debt 92,651 2,343,910 2,343,910 Schedule Page: 120 Line No.: 16 Column: b Year Ended Decel Account Description 108 (Gain) or Loss on Sale of Assets (67,475) 117.2 System Balancing Gas (1,627,865) 165 Prepayments 13,723 174 Miscellaneous Current and Accrued Assets (175,998) 184 Clearing Accounts (58,177) 211 Miscellaneous Paid-in Capital 21,694,446 230 (Gain) or Loss on Settlement of AROs 188,604 230 (Cash Paid to Settle AROs (282,918) 235 Customer Deposits 7,231,289 242 Deferred Compensation and Miscellaneous Liabilities 43,295 242 Deferred Avances for Construction (136,025) 253 Other Deferred Credits 1,744,714 Account Description 2017 101 Retirements and Adjustments 15,245,655 108 Retirements and Adjustments	831,58
182 Amortization of Regulatory Asset - Cash Flow Hedge Deferrals 623,650 225 Amortization of Premium on Long Term Debt (170,103) 226 Amortization of Discount on Long Term Debt 92,651 2,343,910 2,343,910 Schedule Page: 120 Line No.: 16 Column: b Year Ended December 2017 Account Description Year Ended December 2017 108 (Gain) or Loss on Sale of Assets (67,475) 117.2 System Balancing Gas (1627,865) 165 Prepayments 13,723 174 Miscellaneous Current and Accrued Assets (175,998) 184 Clearing Accounts (175,998) 185 Miscellaneous Deferred Debits (188,044) 230 Cash Paid to Settle AROs (282,918)	379,67
Cash Flow Hedge Deferrais 225 Amortization of Premium on Long Term Debt (170,103) 226 Amortization of Discount on Long Term Debt 92,651 2,343,910 2,343,910 Chedule Page: 120 Line No.: 16 Column: b Year Ended December Cocount Description 108 (Gain) or Loss on Sale of Assets (67,475) 117.2 System Balancing Gas (1,627,865) 165 Prepayments 13,723 174 Miscellaneous Current and Accrued Assets (175,998) 186 Miscellaneous Deferred Debits (58,177) 211 Miscellaneous Paid-in Capital 21,694,446 230 Cash Paid to Settle AROS (282,918) 235 Customer Deposits 7,231,289 242 Deferred Compensation and Miscellaneous Liabilities 43,295 242 Transportation Imbalances 1,872,432 252 Customer Advances for Construction (136,025) 253 Other Deferred Credits 1,740,714 30,581,302 2017 101 Retirements and Adjustments 15,245,655 108 Dismantling (1,892,498) 117.1 Gas Stored-Base Gas 231,248 <tr< td=""><td>374,92</td></tr<>	374,92
225 Amortization of Premium on Long Term Debt 92,651 2,343,910	586,602
226 Amortization of Discount on Long Term Debt 2,343,910 2,3	/4 = 0.406
Cocount Page: 120 Line No.: 16 Column: b Year Ended December 17.2 System Balancing Gas (1,627,865) (16,27,865) (175,998) ((170,103
Vear Ended December	92,65
Vear Ended December	2,095,323
Cocount Description 2017 108 (Gain) or Loss on Sale of Assets (67,475) 117.2 System Balancing Gas (1,627,865) 165 Prepayments 13,723 174 Miscellaneous Current and Accrued Assets (175,998) 184 Clearing Accounts 145,256 186 Miscellaneous Deferred Debits (58,177) 211 Miscellaneous Paid-in Capital 21,694,446 230 (Gain) or Loss on Settlement of AROs 188,604 230 Cash Paid to Settle AROS (282,918) 235 Customer Deposits 7,231,289 242 Deferred Compensation and Miscellaneous Liabilities 43,295 242 Transportation Imbalances 1,872,432 252 Customer Advances for Construction (136,025) 253 Other Deferred Credits 1,740,714 30,581,302 (264) 2017 (15,245,655) 108 Retirements and Adjustments 15,245,655 108 Retirements and Adjustments (15,245,655) 108 Dismantling (1,892,498) 117.1 Gas Stored-Base Gas 230.1 ARO - Additions 231,248 230.1 ARO - Revisions (118,585) (1,779,835) (1,779	
108 (Gain) or Loss on Sale of Assets	·
117.2 System Balancing Gas (1,627,865) 165 Prepayments 13,723 174 Miscellaneous Current and Accrued Assets (175,998) 184 Clearing Accounts 145,256 186 Miscellaneous Deferred Debits (58,177) 211 Miscellaneous Paid-in Capital 21,694,446 230 (Gain) or Loss on Settlement of AROs 188,604 230 Cash Paid to Settle AROs (282,918) 235 Customer Deposits 7,231,289 242 Deferred Compensation and Miscellaneous Liabilities 43,295 242 Transportation Imbalances 1,872,432 252 Customer Advances for Construction (136,025) 253 Other Deferred Credits 1,740,714 30,581,302 Inchedule Page: 120 Line No.: 27 Column: b Inchedule Page: 120 Line No.: 33 Column: c Inchedule Page: 120	2016
165 Prepayments 13,723 174 Miscellaneous Current and Accrued Assets (175,998) 184 Clearing Accounts 145,256 186 Miscellaneous Deferred Debits (58,177) 211 Miscellaneous Paid-in Capital 21,694,446 230 (Gain) or Loss on Settlement of AROs 188,604 230 Cash Paid to Settle AROs (282,918) 235 Customer Deposits 7,231,289 242 Deferred Compensation and Miscellaneous Liabilities 43,295 242 Transportation Imbalances 1,872,432 252 Customer Advances for Construction (136,025) 253 Other Deferred Credits 1,740,714 30,581,302 30,581,302 Inchedule Page: 120 Line No.: 27 Column: b Year Ended December Inchedule Page: 120 Line No.: 27 Column: b Year Ended December Inchedule Page: 120 Line No.: 33 Column: c (15,245,655) Inchedule Page: 120 Line No.: 33 Column: c Year Ended December Inchedule Page: 120 Line No.: 33 Column: c Year Ended December Inchedule Page: 120 Line No.: 33 Column: c Year Ended December Inchedule Page: 120 Line No.: 33 Column: c Year Ended December Inchedule Page: 120 Line No.: 34 Column: c Year Ended Decem	(250,135
174 Miscellaneous Current and Accrued Assets (175,998) 184 Clearing Accounts 145,256 186 Miscellaneous Deferred Debits (58,177) 211 Miscellaneous Paid-in Capital 21,694,446 230 (Gain) or Loss on Settlement of AROs 188,604 230 Cash Paid to Settle AROs (282,918) 235 Customer Deposits 7,231,289 242 Deferred Compensation and Miscellaneous Liabilities 43,295 242 Transportation Imbalances 1,872,432 252 Customer Advances for Construction (136,025) 253 Other Deferred Credits 1,740,714 30,581,302 30,581,302 Inchedule Page: 120 Line No.: 27 Column: b Year Ended December Incompany 15,245,655 108 Retirements and Adjustments 15,245,655 108 Dismantling (1,892,498) 117.1 Gas Stored-Base Gas - 230.1 ARO - Additions 231,248 230.1 ARO - Revisions (118,585) Inchedule Page: 120 Line No.: 33 Column: c Year Ended December Inchedule Page: 120 Line No.: 33 Column: c Year Ended December 123.1 Dominon Energy Overthrust Pipeline, LLC - 123.1 Questar	1,939,231
184 Clearing Accounts 145,256 186 Miscellaneous Deferred Debits (58,177) 211 Miscellaneous Paid-in Capital 21,694,446 230 (Gain) or Loss on Settlement of AROs 188,604 230 Cash Paid to Settle AROs (282,918) 235 Customer Deposits 7,231,289 242 Deferred Compensation and Miscellaneous Liabilities 43,295 242 Transportation Imbalances 1,872,432 252 Customer Advances for Construction (136,025) 253 Other Deferred Credits 1,740,714 30,581,302 Techedule Page: 120 Line No.: 27 Column: b Year Ended December of the Company Set of the Company Year Ended December of the Company Set o	670,778
186 Miscellaneous Deferred Debits	(55,868
211 Miscellaneous Paid-in Capital 21,694,446 230 (Gain) or Loss on Settlement of AROs 188,604 230 Cash Paid to Settle AROs (282,918) 235 Customer Deposits 7,231,289 242 Deferred Compensation and Miscellaneous Liabilities 43,295 242 Transportation Imbalances 1,872,432 252 Customer Advances for Construction (136,025) 253 Other Deferred Credits 1,740,714 30,581,302 252 Customer Advances for Construction (136,025) 253 Other Deferred Credits 1,740,714 30,581,302 252 Customer Advances for Construction (136,025) 1,740,714 30,581,302 252 Customer Advances for Construction (136,025) 1,740,714 30,581,302 2017 201	(286,322
230 (Gain) or Loss on Settlement of AROs 230 Cash Paid to Settle AROs 235 Customer Deposits 242 Deferred Compensation and Miscellaneous Liabilities 243 Transportation Imbalances 242 Transportation Imbalances 252 Customer Advances for Construction 253 Other Deferred Credits 253 Other Deferred Credits 254 Customer Advances for Construction 255 Other Deferred Credits 256 Customer Advances for Construction 257 Column: b 258 Customer Advances for Construction 259 Customer Advances for Construction 250 Customer Advances for Column: Customer Cust	(3
230 (Gain) or Loss on Settlement of AROs 230 Cash Paid to Settle AROs 235 Customer Deposits 242 Deferred Compensation and Miscellaneous Liabilities 242 Transportation Imbalances 252 Customer Advances for Construction 253 Other Deferred Credits 253 Other Deferred Credits 254 Customer Advances for Construction 255 Other Deferred Credits 255 Other Deferred Credits 256 Customer Advances for Construction 257 Column: b 258 Customer Advances for Construction 259 Customer Advances for Construction 250 Other Deferred Credits 250 Other De	3,892,498
235 Customer Deposits 7,231,289 242 Deferred Compensation and Miscellaneous Liabilities 43,295 242 Transportation Imbalances 1,872,432 252 Customer Advances for Construction (136,025) 253 Other Deferred Credits 1,740,714 30,581,302 Cehedule Page: 120 Line No.: 27 Column: b Year Ended Deceler Ccount Description 101 Retirements and Adjustments 15,245,655 108 Retirements and Adjustments (15,245,655) 108 Dismantling (1,892,498) 117.1 Gas Stored-Base Gas - 230.1 ARO - Additions 231,248 230.1 ARO - Revisions (118,585) (1,779,835) Cehedule Page: 120 Line No.: 33 Column: c Year Ended Decer Ccount Equity Contribution to: 123.1 Dominon Energy Overthrust Pipeline, LLC - 123.1 Questar Southern Trails Pipeline Company -	(76,563
235 Customer Deposits 7,231,289	(23,213
242 Deferred Compensation and Miscellaneous Liabilities 43,295 242 Transportation Imbalances 1,872,432 252 Customer Advances for Construction (136,025) 253 Other Deferred Credits 1,740,714 30,581,302 chedule Page: 120 Line No.: 27 Column: b Ccount Description 2017 101 Retirements and Adjustments 15,245,655 108 Retirements and Adjustments (15,245,655) 108 Dismantling (1,892,498) 117.1 Gas Stored-Base Gas - 230.1 ARO - Additions 231,248 230.1 ARO - Revisions (118,585) (1,779,835) Chedule Page: 120 Line No.: 33 Column: c Year Ended Decer Ccount Equity Contribution to: 2017 123.1 Dominon Energy Overthrust Pipeline, LLC - 123.1 Questar Southern Trails Pipeline Company -	841,418
242 Transportation Imbalances 1,872,432 252 Customer Advances for Construction (136,025) 253 Other Deferred Credits 1,740,714 30,581,302 Chedule Page: 120 Line No.: 27 Column: b Ccount Description 2017 101 Retirements and Adjustments 15,245,655 108 Retirements and Adjustments (15,245,655) 108 Dismantling (1,892,498) 117.1 Gas Stored-Base Gas - 230.1 ARO - Additions 231,248 230.1 ARO - Revisions (118,585) Chedule Page: 120 Line No.: 33 Column: c Year Ended Decer Ccount Equity Contribution to: 2017 123.1 Dominon Energy Overthrust Pipeline, LLC - 123.1 Questar Southern Trails Pipeline Company -	(1,769,278
252 Customer Advances for Construction 253 Other Deferred Credits 253 Other Deferred Credits 254 Other Deferred Credits 255 Other Deferred Credits 255 Other Deferred Credits 256 Chedule Page: 120 Line No.: 27 Column: b 257 Column: b 258 Year Ended December Cocount Description 259 Column: b 250 Year Ended December Cocount Description 250 T	279,164
253 Other Deferred Credits	1,726
30,581,302	(103,607
Account Description Year Ended December 101 Retirements and Adjustments 15,245,655 108 Retirements and Adjustments (15,245,655) 108 Dismantling (1,892,498) 117.1 Gas Stored-Base Gas - 230.1 ARO - Additions 231,248 230.1 ARO - Revisions (118,585) Chedule Page: 120 Line No.: 33 Column: c Year Ended December 123.1 Dominon Energy Overthrust Pipeline, LLC 123.1 Questar Southern Trails Pipeline Company -	5,059,826
Account Description Year Ended December 101 Retirements and Adjustments 15,245,655 108 Retirements and Adjustments (15,245,655) 108 Dismantling (1,892,498) 117.1 Gas Stored-Base Gas - 230.1 ARO - Additions 231,248 230.1 ARO - Revisions (118,585) 6chedule Page: 120 Line No.: 33 Column: c Year Ended December 123.1 Dominon Energy Overthrust Pipeline, LLC 123.1 Dominon Energy Overthrust Pipeline, LLC - 123.1 Questar Southern Trails Pipeline Company -	
101 Retirements and Adjustments 15,245,655 108 Retirements and Adjustments (15,245,655) 108 Dismantling (1,892,498) 117.1 Gas Stored-Base Gas - 230.1 ARO - Additions 231,248 230.1 ARO - Revisions (118,585) (1,779,835) (1,779,835) (1,779,835) (2,000) (1,779,835) (2,000) (2	nber 31,
101 Retirements and Adjustments 108 Retirements and Adjustments 108 Dismantling 117.1 Gas Stored-Base Gas 230.1 ARO - Additions 231,248 230.1 ARO - Revisions (1,779,835) Schedule Page: 120 Line No.: 33 Column: c Year Ended Decer Account Equity Contribution to: 123.1 Dominon Energy Overthrust Pipeline, LLC 123.1 Questar Southern Trails Pipeline Company 15,245,655 (15,245,655) (1,892,498) (1	2016
108 Retirements and Adjustments (15,245,655) 108 Dismantling (1,892,498) 117.1 Gas Stored-Base Gas - 230.1 ARO - Additions 231,248 230.1 ARO - Revisions (118,585) (1,779,835) (1,779,835) Schedule Page: 120 Line No.: 33 Column: c Year Ended Decer Account Equity Contribution to: 2017 123.1 Dominon Energy Overthrust Pipeline, LLC - 123.1 Questar Southern Trails Pipeline Company -	12,708,038
108 Dismantling (1,892,498) 117.1 Gas Stored-Base Gas - 230.1 ARO - Additions 231,248 230.1 ARO - Revisions (118,585) (1,779,835) (1,779,835) Year Ended Decertor Equity Contribution to: 123.1 Dominon Energy Overthrust Pipeline, LLC - 123.1 Questar Southern Trails Pipeline Company -	(12,708,038
117.1 Gas Stored-Base Gas	(1,379,707
230.1 ARO - Additions 231,248 230.1 ARO - Revisions (118,585) (1,779,835) Cchedule Page: 120 Line No.: 33 Column: c Ccount Equity Contribution to: 123.1 Dominon Energy Overthrust Pipeline, LLC 123.1 Questar Southern Trails Pipeline Company 231,248 (118,585) (1,779,835) Year Ended Decer 2017	3,548
230.1 ARO - Revisions (118,585) (1,779,835) Cchedule Page: 120 Line No.: 33 Column: c Year Ended Decer Account Equity Contribution to: 123.1 Dominon Energy Overthrust Pipeline, LLC 123.1 Questar Southern Trails Pipeline Company - (118,585) (1,779,835) Year Ended Decer 2017	3,540
Cchedule Page: 120 Line No.: 33 Column: c Section Count Equity Contribution to: 123.1 Dominon Energy Overthrust Pipeline, LLC 123.1 Questar Southern Trails Pipeline Company (1,779,835) Year Ended Decer 2017	_
Schedule Page: 120 Line No.: 33 Column: c Year Ended Decer Account Equity Contribution to: 123.1 Dominon Energy Overthrust Pipeline, LLC 123.1 Questar Southern Trails Pipeline Company - Year Ended Decer 2017 -	
Account Equity Contribution to: 123.1 Dominon Energy Overthrust Pipeline, LLC 123.1 Questar Southern Trails Pipeline Company Year Ended Decer 2017 -	(1,376,159
ccount Equity Contribution to: 123.1 Dominon Energy Overthrust Pipeline, LLC 123.1 Questar Southern Trails Pipeline Company -	
123.1 Dominon Energy Overthrust Pipeline, LLC - 123.1 Questar Southern Trails Pipeline Company -	
123.1 Questar Southern Trails Pipeline Company -	2016
123.1 Questar Southern Trails Pipeline Company -	(1,000,000
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	(3,300,000
	(0,000,000

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FERC FORM NO. 2 (12-96)

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	Year Ended December 3	1.
Account Description	2017	2016
123.1 Repayment of Long-term Advance to Dominion Energy Overthrust Pipeline, LLC	-	10,000,000
123.1 Repayment of Long-term Advance to Questar Southern Trails Pipeline Company	-	26,600,000
123.1 Repayments of Advances to Questar Southern Trails Pipeline Company	-	28,300,000
123.1 Distributions from Subsidiary Company - Return of Capital	1,366,802	859,511
123.1 Other	21,028	244,571
	1,387,830	66,004,082
Schedule Page: 120 Line No.: 41 Column: c		
	Year Ended December 3 ^o	1,
Account Description	2017	2016
145 Notes Receivable from Associated Companies	-	7,300,000
Schedule Page: 120 Line No.: 58 Column: c		
Equity Contribution from QPC Holding Company		
Schedule Page: 120 Line No.: 65 Column: b	100 10=)	
Distributions to Dominion Energy Midstream Partners, LP (159,	132,137)	

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- 1. Provide important disclosures regarding the Balance Sheet, Statement of Income for the Year, Statement of Retained Earnings for the Year, and Statement of Cash Flow, or any account thereof. Classify the disclosures according to each financial statement, providing a subheading for each statement except where a disclosure is applicable to more than one statement. The disclosures must be on the same subject matters and in the same level of detail that would be required if the respondent issued general purpose financial statements to the public or shareholders.
- 2. Furnish details as to any significant contingent assets or liabilities existing at year end, and briefly explain any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or a claim for refund of income taxes of a material amount initiated by the utility. Also, briefly explain any dividends in arrears on cumulative preferred stock.
- 3. Furnish details on the respondent's pension plans, post-retirement benefits other than pensions (PBOP) plans, and post-employment benefit plans as required by instruction no. 1 and, in addition, disclose for each individual plan the current year's cash contributions. Furnish details on the accounting for the plans and any changes in the method of accounting for them. Include details on the accounting for transition obligations or assets, gains or losses, the amounts deferred and the expected recovery periods. Also, disclose any current year's plan or trust curtailments, terminations, transfers, or reversions of assets. Entities that participate in multiemployer postretirement benefit plans (e.g. parent company sponsored pension plans) disclose in addition to the required disclosures for the consolidated plan, (1) the amount of cost recognized in the respondent's financial statements for each plan for the period presented, and (2) the basis for determining the respondent's share of the total plan costs.
- 4. Furnish details on the respondent's asset retirement obligations (ARO) as required by instruction no. 1 and, in addition, disclose the amounts recovered through rates to settle such obligations. Identify any mechanism or account in which recovered funds are being placed (i.e. trust funds, insurance policies, surety bonds). Furnish details on the accounting for the asset retirement obligations and any changes in the measurement or method of accounting for the obligations. Include details on the accounting for settlement of the obligations and any gains or losses expected or incurred on the settlement.
- 5. Provide a list of all environmental credits received during the reporting period.
- 6. Provide a summary of revenues and expenses for each tracked cost and special surcharge.
- 7. Where Account 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these item. See General Instruction 17 of the Uniform System of Accounts.
- 8. Explain concisely any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
- 9. Disclose details on any significant financial changes during the reporting year to the respondent or the respondent's consolidated group that directly affect the respondent's gas pipeline operations, including: sales, transfers or mergers of affiliates, investments in new partnerships, sales of gas pipeline facilities or the sale of ownership interests in the gas pipeline to limited partnerships, investments in related industries (i.e., production, gathering), major pipeline investments, acquisitions by the parent corporation(s), and distributions of capital.
- 10. Explain concisely unsettled rate proceedings where a contingency exists such that the company may need to refund a material amount to the utility's customers or that the utility may receive a material refund with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects and explain the major factors that affect the rights of the utility to retain such revenues or to recover amounts paid with respect to power and gas purchases.
- 11. Explain concisely significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and summarize the adjustments made to balance sheet, income, and expense accounts.
- 12. Explain concisely only those significant changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.
- 13. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
- 14. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
- 15. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

GENERAL NOTES:

BASIS OF PRESENTATION

Dominion Energy Questar Pipeline, LLC's (Dominion Energy Questar Pipeline or Respondent) financial statements are prepared in accordance with the requirements of the Federal Energy Regulatory Commission (FERC) as set forth in the Uniform System of Accounts (USofA) and published accounting releases which is a comprehensive basis of accounting other than accounting principles generally accepted in the United States of America (GAAP). The principal differences from GAAP include:

a) As a single-member limited liability company, Dominion Energy Questar Pipeline is not a taxable entity for income tax purposes. Respondent is treated as a component of its parent, Dominion Energy Midstream Partners, LP (Dominion Energy Midstream), a pass-through entity for U.S. federal and state income tax purposes. The partners in Dominion

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Energy Midstream are taxed directly on their share of income without regard to distributions, and the partners may generally deduct their share of any losses. However, in accordance with FERC requirements, the accompanying financial statements include entries to reflect income taxes as if Respondent were a corporation. At December 31, 2017 current income tax in the amount of \$16.8 million has been reflected as an adjustment to other paid-in capital.

Deferred tax assets and liabilities for a jurisdiction are reported separately rather than being netted and reported as a single amount. Deferred taxes are recorded in Accounts 190-Accumulated Deferred Income Taxes, 282-Accumulated Deferred Income Taxes-Other Property, or 283-Accumulated Deferred Income Taxes-Other, as appropriate.

- b) Where uncertainties exist with respect to income tax positions involving temporary differences, Dominion Energy Questar Pipeline has recorded accumulated deferred income taxes based on the positions taken in the tax returns filed or expected to be filed.
- c) The provision for future cost of removal is included in accumulated depreciation and not as a regulatory liability.
- d) For GAAP purposes, the value of fuel retained is booked on a gross basis to revenue and purchased gas expense. For FERC purposes, the value of fuel retained is reflected in functional Account 805-Other Gas Purchases with the offset in Account 805-Other Gas Purchases.
- e) For GAAP purposes, regulatory assets and liabilities are classified as current and noncurrent. For FERC purposes, regulatory assets and liabilities are recorded in Accounts 182.3-Other Regulatory Assets and 254-Other Regulatory Liabilities, respectively, with no distinction between current and noncurrent.
- f) Subsidiaries are reflected using the equity method of accounting for FERC purposes, whereas GAAP requires that all majority-owned subsidiaries over which an entity exercises control be consolidated.
- g) Advances to subsidiaries are reported as investments for FERC purposes, whereas GAAP requires that they be classified as notes receivable.
- h) The accompanying financial statements do not include a reconciliation of other comprehensive income or AOCI. In accordance with the requirements of FERC, the Statements of Accumulated Comprehensive Income and Hedging Activities, included on pages 117, are not considered to be part of the basic financial statements.
- i) For GAAP purposes, unamortized debt issuance costs associated with debt securities redeemed prior to stated maturity dates are generally recognized and recorded in interest expense immediately. Gains or losses resulting from the refinancing of debt allocable to utility operations subject to cost-based rate regulation are deferred and amortized over the lives of the new issuances. For FERC, debt issuance costs are recorded as an asset in Account 181-Unamortized Debt Expense in the Balance Sheet. Costs related to debt reacquisition with refunding can be recognized immediately, amortized over the remaining life of the original debt, or amortized over the life of the new debt. Dominion Energy Questar Pipeline has elected to amortize these costs over the remaining life of the original debt.
- j) For FERC purposes, depreciation expense of certain assets is charged to clearing accounts in order to obtain a proper distribution of expense between construction and operations. Clearing accounts are not used for GAAP and therefore depreciation of these assets is only reflected in depreciation expense.

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Statement of Cash Flows

(millions)	2017	<u>2016</u>
Supplemental Disclosure		
Cash paid during the year for:		
Income taxes	\$ -	\$ 3.2
Interest	23.7	23.7
Significant noncash investing and financing activities:		
Accrued capital expenditures	1.1	2.1
Transfer common stock to QPC Holding Company	1	6.6
Reset of deferred taxes – sale of ownership interests	ı	69.3
Transfer net employee related assets to Dominion Energy Questar Pipeline Services, Inc.	1	36.6
Contribute Questar Southern Trails Pipeline Company and Questar InfoComm, Inc. to QPC Holding Company	_	10.0
Reclassification of regulatory asset	_	22.3
Equity settlement of taxes	22.3	23.2
Equity contribution from Dominion Energy Midstream GP, LLC	5.9	-
Transfer of deferred tax liability to affiliate	-	3.4

Note 1. Nature of Operations

Dominion Energy Questar Pipeline is a limited liability company owned by Dominion Energy Midstream. Dominion Energy Questar Pipeline owns and operates interstate natural gas pipeline and storage facilities in the western U.S., providing natural gas transportation and underground storage services in Utah, Wyoming and Colorado. Dominion Energy Questar Pipeline's operations are primarily regulated by FERC.

Prior to the transactions discussed below, Dominion Energy Questar Pipeline was a wholly-owned corporate subsidiary of Dominion Energy Questar Corporation (Dominion Energy Questar). On January 31, 2016, Dominion Energy Questar entered into an agreement and plan of merger that would result in Dominion Energy Questar becoming a wholly-owned subsidiary of Dominion Energy, Inc. (Dominion Energy). On May 13, 2016, shareholders of Dominion Energy Questar approved the merger.

In August 2016, in contemplation of the merger, Dominion Energy Questar Pipeline converted to a single-member limited liability company and changed its name from Questar Pipeline Company to Questar Pipeline, LLC. Additionally, in August 2016, Dominion Energy Questar Pipeline was reorganized and it distributed 100% of the issued and outstanding capital stock of Questar Southern Trails Pipeline Company and Questar InfoComm, Inc. to Dominion Energy Questar. On September 16, 2016, Dominion Energy completed the acquisition of Dominion Energy Questar for \$4.4 billion. Upon closing of the acquisition, Dominion Energy Questar changed its name from Questar Corporation to Dominion Questar Corporation. On December 1, 2016, Dominion Energy Midstream acquired Dominion Energy Questar Pipeline and its subsidiaries from Dominion Energy for total consideration of \$1.29 billion. In May 2017, Dominion Energy Questar changed its name from Dominion Questar Corporation to Dominion Energy Questar Corporation and Dominion Energy Questar Pipeline changed its name from Dominion Questar Pipeline, LLC.

Note 2. Significant Accounting Policies

General

Dominion Energy Questar Pipeline makes certain estimates and assumptions in preparing its financial statements in accordance with the USofA. These estimates and assumptions affect the reported amounts of assets and liabilities, the disclosure of contingent assets and liabilities at the date of the financial statements and the reported amounts of

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revenue, expenses and cash flows for the periods presented. Actual results may differ from those estimates.

Operating Revenue

Operating revenue is recorded on the basis of services rendered, commodities delivered or contracts settled and includes amounts yet to be billed to customers. Dominion Energy Questar Pipeline is currently generating significant revenue and earnings from annual reservation payments under firm peaking storage and firm transportation contracts. Straight-fixed-variable rate designs are used to allow for recovery of substantially all fixed costs in the demand or reservation charges, thereby reducing the earnings impact of volume changes on gas transportation and storage operations. Dominion Energy Questar Pipeline may collect revenues subject to possible refunds and establish reserves pending final orders from regulatory agencies. Customer and affiliated receivables at December 31, 2017 and 2016 included \$14.2 million and \$13.7 million, respectively, of accrued unbilled revenue based on estimated amounts of natural gas delivered but not yet billed to its customers. Operating revenue consists primarily of transmission sales and service activities. Dominion Energy Questar Pipeline receives upfront payment for certain of the storage services it provides to customers which are amortized into revenue over the term of that contract. During 2017, Dominion Energy Questar Pipeline received \$3.2 million of such payments. Deferred Revenue represents the difference between the amount received and the revenue recognized and is included in Account 253 –Other Deferred Credits.

Purchased Gas - Deferred Costs

The difference between purchased gas expenses and the related levels of recovery for these expenses in current rates are deferred and matched against recoveries in future periods. The deferral of costs in excess of current period fuel rate recovery is recognized as a regulatory asset, while rate recovery in excess of current period fuel expenses is recognized as a regulatory liability.

Cash and Cash Equivalents

Current banking arrangements generally do not require checks to be funded until they are presented for payment. At December 31, 2017 and 2016, accounts payable included \$1.2 million and \$0.6 million, respectively, of checks outstanding but not yet presented for payment. For purposes of the Balance Sheet and Statement of Cash Flows, Respondent considers cash and cash equivalents to include cash on hand, cash in banks and temporary investments purchased with an original maturity of three months or less.

Investments in Subsidiary Companies

Dominion Energy Questar Pipeline uses the equity method to account for its investment in subsidiary companies for FERC purposes. The investments in subsidiary companies on Dominion Energy Questar Pipeline's Balance Sheet equal its proportionate share of equity reported by the subsidiary companies. Investments in subsidiary companies are assessed for possible impairment when events indicate that the fair value of the investment may be below the Respondent's carrying value. When such a condition is deemed to be other-than-temporary, and the write-down is approved for FERC purposes, the carrying value of the investment is written down to its fair value, and the amount of the write-down is included in the determination of net income.

Dominion Energy Questar Pipeline owns 50% of White River Hub, LLC (White River Hub), a FERC-regulated transporter of natural gas, and is the operator. Under the definitions in the USofA, White River Hub is a subsidiary company for FERC reporting purposes.

Property, Plant and Equipment

Property, plant and equipment, including additions and replacements, is recorded at original cost, consisting of labor and materials and other costs such as asset retirement costs, capitalized interest and, for certain operations subject to cost-of-service rate regulation, allowance for funds used during construction (AFUDC) and overhead costs. The cost of repairs and maintenance, including minor additions and replacements, is charged to expense as it is incurred.

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The undepreciated cost of utility gas property, less salvage value, is generally charged to accumulated depreciation at retirement with gains and losses recorded on the sales of property.

Depreciation of property, plant and equipment is computed on the straight-line method based on projected service lives. Gains and losses on asset disposals are recorded as adjustments in accumulated depreciation. The average depreciation and amortization rates for the years ended December 31, 2017 and 2016 were 3.0% and 3.1%, respectively.

Impairment of Long-Lived Assets

Dominion Energy Questar Pipeline performs an evaluation for impairment whenever events or changes in circumstances indicate that the carrying amount of long-lived assets with finite lives may not be recoverable.

Regulatory Assets and Liabilities

For regulated businesses subject to federal cost-of-service rate regulation, regulatory practices that assign costs to accounting periods may differ from accounting methods generally applied by non-regulated companies. When it is probable that FERC will permit the recovery of current costs through future rates charged to customers, these costs that otherwise would be expensed by non-regulated companies are deferred as regulatory assets. Likewise, regulatory liabilities are recognized when it is probable that FERC will require customer refunds through future rates or when revenue is collected from customers for expenditures that have yet to be incurred. Generally, regulatory assets and liabilities are amortized into income over the recovery period authorized by FERC.

Dominion Energy Questar Pipeline evaluates whether or not recovery of its regulatory assets through future rates is probable and makes various assumptions in its analyses. The expectations of future recovery are generally based on orders issued by FERC, legislation or historical experience, as well as discussions with FERC and legal counsel. If recovery of a regulatory asset is determined to be less than probable, it will be written off in the period such assessment is made.

Inventories

Materials and supplies are valued primarily using the weighted-average cost method.

Debt Issuance Costs

Dominion Energy Questar Pipeline defers and amortizes debt issuance costs and debt premiums or discounts over the expected lives of the respective debt issues, considering maturity dates and, if applicable, redemption rights held by others. Deferred debt issuance costs are recorded as an asset in Account 181-*Unamortized Debt Expense* in the Balance Sheet.

Natural Gas Imbalances

Natural gas imbalances occur when the physical amount of natural gas delivered from, or received by, a pipeline system or storage facility differs from the contractual amount of natural gas delivered or received. Dominion Energy Questar Pipeline values these imbalances due to, or from, shippers and operators at an appropriate index price at period end, subject to the terms of its tariff. Imbalances are settled in-kind and in cash. Imbalances due to Dominion Energy Questar Pipeline from other parties are reported in Account 174-Miscellaneous Current and Accrued Assets and imbalances that Dominion Energy Questar Pipeline owes to other parties are reported in Account 242-Miscellaneous Current and Accrued Liabilities.

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Asset Retirement Obligations (AROs)

Dominion Energy Questar Pipeline recognizes AROs at fair value as incurred or when sufficient information becomes available to determine a reasonable estimate of the fair value of future retirement activities to be performed, for which a legal obligation exists. These amounts are generally capitalized as costs of the related tangible long-lived assets. Since relevant market information is not available, fair value is estimated using discounted cash flow analyses. Periodically, the Respondent evaluates the key assumptions underlying its AROs including estimates of the amounts and timing of future cash flows associated with retirement activities. AROs are adjusted when significant changes in these assumptions are identified. Dominion Energy Questar Pipeline reports accretion of AROs and depreciation on asset retirement costs associated with its natural gas pipeline assets as an adjustment to the related regulatory liabilities when revenue is recoverable from customers for AROs.

New Accounting Standard

In May 2014, the Financial Accounting Standards Board issued revised accounting guidance for revenue recognition from contracts with customers. The core principle of this revised accounting guidance is that an entity should recognize revenue to depict the transfer of promised goods or services to customers in an amount that reflects the consideration to which the entity expects to be entitled in exchange for those goods or services. The amendments in this update also require disclosure of the nature, amount, timing and uncertainty of revenue and cash flows arising from contracts with customers. For Dominion Energy Questar Pipeline, the revised accounting guidance is effective for interim and annual periods beginning January 1, 2018. Respondent has completed the evaluation of the impact of this guidance and expects no significant impact on its results of operations. Dominion Energy Questar Pipeline will apply the standard using the modified retrospective method as opposed to the full retrospective method.

Note 3. Income Taxes

Judgment and the use of estimates are required in developing the provision for income taxes and reporting of tax-related assets and liabilities. The interpretation of tax laws involves uncertainty, since tax authorities may interpret the laws differently. Ultimate resolution of income tax matters may result in favorable or unfavorable impacts to net income and cash flows, and adjustments to tax-related assets and liabilities could be material.

Effective December 1, 2016, as a result of the acquisition by Dominion Energy Midstream, Dominion Energy Questar Pipeline is now treated as a component of Dominion Energy Midstream, a pass-through entity for U.S. federal and state income tax purposes that is generally not subject to income taxes. As discussed in the General Notes: Basis of Presentation (item a), in accordance with FERC policy, the accompanying financial statements include entries to reflect income taxes as if Dominion Energy Questar Pipeline were a corporation.

In August 2016, when Dominion Energy Questar Pipeline converted to a single-member limited liability company, it became a disregarded entity for income tax purposes and was treated as a taxable division of its corporate parent. Its business activities from this time through September 16, 2016, the closing date of Dominion Energy's acquisition of Dominion Energy Questar, will be included in the consolidated U.S. federal and certain state income tax returns of Dominion Energy Questar. Dominion Energy Questar Pipeline's business activities from September 16, 2016 through November 2016 were included in the consolidated U.S. federal and certain state income tax returns of Dominion Energy.

Prior to Dominion Energy Midstream's acquisition of Dominion Energy Questar Pipeline in December 2016, Dominion Energy Questar Pipeline participated in Dominion Energy's intercompany tax sharing agreement. In November 2016, Dominion Energy Questar Pipeline cash settled \$0.3 million of income taxes payable. Dominion Energy Questar Pipeline's participation in the intercompany tax sharing agreement was terminated in connection with Dominion Energy Midstream's acquisition of Dominion Energy Questar Pipeline.

Prior to Dominion Energy's acquisition

n of Dominion Energy Questar, Dominion Energy Questar Pipeline participated in Dominion Energy Questar's intercompany tax sharing agreement. In September 2016, Dominion Energy Questar Pipeline cash settled \$2.9 million of income taxes payable. Dominion Energy Questar Pipeline's participation in the intercompany tax sharing agreement was terminated in connection with Dominion Energy's acquisition of Dominion Energy Questar.

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Current income taxes for Dominion Energy Questar Pipeline were based on taxable income or loss, determined on a separate company basis, and where applicable, settled in accordance with the principles of both Dominion Energy Questar's and Dominion Energy's intercompany tax sharing agreements prior to Dominion Energy Midstream's acquisition of Dominion Energy Questar Pipeline. The settlements of Dominion Energy Questar Pipeline's federal and state income taxes payable are reflected as equity transactions in the financial statements. In 2016, approximately 40% of the deferred taxes associated with plant basis differences were recognized by Dominion Energy as a result of Dominion Energy Midstream's partially taxable acquisition of Dominion Energy Questar Pipeline. The decrease in plant-related deferred taxes reflects a change in the tax bases of Dominion Energy Questar Pipeline's assets, which is reflected as an equity transaction.

An Act to Provide for Reconciliation Pursuant to Titles II and V of the Concurrent Resolution on the Budget for Fiscal Year 2018 (previously known as The Tax Cuts and Jobs Act) enacted on December 22, 2017 (The 2017 Tax Reform Act) reduced the corporate income tax rate from 35% to 21% for tax years beginning after December 31, 2017. The 2017 Tax Reform Act includes a broad range of tax reform proposals affecting Dominion Energy Questar Pipeline, including corporate tax rates and business deductions. At the date of enactment, deferred tax assets and liabilities were remeasured based upon the new 21% enacted tax rate expected to apply when temporary differences are realized or settled. The specific provisions related to regulated public utilities in the 2017 Tax Reform Act generally allows for the continued deductibility of interest expense, changes the tax depreciation of certain property acquired and placed in service after September 27, 2017, and continues certain rate normalization requirements for accelerated depreciation benefits.

For Dominion Energy Questar Pipeline's operations, many of the changes in deferred taxes represent amounts probable of collection from or refund to customers, and are recorded as an increase to a regulatory asset or liability. The 2017 Tax Reform Act includes provisions that stipulate how these excess deferred taxes may be passed back to customers for certain accelerated tax depreciation benefits.

Dominion Energy Questar Pipeline has completed or has made a reasonable estimate for the measurement and accounting of certain effects of the 2017 Tax Reform Act which have been reflected in the Financial Statements. The changes in deferred taxes were recorded as either an increase to a regulatory liability and may be subject to refund to customers or were recorded as an adjustment to the deferred tax provision.

The items reflected as provisional amounts are related to accelerated depreciation for tax purposes of certain property acquired and placed into service after September 27, 2017 and the impact of accelerated depreciation on state income taxes to the extent there is uncertainty on conformity to the new federal tax system.

The determination of the income tax effects of the items reflected as provisional amounts represents a reasonable estimate, but will require additional analysis of historical records and further interpretation of the 2017 Tax Reform Act from yet to be issued U.S. Department of Treasury regulations, which will require more time, information and resources than currently available to Dominion Energy Questar Pipeline.

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Details of income tax expense for the years ended December 31, 2017 and 2016 are as follows:

(millions)	2017	<u>2016</u>
Current		
Federal	\$ 14.8	\$ 7.8
State	2.0	1.4
Total current	16.8	9.2
Deferred		
Federal	4.4	5.1
State	0.5	6.7
Total deferred	4.9	11.8
Provision for income taxes	\$ 21.7	\$ 21.0

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Dominion Energy Questar Pipeline's income tax expense, excluding Earnings of Subsidiary Companies, differs from the amount computed by applying the statutory federal income tax rate of 35% for the following reasons for each of the years ended December 31:

	<u>2017</u>		<u>2016</u>	
U.S. statutory rate	35.00	%	35.00	%
Increases (reductions) resulting from:				
State taxes, net of federal benefit ⁽¹⁾	3.21		12.74	
Tax reform	0.67		-	
Merger-related non reimbursed costs	3.62		-	
Other	(0.19)		2.74	
Effective tax rate	42.31	%	50.48	%

^{(1) 2016} amount includes the effects from a change in income allocation between states concurrent with Dominion Energy's acquisition of Dominion Energy Questar.

The accounting for the reduction in the corporate income tax rate increased deferred income tax expense by \$0.3 million. The increase in deferred income taxes was attributable to change in deferred revenue and contributions in aid of construction.

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Significant components of deferred income tax assets and liabilities as of December 31, 2017 and 2016 were as follows:

(millions)	<u>2017</u>	<u>2016</u>
Deferred income tax assets		
Deferred compensation	\$ -	\$ 4.2
Deferred revenue	0.4	-
State tax credits	1.0	0.7
Valuation allowance	(0.5)	(0.5)
Federal tax reform regulatory liability	13.6	1
Employee-related regulatory liability	3.1	-
Other	0.3	0.1
Total deferred income tax assets	\$ 17.9	\$ 4.5

(millions)	<u>2017</u>	<u>2016</u>
Deferred income tax liabilities		
Property, plant and equipment	\$ 76.4	\$ 117.3
Other	1.5	1.5
Total deferred income tax liabilities	\$ 77.9	\$ 118.8

The most significant impact reflected for the 2017 Tax Reform Act is the adjustment of the net accumulated deferred income tax liability for the reduction in the corporate income tax rate to 21%. In addition to the amounts impacting the statement of income, the 2017 Tax Reform Act decreased the accumulated deferred income tax liability by \$40.4 million. The December 31, 2017 Balance Sheet reflects the impact of the 2017 Tax Reform Act, which increased Dominion Energy Questar Pipeline's regulatory liabilities by \$53.5 million and created a corresponding deferred tax asset of \$13.1 million. These adjustments had no impact on 2017 cash flows.

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Note 4. Asset Retirement Obligations

AROs represent obligations that result from laws, statutes, contracts and regulations related to the eventual retirement of certain of Dominion Energy Questar Pipeline's long-lived assets. Dominion Energy Questar Pipeline's AROs primarily represent the cost associated with the legal obligation to cap and purge underground transmission pipe and the interim retirement of natural gas transmission pipeline components. Revisions to estimates result from material changes in the expected timing or amount of cash flows associated with AROs. The ARO liability is adjusted to present value each period through an accretion calculation using a credit-adjusted risk-free interest rate.

Upon acquisition by Dominion Energy, as described in Note 1, a revision was made to reflect the interim retirement of natural gas transmission pipeline components. As a result of this change, during the third quarter of 2016, Dominion Energy Questar Pipeline recorded an increase of \$12.7 million to Account 101-Gas Plant in Service and an increase of \$12.7 million to Account 230-Asset Retirement Obligations. Dominion Energy Questar Pipeline also recorded an increase of \$25.0 million to Account 254-Other Regulatory Liabilities and a decrease of \$0.2 million to Account 108-Accumulated Provision for Depreciation for collections in excess of the pipeline ARO.

(millions)	
AROs at December 31, 2016	\$ 14.7
Liabilities incurred in the current period	0.2
Liabilities settled in the current period	(0.4)
Accretion	0.7
AROs at December 31, 2017	\$ 15.2

Dominion Energy Questar Pipeline has identified, but not recognized, AROs related to the retirement of its storage wells in its underground natural gas storage network as it currently does not have sufficient information to estimate a reasonable range of expected retirement dates for these assets since the economic lives of these assets can be extended indefinitely through regular repair and maintenance. Dominion Energy Questar Pipeline currently does not have any plans to retire or dispose of these assets. As a result, a settlement date is not determinable for these assets and AROs will not be reflected in the financial statements until sufficient information becomes available to determine a reasonable estimate of the fair value of the activities to be performed. Dominion Energy Questar Pipeline continues to monitor operational and strategic developments to identify if sufficient information exists to reasonably estimate a retirement date for these assets.

Note 5. Long-Term Debt

2017 Weighted-av erage		<u>2017</u>		<u>2016</u>
Coupon ⁽¹⁾				
5.84%	\$	255.0	\$	255.0
4.88%		180.0		180.0
		435.0		435.0
6.48%		(5.0)		-
		(1.6)		(1.5)
	\$	428.4	\$	433.5
	Weighted-av erage Coupon (1) 5.84% 4.88%	Weighted-av erage Coupon(1) 5.84% \$ 4.88%	Weighted-av erage Coupon(1) 255.0 4.88% 180.0 4.488% (5.0) (1.6) (1.6)	Weighted-av erage Coupon(1) 255.0 5.84% \$ 255.0 4.88% 180.0 6.48% (5.0) (1.6)

⁽¹⁾ Represents weighted-average coupon rates for debt outstanding at December 31, 2017.

⁽²⁾ Excludes \$250.0 million of Dominion Energy Questar Pipeline's senior notes that matured in February 2018, which were repaid using proceeds from the January 2018 issuance, through private placements, of \$100.0 million of 3.53% senior notes and \$150.0 million of 3.91% senior notes that mature in 2028 and 2038, respectively.

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Based on stated maturity dates the scheduled principal payments of long-term debt at December 31, 2017 were as follows:

	2018(1)	2019	2020	2021	2022	Thereafter	Total
(millions, except percentages)							
Unsecured senior and medium-term notes	\$ 255.0	\$ -	\$ -	\$ -	\$ -	\$ 180.0	\$ 435. 0
Weighted-averag e coupon	5.84%					4.88%	

⁽¹⁾ In February 2018, \$250.0 million of Dominion Energy Questar Pipeline's senior notes were repaid using proceeds from the January 2018 issuance, through private placements, of \$100.0 million of 3.53% senior notes and \$150.0 million of 3.91% senior notes that mature in 2028 and 2038, respectively. As a result, at December 31, 2017, \$250.0 million was included in long-term debt in the Balance Sheet.

Dominion Energy Questar Pipeline's long-term debt agreements contain customary covenants and default provisions. At December 31, 2017, there were no events of default under these covenants.

Note 6. Employee Benefit Plans

In November 2016, all Dominion Energy Questar Pipeline employees were transferred to Dominion Energy Questar Pipeline Services, Inc. (DEQPS). DEQPS charges Dominion Energy Questar Pipeline for all employee related expenses; therefore, Dominion Energy Questar Pipeline has no direct employee-related costs in 2017.

Prior to November 2016, Dominion Energy Questar Pipeline participated in retirement benefit plans sponsored by Dominion Energy Questar, which provided certain retirement benefits to eligible active employees, retirees and qualifying dependents. Under the terms of its benefit plans, Dominion Energy Questar reserves the right to change, modify or terminate the plans. From time to time in the past, benefits have changed, and some of these changes have reduced benefits.

Pension benefits for employees were covered by a defined benefit pension plan sponsored by Dominion Energy Questar that provided benefits to multiple Dominion Energy Questar subsidiaries. Retirement benefits payable were based primarily on years of service, age and the employee's compensation. As a participating employer, Dominion Energy Questar Pipeline was subject to Dominion Energy Questar's funding policy, which was to contribute annually an amount that was in accordance with the provisions of the Employee Retirement Income Security Act of 1974. During 2016, Dominion Energy Questar Pipeline made \$2.7 million of contributions to the plan. Net periodic pension benefit cost related to this plan was \$2.1 million in 2016. The funded status of various Dominion Energy Questar subsidiary groups and employee compensation were the basis for determining the share of total pension costs for participating Dominion Energy Questar subsidiaries.

Retiree healthcare and life insurance benefits for employees were covered by a plan sponsored by Dominion Energy Questar that provided certain retiree healthcare and life insurance benefits to multiple Dominion Energy Questar subsidiaries. Annual employee premiums were based on several factors such as retirement date and years of service. Net periodic benefit credit related to this plan was \$0.5 million for 2016. Employee headcount was the basis for determining the share of total other postretirement benefit costs for participating Dominion Energy Questar subsidiaries.

Dominion Energy Questar held investments in trusts to fund employee benefit payments for the pension and other postretirement benefit plans in which employees serving Dominion Energy Questar Pipeline through DEQPS participated. Any investment-related declines in these trusts resulted in future increases in the net periodic cost recognized for such employee benefit plans and were included in the determination of the amount of cash that DEQPS provided to Dominion Energy Questar for its share of employee benefit plan contribution.

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Defined Contribution Plan

Dominion Energy Questar Pipeline also participated in a Dominion Energy Questar-sponsored defined contribution plan, which covered multiple Dominion Energy Questar subsidiaries. Dominion Energy Questar Pipeline recognized \$1.4 million of expense in 2016 as employer matching contributions to this plan.

Share-based Compensation

Prior to Dominion Energy's acquisition of Dominion Energy Questar, Dominion Energy Questar Pipeline employees participated in certain share-based compensation plans of Dominion Energy Questar. Effective at the acquisition date, all such awards vested on September 16, 2016. Dominion Energy Questar Pipeline had no share-based compensation balances as of December 31, 2016. Total share-based compensation expense amounted to \$3.9 million in 2016.

Note 7. Commitments and Contingencies

As a result of issues generated in the ordinary course of business, Dominion Energy Questar Pipeline may be involved in legal proceedings before various courts and periodically subject to governmental examinations (including by FERC), inquiries and investigations. Certain legal proceedings and governmental examinations involve demands for unspecified amounts of damages, are in an initial procedural phase, involve uncertainty as to the outcome of pending appeals or motions, or involve significant factual issues that need to be resolved, such that it is not possible for Dominion Energy Questar Pipeline to estimate a range of possible loss. For such matters that Dominion Energy Questar Pipeline cannot estimate, a statement to this effect is made in the description of the matter. Other matters may have progressed sufficiently through the litigation or investigative processes such that Dominion Energy Questar Pipeline is able to estimate a range of possible loss. For legal proceedings and governmental examinations for which Dominion Energy Questar Pipeline is able to reasonably estimate a range of possible losses, an estimated range of possible loss is provided, in excess of the accrued liability (if any) for such matters. Estimated ranges of loss are inclusive of legal fees and net of any anticipated insurance recoveries. Any estimated range is based on currently available information and involves elements of judgment and significant uncertainties. Any accrued liability is recorded on a gross basis with a receivable also recorded for any probable insurance recoveries. Any estimated range of possible loss may not represent Dominion Energy Questar Pipeline's maximum possible loss exposure. The circumstances of such legal proceedings and governmental examinations will change from time to time and actual results may vary significantly from the current estimate. Management does not anticipate that the liabilities, if any, arising from such proceedings would have a material effect on Dominion Energy Questar Pipeline's financial position, liquidity or results of operations.

Note 8. Related-Party Transactions

Dominion Energy Questar Pipeline engages in related-party transactions primarily with its subsidiaries and affiliates. Dominion Energy Questar Pipeline receivable and payable balances with affiliates are settled based on contractual terms or on a monthly basis, depending on the nature of the underlying transactions. In 2016, Dominion Energy Questar Pipeline participated in certain Dominion Energy Questar benefit plans as described in Note 6. Dominion Energy Questar Pipeline participated in intercompany tax sharing agreements prior to Dominion Energy Midstream's acquisition of Dominion Energy Questar Pipeline as described in Note 3.

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Transactions with Subsidiaries

Dominion Energy Questar Pipeline provides and purchases goods and services to and from its subsidiaries in the ordinary course of business.

Presented below are significant transactions with subsidiaries:

Year Ended December 31,	2017	2016
(millions)		
Services provided to subsidiaries	\$ 1.6	\$ 9.7
Goods and services provided by subsidiaries to	6.3	6.8
Dominion Energy Questar Pipeline		

Transactions with Affiliates

Subsequent to Dominion Energy's acquisition of Dominion Energy Questar on September 16, 2016, Dominion Energy Services, Inc. (DES) (formerly Dominion Resources Services, Inc.) and other Dominion Energy affiliates provide accounting, legal, finance and certain administrative and technical services to Dominion Energy Questar Pipeline while DEQPS provides human resources and operations services to Dominion Energy Questar Pipeline. The financial statements presented include costs for certain general, administrative and corporate expenses assigned by DES and DEQPS to Dominion Energy Questar Pipeline on the basis of direct and allocated methods in accordance with Dominion Energy Questar Pipeline's services agreements with DES and DEQPS. Where costs incurred cannot be determined by specific identification, the costs are allocated based on the proportional level of effort devoted by DES or DEQPS resources that are attributable to the Respondent, determined by reference to number of employees, salaries and wages and other similar measures for the relevant DES or DEQPS service. Management believes the assumptions and methodologies underlying the allocation of general corporate overhead expenses are reasonable. Amounts payable to DEQPS at December 31, 2017 and 2016 were \$4.3 million and \$2.5 million, respectively. Amounts payable to DES at December 31, 2017 and 2016 were immaterial. Dominion Energy Questar provided administrative, accounting, legal or data-processing support to the Respondent in 2017 and 2016. Additionally, Questar Gas Company continues to provide technical, operational and construction services to Dominion Energy Questar Pipeline.

The amounts of these services follow.

Year Ended December 31,	2017	2016
(millions)		
Sales of natural gas transportation and storage services to affiliates	\$ 73.7	\$ 72.9
Services provided to affiliates	3.1	10.3
Goods and services provided by affiliates to Dominion Energy Questar Pipeline	27.5	31.5

Contributions from Dominion Energy

In November 2016, Dominion Energy contributed \$1.0 million in cash to Dominion Energy Questar Pipeline to fund operations.

Natural Gas Imbalances

Dominion Energy Questar Pipeline maintains natural gas imbalances with subsidiaries and affiliates. These imbalances are provided below:

At December 31,	2017	2016
(millions)		
Imbalances payable to subsidiaries and affiliates	\$ 1.9	\$ 0.3
Imbalances receivable from subsidiaries and	0.2	0.1
affiliates		

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Interest Income

Dominion Energy Questar Pipeline loaned excess funds to subsidiaries and affiliates and earned interest income as follows:

Year ended December 31,	2017	2016
(millions)		
Interest income from subsidiaries	\$ 3.2	\$ 3.4
Interest income from affiliates	-	1.2

Credit Agreement

In April 2017, Dominion Energy Questar Pipeline entered into a \$150.0 million intercompany revolving credit agreement with Dominion Energy Midstream, of which no amounts are outstanding.

Note 9. Market and Credit Risk

Dominion Energy Questar Pipeline provides service to approximately 70 customers, including storage customers, marketers or end-users, power generators, and utilities. The three largest customers comprised approximately 62% and 61% of the total transportation and storage revenues for the years ended December 31, 2017 and 2016, respectively, with Dominion Energy Questar Pipeline's largest customer (an affiliate) representing approximately 47% and 46% of such amounts during 2017 and 2016.

Credit risk is the risk of financial loss if counterparties fail to perform their contractual obligations. In order to minimize overall credit risk, credit policies are maintained, including the evaluation of counterparty financial condition. In addition, counterparties may make available collateral, including letters of credit, payment guarantees, or cash deposits. Management believes, based on the Respondent's credit policies, it is unlikely that a material adverse effect on financial position, results of operations or cash flows would occur as a result of counterparty nonperformance.

Note 10. Regulatory Matters

FERC regulates the transportation and sale for resale of natural gas in interstate commerce under the Natural Gas Act (NGA) and the Natural Gas Policy Act of 1978, as amended. Under the NGA, FERC has authority over rates, terms and conditions of services performed by Dominion Energy Questar Pipeline. FERC also has jurisdiction over siting, construction and operation of natural gas import and export facilities and interstate natural gas pipeline facilities.

In March 2018, FERC announced actions to address the income tax allowance component of regulated entities' cost-of-service rates as a result of the 2017 Tax Reform Act. FERC issued a notice of proposed rulemaking introducing a process for determining whether jurisdictional natural gas pipelines may be collecting unjust and unreasonable rates in light of the reduction in the corporate income tax rate. The proposed rule would require all interstate natural gas pipelines to make a one-time informational filing with FERC to provide financial information to allow FERC and other interested parties to analyze the impacts of the changes in tax law. The actions also included the reversal of FERC's policy allowing pass-through entities, including master limited partnerships, to recover an income tax allowance in cost-of-service rates. FERC also issued a notice of inquiry seeking comments on whether it should take any additional actions to address changes in federal corporate income taxes, the elimination of an income tax allowance for master limited partnerships, excess or deficient Accumulated Deferred Income Taxes and bonus depreciation among other items. Dominion Energy Questar Pipeline is currently assessing these actions and decisions, which could have a material impact on its results of operations, financial condition and/or cash flows.

Note 11. Subsequent Events

Dominion Energy Questar Pipeline has evaluated the impact of events occurring after December 31, 2017, up to February 27, 2018, the date that the Dominion Energy Midstream U.S. GAAP financial statements were issued for

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recognition or disclosure and has updated such evaluation for disclosure purposes through April 17, 2018. These financial statements include all necessary adjustments and disclosures resulting from these evaluations.

	Summary of Utility Plant and Accumulated Provisio	ns for Depreciation, Amort	tization a 4th Qtr. I	Docket No. 16- ntegration Progress
	Item			DEU Ext
ine No.	(a)		_	Page 50
	. ,			Quarter/Year
	UTILITY PLANT			
	In Service			
	Plant in Service (Classified)			1,239,645,094
	Property Under Capital Leases			
	Plant Purchased or Sold			
	Completed Construction not Classified			
	Experimental Plant Unclassified			
	TOTAL Utility Plant (Total of lines 3 thru 7)			1,239,645,094
)	Leased to Others			175,723
)	Held for Future Use			
1	Construction Work in Progress			8,217,009
2	Acquisition Adjustments			1,228,923
3	TOTAL Utility Plant (Total of lines 8 thru 12)			1,249,266,749
1	Accumulated Provisions for Depreciation, Amortization, & Depletion			520,577,928
5	Net Utility Plant (Total of lines 13 and 14)			728,688,821
<u> </u>	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AN	ORTIZATION AND DEPLE	TION	
7	In Service:			10.1 =0= 1=0
3	Depreciation			494,797,153
)	Amortization and Depletion of Producing Natural Gas Land and Land	Rights		00.000
)	Amortization of Underground Storage Land and Land Rights			83,639
1	Amortization of Other Utility Plant			24,468,213
2	TOTAL In Service (Total of lines 18 thru 21)			519,349,005
3 4	Leased to Others			
	Depreciation			
5 6	Amortization and Depletion			
7	TOTAL Leased to Others (Total of lines 24 and 25) Held for Future Use			
8 8	Depreciation			
9	Amortization			
0	TOTAL Held for Future Use (Total of lines 28 and 29)			
1	Abandonment of Leases (Natural Gas)			
2	Amortization of Plant Acquisition Adjustment			1,228,923
3		lines 22 26 30 31 and 32)		
3	TOTAL Accum. Provisions (Should agree with line 14 above)(Total of	lines 22, 26, 30, 31, and 32)		520,577,928

	Respondent n Energy Questar Pipeline, LLC		(1)		Date of (Mo, Da	Report Year/Period of Report Dominion Energy U
			(2) for I	A Resubmission Depreciation. Amortization	04/17	Docket No. 16-057 4th Qtr. Integration Progress Rep
						4th Qtr. Integration Progress Rep
Line	Electric	Gas		Other (specify)		DEU Exhibit Page 51 of
No.	(c)	(d)		(e)		Page 31 01
1						
2		4 220 045 0	0.4			
3		1,239,645,0	94			
5						
6						
7						
8		1,239,645,0				
9		175,7	23			
10		0.047.0	00			
12		8,217,0 1,228,9	$\overline{}$			
13		1,249,266,7				
14		520,577,9				
15		728,688,8	21			
16						
17		101 707				
18 19		494,797,1	53			
20		83,6	39			
21		24,468,2				
22		519,349,0	05			
23						
24						
25 26						
27						
28						
29						
30						
31		4 000 0	22			
32 33		1,228,9. 520,577,9.				
55		020,011,0				
		020,011,0	20			

Nam	ne of Respondent	This Report Is:	Date of R		
Don	ninion Energy Questar Pipeline, LLC	(1) X An Original (2) A Resubmission	(Mo, Da 04/17	Dominion Ener Docket No. 16	
	Gas Plant in Service (Acc	counts 101, 102, 103, and 106)	1		
1. I	Report below the original cost of gas plant in service according to the	prescribed accounts.	4	th Qtr. Integration Progress DEU Ex	-
	In addition to Account 101, Gas Plant in Service (Classified), this page				
	Experimental Gas Plant Unclassified, and Account 106, Completed			Č ,	2 of 194
	Include in column (c) and (d), as appropriate corrections of additions Enclose in parenthesis credit adjustments of plant accounts to indica			year.	
	Classify Account 106 according to prescribed accounts, on an	te the negative effect of such act	Journs.		
	nated basis if necessary, and include the entries in column (c). Also to	be included in column (c) are e	ntries for rev	ersals of tentative distributions of	
prior	year reported in column (b). Likewise, if the respondent has a signif	icant amount of plant retirements	s which have	not been classified to primary	
	unts at the end of the year, include in column (d) a tentative distributi				
	account for accumulated depreciation provision. Include also in column	• •	•	•	
Allac	ch supplemental statement showing the account distributions of these Account	Balance at	iiis (c) and (Additions	
Line	Account	Beginning of Yea	ır	Additions	
No.	(a)	(b)		(c)	
1	INTANGIBLE PLANT				
2	301 Organization		488,600		
3	302 Franchises and Consents		112,859		
4	303 Miscellaneous Intangible Plant	2	5,708,394	759,903	
5	TOTAL Intangible Plant (Enter Total of lines 2 thru 4)	2	6,309,853	759,903	
6	PRODUCTION PLANT				
7	Natural Gas Production and Gathering Plant				
8	325.1 Producing Lands				
9	325.2 Producing Leaseholds				
10	325.3 Gas Rights				
11	325.4 Rights-of-Way				
12	325.5 Other Land and Land Rights				
13	326 Gas Well Structures 327 Field Compressor Station Structures				
14 15	327 Field Compressor Station Structures 328 Field Measuring and Regulating Station Equipment				
16	329 Other Structures				
17	330 Producing Gas Wells-Well Construction				
18	331 Producing Gas Wells-Well Equipment				
19	332 Field Lines				
20	333 Field Compressor Station Equipment				
21	334 Field Measuring and Regulating Station Equipment				
22	335 Drilling and Cleaning Equipment				
23	336 Purification Equipment				
24	337 Other Equipment				
25	338 Unsuccessful Exploration and Development Costs				
26	339 Asset Retirement Costs for Natural Gas Production and				
27	TOTAL Production and Gathering Plant (Enter Total of lines	8			
28	PRODUCTS EXTRACTION PLANT				
29	340 Land and Land Rights				
30	341 Structures and Improvements				
31	342 Extraction and Refining Equipment				
32	343 Pipe Lines				
33	344 Extracted Products Storage Equipment				

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	ninion Energy Questar Pipeline, LLC	(1) (2)	X An Original	(Mo, Da 04/17	Dominion Energ
		` '			Docket No. 16-0
	Gas Plant in Service (Accounts 1	101, 10		nuea)	4th Qtr. Integration Progress 1
Line	Account		Balance at		DEU Exh
No.	4.		Beginning of Yea	ar	
34	(a) 345 Compressor Equipment	_	(b)		Page 53
35	346 Gas Measuring and Regulating Equipment				
36	347 Other Equipment				
37	348 Asset Retirement Costs for Products Extraction Plant	-\			
38	TOTAL Products Extraction Plant (Enter Total of lines 29 thru 37				
39	TOTAL Natural Gas Production Plant (Enter Total of lines 27 an	ıa			
40	Manufactured Gas Production Plant (Submit Supplementary				
41	TOTAL Production Plant (Enter Total of lines 39 and 40)				
12	NATURAL GAS STORAGE AND PROCESSING PLANT				
43	Underground Storage Plant				
14	350.1 Land			102,793	
45	350.2 Rights-of-Way			8,037	
46	351 Structures and Improvements		1	0,474,295	734,260
47	352 Wells		3	7,805,507	4,183,846
48	352.1 Storage Leaseholds and Rights			83,639	
19	352.2 Reservoirs			867,529	
50	352.3 Non-recoverable Natural Gas			5,206,594	
51	353 Lines		1	0,820,146	259,870
52	354 Compressor Station Equipment		7	4,749,369	6,137,019
53	355 Other Equipment			5,471,597	382,242
54	356 Purification Equipment		3	8,954,598	111,851
55	357 Other Equipment			3,872,708	131,584
56	358 Asset Retirement Costs for Underground Storage Plant			93,728	
57	TOTAL Underground Storage Plant (Enter Total of lines 44 thr	u	19	8,510,540	11,940,672
58	Other Storage Plant				
	360 Land and Land Rights				
59					
59 60					
60	361 Structures and Improvements				
60 61	361 Structures and Improvements 362 Gas Holders				
60 61 62	361 Structures and Improvements 362 Gas Holders 363 Purification Equipment				
60 61 62 63	361 Structures and Improvements 362 Gas Holders 363 Purification Equipment 363.1 Liquefaction Equipment				
60 61 62 63 64	361 Structures and Improvements 362 Gas Holders 363 Purification Equipment 363.1 Liquefaction Equipment 363.2 Vaporizing Equipment				
60 61 62 63 64 65	361 Structures and Improvements 362 Gas Holders 363 Purification Equipment 363.1 Liquefaction Equipment 363.2 Vaporizing Equipment 363.3 Compressor Equipment				
60 61 62 63 64 65 66	361 Structures and Improvements 362 Gas Holders 363 Purification Equipment 363.1 Liquefaction Equipment 363.2 Vaporizing Equipment 363.3 Compressor Equipment 363.4 Measuring and Regulating Equipment				
60 61 62 63 64 65 66	361 Structures and Improvements 362 Gas Holders 363 Purification Equipment 363.1 Liquefaction Equipment 363.2 Vaporizing Equipment 363.3 Compressor Equipment 363.4 Measuring and Regulating Equipment 363.5 Other Equipment				
60 61 62 63 64 65 66 67	361 Structures and Improvements 362 Gas Holders 363 Purification Equipment 363.1 Liquefaction Equipment 363.2 Vaporizing Equipment 363.3 Compressor Equipment 363.4 Measuring and Regulating Equipment 363.5 Other Equipment 363.6 Asset Retirement Costs for Other Storage Plant				
60 61 62 63 64 65 66 67 68	361 Structures and Improvements 362 Gas Holders 363 Purification Equipment 363.1 Liquefaction Equipment 363.2 Vaporizing Equipment 363.3 Compressor Equipment 363.4 Measuring and Regulating Equipment 363.5 Other Equipment 363.6 Asset Retirement Costs for Other Storage Plant TOTAL Other Storage Plant (Enter Total of lines 58 thru 68)				
60 61 62 63 64 65 66 67 68 68 69	361 Structures and Improvements 362 Gas Holders 363 Purification Equipment 363.1 Liquefaction Equipment 363.2 Vaporizing Equipment 363.3 Compressor Equipment 363.4 Measuring and Regulating Equipment 363.5 Other Equipment 363.6 Asset Retirement Costs for Other Storage Plant TOTAL Other Storage Plant (Enter Total of lines 58 thru 68) Base Load Liquefied Natural Gas Terminaling and Processing Plant				
660 661 662 663 664 665 666 667 668 669 770	361 Structures and Improvements 362 Gas Holders 363 Purification Equipment 363.1 Liquefaction Equipment 363.2 Vaporizing Equipment 363.3 Compressor Equipment 363.4 Measuring and Regulating Equipment 363.5 Other Equipment 363.6 Asset Retirement Costs for Other Storage Plant TOTAL Other Storage Plant (Enter Total of lines 58 thru 68) Base Load Liquefied Natural Gas Terminaling and Processing Plant 364.1 Land and Land Rights				
660 661 662 663 664 665 666 668 669 770	361 Structures and Improvements 362 Gas Holders 363 Purification Equipment 363.1 Liquefaction Equipment 363.2 Vaporizing Equipment 363.3 Compressor Equipment 363.4 Measuring and Regulating Equipment 363.5 Other Equipment 363.6 Asset Retirement Costs for Other Storage Plant TOTAL Other Storage Plant (Enter Total of lines 58 thru 68) Base Load Liquefied Natural Gas Terminaling and Processing Plant 364.1 Land and Land Rights 364.2 Structures and Improvements				
60 61 61 62 63 64 65 66 67 68 69 70	361 Structures and Improvements 362 Gas Holders 363 Purification Equipment 363.1 Liquefaction Equipment 363.2 Vaporizing Equipment 363.3 Compressor Equipment 363.4 Measuring and Regulating Equipment 363.5 Other Equipment 363.6 Asset Retirement Costs for Other Storage Plant TOTAL Other Storage Plant (Enter Total of lines 58 thru 68) Base Load Liquefied Natural Gas Terminaling and Processing Plant 364.1 Land and Land Rights 364.2 Structures and Improvements 364.3 LNG Processing Terminal Equipment				
60 61 62 63 64 65 66 67 68 88 99 70 71	361 Structures and Improvements 362 Gas Holders 363 Purification Equipment 363.1 Liquefaction Equipment 363.2 Vaporizing Equipment 363.3 Compressor Equipment 363.4 Measuring and Regulating Equipment 363.5 Other Equipment 363.6 Asset Retirement Costs for Other Storage Plant TOTAL Other Storage Plant (Enter Total of lines 58 thru 68) Base Load Liquefied Natural Gas Terminaling and Processing Plant 364.1 Land and Land Rights 364.2 Structures and Improvements 364.3 LNG Processing Terminal Equipment 364.4 LNG Transportation Equipment				
60 61 62 63 64 65 66 67 76 88 89 90 70 11	361 Structures and Improvements 362 Gas Holders 363 Purification Equipment 363.1 Liquefaction Equipment 363.2 Vaporizing Equipment 363.3 Compressor Equipment 363.4 Measuring and Regulating Equipment 363.5 Other Equipment 363.6 Asset Retirement Costs for Other Storage Plant TOTAL Other Storage Plant (Enter Total of lines 58 thru 68) Base Load Liquefied Natural Gas Terminaling and Processing Plant 364.1 Land and Land Rights 364.2 Structures and Improvements 364.3 LNG Processing Terminal Equipment 364.4 LNG Transportation Equipment 364.5 Measuring and Regulating Equipment				
660 611 622 633 64 655 666 677 688 699 70 711 722 733 744	361 Structures and Improvements 362 Gas Holders 363 Purification Equipment 363.1 Liquefaction Equipment 363.2 Vaporizing Equipment 363.3 Compressor Equipment 363.4 Measuring and Regulating Equipment 363.5 Other Equipment 363.6 Asset Retirement Costs for Other Storage Plant TOTAL Other Storage Plant (Enter Total of lines 58 thru 68) Base Load Liquefied Natural Gas Terminaling and Processing Plant 364.1 Land and Land Rights 364.2 Structures and Improvements 364.3 LNG Processing Terminal Equipment 364.4 LNG Transportation Equipment 364.5 Measuring and Regulating Equipment 364.6 Compressor Station Equipment				
60 61 62 63 63 64 65 66 67 67 68 69 60 61 61 62 63 64 64 65 66 67 67 67 67 67 67 67 67 67 67 67 67	361 Structures and Improvements 362 Gas Holders 363 Purification Equipment 363.1 Liquefaction Equipment 363.2 Vaporizing Equipment 363.3 Compressor Equipment 363.4 Measuring and Regulating Equipment 363.5 Other Equipment 363.6 Asset Retirement Costs for Other Storage Plant TOTAL Other Storage Plant (Enter Total of lines 58 thru 68) Base Load Liquefied Natural Gas Terminaling and Processing Plant 364.1 Land and Land Rights 364.2 Structures and Improvements 364.3 LNG Processing Terminal Equipment 364.4 LNG Transportation Equipment 364.5 Measuring and Regulating Equipment 364.6 Compressor Station Equipment				
660 661 661 662 663 664 665 666 667 770 771 772 773 774 775 776	361 Structures and Improvements 362 Gas Holders 363 Purification Equipment 363.1 Liquefaction Equipment 363.2 Vaporizing Equipment 363.3 Compressor Equipment 363.4 Measuring and Regulating Equipment 363.5 Other Equipment 363.6 Asset Retirement Costs for Other Storage Plant TOTAL Other Storage Plant (Enter Total of lines 58 thru 68) Base Load Liquefied Natural Gas Terminaling and Processing Plant 364.1 Land and Land Rights 364.2 Structures and Improvements 364.3 LNG Processing Terminal Equipment 364.4 LNG Transportation Equipment 364.5 Measuring and Regulating Equipment 364.6 Compressor Station Equipment 364.7 Communications Equipment				
60 61 62 63 64 65 66 67 68 69	361 Structures and Improvements 362 Gas Holders 363 Purification Equipment 363.1 Liquefaction Equipment 363.2 Vaporizing Equipment 363.3 Compressor Equipment 363.4 Measuring and Regulating Equipment 363.5 Other Equipment 363.6 Asset Retirement Costs for Other Storage Plant TOTAL Other Storage Plant (Enter Total of lines 58 thru 68) Base Load Liquefied Natural Gas Terminaling and Processing Plant 364.1 Land and Land Rights 364.2 Structures and Improvements 364.3 LNG Processing Terminal Equipment 364.4 LNG Transportation Equipment 364.5 Measuring and Regulating Equipment 364.6 Compressor Station Equipment				

	e of Respondent	This Report Is: (1) X An Original	(Mo, Da	
Don	ninion Energy Questar Pipeline, LLC	(2) A Resubmission	04/17	Dominion Energy
	Gas Plant in Service (Accounts 1		nued)	Docket No. 16-0
	Account	Balance at	4th	Qtr. Integration Progress R
ne	Account	Beginning of Yea	r	DEU Exhi
0.	(a)	(b)		Page 54 c
	TOTAL Nat'l Gas Storage and Processing Plant (Total of lines 57,	. 198	3,510,540	11,940,672
	TRANSMISSION PLAN			
	365.1 Land and Land Rights		651,157	
	365.2 Rights-of-Way	3	3,849,917	1,250
	366 Structures and Improvements		2,080,234	918,619
	367 Mains		5,639,063	11,903,614
	368 Compressor Station Equipment		9,461,805	6,405,421
	369 Measuring and Regulating Station Equipment		5,262,202	2,818,402
	370 Communication Equipment	17	7,036,753	569,837
	371 Other Equipment		503,345	
	372 Asset Retirement Costs for Transmission Plant		3,440,297	231,248
_	TOTAL Transmission Plant (Enter Totals of lines 83 thru 91)	962	2,924,773	22,848,391
	DISTRIBUTION PLANT			
	374 Land and Land Rights			
	375 Structures and Improvements			
	376 Mains			
	377 Compressor Station Equipment			
	378 Measuring and Regulating Station Equipment-General			
	379 Measuring and Regulating Station Equipment-City Gate			
)	380 Services			
!	381 Meters 382 Meter Installations			
<u>. </u>	383 House Regulators			
	384 House Regulator Installations			
;	385 Industrial Measuring and Regulating Station Equipment			
;	386 Other Property on Customers' Premises			
,	387 Other Equipment			
3	388 Asset Retirement Costs for Distribution Plant			
)	TOTAL Distribution Plant (Enter Total of lines 94 thru 108)			
)	GENERAL PLANT			
1	389 Land and Land Rights		654,625	
2	390 Structures and Improvements	9	9,643,069	200,596
3	391 Office Furniture and Equipment		2,656,981	30,673
ļ	392 Transportation Equipment	3	3,735,714	628,482
5	393 Stores Equipment		37,678	
6	394 Tools, Shop, and Garage Equipment	4	1,042,233	293,771
,	395 Laboratory Equipment		159,866	
3	396 Power Operated Equipment	2	2,124,367	
	397 Communication Equipment		297,828	28,958
9		2	2,490,620	251
	398 Miscellaneous Equipment		0.40.004	1,182,731
	398 Miscellaneous Equipment Subtotal (Enter Total of lines 111 thru 120)	30),842,981	
)		30	J,842,981	
) 	Subtotal (Enter Total of lines 111 thru 120)	30	70,853	
)	Subtotal (Enter Total of lines 111 thru 120) 399 Other Tangible Property			1,182,731
) 1 2 3	Subtotal (Enter Total of lines 111 thru 120) 399 Other Tangible Property 399.1 Asset Retirement Costs for General Plant	30	70,853	1,182,731 36,731,697
) 	Subtotal (Enter Total of lines 111 thru 120) 399 Other Tangible Property 399.1 Asset Retirement Costs for General Plant TOTAL General Plant (Enter Total of lines 121, 122 and 123)	30	70,853 0,913,834	
)	Subtotal (Enter Total of lines 111 thru 120) 399 Other Tangible Property 399.1 Asset Retirement Costs for General Plant TOTAL General Plant (Enter Total of lines 121, 122 and 123) TOTAL (Accounts 101 and 106)	30	70,853 0,913,834	
9 0 1 2 3 3 4 5 7	Subtotal (Enter Total of lines 111 thru 120) 399 Other Tangible Property 399.1 Asset Retirement Costs for General Plant TOTAL General Plant (Enter Total of lines 121, 122 and 123) TOTAL (Accounts 101 and 106) Gas Plant Purchased (See Instruction 8)	30	70,853 0,913,834	

Nam	e of Respondent			Report Is:	Date of (Mo, Da		Year/Period o		
Don	ninion Energy Questar Pipeline, LLC		(1) (2)	An Original A Resubmission	04/17		Dominio	_	•
	G	as Plant in Service (Accounts 1	• •		nued)		Docket		
nclus	ling the reversals of the prior years to					4th Qtr.	Integration P	_	-
	unt 101 and 106 will avoid serious on						D	EU Exh	iibit 29
	Show in column (f) reclassifications or]	Page 55	of 194
	sifications arising from distribution of								
	ints with respect to accumulated prov	vision for depreciation, acquisition	adjus	tments, etc., and show it	n column (f) only the	offset to the debits	or	
	s to primary account classifications.							.	
	For Account 399, state the nature and ecount classification of such plant cor				nt submit a	supplemer	ntary statement sh	owing	
	For each amount comprising the repo				rchased or	sold name	e of vendor or pure	haser	
	late of transaction. If proposed journ								
such	filing.								
Line	Retirements	Adjustments		Transfers			Balance at		
No.							End of Year		
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Name	e of Respondent		This Report Is:	Date of Report	Year/Period of Report	TT. 1
Dom	inion Energy Questar Pipeline, LLC		(1) X An Original (2) A Resubmission	(Mo, Da 04/17	Dominion Energy	
	G	as Plant in Service (Accounts 1			Docket No. 16-0:	
-		-		4th Qtr.	. Integration Progress R	Report
Line	Retirements	Adjustments	Transfers		DEU Exhi	
No.	(d)	(e)	(f)		Page 56 o	
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44					102,793	
45					8,037	
46	33,919				11,174,636	
47	2,382,297				39,607,056	
48					83,639	
49					867,529	
50					15,206,594	
51	271,718				10,808,298	
52	4,059,212				76,827,176	
53	78,693				5,775,146	
54	36,784				39,029,665	
55	148,745				3,855,547	
56	=				93,728	
57	7,011,368				203,439,844	
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Dominio			This Report Is: (1) X An Original	Date of Report Year/Period of Report (Mo, Da Dominion Energy I
	on Energy Questar Pipeline, LLC		(2) A Resubmission	OA/17 DOMINION Energy
	Ga	as Plant in Service (Accounts	s 101, 102, 103, and 106) (conti	Docket No. 16-057
ine	Retirements	Adjustments	Transfers	4th Qtr. Integration Progress Re
No.				DEU Exhibi
1	(d)	(e)	(f)	Page 57 of 203,439,844
2	7,011,368			203,439,844
				651,157
				8,851,167
	80,348			22,918,505
	978,632			656,564,045
	4,417,490			201,449,736
	1,258,921			56,821,683
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3	1,543 660,290			9,744,031 2,686,111 8,703,906 37,678
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22 33 4 5 5 7 33	1,543 660,290 7,115			9,744,031 2,686,111 8,703,906 37,678 4,328,889 159,866 2,119,119 352,253
22 33 4 55 56 7 33	1,543 660,290 7,115 5,248 (25,467)			9,744,031 2,686,111 8,703,906 37,678 4,328,889 159,866 2,119,119 352,253 2,490,871
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2	1,543 660,290 7,115 5,248 (25,467) 748,363 8,806 757,169			9,744,031 2,686,111 8,703,906 37,678 4,328,889 159,866 2,119,119 352,253 2,490,871 31,277,349 62,047 31,339,396
2	1,543 660,290 7,115 5,248 (25,467) 748,363			9,744,031 2,686,111 8,703,906 37,678 4,328,889 159,866 2,119,119 352,253 2,490,871 31,277,349
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99 00 11 22 33 44 55 66 77 88 99 00 11 22 33 44 55 66 77 88 99	1,543 660,290 7,115 5,248 (25,467) 748,363 8,806 757,169			9,744,031 2,686,111 8,703,906 37,678 4,328,889 159,866 2,119,119 352,253 2,490,871 31,277,349 62,047 31,339,396

	ne of Respondent		This Report Is: (1) X An Original	Date of Report (Mo, D	Year/Period of Report	
Don	ninion Energy Questar Pipeline, LLC		(1) X An Original (2) A Resubmission	04/1	Dominion Ener Docket No. 16	
	Gas	Prope	erty and Capacity Leased from Others	 4th Otr. Ir	ntegration Progress	
	Report below the information called for concer			others for	DEU Ex	
	For all leases in which the average annual lea if applicable: the property or capacity leased. I			torick in o		8 of 194
(0),	in applicable. the property of capacity leased. I	Jesigi	iate associated companies with an as	iensk in o		
	Name of Lessor	*	Description of Leas	se	Lease Payments for	
Line					Current Year	
No.	(a)	(b)	(c)		(d)	
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	ne of Respondent		This Report Is: (1) X An Original	Date of Report (Mo, D	I Year/Period of Report	
Don	ninion Energy Questar Pipeline, LLC		(2) A Resubmission	04/1	Dominion Energy Docket No. 16	
	Gas Pro	perty a	and Capacity Leased to Others	Ath Otr I	ntegration Progress	
1.	For all leases in which the average lease income ov	er the	initial term of the lease exceeds	——4111 Qt1. 1 \$500,000	DEU Ex	_
	cription of each facility or leased capacity that is clas			sed to ot		
	In column (d) provide the lease payments received				Page 39	of 194
3.	Designate associated companies with an asterisk ir	colun	ın (b).			
	Name of Lessor	*	Description of Lea	ise	Lease Payments for	
Line No.	(a)	(b)	(c)		Current Year (d)	
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	Total					
45	Total					

	e of Respondent	(1)	Xeport is. X An Original	(Mo, D	Dominion Ener	
Dom	ninion Energy Questar Pipeline, LLC	(2)	A Resubmission	04/1	Docket No. 16	
	Gas Plant Held for Fu	uture U	se (Account 105)	441.04.1		
item	Report separately each property held for future use at end of the sof property held for future use.	e year l	having an original c	COST OT \$1,0	ntegration Progress DEU Ex	hibit 29
2.	For property having an original cost of \$1,000,000 or more previ	iously ι	used in utility opera	tions, now		0 of 194
	mn (a), in addition to other required information, the date that uti	lity use	e of such property w	vas discontinued, and	the date the	
origii	nal cost was transferred to Account 105.					
	Description and Leasting		Date Originally Included	Data Evacated to be Used	Dalance of	
Line	Description and Location of Property		in this Account	Date Expected to be Used in Utility Service	Balance at End of Year	
No.	(a)		(b)	(c)	(d)	
	(4)		(~)	(9)	(4)	
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	ne of Respondent	This Report Is: (1) X An Original	Date of Report Year/Period of Report (Mo, D Dominion Energy Litab
Don	ninion Energy Questar Pipeline, LLC	(2) A Resubmission	Dominion Litergy Otal
	Construction Work in	Progress-Gas (Account 107)	Docket No. 16-057-01
1.	Report below descriptions and balances at end of year of pro		4th Qtr. Integration Progress Report
	Show items relating to "research, development, and demonst		caption R DEU Exhibit 29
	Demonstration (see Account 107 of the Uniform System of Ac	ccounts).	Page 61 of 194
3.	Minor projects (less than \$1,000,000) may be grouped.		
		Construction Work in	Estimated Additional
Line	Description of Project	Progress-Gas	Cost of Project
No.		(Account 107)	
	(a)	(b)	(c)
1	UNDERGROUND STORAGE PLANT:		
2	CASH / CHALK CREEK	532,964	104,000
3	CLAY BASIN	150,525	1,290,000
4	KASTLER	829,116	3,738,000
5	LEROY	49,518	19,000
6			
7	TRANSMISSION PLANT:	74 400	200.000
8	BLIND CANYON	71,428	298,000
9	COALVILLE	71,549	23,000
10	COLEMAN DRIPPING ROCK	18,750 35,259	156,000 82,000
12	EAKIN EAKIN	124,083	32,000
13	EMIGRANT TRAIL	19,615	93,000
14	EVANSTON	84,612	91,000
15	FIDLAR	108,784	34,000
16	HUNTINGTON	296,262	82,000
17	INDIANOLA	28,666	10,000
18	JL 25 / 44 / 46	155,738	134,000
19	JL 84 / 96	65,658	41,000
20	JTL 4	83,334	57,000
21	JTL 93	39,028	23,000
22	KANDA	11,862	201,000
23	LYMAN	61,433	1,000
24	ML 1 / 13	263,987	107,000
25	ML 104	17,415	38,000
26	ML 22 / 27	365,354	136,000
27	ML 3	27,064	29,000
28	ML 40 / 48	261,543	750,000
29	ML 58 / 68	873,021	2,382,000
30	MOUNTAIN GREEN	108,424	61,000
31	NIGHTINGALE	79,668	123,000
32	NORTH CRAIG	122,538	55,462
33	OAK SPRING	84,438	333,000
34	PINE CANYON	40,259	23,000
35	POWDER WASH	34,459	26,000
36	RIFLE	76,009	1,000
37	SIMON	54,999	116,000
38	SKULL CREEK THISTLE CREEK	78,569	51,000
39		117,000	25,000
40	TRANS PLT MISC	1,444,292	2,234,000
41	GENERAL PLANT:		
42	MISC GENERAL PLANT	1,329,786	681,000
43	WIGO GLINLIVAL FLAINT	1,329,760	001,000
-	Total	0.047.000	42 690 460
45	Total	8,217,009	13,680,462

Nam	e of Respondent	This Report Is:		Date of Renort	Year/Period of Report		
Don	ninion Energy Questar Pipeline, LLC	(1) X An Original (2) A Resubmission		(Mo, Da 04/17 Dominion En		•	
Non-Traditional Pate Treatment Afforded New Projects DOCKET NO. 10-037-0							
1. Th	ne Commission's Certificate Policy Statement provides a threshold requirement for e			is that the p	Integration Progress	-	
	rt the project without relying on subsidization from its existing customers. See Certi				DEU Exh		
clarify reatm	ing policy, 90 FERC P61,128 (2000); order clarifying policy, 92 FERC P61,094 (200 nent.	00) (Policy Statement). In colum	nn a, list th	ne name of tl	Page 62	of 194	
	column b, list the CP Docket Number where the Commission authorized the facility						
	column c, indicate the type of rate treatment approved by the Commission (e.g. inc						
	column d, list the amount in Account 101, Gas Plant in Service, associated with the column e, list the amount in Account 108, Accumulated Provision for Depreciation of the Accumulated Provision for Depreciation for Depreciation for the Accumulated Provision for Depreciation for the Accumulated Provision for Depreciation for Depreciatio	•	with the fo	o oilitu			
J. III	column e, list the amount in Account 100, Accumulated Provision for Depreciation (or Gas Othing Flam, associated	with the id	acility.			
	Name of Facility	CP		Type of	Gas Plant		
	Traine of Facility	Docket No.		Rate	in Service		
ine				Treatment			
No.							
	(a)	(b)		(c)	(d)		
1	EAKIN COMPRESSOR UNIT #7	See Footnote	AT RIS	SK	5,825,998		
2	FIDLAR COMPRESSOR UNIT #3	See Footnote	AT RIS	SK	1,411,858		
3	ML 101	CP96-820	AT RIS	SK	13,889,899		
4	ML 104	CP00-68	AT RIS	SK	90,575,845		
5	OAK SPRING COMPRESSOR	CP98-66	AT RIS	SK	18,445,249		
6	ML 104 SOUTHERN SYSTEM EXPANSION	See Footnote	INCRE	EMENTAL	166,542,561		
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	Total				296,691,410		

Name	e of Respondent			This Report Is:		<u> </u>	ar/Period of Renort	
Domi	nion Energy Questar	Pipeline, LLC		(1) X An Origi (2) A Resub	_	<i>1</i> /1 /	Dominion Energy Uta	
		Non-Tradit	tional Rate Treatment		jects (continued)		Docket No. 16-057	
6. In c	olumn f. list the amount in	Account 190, Accumulated D				${Acc}$ 4th Qtr. Integ	ration Progress Rep	
		ixes – Other Property; Accou					DEU Exhibit	
		mount included in the gas op					Page 63 of 1	
8. In c	olumn h, report the total ar	mount included in the gas ma	nintenance expense accoun	ts during the year related	to the facility.			
		t of depreciation expense acc		he year.				
		penses(including taxes) alloc						
	•	mental revenues associated	•					
		d and used for any increment	al project that has a separa	te fuel rate for that projec	ot.			
13. PI	ovide the total amounts for		0	Malatanana	Daniel d'atten	Other	la consental	
	Accumulated Depreciation	Accumulated Deferred	Operating Expense	Maintenance Expense	Depreciation Expense	Other	Incremental Revenues	
ine	Depreciation	Income	Expense	Expense	Expense	Expenses (including	Revenues	
No.		Taxes				taxes)		
	(e)	(f)	(g)	(h)	(i)	(j)	(k)	
	(0)	(1)	(9)	(,	(1)	U)	(11)	
1	3,343,961	478,172	5,073	7,898	174,780	9,412	1,103,068	
2	702,141	154,799	-,-	,	42,350	· ·	, ,,,,,,,	
3	8,215,195	2,129,752	15,617	12,482	416,69		2,769,131	
1							12,960,631	
	42,668,066	17,797,162	955,714	39,275	2,717,27			
5	5,581,718	1,591,767			561,830		2,006,446	
3	39,914,511	14,900,264	1,045,921	504,953	5,011,33	28,436	22,367,252	
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	100,425,592	37,051,916	2,022,325	564,608	8,924,27	796,762	41,206,528	

Name of Respondent	This Report is:	Date of F4th Qtr. Integration Progress Repo
	(1) <u>X</u> An Original	(Mo, E DEU Exhibit 2
Dominion Energy Questar Pipeline, LLC	(2) _ A Resubmission	94/17 Page 64 of 19
	FOOTNOTE DATA	1 450 01 01 17

Schedule Page: 217	Line No.: 1	Column: b		
Dockets CP91-2021 / 0	CP97-49			
Schedule Page: 217	Line No.: 2	Column: b		
Dockets CP95-115 / CP97-49				
Schedule Page: 217	Line No.: 6	Column: b		

Dockets CP05-5 / CP07-25

			DOCKET TO TO OUT O
Name of Respondent	This Report is:	Date of F4th Otr.	Integration Progress Repor
	(1) <u>X</u> An Original	(Mo, Γ	DEU Exhibit 2
Dominion Energy Questar Pipeline, LLC	(2) _ A Resubmission	04/17	Page 65 of 19-
General	ocedure	rage 03 01 194	

- 1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.
- 2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Gas Plant Instructions 3 (17) of the Uniform System of Accounts.
- 3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.
- 1) a) Construction overhead charged to contruction represents the indirect labor and administrative costs applied to construction.
- b) Individual projects are used to accumulate overhead costs. The indirect and administrative costs are then cleared to projects based on the monthly costs charged to the projects.
- c) Overhead charged to construction is allocated on a per dollar rate. This rate can vary each month depending on the amount of overhead accumulated and the dollars charged to construction projects.
 - d) The calculated rate is applied to all types of construction.
 - e) None
 - f) Overhead is directly assigned to each project.
- 2) See page 218a
- 3) Not applicable

Nam	e of Respondent		Report Is:	Date of Renort	Year/Period of Report	
Don	inion Energy Questar Pipeline, LLC	(1)	An Original A Resubmission	(Mo, Da 04/17	Dominion Ener Docket No. 16	
	General Description of Construc	ction Ov	verhead Procedure (continued)		
COMF	UTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RA	TES		4th Qtr.		s Report khibit 29 6 of 194
	r line (5), column (d) below, enter the rate granted in the last rate proceeding. If n		e, use the average rate ea	arned during the preceding a ye	ars.	0 01 194
	ntify, in a footnote, the specific entity used as the source for the capital structure f	-				
3. Inc	icate, in a footnote, if the reported rate of return is one that has been approved in	a rate cas	se, black-box settlement ra	te, or an actual three-year aver	age rate.	
1 0	mponents of Formula (Derived from actual book balances and actu	ial cost r	ratos):			-
1. 00	Title	iai cost i	Amount	Capitalization	Cost Rate	-
Line	1100		, anount	Ration (percent)	Percentage	
No.	(a)		(b)	(c)	(d)	
	(1) Average Short-Term Debt	S				1
	(2) Short-Term Interest				S	1
	(3) Long-Term Debt	D	435,000,000	46.52	d 6.35	1
	(4) Preferred Stock	Р	100,000,110	50.40	p	-
	(5) Common Equity	С	499,993,442	53.48	C 11.75	
	(6) Total Capitalization(7) Average Construction Work In Progress Balance	W	934,993,442 19,445,990	100.00		ł
			19,445,990			4
2. Gr	oss Rate for Borrowed Funds $s(S/W) + d[(D/(D+P+C)) (1-(S/W))]$			2.95		
3. Ra	te for Other Funds [1-(S/W)] [$p(P/(D+P+C)) + c(C/(D+P+C))$]			6.28		
4. W	eighted Average Rate Actually Used for the Year:					
	a. Rate for Borrowed Funds -			2.95		
	b. Rate for Other Funds -			6.28		
						1

Name of Respondent	This Report is:	Date of 14th Qtr. Integration Progress Rep
Barriaina Farana Oscatas Biralina III O	(1) X An Original	(Mo, I DEU Exhibit
Dominion Energy Questar Pipeline, LLC	(2) _ A Resubmission	94/17 Page 67 of
	FOOTNOTE DATA	1 450 07 01

Schedule Page: 218	Line No.: 5	Column: b
Dominion Energy Ques	tar Pipeline, LL	C is used as the source for the capital structure figures.
Schedule Page: 218	Line No.: 5	Column: d

The reported rate of return has been approved in a rate case.

Name of Respondent		This (1)	Report	ls: Original		ite of Report \ o, D	Year/Period of Report	
Dominion Energy Questar Pipeline, LLC				Resubmission		04/1	Dominion Ener	~.
	Accumulated Provision for Depreciation of Gas Utility Plant (Account 108 Accumulated Provision for Depreciation of Gas Utility Plant (Account 108 Accumulated Provision for Depreciation of Gas Utility Plant (Account 108 Accumulated Provision for Depreciation of Gas Utility Plant (Account 108 Accumulated Provision for Depreciation of Gas Utility Plant (Account 108 Accumulated Provision for Depreciation of Gas Utility Plant (Account 108 Accumulated Provision for Depreciation of Gas Utility Plant (Account 108 Accumulated Provision for Depreciation of Gas Utility Plant (Account 108 Accumulated Provision for Depreciation of Gas Utility Plant (Account 108 Accumulated Provision for Depreciation of Gas Utility Plant (Account 108 Accumulated Provision for Depreciation of Gas Utility Plant (Account 108 Accumulated Provision for Depreciation of Gas Utility Plant (Account 108 Accumulated Provision for Depreciation for Depre							
1.	1. Explain in a footnote any important adjustments during year.							
	2. Explain in a footnote any difference between the amount for book cost of plant retired, line 10, colun							
	plant in service, page 204-209, column (d), excluding retirements of nondepreciable property. Page 68 of 194							
	The provisions of Account 108 in the Uniform System of Acc							
	plant is removed from service. If the respondent has a sign rded and/or classified to the various reserve functional class							
	book cost of the plant retired. In addition, include all costs in							
-	tional classifications.							
	Show separately interest credits under a sinking fund or sim						7.04. 7.00	
5.	At lines 7 and 14, add rows as necessary to report all data.					-		
Line	Item	Total (c+d+e		Gas Plant Service		Gas Plant Held for Future Use	Gas Plant Leased to Others	
No.	(a)	(b)	-)	(c)		(d)	(e)	
	Section A. BALANCES AND CHANGES DURING YEAR	(3)		(*)		(' /	(-7	
1	Balance Beginning of Year	474	,339,156	474,3	39,156			
2	Depreciation Provisions for Year, Charged to							
3	(403) Depreciation Expense	34	,683,109	34,6	83,109			
4	(403.1) Depreciation Expense for Asset Retirement Costs		5,225		5,225			
5	(413) Expense of Gas Plant Leased to Others							
6	Transportation Expenses - Clearing							
7	Other Clearing Accounts	1	,009,661		09,661			
8	Other Clearing (Specify) (footnote details):		569,618	5	69,618			
9	TOTAL D		007.040	00.0	07.040			
10	TOTAL Deprec. Prov. for Year (Total of lines 3 thru 8)	36	,267,613	36,2	267,613			
11 12	Net Charges for Plant Retired:	/ 15	OAE GEEV	/ 15.0/	AE GEEV			
13	Book Cost of Plant Retired Cost of Removal		245,655) 892,498)	· ·	45,655) 92,498)			
14	Salvage (Credit)	· · · · · · · · · · · · · · · · · · ·	150,945)	,	50,945)			
15	TOTAL Net Chrgs for Plant Ret. (Total of lines 12 thru 14)	•	987,208)	,	30,943) 87,208)			
16	Other Debit or Credit Items (Describe) (footnote details):	· · · · · · · · · · · · · · · · · · ·	277,322)	, ,	77,322)			
17	Other Debit of Orealt Items (Describe) (Ioothote details).	'	211,022)	(2	11,022)			
18	Book Cost of Asset Retirement Costs	1	,454,913	1.4	54,913			
19	Balance End of Year (Total of lines 1,10,15,16 and 18)		,797,152		97,152			
	Section B. BALANCES AT END OF YEAR ACCORDING TO		, - , -		, .			
	FUNCTIONAL CLASSIFICATIONS							
21	Productions-Manufactured Gas							
22	Production and Gathering-Natural Gas							
23	Products Extraction-Natural Gas							
24	Underground Gas Storage	113	,448,560	113,4	48,560			
25	Other Storage Plant							
26	Base Load LNG Terminaling and Processing Plant							
27	Transmission	359	,729,363	359,7	29,363			
28	Distribution							
29	General Total City 24 th 200		,619,230		19,230			
30	TOTAL (Total of lines 21 thru 29)	494	,797,153	494,7	97,153			
				l .	!		<u> </u>	1

			2001100110010000
Name of Respondent	This Report is:	Date of F4th Qt	tr. Integration Progress Report
	(1) X An Original	(Mo, E	DEU Exhibit 29
Dominion Energy Questar Pipeline, LLC	(2) _ A Resubmission	04/17	Page 69 of 194
		1 age 03 01 134	

Schedule Page: 219 Line No.: 8 Column: c	
Description	2017
Warehouse	1,358
Camp & Storage	<u>568,260</u>
	569,618
Schedule Page: 219 Line No.: 16 Column: c	
Description	<u>2017</u>
Gain on Sale of assets	(124,845)
Loss on Sale of assets	57,370
Intercompany Transfers - In	88,465
Intercompany Transfers - Out	(298,312)
•	(277,322)

Name of Respondent Dominion Energy Questar Pipeline, LLC					This Report Is: (1) X An Orig	ginal bmission	Date of Re (Mo, Da, Y	Dominion Energy Utah Docket No. 16-057-01		
			Can Stand (A	(2) A Result, 117.2, 117.3, 11	7.4.404.4.404				
_	15.1	P ()						Qui. Intogram	DEU Exhi	hit 29
	. If during the year a									
	of gas measurements), explain in a footnote the reason for the adjustments, the Dth and dollar amount of adjustment, a Page 70 of 194 2. Report in column (e) all encroachments during the year upon the volumes designated as base gas, column (b), and system balancing gas, column (c),									
an	d gas property recor	dable in the plant	accounts.		_					
	. State in a footnote			ry between curre	ent and noncurrent	portions. Also	o, state in a footno	ote the method use	ed to report	
stc	orage (i.e., fixed asse	et method or inven	itory method).							
-	Description			Necessaria		O	1.110	1 110		
Line		(Account	(Account	Noncurrent (Account	(Account	Current (Account	LNG (Account	LNG (Account	Total	
No		117.1)	117.2)	117.3)	117.4)	164.1)	164.2)	164.3)	Total	
	(a)	(b) [']	(c) [']	(d) [']	(e) [']	(f)	(g) [']	(h) [']	(i)	
1	Balance at Beginning of	104,171,529	3,378,027			1,058,68	38		108,608,244	
2	Gas Delivered to Storage	16,246	2,871,008			6,327,33	36		9,214,590	
3	Gas Withdrawn from	2,693	1,243,143		5,525,000	6,169,72	21		12,940,557	
4	Other Debits and Credits									
5	Balance at End of Year	104,185,082	5,005,892		(5,525,000)	1,216,30)3		104,882,277	
6	Dth	67,690,748	2,086,984		(2,210,000)	451,20)1		68,018,933	
7	Amount Per Dth	1.5391	2.3986		2.5000	2.695	57		1.5420	

Name of Respondent	This Report is:	Date of I4th Qtr. Integration Progress Report
	(1) X An Original	(Mo, [DEU Exhibit 2
Dominion Energy Questar Pipeline, LLC	(2) _ A Resubmission	04/17 Page 71 of 19
	1 age /1 01 19	

Schedule Page: 220 Line No.: 6 Column: b

Inventory in account 117.1 represents the balance of recoverable gas volumes that are necessary to maintain pressure and deliverability requirements for Dominion Energy Questar Pipeline's storage facilities. Recoverable base gas is reported under the inventory method.

Schedule Page: 220 Line No.: 6 Column: c

Inventory in account 117.2 represents the balance of system balancing gas volumes for load balancing, no notice transportation, and other operational purposes. System balancing gas is reported under the inventory method.

Schedule Page: 220 Line No.: 6 Column: f

Inventory in account 164.1 represents the balance of pipeline owned gas which the pipeline intends to sell. Pipeline owned gas is reported under the inventory method.

Schedule Page: 220 Line No.: 6 Column: e

Balance in account 117.4 represents loaned volumes owed to system gas, reported at market (estimated replacement) value.

Nam	e of Respondent	This				Date of Report (Mo, Da	Year/Period of Report	TT. 1			
Dom	inion Energy Questar Pipeline, LLC	(1) (2)		n Original Resubmis	sion	04/17	Dominion Energ				
	Investments (Accou		_			441- 04::	Docket No. 16-				
	eport below investments in Accounts 123, Investments in Associated Companies, 124				6, Tempo	orary Cash In	Integration Progress DEU Ext	-			
	ovide a subheading for each account and list thereunder the information called for: Investment in Securities-List and describe each security owned, giving name of issue	ır dətə s	cauire	and data of	maturity	For hands :	Page 72				
	ty, and interest rate. For capital stock (including capital stock of respondent reacquire							01 17 1			
	ed in Account 124, Other Investments) state number of shares, class, and series of st										
	orary Cash Investments, also may be grouped by classes.										
	(b) Investment Advances-Report separately for each person or company the amounts of loans or investment advances that are properly includable in Account 123. Include advances										
subjec	ubject to current repayment in Account 145 and 146. With respect to each advance, show whether the advance is a note or open account.										
	Description of Investment				Book C	Cost at Beginning of Year	Purchases or				
Line	·					ook cost is different from	Additions				
No.				*		respondent, give cost to	During the Year				
						ondent in a footnote and explain difference)					
	(a)			(b)		(c)	(d)				
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Nam	ne of Respondent			This Report Is:		Date of Report	Year/Period of Report	
Don	ninion Energy Questar Pipeli	ne, LLC		(1) X An Origina (2) A Resubm		(Mo, Da 04/17	Dominion Energy Docket No. 16	
		Investments (A	Account 12	3, 124, and 136) (cor	tinued)	Ath Otr	Integration Progress	Papart
List ea	ach note, giving date of issuance, r	Investments (Amaturity date, and specifying whether a (b), any securities, notes or account	note is a rene	wal. Designate any adva	nces due fro	m officers, d	. Integration i rogress	Keport
٥. ٥	congricto with an actoricit in column	(b) any cocantico, notoc or account	to that word pr	oagoa, ana m a roomoto c	tato tilo riari	no or proagot		
		d for any advance made or security a	acquired, desig	nate such fact in a footno	te and cite C	Commission,	Page 73	3 of 194
numb								
		vidend revenues from investments in					the other consent of the lead	
		nent disposed of during the year the onto						
Lante	u iii tile books of account ii uillerer	it from cost) and the selling price the	reor, not includ	ing any dividend of interes	si aujusiinei	it includible in column (ii).	
	Sales or Other	Principal Amount or	Book (Cost at End of Year	F	Revenues for	Gain or Loss from	
	Dispositions	No. of Shares at		st is different from cost		Year	Investment	
Line	During Year	End of Year	to resp	ondent, give cost to			Disposed of	
No.				ent in a footnote and				
			exp	olain difference)				
	(e)	(f)		(g)		(h)	(i)	
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	of Respondent nion Energy Questar Pipeline, LLC	This Report Is: (1) X An Original	(Mo, Da	Dominion Energy
		(2) A Resubmission	04/17	Docket No. 16-05
D -		ary Companies (Account 123.	1) 4th Qtr. I	ntegration Progress Re
Pronve nve nve	port below investments in Account 123.1, Investments in Subsidiary Companies vide a subheading for each company and list thereunder the information called stment in Securities-List and describe each security owned. For bonds give also stment Advances - Report separately the amounts of loans or investment advar advance show whether the advance is a note or open account. List each note port separately the equity in undistributed subsidiary earnings since acquisition.	for below. Sub-total by company and g to principal amount, date of issue, maturates which are subject to repayment, but giving date of issuance, maturity date, a	rity, and interest ut which are not subject to curre and specifying whether note is a	renewal.
1	Description of Investment	Date	Date of	Amount of
e).		Acquired	Maturity	Investment at Beginning of Year
	(a)	(b)	(c)	(d)
	Dominion Energy Overthrust Pipeline, LLC	04/01/1982	00/04/0040	188,246,798
- 1	Dominion Energy Overthrust Pipeline, LLC - Advance Fixed Rate Note	00/00/4000	02/01/2018	55,000,000
	Questar Field Services, LLC	08/22/1999		13,704,810
\downarrow	White River Hub, LLC	02/01/2008		19,343,716
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	TOTAL Cost of Account 123.1 \$		TOTAL	276,295,324

	pinion Energy Questar Pineline III C		(1)	X An Original	(Mo, Da	Recon	Dominion Er	
I DUITIITIUT ETETUV GUESIAI FIDEIITE. EEG			(2)	A Resubmission	04/17		Docket No.	
		vestments in Subsidiary Comp				4th Otr	Integration Progr	
	esignate in a footnote, any securities, notes, o				tne pieage.	тш үш.	_	Exhibit 29
	Commission approval was required for any ad	dvance made or security acquired, designated	nate su	ch fact in a footnote and give	name of Corr			
	t number. eport in column (f) interest and dividend reven	uses from investments, including such re	avenuec	from securities disposed of d	uring the year		Page	75 of 194
	column (h) report for each investment dispose						he other amount at which	
	d in the books of account if different from cost)					roourionit (or a	no other amount at which	
	eport on Line 40, column (a) the total cost of A		ŭ	•	()			
	5 11 10 1 11						<u> </u>	
	Equity in Subsidiary Earnings for Year	Revenues for Year		Amount of Investment at End of Year		(Gain or Loss from Investment	
Line	Larrings for Tear			at Lilu oi Teal			Disposed of	
No.	(e)	(f)		(g)			(h)	
	` '						. ,	
1	27,067,147	65,351,933		149,96				
2					0,000			
3	979,389	(46,947)			1,146			
4	3,225,198	4,613,028		17,95	5,886			_
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40	31,271,734	69,918,014		237,64	9,044			
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Name of Respondent	This Report is:	Date of F4th Qtr. Integration Progress Report
	(1) <u>X</u> An Original	(Mo, E DEU Exhibit 2
Dominion Energy Questar Pipeline, LLC	(2) _ A Resubmission	04/17 Page 76 of 19
	FOOTNOTE DATA	

Schedule Page: 224	Line No.: 2	Column: c
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In February of 2018, Dominion Energy Questar Pipeline issued a new promissory note to its subsidiary, Dominion Energy Overthrust Pipeline, in the amount of \$55,000,000 and with a new stated maturity date of February 1, 2028.

Schedule Page: 224 Line No.: 1	Column: f	
Description		2017
Dividends Received		66,000,000
Equity Contribution		(648,067)
		65,351,933
Schedule Page: 224 Line No.: 3	Column: f	
Description		2017
Equity Contribution		(46,947)
Schedule Page: 224 Line No.: 4	Column: f	
Description		2017
Distributions Received		4,592,000
FERC subsidiary investment adjustmen	t	21,028_
		4,613,028

	ne of Respondent	This I	Report Is:	Date of Report (Mo, Da	Year/Period of Report	
Don	ninion Energy Questar Pipeline, LLC	An Original A Resubmission	04/17	Dominion Ener		
	Prepayments (Acct 165), Extraordinary Property Losses (Acct	(2) 182.1).	Unrecovered Plant ar	d Regulat	Docket No. 16	-057-01
	Prepayments (Acct 165), Extraordinary Property Losses (Acct	,		4th Qtr.	Integration Progress	Report
					DEU Ex	
	DDEDAVMENT	C /AC	COUNT 465)		Page 7	7 of 194
	PREPAYMENT	3 (AC	COUNT 165)			
1. Re	eport below the particulars (details) on each prepayment.					
	Nature of Payment				Balance at End	
Line					of Year	
No.	(-)				(in dollars)	
1	Prepaid Insurance (a)				(b) 202,110	
2	Prepaid Rents				205,014	
3	Prepaid Taxes				200,011	
4	Prepaid Interest					
5	Miscellaneous Prepayments				237,238	
6	TOTAL				644,362	

	e of Respondent		(1)	Report Is: X An Original	Date of R (Mo, Da		r/Period of Report
om	ninion Energy Questar Pipeline, LLC		(1) (2)	A Posubmissi	n 04/17		ominion Energy Docket No. 16-05
	Prepayments (Acct 165), Extraordinary	Property Losse	s (Acct 182.1),	Unrecovered Plar	nt and Regulato	th Otr Integr	ration Progress Re
			(continued))	[¬]	ui Qu. megi	DEU Exhib
							Page 78 of
	EXTRA	ORDINARY P	ROPERTY L	OSSES (ACC	OUNT 182.1)		
	Description of Extraordinary Loss [include the	Balance at	Total	Losses	Written off	Written off	Balance at
	date of loss, the date of Commission	Beginning	Amount	Recognized	During Year	During Year	End of Year
ne lo.	authorization to use Account 182.1 and period of	of Year	of Loss	During Year			
٥.	amortization (mo, yr, to mo, yr)] Add rows as				Account	Amount	
	necessary to report all data. (a)	(b)	(c)	(d)	Charged (e)	(f)	(g)
	NONE	(5)	(0)	(a)	(0)	(1)	(9)
)							
2							
}							
· ·	Total						

	of Respondent			This Report (1) X An	ls: Original	Date of Re (Mo, Da		r/Period of Report
	nion Energy Questar Pipeline, LLC			(2) \Box \wedge \Box) ocubmiccion	04/17		ominion Energy Docket No. 16-0
	Prepayments (Acct 165), Extraordinary	Property Losses	s (Acct 18 (conti	32.1), Unreco	vered Plant	and Regulato 4t	h Qtr. Integr	ation Progress I
			(COIIII	ilueuj				DEU Exhi
								Page 79
	UNDECOVEDED	DI ANT AND I		ATODY OF	LIDY COS	TC (ACCOUN	IT 400 0\	
- 1	UNRECOVERED	,	Tota			Written off	Written off	Balance at
	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs,	Balance at Beginning	Amou		Costs ecognized	During Year	During Year	End of Year
	the date of Commission authorization to use	of Year	of Cha		uring Year	g ·	g	
ne	Account 182.2 and period of amortization (mo,							
0.	yr, to mo, yr)] Add rows as necessary to report all data. Number rows in sequence beginning					Account	Amount	
	with the next row number after the last row					Charged		
	number used for extraordinary property losses.							
	(a)	(b)	(c)		(d)	(e)	(f)	(g)
1	IONE							
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t								
6	Total							

			DOCKET 10. 10 00 / 01
Name of Respondent	This Report is:	Date of I4th Qtr.	Integration Progress Report
	(1) X An Original	(Mo, E	DEU Exhibit 29
Dominion Energy Questar Pipeline, LLC	(2) A Resubmission	04/17	Page 80 of 194
	FOOTNOTE DATA		rage 80 01 194

Schedule Page: 230 Line No.: 5 Column: b	
Description	2017
Memberships and Subscriptions	2,467
Software Maintenance	184,294
Electric Supplies	3,596
Environmental Fees	19,257
Other	27,624
Total Miscellaneous Prepayments	237,238

	ne of Respondent ninion Energy Questar Pipeline, LLC		This (1) (2)	Report Is: XAn Original A Resubmi	ssion 04/1		Dominion Energ Docket No. 16	-057-01
1. F	Report below the details called for concerning		gulatory Assets	-	<u> </u>	4th Qtr. Integ	ration Progress DEU Ex	-
n oth 2. F 3. N 4. F 5. P	ner accounts). For regulatory assets being amortized, show particled it is shown that the state of the Balance at End of Year Report separately any "Deferred Regulatory Corovide in a footnote, for each line item, the renission order, court decision).	period of amortization or for Account 182.3 of Commission Expenses	in column (a). r amounts less than " that are also repo	n \$250,000, which	hever is less) may b 50-351, Regulatory (Commission Expens	es. ses.	l of 194
_ine No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning Current Quarter/Year (b)	Debits (c)	Written off During Quarter/Year Account Charged (d)	Written off During Period Amount Recovered (e)	Written off During Period Amount Deemed Unrecoverable (f)	Balance at End of Current Quarter/Year (g)	
1	FAS 112	399,773	48,184	146/234	1,272		446,685	
2	Annual Charge Adjustment - per: Oct-Sep	339,484	444,731		450,667		333,548	
3	Fuel Gas Reimbursement - Current	1,185,811	5,600,848	254/407	5,930,640		856,019	
	Fuel Gas Amortization - per: Jan-Dec	(425,728)	1,200,022		792,203		(17,909)	
	Interest CF Hdg Current - per:Jan-Dec	623,651		219/427			663,064	
	Interest CF Hdg Non Current - 2041	33,979,292		219	663,063		33,316,229	
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36 37								
3 <i>1</i> 38								
39								
10	Total	36,102,283	7,333,198		7,837,845	0	35,597,636	
· <u>*</u>		50,102,203	,,000,130		1,001,040	v	33,331,030	

		D 0 cm c 1 1 0 0 0 7	0 .
Name of Respondent	This Report is:	Date of F4th Qtr. Integration Progress Rep	por
	(1) X An Original	(Mo, [DEU Exhibit	
Dominion Energy Questar Pipeline, LLC	(2) _ A Resubmission	94/17 Page 82 of 1	10/
	ECCTNOTE DATA		194

Schedule Page: 232 Line No.: 2 Column: a Docket RP13-1323 Schedule Page: 232 Line No.: 1 Column: a Docket RP95-407 Schedule Page: 232 Line No.: 3 Column: a Docket RP17-203 Schedule Page: 232 Line No.: 4 Column: a Docket RP17-203

Schedule Page: 232 Line No.: 4 Column: g

Balance was reclassified from Account 254 to net with the Fuel Gas Reimbursement - Current balance for reporting purposes.

Name of Respondent			This Report Is:	D (N		Year/Period of Report	
Dominion Energy Questar Pipeline, LLC			(1) X An Original (Mo, D) (2) A Resubmission 04/1				
		Miscellaneous Defer	rred Debits (Account 186) 4th Qtr. Integration Programmer				
1. F	Report below the details called for concerning miscel	laneous deferred debits.	•	•	—4th Qtr. Inte		
	for any deferred debit being amortized, show period		n (a).			DEU Ex	
	Minor items (less than \$250,000) may be grouped by					Page 83	3 of 194
Line	Description of Miscellaneous	Balance at	Debits	Credits	Credits	Balance at	
No.	Deferred Debits	Beginning				End of Year	
		of Year		Account	Amount		
	(a)	(b)	(c)	Charged (d)	(e)	(f)	
1	Miscellaneous Deferred Expense	3		various	383,866		
2	OBA Cash Out	9	35,983		35,983	30,100	
3	OBN Gash Gat		00,000	200	00,000		
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38	Missellenseus Westein Deserv						
39	Miscellaneous Work in Progress	_					
40	Total	3	478,026		419,849	58,180	

Name of Respondent		Date of Report	Year/Period of Report	T.T. 1
	(2) A Resubmission	04/17		•
		4th Otr. I		
	ferred income taxes.	(
e and amount of deferred income taxes repo		end-of-year balan	Page 84	
	Balance at	Changes During	Changes During	
	Beginning	Year	Year	
	of Year			
(a)	(b)			
	4,887,575	234,542	927,407	
	4,887,575	234,542	927,407	
nru 6)	4,887,575	234,542	927,407	
	2 402 524	242.045	000 740	
	1,703,031	22,321	104,003	
	oncerning the respondent's accounting for de ing to other income and deductions. be and amount of deferred income taxes repo	Accumulated Deferred Income Taxes (Account 190 concerning the respondent's accounting for deferred income taxes. Ing to other income and deductions. Ing to other income and deductions. Ing to other income and deductions. Ing to other income taxes reported in the beginning-of-year and expenditure included in the development of jurisdictional recourse rates. Subdivisions Balance at Beginning of Year (a) (b) 4,887,575	Accumulated Deferred Income Taxes (Account 190) Accumulated Deferred Income Taxes (Account 190) Accumulated Deferred Income Taxes (Account 190) Ath Qtr. Incomerning the respondent's accounting for deferred income taxes. Ing to other income and deductions. Indee and amount of deferred income taxes reported in the beginning-of-year and end-of-year balan included in the development of jurisdictional recourse rates. Subdivisions Balance at Changes During Year of Year Amounts Debited to Account 410.1 (a) (b) (c) 4,887,575 234,542 hru 6) 4,887,575 234,542 hru 6) 4,887,575 234,542 3,182,524 212,015	Accumulated Deferred Income Taxes (Account 190) Accumulated Deferred Income Taxes (Account 190) Accumulated Deferred Income Taxes (Account 190) Integration Progress of the respondent's accounting for deferred income taxes. Ing to other income and deductions. DEU Ext and amount of deferred income taxes reported in the beginning-of-year and end-of-year balan included in the development of jurisdictional recourse rates. Subdivisions Balance at Changes During Year Year Year Of Year Amounts Debited Amounts Credited to Account 410.1 to Account 411.1 (a) (b) (c) (d) 4.887,575 234,542 927,407 Alth Qtr. Integration Progress DEU Ext OF Year and end-of-year balan Page 84 Amounts Debited Amounts Credited to Account 410.1 to Account 411.1 (a) (b) (c) (d) (d)

Dominion Energy Questar Pipeline, LLC Accumulated Deferred Income				omission	04/17	Dominion Energy Docket No. 16-0	
		Accumulated	Deferred income	e Taxes (Account 1	190) (Continue	4th Qtr. Ir	ntegration Progress F
							DEU Exhi
							Page 85 c
	Changes During	Changes During	Adjustments	Adjustments	Adjustments	Adjustments	Balance at
е	Year	Year	D. P.	Dalaire	0 4"1-	0	End of Year
	Amounts Debited	Amounts Credited	Debits	Debits	Credits	Credits	
	to Account 410.2	to Account 411.2	Account No.	Amount	Account No.	Amount	
	(e)	(f)	(g)	(h)	(i)	(j)	(k)
t	250,201	11,248	283/254	3,247,556	283/254	15,805,434	17,899,365
t	·						
	250,201	11,248		3,247,556		15,805,434	17,899,365
1							
	250,201	11,248		3,247,556		15,805,434	17,899,365
ľ	250,201	11,248		2,388,666		13,301,582	14,467,214
t	,	,		858,890		2,503,852	
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Name of Respondent	This Report is:	Date of F4th (Qtr. Integration Progress Report
	(1) X An Original	(Mo, E	DEU Exhibit 29
Dominion Energy Questar Pipeline, LLC	(2) _ A Resubmission	04/17	Page 86 of 194
	FOOTNOTE DATA		1 agc 60 01 174

Schedule Page: 234 Line No.: 3 Column: h	
Reclassification to 283	\$ 1,252,070
Reclassification to Regulatory Liability	1,995,486
Total	\$ 3,247,556
Schedule Page: 234 Line No.: 3 Column: j	
Reclassification to 283	\$ 2,064,435
Reclassification to Regulatory Liability	13,740,999
Total	\$ 15,805,434
Schedule Page: 234 Line No.: 3 Column: k	
Colorado Valuation Allowance	\$ (546,580)
Colorado Enterprise Zone Credit Carryforward	1,027,068
Deferred Revenue	438,771
Environmental Cleanup Reserve	68,785
Regulatory Liability - Federal Tax Reform	13,653,841
Pensions	3,257,480
Total	\$ 17,899,365

	e of Respondent ninion Energy Questar Pipeline, LLC	This Report Is: (1) X An Original	Date of Report (Mo, Da	Year/Period of Report Dominion Energy Uta						
		(2) A Resubmission	04/17	Docket No. 16-05	57-01					
	Capital Stock (A	Accounts 201 and 204)	4th Qtr.	Integration Progress R	leport					
1. R	Capital Stock (A eport below the details called for concerning common and preferred stock at end or red stock.	of year, distinguishing separate series of	of any general c	DEU Exhib	bit 29					
p. 0.0.	ntries in column (b) should represent the number of shares authorized by the article			Page 87 o						
3. G	3. Give details concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.									
	Class and Series of Stock and Name of Stock Exchange	Number of Shares Authorized by Charter	Par or Stated Value per Share	Call Price at End of Year						
Line No.		,,	,							
INO.										
	(a)	(b)	(c)	(d)						
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	e of Respondent			This Report Is: (1) X An Original	Date of Report (Mo, Da	Year/Period of Report		
Don	Dominion Energy Questar Pipeline, LLC			(2) A Resubmission	04/17	Dominion Energy Utal Docket No. 16-057-0		
			Capital Stock (Acc	counts 201 and 204) 4th Qtr. Integration Progress Rep				
				nether the dividends are cumulative	e or noncumulati	DEU Ex		
	tate in a footnote if any capita							
	ive particulars (details) in colu se of pledge.	imn (a) of any nominally issue	ed capital stock, reacquired	stock, or stock in sinking and other	er funds which is	Page of	8 of 194	
puipo	oo or ploago.							
	Outstanding per Bal. Sheet	Outstanding per Bal.	Held by	Held by	Held by	Held by		
Line	(total amt outstanding	Sheet	Respondent	Respondent	Respondent	Respondent		
No.	without reduction for amts held by respondent)		As Reacquired Stock (Acct 217)	As Reacquired Stock (Acct 217)	In Sinking and Other Funds	In Sinking and Other Funds		
	Shares		Stock (Acct 217)	Stock (Acct 217)	Other Fullus	Other Fullus		
	(e)	Amount	Shares	Cost	Shares	Amount		
		(f)	(g)	(h)	(i)	(j)		
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Nam	e of Respondent		Report Is:		Date of Report	Year/Period of Report	** 1
	Dominion Energy Questar Pipeline, LLC		An Origina A Resubm	ieeion	(Mo, D 04/1	Dominion Energy	
	Capital Stock: Subscribed, Liability for Conversion, Premium on, a	(2) nd Inst	allments Rec	ieved o	n (Accts 2	Docket No. 16	-05/-01 Peport
2. oala 3.	For Account 202, Common Stock Subscribed, and Account 205, nce due on each class at the end of year. Describe in a footnote the agreement and transactions under when the subscribe in a footnote the agreement and transactions under when the subscribe in a footnote the agreement and transactions under when the subscribe in a footnote the agreement and transactions under when the subscribe in a footnote the agreement and transactions under when the subscribe in a footnote the agreement and transactions under when the subscribe in a footnote the subscribe in a footnote the agreement and transactions under when the subscribe in a footnote th	, Prefe	rred Stock Si	ubscrib ability e	ed, show existed under Accor	DEU Ex Page 89	hibit 29 of 194
	k Liability for Conversion, or Account 206, Preferred Stock Liabil For Premium on Account 207, Capital Stock, designate with an a					ating the excess of	
	sideration received over stated values of stocks without par value		K III COIdillii (b), ally	amounts represer	iting the excess of	
	Name of Assessment and		*		Ni. was la a w	A	
ine	Name of Account and Description of Item		,		Number of Shares	Amount	
No.	(a)		(b)		(c)	(d)	
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10	Total				0	0	
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Name of Respondent			Report Is: X An Original	Date of Renor (Mo, D		4.a.1.
Dominion Energy Questar Pipeline, LLC			An Onginal A Resubmission	04/1	Dominion Energy U	
	Other Paid-In Capit	Docket No. 16-057				
1	Report below the balance at the end of the year and the informa	_	-	———4th Q	tr. Integration Progress Rep	
	punts. Provide a subheading for each account and show a total				DEU Exhibit	
	the balance sheet, page 112. Explain changes made in any ac				Page 90 of 1	194
	n change.		J ,	3		
	Donations Received from Stockholders (Account 208) - State at					
	Reduction in Par or Stated Value of Capital Stock (Account 209					
	to amounts reported under this caption including identification w Gain or Resale or Cancellation of Reacquired Capital Stock (Ac					
	balance at end of year with a designation of the nature of each					
relat		or Curt o	and debit identified t	y trie class and	series of stock to writer	
	Miscellaneous Paid-In Capital (Account 211) - Classify amounts	inclu	ded in this account a	ccording to capt	ions that, together with	
	explanations, disclose the general nature of the transactions the				, 3	
1	Item				Amount	
Line No.	(a)				(b)	
INO.						
1	Equity contributions from parent				204,576,875	
2	Share based compensation				17,574,632	
3	Retained earnings				162,656,143	
4	Other				245,804,554	
5						
6	(Resulted from the 2016 conversion to a limited liability company, the	settlem	ent of			
7	income taxes in connection with Dominion Energy Midstream Partners	, LP's a	acquisition of			
8	Dominion Energy Questar Pipeline, LLC, the transfer of employee rela	ted net	assets to			
9	Dominion Energy Questar Pipeline Services, Inc., and transfer of Ques	star So	uthern Trails			
10	Pipeline and Questar Infocomm to QPC Holding Company.)					
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40	Total				630,612,204	
	!					

Name of Respondent			Rep	port Is:		of Report	Year/Period of Report	
Dominion Energy Questar Pipeline, LLC			X	An Original A Resubmission	(Mo, 04	Н/17	Dominion Energy	
DISCOUNT ON CARITAL STOCK (ACCOUNT 242)						Docket No. 16		
1. R	eport the balance at end of year of discount on capital stock for each class and series				s as necess	—4th Qtr sary	Integration Progress	-
2. If	any change occurred during the year in the balance with respect to any class or serie						DEU Ex	
during	the year and specify the account charged.						Page 9	l of 194
	Class and Series of Sto	ok.					Balance at	
Line	Class and Series of Sto	CN					End of Year	
No.	(a)						(b)	
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	TOTAL							
	CAPITAL STOCK EXP		_					
	eport the balance at end of year of capital stock expenses for each class and series o	f capita	al sto	ck. Use as many rows a	as necessa	ry to report all data	a. Number the rows in	
	nce starting from the last row number used for Discount on Capital Stock above.							
	any change occurred during the year in the balance with respect to any class or serie ital stock expense and specify the account charged.	s ot sto	оск, а	ittach a statement giving	g details of	tne change. State	the reason for any charge-off	
01 000	Class and Series of Sto	ck					Balance at	
Line	Glade and estilled of elec	OI.					End of Year	
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	TOTAL							

			DOCKET NO. 10-037-01
Name of Respondent	This Report is:	Date of F4th Qtr. In	tegration Progress Repor
	(1) <u>X</u> An Original	(Mo, E	DEU Exhibit 29
Dominion Energy Questar Pipeline, LLC	(2) A Resubmission	04/17	Page 92 of 194
Securities Issued or	Assumed and Securities Refunded or Re	tired During the Tear	

- 1. Furnish a supplemental statement briefly describing security financing and refinancing transactions during the year and the accounting for the securities, discounts, premiums, expenses, and related gains or losses. Identify as to Commission authorization numbers and dates.
- 2. Provide details showing the full accounting for the total principal amount, par value, or stated value of each class and series of security issued, assumed, retired, or refunded and the accounting for premiums, discounts, expenses, and gains or losses relating to the securities. Set forth the facts of the accounting clearly with regard to redemption premiums, unamortized discounts, expenses, and gain or losses relating to securities retired or refunded, including the accounting for such amounts carried in the respondent's accounts at the date of the refunding or refinancing transactions with respect to securities previously refunded or retired.
- 3. Include in the identification of each class and series of security, as appropriate, the interest or dividend rate, nominal date of issuance, maturity date, aggregate principal amount, par value or stated value, and number of shares. Give also the issuance of redemption price and name of the principal underwriting firm through which the security transactions were consummated.
- 4. Where the accounting for amounts relating to securities refunded or retired is other than that specified in General Instruction 17 of the Uniform System of Accounts, cite the Commission authorization for the different accounting and state the accounting method.
- 5. For securities assumed, give the name of the company for which the liability on the securities was assumed as well as details of the transactions whereby the respondent undertook to pay obligations of another company. If any unamortized discount, premiums, expenses, and gains or losses were taken over onto the respondent's books, furnish details of these amounts with amounts relating to refunded securities clearly earmarked.

Dominion Energy Questar Pipeline, LLC			X An Original	(Mo, Da	Dominion Energ	ov Utah
Dominion Energy Questar Pipeline, LLC		(2)	A Resubmission	04/17	Docket No. 16-	
	Long-Term Debt (Account	nts 221	l, 222, 223, and 224)	4th Otr	Integration Progress	
	eport by Balance Sheet Account the details concerning long-term debt included in Acc	count 22	1, Bonds, 222, Reacquired	Bonds, 223, Ar	DEU Ex	_
	Other Long-Term Debt.				Page 93	
	or bonds assumed by the respondent, include in column (a) the name of the issuing or or Advances from Associated Companies, report separately advances on notes and a					01 194
	ociated companies from which advances were received.	uvances	on open accounts. Design	ate demand notes as such.	include in column (a) names	
	or receivers' certificates, show in column (a) the name of the court and date of court or	rder und	er which such certificates w	ere issued.		
			ı T	1		
	Class and Series of Obligation and		Nominal Date	Date of	Outstanding	
Line	Name of Stock Exchange		of Issue	Maturity	(Total amount outstanding without	
No.					reduction for amts	
					held by respondent)	
	(a)		(b)	(c)	(d)	
1	Med Term Note CUSIP #74835NAF2		12/11/1998	12/11/2018	5,000,000	
2	Senior Note CUSIP #74836HAC1		01/15/2008	02/01/2018	200,000,000	
3	Senior Note CUSIP #74836HAC1		09/15/2009	02/01/2018	50,000,000	
4	Senior Note CUSIP #74836HAD9		12/06/2011	08/15/2041	180,000,000	
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40	TOTAL				435,000,000	
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Name of Respondent			This Report Is:	Date of Report	Year/Period of Report	**. 1							
Dominion Energy Questar Pipeline, LLC			(1) X An Original (2) A Resubmission	(Mo, Da on 04/17	Dominion Ener Docket No. 16								
		Long-Term Debt (Acco	ounts 221, 222, 223, and 22	24)									
5. In	5. In a supplemental statement, give explanatory details for Accounts 223 and 224 of not changes during the year. With respect to long tory												
	al advanced during year (b) interest added to pr				DEU Ex								
6. If 1	. If the respondent has pledged any of its long-term debt securities, give particulars (details) in a footnote, including name Page 94 of 194												
	the pledgee and purpose of the pledge.												
	. If the respondent has any long-term securities that have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.												
	If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (f). Explain in a footnote any erence between the total of column (f) and the total Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.												
				st on Debt to Associated Compar	nies.								
9. GI	ve details concerning any long-term debt author	1		11-11-	Dedougles Disc								
	Interest for Year	Interest for Year	Held by Respondent	Held by Respondent	Redemption Price per \$100 at								
ine	i eai	i eai	Respondent	Nespondent	End of Year								
No.	Rate	Amount	Reacquired Bonds	Sinking and	Life of Fodi								
	(in %)		(Acct 222)	Other Funds									
	(e)	(f)	(g)	(h)	(i)								
1	6.480	324,000											
2	5.830	11,660,000											
3	5.830	2,915,000											
4	4.875	8,775,000											
5													
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39													
40		23,674,000											

Name of Respondent	This Report is: (1) X An Original	Date of F4th Qtr. Int	egration Progress Report
Dominion Energy Questar Pipeline, LLC	(2) A Resubmission	04/17	DEU Exhibit 29
	FOOTNOTE DATA		Page 95 of 194

Schedule Page: 256 Line No.: 40 Column: d

In January 2018, Dominion Energy Questar Pipeline issued, through private placements, \$100.0 million of 3.53% senior notes and \$150.0 million of 3.91% senior notes that mature in 2028 and 2038, respectively. In February 2018, Dominion Energy Questar Pipeline's senior notes that matured in February 2018 were repaid using proceeds from the January 2018 issuance.

Schedule Page: 256 Line No.: 40 Column: f	
Account Description	2017
427, 430 Total of Accounts 427 and 430 on Page 116	\$24,297,651
427 Less: Amortization of Cash Flow Hedge Deferrals related to notes in Acct. 224	(623,651)
	\$23,674,000

	e of Respondent	This Report Is: (1) X An Original		Date of Report Year/Period of Report Ominion Energy Utal								
Dominion Energy Questar Pipeline, LLC		(2) A Resubmission		04/17								
	Unamortized Debt Expense, Premium and eport under separate subheadings for Unamortized Debt Expense. Unamortized	Discount on Long-Te	rm Debt (Acc	ounts 18	lth Otr Integr	ation Progress	Report					
		Premium on Long-Term De	ebt and Unamortiz	zed Discou	rui Qu. megi	DEU Ex	hihit 20					
	um or discount applicable to each class and series of long-term debt. how premium amounts by enclosing the figures in parentheses.						of 194					
	now premium amounts by enclosing the ligures in parentheses. I column (b) show the principal amount of bonds or other long-term debt originall	v issued				Tage 90) UI 17 4					
	4. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.											
	Designation of	Principal Amount	Total Expe	ense	Amortization	Amortization						
ine	Long-Term Debt	of Debt Issued	Premium		Period	Period						
No.			Discou	nt	Date From	Date To						
	(a)	(b)	(c)		(d)	(e)						
1	Med Term Note CUSIP #74835NAF2	5,000,000	(0)	51,543	12/11/1998	12/11/2018						
2	Senior Note CUSIP #74836HAC1	200,000,000		1,751,985	01/15/2008	02/01/2018						
3	Senior Note CUSIP #74836HAC1	50,000,000		610,415	09/15/2009	02/01/2018						
4	Senior Note CUSIP #74836HAD9	180,000,000		2,019,807	12/06/2011	08/15/2041						
5	Bonds - 9.875%	50,000,000		822,026	06/11/1990	06/01/2020						
6	Bonds - 9.375%	85,000,000		993,044	06/01/1991	06/01/2021						
7	TOTAL Unamortized Debt Exp (181 Acct)			6,248,820								
8	, , , , , , , , , , , , , , , , , , ,			5,2 15,525								
9	Senior Note CUSIP #74836HAC1	50,000,000	(1,418,000)	09/15/2009	02/01/2018						
10	TOTAL Unamortized Premium (225 Acct)			1,418,000)								
11	(=======		\	,,,,,,,,,,,								
12	Bonds - 9.875%	50,000,000		265,000	06/11/1990	06/01/2020						
13	Bonds - 9.375%	85,000,000		306,000	06/01/1991	06/01/2021						
14	Senior Note CUSIP #74836HAC1	200,000,000		94,000	01/15/2008	02/01/2018						
15	Senior Note CUSIP #74836HAD9	180,000,000		1,902,600	12/06/2011	08/15/2041						
16	TOTAL Unamortized Discount (226 Acct)	100,000,000		2,567,600	12/00/2011	30/10/2011						
17	TO THE GRAINGIAECO BIOGGAIN (EEC FLOOR)			2,001,000								
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	e of Respondent		This Report Is: (1) X An Original	Date of Report (Mo, Da	Year/Period of Report	T T4 - 1
Dominion Energy Questar Pipeline, LLC			(2) A Posubmission	04/17	Dominion Energ Docket No. 16-	
Unamortized Debt Expense, Premium and Disc 5. Furnish in a footnote details regarding the treatment of unamortized debt expense, premium and Disc			ount on Long-Term Debt (Ac	counts 18	DUCKELING. 10-	Dopor
	armorran a roomioto actamo rogaramig are a cam	mont of aniamorazoa abot oxponos, pro-		es redeemed 4th Qti	. Integration Progress	Kepoi
	te of the Commission's authorization of treatm		•		DEU Ext	
	entify separately undisposed amounts applical			or araditad to Associat 40	Page 97	01 194
Debt-0	xplain any debits and credits other than amorti. Credit	zation debited to Account 426, Amortiza	ation of Debt Discount and Expense,	or credited to Account 42	9, Amortization of Pfemium on	
	Balance at	Debits During	Credits During		Balance at	
Lino	Beginning	Year	Year		End of Year	
Line No.	of Year					
	(6)	(a)	/h)		/i\	
1	(f) 5,082	(g)	(h)	2,610	(i) 2,472	
2	175,635		1	75,150	485	
3	73,432			73,225	207	
4	1,672,955			68,179	1,604,776	
5	93,731			27,411	66,320	
6	146,264			33,096	113,168	
7	2,167,099			79,671	1,787,428	
8	2,101,000		<u> </u>	. 0,011	1,101,720	
9	(170,576)	170,103			(473)	
10	(170,576)	170,103			(473)	
11	(,,,,,	,			(•)	
12	30,200			8,833	21,367	
13	45,069			10,198	34,871	
14	9,427			9,397	30	
15	1,576,133			64,223	1,511,910	
16	1,660,829			92,651	1,568,178	
17	7,			,,,,	,,,,,,	
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Name of Respondent				This Report Is:		Date of Report (Mo, D Dominion Energy Date of Report Dominion Energy						
Dominion Energy Questar Pipeline, LLC). 	Docket No. 16					
	Unamortized Loss and Gain on Reacquired Debt (Accounts 189, 257) Unamortized Loss and Gain on Reacquired Debt (Accounts 189, 257) Ath Otr. Integration Progress Report											
nclu rans 2.	1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Discluding maturity date, on reacquisition applicable to each class and series of long-term debt. If gain or ansaction, include also the maturity date of the new issue. 2. In column (c) show the principal amount of bonds or other long-term debt reacquired.											
7 o 4. 5.	3. In column (d) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 7 of the Uniform Systems of Accounts. 4. Show loss amounts by enclosing the figures in parentheses. 5. Explain in a footnote any debits and credits other than amortization debited to Account 428.1, Amortization of Loss on Reacquired ebt, or credited to Account 429.1, Amortization of Gain on Reacquired Debt-Credit.											
ine No.	Designation of Long-Term Debt	Date Reacquired	Principal of Debt Reacquired	Net Gain Loss	or	Balance at Beginning of Year	Balance at End of Year					
	(a)	(b)	(c)	(d)		(e)	(f)					
1	Bonds 9.875% Maturity Date 6/1/2020	05/31/1998	50,000,	000 (2,4	126,000)	626,703	443,426					
2 3	Bonds 9.375% Maturity Date 6/1/2021	05/29/2001	85,000,	000 (3,8	333,500)	846,962	655,318					
4												
5	Total Account 189		135,000,	000 (6,2	259,500)	1,473,665	1,098,744					
6												
7 8												
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37 38												
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Nam	ne of Respondent	This Report Is:	Date of Report	Year/Period of Report	TT. 1
Don	ninion Energy Questar Pipeline, LLC	(1) X An Original (2) A Resubmission	(Mo, D 04/1	Dominion Energ Docket No. 16-	·
	Reconciliation of Reported Net Income w	vith Taxable Income for Fed	er Income	DOCKELINO. 10-	Report
and Scho clea	Report the reconciliation of reported net income for the year with show computation of such tax accruals. Include in the reconciliatedule M-1 of the tax return for the year. Submit a reconciliation rely the nature of each reconciling amount. If the utility is a member of a group that files consolidated Feder	DEU Exh Page 99 	ibit 29		
as if	a separate return were to be filed, indicating, however, intercon	npany amounts to be elimin	nated in such a co	onsolidated return. State	
	les of group members, tax assigned to each group member, and	l basis of allocation, assigr	nments, or sharing	g of the consolidated tax	
amo	ong the group members.				
Lino	Details			Amount	
Line No.	(a)			(b)	
1	Net Income for the Year (Page 116)			60,851,168	
2	Reconciling Items for the Year			00,031,100	
3	3				
4	Taxable Income Not Reported on Books				
5	See footnote details for Taxable Income Not Reported on Books			3,993,200	
7					
8	TOTAL			3,993,200	
9	Deductions Recorded on Books Not Deducted for Return			0,500,200	
10	See footnote details for Deductions Recorded on Books Not Deducted	d on Return		61,193,028	
11					
12					
13	TOTAL			61,193,028	
14 15	Income Recorded on Books Not Included in Return See footnote details for Income Recorded on Books Not Included in F	Peturn		31,359,978	
16	See location details for income recorded on books not included in the	Cetuin		31,359,970	
17					
18	TOTAL			31,359,978	
19	Deductions on Return Not Charged Against Book Income				
20	See footnote details for Deductions on return not Charged against Bo	ok Income		52,466,787	
21 22					
23					
24					
25					
26	TOTAL			52,466,787	
27 28	Federal Tax Net Income Show Computation of Tax:			42,210,631	
29	Tax at 35%			14,773,721	
30				, ,	
31					
32					
33 34					
35					
	1			1	

			. 10 057 01
Name of Respondent	This Report is:	Date of F4th Qtr. Integration Prog	gress Report
	(1) X An Original	/Mar	J Exhibit 29
Dominion Energy Questar Pipeline, LLC	(2) _ A Resubmission	04/17	e 100 of 194
	FOOTNOTE DATA	1 ago	7 100 OI 17 1

Schedule Page: 261 Line No.: 5 Column: b		
Deferred Revenue	\$ 1,774,230	
Pension	2,213,035	
Regulatory Asset - FERC Administrative Charge	5,935	
Total	\$ 3,993,200	
Schedule Page: 261 Line No.: 10 Column: b		
Severance	\$ 5,261,015	
50% of Meals & Entertainment Expense	45,360	
Prepaid Expenses	13,723	
Unamortized Loss on Reacquisition of Debt	374,920	
Capitalized Expenses - Self Constructed Property	56,841	
Book Depreciation and Amortization	35,733,711	
Nondeductible Federal and State Income Taxes	19,707,458	
Total	\$ 61,193,028	
Schedule Page: 261 Line No.: 15 Column: b		
Restricted Stock	\$ 88,245	
Equity Earnings	31,271,733	
Total	\$ 31,359,978	
Schedule Page: 261 Line No.: 20 Column: b		
Regulatory Asset - Fuel Gas Reimbursement Percentage	\$ 78,027	
Post Retirement Expenses	46,912	
Environmental Cleanup Reserve	12,914	
Capitalized Interest	280,795	
Tax Depreciation and Amortization	50,155,641	
Cost of Removal	1,892,498	
Total	\$ 52,466,787	

Name of Respondent			Report Is:	Date of Renor	†	Year/Period of Report	-
	ninion Energy Questar Pipeline, LLC	(1) (2)	An Original A Resubmission	(Mo, Da 04/17		Dominion Ener	
т	axes Accrued, Prepaid and Charged During Year, Distribution of axes Accrued, Prepaid and accrued tax accounts and show the total taxes	Taxe	s Charged (Show utility	dept wher	_	Docket No. 16	-057-01
1 Gi	ive details of the combined prepaid and accrued tax accounts and show the total taxes	c char	and to operations and other acc	ounts during 4th (Qtr. Int	egration Progress	s Report
1. 01	sales taxes which have been charged to the accounts to which the taxed material was	o ona	god to operations and other doo	ounto during		DEU Ex	hibit 29
	te and designate whether estimated or actual amounts.	0.10.	your in the decade of commuted as			Page 10	1 of 194
	clude on this page, taxes paid during the year and charged direct to final accounts, (no	ot cha	rged to prepaid or accrued taxes	s). Enter the amoun	ts in both c		
	cing of this						
	s not affected by the inclusion of these taxes.						
	clude in column (d) taxes charged during the year, taxes charged to operations and of		_ : : :			ounts credited to the	
	n of prepaid taxes charged to current year, and (c) taxes paid and charged direct to op				accounts.		
4. Lis	st the aggregate of each kind of tax in such manner that the total tax for each State and	d sub	division can readily be ascertaine	1			
	V: 1 c=			Balance		Balance at	
ine	Kind of Tax (See Instruction 5)			Beg. of Y	ear	Beg. of Year	
No.	(See instruction 5)			Taxes Acc	rued	Prepaid Taxes	
	(a)			(b)	Jueu	(c)	
1	Federal Tax			(5)		(0)	
2	FICA						
3	Federal Unemployment Insurance			(18)		
4	Federal Income Tax			\	,		
5	Subtotal Total Federal Tax			(18)		
6	State Tax			,	,		
7	Colorado						
8	Income Tax						
9	Unemployment Insurance - 2016						
10	Property Tax - 2015						
11	Property Tax - 2016				373,800		
12	Property Tax - 2017						
13	Subtotal Total Colorado Tax				373,800		
14	Utah						
15	Income Tax						
16	Unemployment Insurance - 2015			(56)		
17	Unemployment insurance - 2013				3,929		
18	Unemployment Insurance - 2016			(33)		
19	Property Tax - 2016						
20	Property Tax - 2017						
21	Use Tax				2,383		
22	Subtotal Total Utah Tax				6,223		
23 24	Wyoming Unemployment Insurance - 2015				313)		
25	Unemployment Insurance - 2013			(386		
26	Unemployment Insurance - 2016				91		
27	Property Tax - 2015				31		
28	Property Tax - 2016				317,380		
29	Property Tax - 2017				,		
30	Use Tax				3,425		
31	Subtotal Total Wyoming Tax				320,969		
_							
33 34 35 36 37							
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37							
38 39							
39							
	TOTAL				700,974		

Nam	e of Respondent			s Report Is:		Date of Renort	Year/Period of Report						
Dominion Energy Questar Pipeline, LLC			(1)	X An Original A Resubmis	ssion	(Mo, Da 04/17	Dominion Ener Docket No. 16						
Taxes Accrued, Prepaid and Charged During Year, Distribution of				es Charged (Sho	w utility	dept whei	Integration Progress	Report					
Taxes Accrued, Prepaid and Charged During Year, Distribution of Taxes Charged (Show utility dept when (continued) 5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax yes. Docket No. 16-057-4th Qtr. Integration Progress Republic State income taxes) covers more than one year, show the required information separately for each tax yes.													
	any tax (exclude Federal and State income												
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit a Page 102 of 197. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing													
	uthority.												
	8. Show in columns (i) thru (p) how the taxes accounts were distributed. Show both the utility department and number of account charged. For taxes charged to utility plant, show the												
	er of the appropriate balance sheet plant ac					-							
	or any tax apportioned to more than one util	ity department or account, state in a foo	tnote the	e basis (necessity) of	apportioni	ing such tax.							
	Items under \$250,000 may be grouped. Report in column (q) the applicable effective	atata inaama tay rata											
11. 5	Report in column (q) the applicable effective	state income tax rate.				Balance at	Balance at						
	Taxes Charged	Taxes Paid				End of Year	End of Year						
ine	During Year	During Year	Adjust	ments		axes Accrued	Prepaid Taxes						
No.	į		,		(Account 236)	(Included in Acct 165)						
	(d)	(e)	(f)		(g)	(h)						
1													
2													
3	135	117	,	44.770.704)									
4 5	14,773,721 14,773,856	117	(14,773,721)									
6	14,773,650	117	(14,773,721)									
2 3 4 5 6													
	179,525		(179,525)									
8 9				,									
10													
11	10,244	384,044											
12	384,036					384,036							
13	573,805	384,044	(179,525)		384,036							
14 15	4 007 400		/	1 007 100)									
15 16	1,807,408 56		(1,807,408)									
17	(3,929)												
18	153	120											
19													
20	4,181,672	4,181,682				(10)							
21	68,863	65,143				6,103							
22	6,054,223	4,246,945	(1,807,408)		6,093							
21 22 23 24 25 26	040												
24	313 (386)												
25	(91)												
27	(31)												
28		317,380											
28 29 30	595,697	297,846				297,851							
30	49,558	46,626				6,357							
31	645,091	661,852				304,208							
32													
33													
34													
36													
31 32 33 34 35 36													
38													
39													
	TOTAL 22,046,975	5,292,958	(16,760,654)		694,337							
						<u></u>							

	ondent		This Repo	rt Is: an Original	Date of Report (Mo, Da		of Report I
	rgy Questar Pipeline, LLC		(2) \square Δ	Resubmission	04/17		on Energy t t No. 16-05
axes Acc	rued, Prepaid and Charged Durin	ng Year, Distribution of	Taxes Cha	rged (Show utility	dept wher	Integration	l INO. 10-03 Progress Re
ive detaile of	the combined propaid and decided tax ac	occurrio aria oriow tric total taxo	o onlanged to o	perations and other act	sounts during	miegration	DEU Exhib
	which have been charged to the accounts to		charged. If the	ne actual or estimated a	imounts of su		Page 103 of
-	nate whether estimated or actual amounts page, taxes paid during the year and cha		ot charged to	prepaid or accrued taxe	es) Enter the amounts in h		· .
ing of this	pago, taxoo pala daliing tho your and one	igoa airoot to iiriai accounto, (ii	or only god to	propaid or doordod taxe	o). Littor the amounte in b	our columno (a) and	(6).
s not affecte	d by the inclusion of these taxes.						
	mn (d) taxes charged during the year, tax						to the
	axes charged to current year, and (c) taxe ate of each kind of tax in such manner tha					nts.	
st tile aggreg	ate of each kind of tax in Such manner tha	it the total tax for each State and	u subulvisioii i	can readily be ascertain	i c u.		
TRIBUTIO	N OF TAXES CHARGED (Show u	tility department where ap	plicable and	d account charged.)		
	Electric	Gas		Other Utility	Dept.	Other Income a	ind
	(Account 408.1,	(Account 408.1,		(Account 40	08.1,	Deductions	
	409.1)	409.1)		409.1)		(Account 408.2	2,
	(i)	(j)		(k)		409.2) (I)	
	(1)	U/		(11)		(1)	
			135				
	-		57,467	-		(383,746)
		15,15	57,602			(383,746)
		11	34,188			(4,663)
			54,100				4,000)
			10,234				
			34,000				
		5	78,422			(4,663)
		1.84	54,355			1	46,947)
		1,00	56			(40,547)
		(3,929)				
			153				
			67,663				
			32,248 50,546				46,947)
		0,00	50,540			(40,047)
			313				
		(386)				
		(91)				
		5	77,310				
		J.	7,010				
		57	77,146				
TOTAL		22,36	63,716			(435,356)

Name o	f Respondent			This Report		Date of Report	Year/Period of Report	TT. 1
Dominion Energy Questar Pipeline, LLC				(2) \square Δ	n Original Resubmission	(Mo, Da 04/17	Dominion Energy Docket No. 16-	
Tax	es Accrued, Prepaid and 0	Charged During Year, Distril	bution of	Taxes Char	ged (Show utility	dept whe	Docket No. 10-	Report
							DEU Ex	hihit 20
		come taxes) covers more than one						
		d prepaid tax accounts in column (f) respect to deferred income taxes or					Page 104	101 194
uthority.	t include on this page entires with	respect to deterred income taxes of	i taxes colle	cted tillough pa	lyron deductions of other	letwise perfulling transmitt	lai of such taxes to the taxing	
-	in columns (i) thru (p) how the tax	kes accounts were distributed. Show	w both the ut	tility department	and number of accou	unt charged. For taxes ch	narged to utility plant, show the	
number of	the appropriate balance sheet pla	ant account or subaccount.						
		ne utility department or account, star	te in a footn	ote the basis (n	ecessity) of apportion	ing such tax.		
	s under \$250,000 may be grouped ort in column (q) the applicable effe							
тт. керс	ort in column (q) the applicable en	ective state income tax rate.						
DISTRI	BUTION OF TAXES CHAR	GED (Show utility department	t where ap	plicable and	account charged.	.)		
	Extraordinary Items	Other Utility Opn.	Adjı	stment to Ret.			State/Local	
₋ine	(Account 409.3)	Income		Earnings		Other	Income Tax	
No.		(Account 408.1,	(A	Account 439)			Rate	
	(m)	409.1)		(0)		(n)	(a)	
1	(m)	(n)		(o)		(p)	(q)	
2								
3								
4								
5								
6								
7								
8							4.63	
9								
10						10		
1 2						10 J		
13						46		
14						10		
15							5.00	
16								
17								
18								
19								
20						14,009		
21 22						36,615 50,624		
23						30,024		
24 25								
26								
27								
28								
29						18,387		
30 31						49,558 67,945		
32						07,945		
33								
34 35								
36								
37								
38								
39 FOTAL						440.045		
UIAL						118,615		

Name of Respondent	This Report is:	Date of F4th Qtr. Integration Progress Repo
	(1) X An Original	(Mo, E DEU Exhibit 2
Dominion Energy Questar Pipeline, LLC	(2) _ A Resubmission	104/17 Page 105 of 19
	FOOTNOTE DATA	1 age 103 01 17

Schedule Page: 262	Line No.: 8	Column: f	
Adjust State income tax	kes accrued on	Dominion Energy Questar Pipeline, LLC but paid by the partners \$(179,525)	
Schedule Page: 262	Line No.: 15	Column: f	
Adjust State income tax	kes accrued on	Dominion Energy Questar Pipeline, LLC but paid by the partners \$(1,807,408)	
Schedule Page: 262	Line No.: 4	Column: f	
Adjust Federal income	taxes accrued	on Dominion Energy Questar Pipeline, LLC but paid by the partners \$(14,773,721)	
Schedule Page: 262	Line No.: 40	Column: j	

Labor overhead in the amount of \$943,052 does not offset to account 236.

Nam	ne of Respondent	This	Report Is:	Date of Report	Year/Period of Report	
Don	ninion Energy Questar Pipeline, LLC	(1) (2)	An Original A Resubmission	(Mo, D 04/1	Dominion Energ	
	Miscellaneous Current and A			242)	Docket No. 16-	
			-	4th Qtr. 1	Integration Progress	Report
	Describe and report the amount of other current and accrued lia				DEU Ext	
2.	Minor items (less than \$250,000) may be grouped under appropriate the state of the	oriate t	itie.		Page 106	
						, 01 1, .
Line	Item				Balance at	
No.					End of Year	
	(a)				(b)	
1	System Imbalances				2,192,052	
2	Simon Environmental				280,170	
3	Intercompany Suspense				56,209	
4						
5						
6						
7						
8						
9						
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41						
42						
43						
44						
45	Total				2,528,431	
	1.4441					

Nam	ne of Respondent		This Rep	ort Is:			ear/Period of Report	
Don	ninion Energy Questar Pipeline, LLC			An Original A Resubmission	(Mo, 04/		Dominion Energy	
		Other Deferred			1		Docket No. 16	
1. F	Report below the details called for concerning other of	leferred credits.				–4th Qtr. Integ	gration Progress	
	For any deferred credit being amortized, show the pe						DEU Ex	
3. N	Minor items (less than \$250,000) may be grouped by	classes.					Page 107	of 194
ine		Balance at	Debit	Debit				
No.	Description of Other	Beginning	Contra			Credits	Balance at	
	Deferred Credits	of Year	Account	Amount		(-)	End of Year	
	(a)	(b)	(c)	(d)		(e)	(f)	
1	Production Hold Accounts:							
2	Misc Defer Credits	3,749	825		4,896	5,953	4,806	
3	Other Accruals (including Rev Cdt)		232		32,069	32,069		
4	Park & Loan Revenue Accrual	11,844			278,412	2,860,821	1,594,253	
5	Park & Loan Fuel Gas	1,072			186,915	378,736	192,893	
6	Transportation Cash Out		142	6	521,311	621,311		
7	LT Liability - LTD		234		625	625		
8	OBA Cash Out	34,573			149,352	114,779		
9	Retainage		232	2	217,711	217,711		
10								
11								
12 13								
14								
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33 34								
35					+			
36								
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38								
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40								
41								
42								
43								
44								
5	Total	51,238		2,4	191,291	4,232,005	1,791,952	

Name of Respor	ndent	This Report Is:	Date of Report	Year/Period of Report	
Dominion Energ	gy Questar Pipeline, LLC	(1) X An Original (2) A Resubmission	(Mo, Da 04/17	Dominion Energ	
	Accumulated Deferred Income			Docket No. 16	
1 Papart the infor	mation called for below concerning the respondent's accounting for d		————4th ()fr	Integration Progress	Report
	invalidit called for below concerning the respondent's accounting for differential properties.invalid to the respondent's accounting for differential properties.	eleffed income taxes relating to pro	operty not subject	DEU Ex	hibit 29
2. 7 tt 0 tilo. (0 pool.	jii modao abiomalo rolating to ambi modino ama abadatano.			Page 108	3 of 194
		Balance at	Amounts	Amounts	
_ine	Account Subdivisions	Beginning	Debited to	Credited to	
No.		of Year	Account 410.1	Account 411.1	
	(a)	(b)	(c)	(d)	
1 Account 282					
2 Electric					
3 Gas		117,295,626	18,235,531	11,964,190	
	e) (footnote details)				
5 Total (Enter	Total of lines 2 thru 4)	117,295,626	18,235,531	11,964,190	
6 Other (Speci	fy) (footnote details)				
7 TOTAL Acco	ount 282 (Enter Total of lines 5 thr	117,295,626	18,235,531	11,964,190	
8 Classification	n of TOTAL				
9 Federal Inco	me Tax	111,800,689	15,865,970	10,338,082	
10 State Income	e Tax	5,494,937	2,369,561	1,626,108	
11 Local Income	e Tax				

	e of Respondent inion Energy Questar Pipe	eline. LLC		This Report Is: (1) X An Orig		(Mo, Da	Year/Period of Report Dominion Energy	Utah
				(2) A Resul	bmission	04/17		
2 0-	ida ia a fastasta a summanu	Accumulated Deferre	d Income Taxes	-Other Property (A	ccount 282) (continue 4th Qtr. In	Docket No. 16-03 stegration Progress R	eport
	ovide in a footnote a summary or dent estimates could be include	,		,	or-year and end-d	or-year balar	DEU Exhil	bit 29
		,					Page 109 o	of 194
1				T				
	Changes during Year	Changes during Year	Adjustments	Adjustments	Adjustments	s Adjustments	Balance at	
Line	Amounts Debited	Amounts Credited	Debits	Debits	Credits	Credits	End of Year	
No.	to Account 410.2	to Account 411.2	Acct. No.	Amount	Account No	l l		
	(e)	(f)	(g)	(h)	(i)	(j)	(k)	
1								
2								
3	273,489	12,277	211	8,641,105	211/254	56,073,192	76,396,092	
4								
5	273,489	12,277		8,641,105		56,073,192	76,396,092	
6 7	273,489	12,277		8,641,105		56,073,192	76,396,092	
8	273,403	12,211		0,041,103		30,073,132	70,590,092	
9	273,489	12,277		230,941		55,413,360	62,407,370	
10				8,410,164		659,832	13,988,722	
11								

			2001100110010000
Name of Respondent	This Report is:	Date of F4th C	tr. Integration Progress Report
	(1) X An Original	(Mo, E	DEU Exhibit 29
Dominion Energy Questar Pipeline, LLC	(2) _ A Resubmission	04/17	Page 110 of 194
	FOOTNOTE DATA		1 age 110 01 194

Schedule Page: 274 Line No.: 3 Column: h		
Reclassification between Federal and State	\$ 8,410,164	<u>_</u>
Return to Accrual Adjustment	230,941	
Total	\$ 8,641,105	
Schedule Page: 274 Line No.: 3 Column: j		
Reclassification between Federal and State	\$ 8,410,162	
Return to Accrual Adjustment	5,796,900	
Reclassification to Regulatory Liability	41,866,130	
Total	\$ 56,073,192	
Schedule Page: 274 Line No.: 3 Column: k		
Plant and Equipment, primarily depreciation method and basis differences	\$ 76,396,092	

	ne of Respondent ninion Energy Questar Pipeline, LLC	This Report Is: (1) X An Original	Date of Report (Mo, Da	Year/Period of Report Dominion Ener	
		(2) A Resubmission	04/17	Docket No. 16	
		come Taxes-Other (Account	———4th ()tr	Integration Progress	
	teport the information called for below concerning the respondent's accounting for concerning the respondent's accounting the respondent's accounting the respondent's accounting the respondent to the responden	deferred income taxes relating to amo	ounts recorded in	DEU Ex	
2. A	t Other (Specify), include deferrals relating to other income and deductions.			Page 11	
			Changes During Year	Changes During Year	
		Balance at	Amounts	Amounts	
Line	Account Subdivisions	Beginning	Debited to	Credited to	
No.		of Year	Account 410.1	Account 411.1	
	(a)	(b)	(c)	(d)	
1	Account 283				
2	Electric				
3	Gas	1,841,682	921,025	1,909,271	
4	Other (Define) (footnote details)				
5	Total (Total of lines 2 thru 4)	1,841,682	921,025	1,909,271	
6	Other (Specify) (footnote details)				
7	TOTAL Account 283 (Total of lines 5 thru	1,841,682	921,025	1,909,271	
8	Classification of TOTAL				
9	Federal Income Tax	(5,777,534)	824,694	1,695,786	
10	State Income Tax	7,619,216	96,331	213,485	
11	Local Income Tax				

20	Accumulated Deferred Income Taxes-Other (Account 283) (continued) Ath Qtr. Integration Progress Report Pro		e of Respondent ninion Energy Questar Pip	eline, LLC		This Report Is: (1) X An Orig		(Mo, Da	Year/Period of Report Dominion Energy U	Jtah
3. Provide in a footnote a summary of the type and amount of deferred income taxes reported in the beginning-of-year and end-of-year balair respondent estimates could be included in the development of jurisdictional recourse rates. DEU Exhibit 29 Page 112 of 194	3. Provide in a footnote a summary of the type and amount of deferred income taxes reported in the beginning-of-year and end-of-year balar respondent estimates could be included in the development of jurisdictional recourse rates. Changes during Year Amounts Debited to Account 410.2 (e) (f) (g) (h) (h) (i) (i) (i) (k) (k)				farma d Income a To			04/17		
Changes during	Changes during Year Amounts Debited to Account 410.2 (e) (f) (g) (h) (h) (h) (i) (i)			of the type and amount of defe	rred income taxes rep	ported in the beginning-o			DEU Exhibi	it 29
Line No. Amounts Debited to Account 410.2 (e) Amounts Credited to Account 411.2 (f) Debits Acct. No. (g) Debits Amount (h) Credits Account No. (i) Credits Amount (j) End of Year 1 2 4 <td< td=""><td>Line No. Amounts Debited to Account 410.2 (e) Amounts Credited to Account 411.2 (f) Debits Acct. No. (g) Debits Amount (h) Credits Account No. (i) Credits Amount (j) End of Year Amount (k) 1 2 4</td><td></td><td>Changes during</td><td>Changes during</td><td>Adjustments</td><td>Adjustments</td><td>Adjustment</td><td>s Adjustments</td><td></td><td></td></td<>	Line No. Amounts Debited to Account 410.2 (e) Amounts Credited to Account 411.2 (f) Debits Acct. No. (g) Debits Amount (h) Credits Account No. (i) Credits Amount (j) End of Year Amount (k) 1 2 4		Changes during	Changes during	Adjustments	Adjustments	Adjustment	s Adjustments		
1 2 4 5 5 5 6 6 6 6 6 6 8,243 164,900 8,542,015 254 7,671,784 1,567,010 6 8,243 164,900 8,542,015 7,671,784 1,567,010 6 8,243 164,900 8,542,015 7,671,784 1,567,010 7 8,243 164,900 8,542,015 7,671,784 1,567,010 8 9 8,243 164,900 8,542,015 7,671,784 1,567,010 8 9 8,243 164,900 8,542,015 7,671,784 1,567,010 8 9 8,243 164,900 8,542,015 7,671,784 1,567,010 8 9 8,243 164,900 8,542,015 7,671,784 1,567,010 9 8,243 164,900 8,542,015 7,671,784 1,567,010 10 9 8,445,711 228,280 1,412,148 10 9 9,6304 7,443,504	1 1 2 4 5 5 5 8,243 164,900 254 8,542,015 254 7,671,784 1,567,010 6 8,243 164,900 8,542,015 7,671,784 1,567,010 7 8,243 164,900 8,542,015 7,671,784 1,567,010 8 8,243 164,900 8,542,015 7,671,784 1,567,010 8 8,243 164,900 8,542,015 7,671,784 1,567,010 8 8,243 164,900 8,542,015 228,280 1,412,148 9 8,243 164,900 8,445,711 228,280 1,412,148 10 96,304 7,443,504 154,862		Year Amounts Debited to Account 410.2	Year Amounts Credited to Account 411.2	Debits Acct. No.	Debits Amount	Credits Account No	Credits o. Amount	End of Year	
2 8,243 164,900 254 8,542,015 254 7,671,784 1,567,010 4 4 4 4 4 1,567,010 5 8,243 164,900 8,542,015 7,671,784 1,567,010 6 7 8,243 164,900 8,542,015 7,671,784 1,567,010 8 8 8 8,243 164,900 8,542,015 7,671,784 1,567,010 9 8,243 164,900 8,445,711 228,280 1,412,148 10 96,304 7,443,504 154,862	2 8,243 164,900 254 8,542,015 254 7,671,784 1,567,010 4 8,243 164,900 8,542,015 7,671,784 1,567,010 6 7 8,243 164,900 8,542,015 7,671,784 1,567,010 8 8 8,243 164,900 8,542,015 7,671,784 1,567,010 9 8,243 164,900 8,445,711 228,280 1,412,148 10 96,304 7,443,504 154,862		(e)	(f)	(g)	(h)	(i)	(j)	(k)	
3 8,243 164,900 254 8,542,015 254 7,671,784 1,567,010 4 8,243 164,900 8,542,015 7,671,784 1,567,010 6 8,243 164,900 8,542,015 7,671,784 1,567,010 8 8,243 164,900 8,542,015 7,671,784 1,567,010 9 8,243 164,900 8,445,711 228,280 1,412,148 10 96,304 7,443,504 154,862	3 8,243 164,900 254 8,542,015 254 7,671,784 1,567,010 4 1,567,010 4 4 4 4 4 4 4 1,567,010 8 4 <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>									
5 8,243 164,900 8,542,015 7,671,784 1,567,010 6 8,243 164,900 8,542,015 7,671,784 1,567,010 8 9 8,243 164,900 8,445,711 228,280 1,412,148 10 96,304 7,443,504 154,862	5 8,243 164,900 8,542,015 7,671,784 1,567,010 6 8,243 164,900 8,542,015 7,671,784 1,567,010 8 9 8,243 164,900 8,445,711 228,280 1,412,148 10 96,304 7,443,504 154,862	3	8,243	164,900	254	8,542,015	254	7,671,784	1,567,010	
7 8,243 164,900 8,542,015 7,671,784 1,567,010 8 9 8,243 164,900 8,445,711 228,280 1,412,148 10 96,304 7,443,504 154,862	7 8,243 164,900 8,542,015 7,671,784 1,567,010 8 9 8,243 164,900 8,445,711 228,280 1,412,148 10 96,304 7,443,504 154,862		8,243	164,900		8,542,015		7,671,784	1,567,010	
8 9 8,243 164,900 8,445,711 228,280 1,412,148 10 96,304 7,443,504 154,862	8 9 8,243 164,900 8,445,711 228,280 1,412,148 10 96,304 7,443,504 154,862		8.243	164.900		8.542.015		7.671.784	1,567,010	
10 96,304 7,443,504 154,862	10 96,304 7,443,504 154,862		5,2.10	,		5,5 12,5 15		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,,,,,,,,,,	
			8,243	164,900						
						96,304		7,443,504	154,862	

Name of Respondent	This Report is:	Date of F4th Qtr. Integration Progress Report
	(1) X An Original	(Mo, E DEU Exhibit 29
Dominion Energy Questar Pipeline, LLC	(2) _ A Resubmission	04/17 Page 113 of 194
	FOOTNOTE DATA	

Schedule Page: 276 Line No.: 3 Column: h	
Reclassification between Federal and State	\$ 7,443,507
Reclassification to Regulatory Liability	1,098,508
Total	\$ 8,542,015
Schedule Page: 276 Line No.: 3 Column: j	
Reclassification between Federal and State	\$ 7,443,504
Reclassification to Regulatory Liability	228,280
Total	\$ 7,671,784
Schedule Page: 276 Line No.: 3 Column: k	
Colorado Enterprise Zone Credit Carryforward	\$ 215,684
Regulatory Asset - FERC Administrative Charge	81,891
Post Retirement Expenses	109,668
Unamortized Loss on Reacquisition of Debt	269,758
Prepaid Expenses	158,201
Regulatory Asset - Fuel Gas Reimbursement Percentage	205,769
Regulatory Liability - Federal Tax Reform	505,583
Restricted Stock	 20,456
Total	\$ 1,567,010

Dominion Energy Utah

Name of Respondent

Dominion Energy Utah

This Report Is:

Date or

(Mo, D4th Qtr. Integration Progress Report Questar Pipeline, LLC

Other Regulatory Liabilities (Account 254)

Date or

(Mo, D4th Qtr. Integration Progress Report Q4/1

1. Report below the details called for concerning other regulatory liabilities which are created through the ratemaking actions or regulatory agencies (and not 194 includable in other amounts).

- 2. For regulatory liabilities being amortized, show period of amortization in column (a).
- 3. Minor items (5% of the Balance at End of Year for Account 254 or amounts less than \$250,000, whichever is less) may be grouped by classes.
- 4. Provide in a footnote, for each line item, the regulatory citation where the respondent was directed to refund the regulatory liability (e.g. Commission Order, state commission order, court decision).

comr	mission order, court decision).						
Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	Written off during Quarter/Period Account Credited (c)	Written off During Period Amount Refunded (d)	Written off During Period Amount Deemed Non-Refundable (e)	Credits (f)	Balance at End of Current Quarter/Year (g)
1	FAS 106	11,054,911		(u) 345,370	ĺ	2,558,404	13,267,945
	Transmission Cash Out		142/232	702,058		2,558,404	230,534
3	Fuel Gas Reimbursement - Current	323,730	182.3/407	582,016		582,016	230,334
	Fuel Gas Amortization - per: Jan-Dec		182.3/407	1,567,536		1,567,536	
	Overrun Revenue Sharing	1 902	142/232	4,337		11,572	9,137
	ISS Revenue Sharing		142/232	122,449		319,849	292,700
	Clay Basin Stipulation		142/495	840,548		1,105,783	696,530
8	ISS Cash Out		142/232	11,700		11,177	1,025
	Collection in Excess of ARO	25,030,052		1,923,143		118,585	23,225,494
10	Income Taxes Refundable Through Future Rates	20,000,002		1,020,110		53,553,773	53,553,773
11 12							
13		+					
14							
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44	I				_		
45	Total	36,938,763		6,099,157	0	60,437,532	91,277,138

		2001100110	. 10 00 , 0
Name of Respondent	This Report is:	Date of F4th Qtr. Integration Prog	ress Repor
	(1) X An Original	(Mo, [DEU	J Exhibit 29
Dominion Energy Questar Pipeline, LLC	(2) _ A Resubmission	04/17 Page	e 115 of 194
	ECCTNOTE DATA	1 age	113 01 17

Schedule Page: 278	Line No.: 1	Column: a
Docket RP95-407		
Schedule Page: 278	Line No.: 2	Column: a
Docket RP00-397		
Schedule Page: 278	Line No.: 3	Column: a
Docket RP17-203		
Schedule Page: 278	Line No.: 4	Column: a
Docket RP17-203		
Schedule Page: 278	Line No.: 5	Column: a
Docket RP95-407		
Schedule Page: 278	Line No.: 6	Column: a
Docket RP95-407		
Schedule Page: 278	Line No.: 7	Column: a
Docket RP07-606		
Schedule Page: 278	Line No.: 8	Column: a
Docket RP00-397		
Schedule Page: 278	Line No.: 9	Column: a
Pursuant to FERC Ord		
Schedule Page: 278	Line No.: 10	Column: a

Nan	ne of Respondent			This Rep			Date (Mo,	<u> </u>	Year/Period of Report	
Dor	ninion Energy Questar Pipeline, LLC					original esubmission	04		Dominion Energy	
	Мо	nthly Quantity & F)		Docket No. 16-	
	eference to account numbers in the USofA is provided in pa							–4th Qtr. Inte	gration Progress DEU Ex	-
	eport revenues and quantities of gas by rate schedule. Whe	re transportation servic	es are	bundled w	ith stor	age services, ref	ect only tra	an	Page 116	of 194
repor	Dth of gas withdrawn from storage and revenues by rate so	chedule.							_	
	evenues in Column (c) include transition costs from upstreal				(e) inc	ludes reservation	n charges r	eceived by the pipeline	e plus usage charges,	
	evenues reflected in Columns (c) and (d). Include in Columr nter footnotes as appropriate.	i (e), revenue for Accou	unts 49	90-495.						
0	Item	Month 1		Month 1		Month 1		Month 1	Month 1	
		Quantity	Re	evenue Cos	ts	Revenue		Revenue	Revenue	
Line No.			_	and		(GRI & AC	CA)	(Other)	(Total)	
INO.		(b)	1	Γake-or-Pay	1	(4)		(e)	(f)	
	(a)	(b)		(c)		(d)		(e)	(f)	
1	Total Sales (480-488)	18,915						51,354	51,354	
2	Transportation of Gas for Others (489.2 and 4893)									
3	T-1	18,305,806					23,798	7,231,853		
4	T-1-SSXP	5,938,301					7,720	1,855,428		
5 6	NNT T-2	788,490					1,025	180,916 114,685		
7	OVERRUN	700,490					1,020	1,375		
8	FP							1,570	1,070	
9										
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FER	C FORM NO. 2/3Q (NEW 12-08)	Pag	ge 29	99						

Name of Respondent		This Report I	s: D		ear/Period of Report
Dominion Energy Questar Pipeline, LLC	3		•	Mo, D 04/1	Dominion Energy U
			esubmission		Docket No. 16-057
	Monthly Quantity & Reve			1) 4th Otr. Intes	gration Progress Rep
Item	Month 1	Month 1	Month 1		DEU Exhibit
Line	Quantity	Revenue Costs and	Revenue (GRI & ACA)		Page 117 of
No.		Take-or-Pay	(GRI & ACA)	ļ	rage 117 of
	(b)	(c)	(d)	(e)	(f)
(a)	(3)	(0)	(4)	(0)	(1)
48					
49					
50					
51					
52					
53					
54					
55					
56					
57					
58					
59					
60					
61					
62					
63 Total Transportation (Other than Gathering	g) 25,032,59	7	32,54	9,384,257	9,416,800
64 Storage (489.4)					
65 PKS	-3,58	6		534,502	534,502
66 FSS	1,802,06	1	2,58	84 2,660,124	2,662,708
67 ISS	3,63	2	7	18 94,328	94,346
68 PAL1				179,989	179,989
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89					
90 Total Storage	1,802,10	7	2,60	02 3,468,943	3,471,545
91 Gathering (489.1)					
92 Gathering-Firm					
93 Gathering-Interruptible					<u> </u>
94 Total Gathering (489.1)					
95 Additional Revenues					
96 Products Sales and Extraction (490-492)				279,012	279,012
97 Rents (493-494)				20,911	20,911
98 Other Gas Revenues (495)				474,459	474,459
99 (Less) Provision for Rate Refunds					
Total Additional RevenuesTotal Operating Revenues (Total of Lines 2)				774,382	774,382
101 Total Operating Revenues (Total of Lines	1,63,90,94 & 100) 26,853,61	A1	35,14	45 13,678,936	13,714,081

Name of Respondent						This Report Is		Date of Reno		Period of Report	
Dom	inion Energy	Questar Pipeli	ine, LLC			(1) 🗓 An C (2) 🔲 A Re	original esubmission	(Mo, D 04/1		ninion Ener	
				Monthly Qua		· · <u> </u>	ate Schedule	4.1 (cket No. 16	
				d in parentheses be	eside applicable da	ata. Quantities m	nust not be adjusted	d for discou	etr. Integrat	ion Progress DEU Ex	-
		nd Revenues in whend grant and grantities of grant		e. Where transporta	ation services are l	oundled with stor	rage services refle	ct only tran		Page 118	
			e and revenues by		ation solvides are i	Janaica With Stor	rago sorvicos, rene	ot only train		Tuge III	3 01 17 1
							cludes reservation	charges received by	\prime the pipeline plus ι	ısage charges,	
	venues reflecte ter footnotes as		and (d). Include in (Column (e), revenue	e for Accounts 490)-495.					
0	Month 2	Month 2	Month 2	Month 2	Month 2	Month 3	Month 3	Month 3	Month 3	Month 3	
.	Quantity	Revenue Costs	Revenue	Revenue	Revenue	Quantity	Revenue Costs	Revenue	Revenue	Revenue	
ine No.		and	(GRI & ACA)	(Other)	(Total)		and	(GRI & ACA)	(Other)	(Total)	
	(g)	Take-or-Pay (h)	(i)	(j)	(k)	(1)	Take-or-Pay (m)	(n)	(o)	(p)	
1	37,057			101,166	101,16	6 1,317,784			3,933,031	3,933,031	
2 3 4 5 6 7											
პ 4	20,027,114 5,747,691		26,035 7,472	7,722,593 1,854,720	7,748,62i	+		38,685 7,822	7,875,440 1,855,508	7,914,125 1,863,330	
7 5	3,141,031		1,412	1,054,720	180,91	+		1,022	180,917	1,003,330	
6	717,556		933	106,174	107,10			1,804	186,340	188,144	
	· · · · · · · · · · · · · · · · · · ·			896	89				353	353	
8 9				264,000	264,00	0			496,355	496,355	
10 11											
12											
13											
14											
15											
16											
17 18											
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23											
24 25											
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30 31											
32											
33											
34											
35											
36											
37 38											
9 39											
10											
11											
12					,						
13											
14 15											
16											
17											

Nam	e of Respond	dent				his Report Is	i	Date of Renoi		eriod of Report	
Dom	inion Energy	/ Questar Pipel			(2		submission	(Mo, D 04/1	Doo	ninion Energ cket No. 16	-057-01
					Revenue Data			nued) 4th C	tr. Integrati	on Progress	Report
	Month 2	Month 2	Month 2	Month 2	Month 2	Month 3	Month 3		· · · ·	DEU Ex	hihit 29
Line	Quantity	Revenue Costs and	Revenue (GRI & ACA)	Revenue (Other)	Revenue (Total)	Quantity	Revenue Costs and	Rever (GRI & /		Page 119	
No.		Take-or-Pay	(GRI & ACA)	(Other)	(Total)		Take-or-Pay	(GKI & /	1	rage 119	01 194
	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(o)	(p)	
48											
49											
50											
51											
52											
53 54											
55									+		
56											
57											
58									+		
59											
60											
61											
62											
63	26,492,361		34,440	10,129,299	10,163,739	37,166,289		48,311	10,594,913	10,643,224	
64											
65	176,611			567,537	567,537	25,099			534,617	534,617	
66	4,955,348		3,969	2,728,615	2,732,584	15,671,634		3,520	2,909,132	2,912,652	
67	88,062		90	114,380	114,470	189,013			89,183	89,183	
68				209,338	209,338				209,338	209,338	
69 70											
71											
72											
73									+		
74											
75											
76											
77											
78											
79											
80											
81 82											
83									+		
84											
85											
86											
87											
88											
89											
90	5,220,021		4,059	3,619,870	3,623,929	15,885,746		3,520	3,742,270	3,745,790	
91											
92									+		
93 94											
95											
96				265,180	265,180				220,087	220,087	
97				25,891	25,891				20,911	20,911	
98				419,159	419,159				463,250	463,250	
99											
100				710,230	710,230				704,248	704,248	
101	31,749,439		38,499	14,560,565	14,599,064	54,369,819		51,831	18,974,462	19,026,293	
	·										

	ne of Respondent		This (1)	Report Is: X An Original	Date of Report (Mo, Da	Year/Period of Report I	
Don	ninion Energy Questar Pipeline, LLC		(2)	A Resubmission	04/17	Dominion Energy	
		Gas Operat	<u> </u>		4:1 O: T	Docket No. 16	
1. R	eport below natural gas operating revenues for each prescribed a				 4th Qtr. Int etailed data o	tegration Progress	-
2. R	evenues in columns (b) and (c) include transition costs from upst	ream pipelines.				DEU Ex	
	ther Revenues in columns (f) and (g) include reservation charges	received by the pip	eline plu	ıs usage charges, less revenu	ues reflected i	Page 120	0 of 194
colum	ns (f) and (g) revenues for Accounts 480-495.	Davis aves f		Davis and for	Davis and for	Davisson for	
		Revenues f Transition		Revenues for Transition	Revenues for GRI and ACA	Revenues for GRI and ACA	
		Costs and		Costs and	GIAT GIA 7.674	Ortifalia 7.07	
Line		Take-or-Pa	ıy	Take-or-Pay			
No.							
	Title of Account Amount for			Amount for	Amount for	Amount for	
	(a)	Current Yea (b)	ar	Previous Year	Current Year (d)	Previous Year (e)	
1	480 Residential Sales	(b)		(c)	(u)	(e)	
2	481 Commercial and Industrial Sales						
3	482 Other Sales to Public Authorities						
4	483 Sales for Resale						
5	484 Interdepartmental Sales						
6	485 Intracompany Transfers						
7	487 Forfeited Discounts						
8	488 Miscellaneous Service Revenues						
9	489.1 Revenues from Transportation of Gas of Others						
	Through Gathering Facilities						
10	489.2 Revenues from Transportation of Gas of Others						
	Through Transmission Facilities				433,939	485,392	
11	489.3 Revenues from Transportation of Gas of Others						
	Through Distribution Facilities						
12	489.4 Revenues from Storing Gas of Others				53,112	40,348	
13	490 Sales of Prod. Ext. from Natural Gas						
14	491 Revenues from Natural Gas Proc. by Others						
15	492 Incidental Gasoline and Oil Sales						
16	493 Rent from Gas Property						
17	494 Interdepartmental Rents						
18	495 Other Gas Revenues						
19	Subtotal:				487,051	525,740	
20	496 (Less) Provision for Rate Refunds						
21	TOTAL:				487,051	525,740	

Name	e of Respondent			his Repo	ort Is:	Date of Report (Mo, Da	Year/Period of Report	TT. 1
Dom	inion Energy Questar Pipelir	ne, LLC			n Original Resubmission	04/17	Dominion Ener Docket No. 16	
			Gas Operating	Revenu	es		tegration Progress	
	ncreases or decreases from previo					a rootnote.	DEU Ex	
	n Page 108, include information on eport the revenue from transportati						Page 12	
0. 110	port the revenue from transportati	on sorvices that are buildied wi	an otorage services as	transportat	ion service revenue.		1 450 12	01 17 1
	Other	Other	Total		Total	Dekatherm of	Dekatherm of	
	Revenues	Revenues	Operating Revenues		Operating Revenues	Natural Gas	Natural Gas	
Line			rtevenues		revenues			
No.								
	Amount for Current Year	Amount for Previous Year	Amount for Current Year		Amount for Previous Year	Amount for Current Year	Amount for Previous Year	
	(f)	(g)	(h)		(i)	(j)	(k)	
1	V.	(6)			, ,	9/	,	
2								
3								
4	4,723,848	6,602,007	4,723	3,848	6,602,007	1,592,837	2,449,648	
5 6								
7								
8								
9						!		
10								
11	116,516,158	118,060,388	116,950	0,097	118,545,780	333,640,478	353,437,762	
11								
12	41,164,865	39,802,452	41,217	7,977	39,842,800	67,894,555	55,609,701	
13	2,424,491	1,899,680	2,424		1,899,680	, ,	, ,	
14	442,322	422,128	442	2,322	422,128			
15								
16	282,659	261,179	282	2,659	261,179			
17	F 402 200	5,000,202	F 402	222	F 000 202	î		
18 19	5,103,322 170,657,665	5,088,383 172,136,217	5,103 171,144		5,088,383 172,661,957			
20	170,007,000	172,100,217	171,144	1,7 10	172,001,307			
21	170,657,665	172,136,217	171,144	,716	172,661,957			
		I		I		<u> </u>		

		200110011001001
Name of Respondent	This Report is:	Date of F4th Qtr. Integration Progress Rep
	(1) X An Original	(Mo, E DEU Exhibit
Dominion Energy Questar Pipeline, LLC	(2) _ A Resubmission	04/17 Page 122 of 1
	FOOTNOTE DATA	

Schedule Page: 300	Line No.: 12	Column: j	
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In addition to the reported withdrawal volumes, there were 67,111,668 Dth injection volumes.

Schedule Page: 300 Line No.: 12 Column: k

Balance represents withdrawal volume only.

	e of Respondent		This Re	oort Is:	Date of Report (Mo, Da	Year/Period of Report	
Don	ninion Energy Questar Pipeline, LLC		(2)	An Original A Resubmission	04/17	Dominion Ener Docket No. 16	
	Revenues from Transporation of Ga	s of Othe	rs Throug	h Gathering Facil	lities (Accou	Integration Progres	s Report
		с с	. (pondent's syster	DELL E	xhibit 29
2. R	evenues for penalties including penalties for unauthorized overruns must	be reported	on page 30	8 .			3 of 194
		Rever	nues for	Revenues fo	Revenues for	Revenues for]
		Trar	nsition	Transaction		GRI and ACA	
Line			ts and	Costs and			
No.	Rate Schedule and	l ake-	-or-Pay	Take-or-Pay	′		
	Zone of Receipt	Amo	ount for	Amount for	Amount for	Amount for	
	·		ent Year	Previous Yea		Current Year	
1	(a)	((b)	(c)	(d)	(d)	-
2							
3							
4							
5							
6							_
7							_
8							_
9							_
10							_
11							_
12							_
13							_
14							_
15							_
16							_
17							_
18							_
19							_
20							_
21							_
22							
23							
24							
25							_

	e of Respondent			This Report Is: (1) X An Original	Date of Report (Mo, Da	Year/Period of Report	
	ninion Energy Questar Pi			(2) A Resubmission	04/17	Dominion Ene Docket No. 10	5_057_01
	Rev	venues from Transpora	tion of Gas of Othe	ers Through Gathering Facilit beline plus usage charges, less revenu	ies (Accou 4th Otr.	Integration Progres	s Report
3. O 4. D	ther Revenues in columns (f) a elivered Dth of gas must not b	and (g) include reservation cha e adjusted for discounting.	arges received by the pip	peline plus usage charges, less revenu	ues reflected i⊨	DEU E	xnibit 29
		1					24 of 194
	Other Revenues	Other Revenues	Total Operating	Total Operating	Dekatherm of Natural Gas	Dekatherm of Natural Gas	
Line	Novondoo	revendes	Revenues	Revenues	Hatarar Sas	Natural Gas	
No.							
	Amount for	Amount for	Amount for	Amount for	Amount for	Amount for	
	Current Year	Previous Year	Current Year	Previous Year	Current Year	Previous Year	
1	(f)	(g)	(h)	(i)	(j)	(k)	-
2							-
3							-
4							-
5							-
6							1
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							-
19			_		_		-
20							-
21							-
22							-
23							-
24							-
25							_
			1		1		_

	e of Respondent	This Report Is: (1) X An Original			Date of Report (Mo, Da	Year/Period of Report Dominion Energ	
Don	iinion Energy Questar Pipeline, LLC	(2) $\square \Delta$ Resubmission			04/17		
	Revenues from Transportation of Gas	of Others	Through	Transmission Faci	lities (Acci 4th Otr. In	tegration Progress	s Repo
	eport revenues and Dth of gas delivered by Zone of Delivery by Rate Scl by rate schedule.	hedule. Tota	l by Zone of I	Delivery and for all zones	s. If responde	DEU Ex	khibit 2
2. R	evenues for penalties including penalties for unauthorized overruns must					Page 125	5 of 19
	ther Revenues in columns (f) and (g) include reservation charges received	ed by the pipe	eline plus usa	ge charges for transport	ation and hub services, less re-	venues reflected in	
colum	ns (b) through (e).	Rever	nues for	Revenues for	Revenues for	Revenues for	
			nsition	Transition	GRI and ACA	GRI and ACA	
Line			ts and	Costs and			
No.	Zone of Delivery,	Take	-or-Pay	Take-or-Pay			
	Rate Schedule	Amo	unt for	Amount for	Amount for	Amount for	
			nt Year	Previous Year	Current Year	Previous Year	
1	(a) T-1	((b)	(c)	(d)	(e)	
'	1-1				325,163	360,444	
2	NNT						
3	T-2						
	T.4.00VP				12,340	9,533	
4	T-1 SSXP				96,436	115,415	
5	OVERRUN]
6	FP					_	
7							
8							
9							
10							
11						_	
12	TOTAL				433,939	485,392	
13							
14							
15							
16							
47							
17							
18							
19						+	
20							
21							
22							
22		<u> </u>				<u> </u>	
23							
24						+	
25							
		l .		+	+	+	

	of Respondent			This Report Is: (1) X An Original	Date of Report (Mo, Da	Year/Period of Report Dominion Ener	
Domii	nion Energy Questar Pip			(2) A Pecuhmission	04/17		
	Reven	ues from Transportatio	n of Gas of Others T	hrough Transmission Fac	ilities (Acci 4th Otr. In:	tegration Progress	s Report
		adjusted for discounting. and each individually certificate			· · · · · · · · · · · · · · · · · · ·	DEU Ex	hibit 29
		e bundled with storage service				Page 120	
	Other	Other	Total	Total	Dekatherm of	Dekatherm of	
	Revenues	Revenues	Operating	Operating	Natural Gas	Natural Gas	
Line			Revenues	Revenues			
No.							
	Amount for	Amount for	Amount for	Amount for	Amount for	Amount for	
	Current Year (f)	Previous Year (g)	Current Year (h)	Previous Year (i)	Current Year (i)	Previous Year (k)	
1				· ·	V		
2	90,050,984	91,777,136	90,376,147	92,137,580	250,108,965	262,443,644	
3	2,170,994	2,171,001	2,170,994	2,171,001			
	1,250,468	885,948	1,262,808	895,481	9,353,355	7,074,364	
4	22,270,816	23,224,433	22,367,252	23,339,848	74,178,158	83,919,754	
5	12,541	1,870	12,541	1,870			
6	760,355		760,355	i			
7							
8							
9							
10							
11							
12	116,516,158	118,060,388	116,950,097	118,545,780	333,640,478	353,437,762	
13	1.0,0.0,1.00	,	110,000,001	110,010,700	333,313,113	333,131,132	
14							
15							
16							
17							
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22							
23							
24							
25							
			<u> </u>		-	-	
							l

	e of Respondent ninion Energy Questar Pipeline, LLC	(n Original	Date of Report (Mo, Da		ear/Period of Report l Dominion Energ	
	Revenues from S			Resubmission (Account 489 4)	04/17		Docket No. 16-	
1 R	eport revenues and Dth of gas withdrawn from storage by Rate Schedule		oi Others	(Account 469.4)	——4th Qtı	: Inte	gration Progress	
	evenues for penalties including penalties for unauthorized overruns must		ı page 308.				DEU Ex	
3. C	ther revenues in columns (f) and (g) include reservation charges, delivera-	ability charges,	injection and	withdrawal charges, le	ess revenues		Page 127	7 of 1
		Revenue	es for	Revenues for	Revenues fo	r	Revenues for	
		Transit		Transaction	GRI and ACA	4	GRI and ACA	
ine		Costs a		Costs and				
No.	Date Calcadala	Take-or-	-Pay	Take-or-Pay				
	Rate Schedule	Amoun	t for	Amount for	Amount for		Amount for	
		Current		Previous Year	Current Yea		Previous Year	
	(a)	(b)		(c)	(d)		(e)	
1	FSS					52,619	38,454	
2	PKS					32,019	30,434	
3	ISS					493	1,894	
4	PAL1							
5								
6								
7								
8								
9								
10								
11	TOTAL				,	53,112	40,348	
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
<u>2</u> 3 <u>2</u> 4						_		
25								

	of Respondent ion Energy Questar Pip	eline, LLC		This Report Is: (1) X An Original	Date of Report (Mo, Da Dominion Energy Uta		
		Revenue		(2) A Resubmission of Others (Account 489.4)		Docket No. 16-	
		e must not be adjusted for dis e bundled with storage service	counting.		———4th Qtr. In	tegration Progress DEU Exi Page 128	hibit 29
Line No.	Other Revenues	Other Revenues	Total Operating Revenues	Total Operating Revenues	Dekatherm of Natural Gas	Dekatherm of Natural Gas	
	Amount for Current Year (f)	Amount for Previous Year (g)	Amount for Current Year (h)	Amount for Previous Year (i)	Amount for Current Year (j)	Amount for Previous Year (k)	
1	32,957,575	32,603,090	33,010,194	32,641,544	64,945,538	52,296,586	
2	6,483,675	6,480,989	6,483,675	6,480,989	1,578,695	1,381,318	
3	524,568	226,827	525,061	228,721	1,370,322	1,931,797	
4	1,199,047	491,546	1,199,047	491,546			
5							
6							
7							
8							
9							
10							
11	41,164,865	39,802,452	41,217,977	39,842,800	67,894,555	55,609,701	
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
					1	1	

			0 1
Name of Respondent	This Report is:	Date of F4th Qtr. Integration Progress Repo	ort
	(1) <u>X</u> An Original	(Mo, E DEU Exhibit	
Dominion Energy Questar Pipeline, LLC	(2) _ A Resubmission	94/17 Page 129 of 1	04
	FOOTNOTE DATA		7 4

Schedule Page: 306 Line No.: 4 Column: h

\$ 1,048,522 PAL1 Daily Revenue - Account 489.4 150,525 PAL1 Delivery Revenue - Account 489.4

\$ 1,199,047 PAL1 Revenue

Nam	ne of Respondent		Report Is:	Date of Report	Year/Period of Report	**. 1
Don	ninion Energy Questar Pipeline, LLC	(1)	An Original A Resubmission	(Mo, D 04/1	Dominion Energ	- •
	Other Gas Reve	+			Docket No. 16-	
Po	port below transactions of \$250,000 or more included in Accoun			4th Qtr. I	ntegration Progress	-
	ne amount and provide the number of items.	n 4 35,	Other Gas Neverlue	ss. Group	DEU Exl	
					Page 130	of 194
	Description of Transac	ction			Amount	
Line No.	2000				(in dollars)	
INO.	(a)				(b)	
1	Commissions on Sale or Distribution of Gas of Others					
	Compensation for Minor or Incidental Services Provided for Others					
	Profit or Loss on Sale of Material and Supplies not Ordinarily Purchased for Resale					
	Sales of Stream, Water, or Electricity, including Sales or Transfers to Other Department	nts				
	Miscellaneous Royalties		Use Leadered's as to Assessed	105		
	Revenues from Dehydration and Other Processing of Gas of Others except as provide Revenues for Right and/or Benefits Received from Others which are Realized Through					
	Gains on Settlements of Imbalance Received from Others which are Realized Thiodys	II Neseai	cii, Developilient, and Dem	onstration ventures	+	
	Revenues from Penalties earned Pursuant to Tariff Provisions, including Penalties Ass	sociated	with Cash-out Settlements			
	Revenues from Shipper Supplied Gas					
	Other revenues (Specify):					
	Clay Basin Stipulation				4,648,763	
13	Miscellaneous Revenue - Eight (8) Items				454,559	
14						
15						
16						
17						
18						
19						
20						
21						
22					_	
24					+	
25						
26						
27						
28						
29						
30						
31						
32						
33					 	
34 35					+	
36						
37						
38						
39						
	Total				5,103,322	

Discounted Rate Services and Negotiated Rate Services and Negotiated Rate Services 1. In column b, report the revenues from discounted rate services. 1. In column c, report the volumes of discounted rate services. 1. In column c, report the volumes of discounted rate services. 1. In column c, report the volumes of second the revenues from revenue	Name of Respondent			Report I		Date of Report (Mo, D	Year/Period of Report	
Discounted Rate Services and Negotiated Rate Services 4th Qtr. Integration Progress R DEU Exhit Page 131 o the column is report the revenues from discounted rate services. In column is report the revenues from discounted rate services. In column is report the revenues from registated rate services. Discounted in report the volumes of negotiated rate services. Discounted Rate Services Rate Services Revenue Volumes Revenue (a) Revenue Volumes Revenue (b) (c) (d) (e) (d) (e) (e) (e) (e) (e) (e) (e) (e) (e) (e	Don	ninion Energy Questar Pipeline, LLC	(1)					
In column 1, report the revenues from discounted arts services Page 131 or		Discounted Rate Ser				44h Ot T		
2. nodumn c, report the volumes of discounted rate services. Page 131 o	1. ln					——4th Qtr. Ir	_	_
Line No. Account 489.1, Revenues from transportation of gas of others through transmission facilities. Account 489.1, Revenues from transportation of gas of others through transmission facilities. Account 489.1, Revenues from transportation of gas of others through transmission facilities. Account 489.1, Revenues from transportation of gas of others through transmission facilities. Account 489.1, Revenues from transportation of gas of others. Account 489.1, Reve								
Line No. Account Revenue (i) Revenue (ii) Revenue (iii) Revenue (iii) Revenue (iii) Revenue (iiii) Revenue (iiii) Revenue (iiiii) Revenue (iiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiii							Page 13	1 of 1
Rels Services Rate Service	4. In	column e, report the volumes of negotiated rate services.						
Rels Services Rate Service								
Rels Services Rate Service		Г				<u> </u>		
Revenue	Line	Account						
	No.	Account	Rate Service	Jes	Rate Services	Rate Services	Rate Services	
Account 489.1, Revenues from transportation of gas of others through gathering facilities.			Revenue)	Volumes	Revenue	Volumes	
through pathering facilities.		(a)	(b)		(c)		(e)	
Account 489.2, Revenues from transportation of gas of others 7,268,866	1	Account 489.1, Revenues from transportation of gas of others						
through transmission facilities. 7,268,866 9,580,488 12,046,229 2,058,868 4		through gathering facilities.						
Account 489.4, Revenues from storing gas of others. 116,916 3,036,787	2	Account 489.2, Revenues from transportation of gas of others						
4 Account 495, Other gas revenues. 6		through transmission facilities.	7,	268,896	9,580,43			
5 6 6 1 7 2 8 3 9 3 10 4 11 4 12 4 13 4 16 4 17 4 18 4 19 4 20 4 21 4 22 4 23 4 24 4 25 4 26 4 27 4 28 4 29 4 30 4 31 4 32 4 33 4 34 4 35 4 36 4 37 4 38 4 39 4	3					116,9	3,036,787	
6		Account 495, Other gas revenues.						
7 8 9								
8 9 10 0 111 0 12 0 13 0 14 0 15 0 16 0 17 0 18 0 19 0 20 0 21 0 22 0 23 0 24 0 25 0 26 0 27 0 28 0 30 0 31 0 32 0 33 0 34 0 35 0 36 0 37 0 38 0 39 0								
9								
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17								
18								-
19								-
20								-
21				+				-
22								1
23								-
24	23							1
25	24							
26	25							1
28	26							1
29	27							1
30 31 31 32 33 33 34 34 35 36 37 38 39 39	28]
31 32 33 34 35 36 37 38 39 39	29							
32	30]
33 34 34 35 36 37 38 39	31							
34 35 36 37 38 39	32							
35 36 37 38 39	33]
36 37 38 39	34							
37 38 39	35							
38 39	36							-
39								
Total 7,268,896 9,580,438 12,163,245 5,120,683	39							
		Total	7,:	268,896	9,580,43	12,163,2	5,120,683	

			Ket 110. 10 057 01
Name of Respondent	This Report is:	Date of F4th Qtr. Integration	on Progress Report
	(1) X An Original	(Mo, E	DEU Exhibit 29
Dominion Energy Questar Pipeline, LLC	(2) _ A Resubmission	04/17	Page 132 of 194
	FOOTNOTE DATA		1 age 132 01 194

Revenue by Service Type:

Firm Transportation Revenue \$ 6,795,644 Interruptible Transportation Revenue \$ 473,252 \$ 7,268,896

Schedule Page: 313 Line No.: 2 Column: c

Volume by Service Type:

Firm Reservation Volume 4,461,241
Interruptible Transportation Usage 5,119,197
9,580,438

Schedule Page: 313 Line No.: 2 Column: e

Reservation Volume

Schedule Page: 313 Line No.: 3 Column: d

Peaking Storage Service Revenue:

 Withdrawal Revenue
 \$ 60,670

 Injection Revenue
 56,246

 \$ 116,916

Schedule Page: 313 Line No.: 3 Column: e

Peaking Storage Service Volumes:

 Withdrawal Volumes
 1,578,695

 Injection Volumes
 1,458,092

 3,036,787

	e of Respondent	This Re	port Is: An Original	Date of Report (Mo, Da	Year/Period of Report I	_
Dom	ninion Energy Questar Pipeline, LLC	(2)	☐A Resubmissio	,	Dominion Energy Utal	
	Gas Operation and	Mainter	_	<u> </u>	Docket No. 16-057-0	
Line	Account			Amount 4th Qtr.	Integration Progress Repor	
No.				Current '	DEU Exhibit 29	
	(a)			(b)	Page 133 of 194	ŧ
1	1. PRODUCTION EXPENSES					
2	A. Manufactured Gas Production					
3	Manufactured Gas Production (Submit Supplemental Statement)			0	0	
4	B. Natural Gas Production					
5	B1. Natural Gas Production and Gathering					
6	Operation					
7	750 Operation Supervision and Engineering			0	0	
8	751 Production Maps and Records			0	0	
9	752 Gas Well Expenses			0	0	
10	753 Field Lines Expenses			0	0	
11	754 Field Compressor Station Expenses			0	0	
12	755 Field Compressor Station Expenses 755 Field Compressor Station Fuel and Power			0	0	
13	756 Field Measuring and Regulating Station Expenses			0	0	
14	<u> </u>			0	0	
	757 Purification Expenses			0		
15	758 Gas Well Royalties				0	
16	759 Other Expenses			0	0	
17	760 Rents			0	0	
18	TOTAL Operation (Total of lines 7 thru 17)			0	0	
19	Maintenance					
20	761 Maintenance Supervision and Engineering			0	0	
21	762 Maintenance of Structures and Improvements			0	0	
22	763 Maintenance of Producing Gas Wells			0	0	
23	764 Maintenance of Field Lines			0	0	
24	765 Maintenance of Field Compressor Station Equipment			0	0	
25	766 Maintenance of Field Measuring and Regulating Station Equip	ment		0	0	
26	767 Maintenance of Purification Equipment			0	0	
27	768 Maintenance of Drilling and Cleaning Equipment			0	0	
28	769 Maintenance of Other Equipment			0	0	
29	TOTAL Maintenance (Total of lines 20 thru 28)			0	0	
30	TOTAL Natural Gas Production and Gathering (Total of lines 18 and	29)		0	0	
					1	

	e of Respondent	This Report Is: (1) X An Original	(Mo, Da	Dominion Energy Utah
Don	ninion Energy Questar Pipeline, LLC	(2) A Resubmission	n 04/17	Docket No. 16-057-01
	Gas Operation and Main	tenance Expenses(conti	nued) 4th Otr	Integration Progress Report
Line	Account		Amount	DEU Exhibit 29
No.	(a)		Current ' (b)	Page 134 of 194
	(α)		(0)	
31	B2. Products Extraction			
32	Operation			
33	770 Operation Supervision and Engineering		0	0
34	771 Operation Labor		0	0
35	772 Gas Shrinkage		0	0
36	773 Fuel		0	0
37	774 Power		0	0
38	775 Materials		0	0
39	776 Operation Supplies and Expenses		0	0
40	777 Gas Processed by Others		0	0
41	778 Royalties on Products Extracted		0	0
42	779 Marketing Expenses		0	0
43	780 Products Purchased for Resale		0	0
44	781 Variation in Products Inventory		0	0
45	(Less) 782 Extracted Products Used by the Utility-Credit		0	0
46	783 Rents		0	0
47	TOTAL Operation (Total of lines 33 thru 46)		0	0
48	Maintenance			
49	784 Maintenance Supervision and Engineering		0	0
50	785 Maintenance of Structures and Improvements		0	0
51	786 Maintenance of Extraction and Refining Equipment		0	0
52	787 Maintenance of Pipe Lines		0	0
53	788 Maintenance of Extracted Products Storage Equipment		0	0
54	789 Maintenance of Compressor Equipment		0	0
55	790 Maintenance of Gas Measuring and Regulating Equipment		0	0
56	791 Maintenance of Other Equipment		0	0
57	TOTAL Maintenance (Total of lines 49 thru 56)		0	0
58	TOTAL Products Extraction (Total of lines 47 and 57)		0	0
	, , , , , , , , , , , , , , , , , , ,			

	e of Respondent	This Report Is: (1) X An Original	(Mo, Da	Dominion Energy Utal	h
Don	ninion Energy Questar Pipeline, LLC	(2) A Resubmissio	n 04/17	Docket No. 16-057-0	
	Gas Operation and Mair	tenance Expenses(conti	nued) 4th Otr.	Integration Progress Repor	
Line	Account		Amount	DEU Exhibit 2	
No.	(a)		Current ' (b)	Page 135 of 19	
	<u> </u>		()	.,	
59	C. Exploration and Development				
60	Operation				
61	795 Delay Rentals		0	0	
62	796 Nonproductive Well Drilling		0	0	
63	797 Abandoned Leases		0	0	
64	798 Other Exploration		0	0	
65	TOTAL Exploration and Development (Total of lines 61 thru 64)		0	0	
66	D. Other Gas Supply Expenses				
67	Operation				
68	800 Natural Gas Well Head Purchases		0	0	
69	800.1 Natural Gas Well Head Purchases, Intracompany Transfers		0	0	
70	801 Natural Gas Field Line Purchases		0	0	
71	802 Natural Gas Gasoline Plant Outlet Purchases		0	0	
72	803 Natural Gas Transmission Line Purchases		0	0	
73	804 Natural Gas City Gate Purchases		0	0	
74	804.1 Liquefied Natural Gas Purchases		0	0	
75	805 Other Gas Purchases		0	0	
76	(Less) 805.1 Purchases Gas Cost Adjustments		0	0	
77	TOTAL Purchased Gas (Total of lines 68 thru 76)		0	0	
78	806 Exchange Gas		3,286,796	(492,308)	
79	Purchased Gas Expenses				
80	807.1 Well Expense-Purchased Gas		0	0	
81	807.2 Operation of Purchased Gas Measuring Stations		0	0	
82	807.3 Maintenance of Purchased Gas Measuring Stations		0	0	
83	807.4 Purchased Gas Calculations Expenses		0	0	
84					
	807.5 Other Purchased Gas Expenses		0	0	
85	807.5 Other Purchased Gas Expenses TOTAL Purchased Gas Expenses (Total of lines 80 thru 84)				
85			0	0	
85			0	0	
85			0	0	
85			0	0	
85			0	0	
85			0	0	
85			0	0	
85			0	0	
85			0	0	
85			0	0	
85			0	0	
85			0	0	
85			0	0	
85			0	0	
85			0	0	

	e of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da	Year/Period of Report
Don	iinion Energy Questar Pipeline, LLC	(2) A Resubmission	04/17	Dominion Energy Uta Docket No. 16-057-0
	Gas Operation and Mai	intenance Expenses(continue	ed) 4th Otr	Integration Progress Repo
Line	Account		Amount	DEU Exhibit 2
No.	(a)		Current ` (b)	Page 136 of 19
	(=)		(=)	
86	808.1 Gas Withdrawn from Storage-Debit		1,274,405	3,699,461
87	(Less) 808.2 Gas Delivered to Storage-Credit		2,915,823	1,756,683
88	809.1 Withdrawals of Liquefied Natural Gas for Processing-Debit		0	0
89	(Less) 809.2 Deliveries of Natural Gas for Processing-Credit		0	0
90	Gas used in Utility Operation-Credit			
91	810 Gas Used for Compressor Station Fuel-Credit		16,267,991	14,342,597
92	811 Gas Used for Products Extraction-Credit		1,575,702	1,298,973
93	812 Gas Used for Other Utility Operations-Credit		5,602,733	3,720,529
94	TOTAL Gas Used in Utility Operations-Credit (Total of lines 91 thru	93)	23,446,426	19,362,099
95	813 Other Gas Supply Expenses		9,244,710	8,362,039
96	TOTAL Other Gas Supply Exp. (Total of lines 77,78,85,86 thru 89,9	94,95)	(12,556,338)	(9,549,590)
97	TOTAL Production Expenses (Total of lines 3, 30, 58, 65, and 96)		(12,556,338)	(9,549,590)
98	2. NATURAL GAS STORAGE, TERMINALING AND PROCESSING	G EXPENSES		
99	A. Underground Storage Expenses			
100	Operation			
101	814 Operation Supervision and Engineering		900,141	578,126
102	815 Maps and Records		0	0
103	816 Wells Expenses		428,479	275,218
104	817 Lines Expense		86,589	46,478
105	818 Compressor Station Expenses		1,270,479	1,067,364
106	819 Compressor Station Fuel and Power		7,664,878	6,580,810
107	820 Measuring and Regulating Station Expenses		536,815	309,050
108	821 Purification Expenses		509,521	452,093
109	822 Exploration and Development		0	0
110	823 Gas Losses		0	0
111	824 Other Expenses		0	48,000
112	825 Storage Well Royalties		948,261	674,947
113	826 Rents		20,723	10,306
114	TOTAL Operation (Total of lines of 101 thru 113)		12,365,886	10,042,392

	e of Respondent	(1) X An Original (2) A Resubmission	(Mo, Da 04/17	Dominion Energy Utah Docket No. 16-057-01
Line No.	Account (a)	ntenance Expenses(contin	ued) 4th Qtr. I Amount Current ' (b)	Integration Progress Report DEU Exhibit 29 Page 137 of 194
115	Maintenance			
116	830 Maintenance Supervision and Engineering		317,832	314,512
117	831 Maintenance of Structures and Improvements		0	0
118	832 Maintenance of Reservoirs and Wells		609,843	602,844
119	833 Maintenance of Lines		101,557	148,418
120	834 Maintenance of Compressor Station Equipment		1,230,948	1,320,126
121	835 Maintenance of Measuring and Regulating Station Equipmen	nt	142,295	33,491
122	836 Maintenance of Purification Equipment		195,616	117,209
123	837 Maintenance of Other Equipment		0	0
124	TOTAL Maintenance (Total of lines 116 thru 123)		2,598,091	2,536,600
125	TOTAL Underground Storage Expenses (Total of lines 114 and 124)	14,963,977	12,578,992
126	B. Other Storage Expenses			
127	Operation			
128	840 Operation Supervision and Engineering		0	0
129	841 Operation Labor and Expenses		0	0
130	842 Rents		0	0
131	842.1 Fuel		0	0
132	842.2 Power		0	0
133	842.3 Gas Losses		0	0
134	TOTAL Operation (Total of lines 128 thru 133)		0	0
135	Maintenance			
136	843.1 Maintenance Supervision and Engineering		0	0
137	843.2 Maintenance of Structures		0	0
138	843.3 Maintenance of Gas Holders		0	0
139	843.4 Maintenance of Purification Equipment		0	0
140	843.5 Maintenance of Liquefaction Equipment		0	0
141	843.6 Maintenance of Vaporizing Equipment		0	0
142	843.7 Maintenance of Compressor Equipment		0	0
143	843.8 Maintenance of Measuring and Regulating Equipment		0	0
144	843.9 Maintenance of Other Equipment		0	0
145	TOTAL Maintenance (Total of lines 136 thru 144)		0	0
146	TOTAL Other Storage Expenses (Total of lines 134 and 145)		0	0

	ninion Energy Questar Pipeline, LLC	(2)	An Original A Resubmissior		Dominion Energy Utah Docket No. 16-057-01
Line No.	Gas Operation and Mair Account (a)	ntenance E	expenses(contil	Amount Current ' (b)	DEU Exhibit 29 Page 138 of 194
147	C. Liquefied Natural Gas Terminaling and Processing Expenses				
148	Operation				
149	844.1 Operation Supervision and Engineering			0	0
150	844.2 LNG Processing Terminal Labor and Expenses			0	0
151	844.3 Liquefaction Processing Labor and Expenses			0	0
152	844.4 Liquefaction Transportation Labor and Expenses			0	0
153	844.5 Measuring and Regulating Labor and Expenses			0	0
154	844.6 Compressor Station Labor and Expenses			0	0
155	844.7 Communication System Expenses			0	0
156	844.8 System Control and Load Dispatching			0	0
157	845.1 Fuel			0	0
158	845.2 Power			0	0
159	845.3 Rents			0	0
160	845.4 Demurrage Charges			0	0
161	(less) 845.5 Wharfage Receipts-Credit			0	0
162	845.6 Processing Liquefied or Vaporized Gas by Others			0	0
163	846.1 Gas Losses			0	0
164	846.2 Other Expenses			0	0
165	TOTAL Operation (Total of lines 149 thru 164)			0	0
166	Maintenance				
167	847.1 Maintenance Supervision and Engineering			0	0
168	847.2 Maintenance of Structures and Improvements			0	0
169	847.3 Maintenance of LNG Processing Terminal Equipment			0	0
170	847.4 Maintenance of LNG Transportation Equipment			0	0
171	847.5 Maintenance of Measuring and Regulating Equipment			0	0
172	847.6 Maintenance of Compressor Station Equipment			0	0
173	847.7 Maintenance of Communication Equipment			0	0
174	847.8 Maintenance of Other Equipment			0	0
175	TOTAL Maintenance (Total of lines 167 thru 174)			0	0
176	TOTAL Liquefied Nat Gas Terminaling and Proc Exp (Total of lines	165 and 17	5)	0	0
177	TOTAL Natural Gas Storage (Total of lines 125, 146, and 176)			14,963,977	12,578,992

	ninion Energy Questar Pipeline, LLC	(1) X An Original (2) A Resubmission	(Mo, Da 04/17	Dominion Energy Utah
	Gas Operation and Main	ntenance Expenses(continu	ued)	Docket No. 16-057-01
Line	Account		Amount	Integration Progress Repor DEU Exhibit 29
No.	(a)		Current ` (b)	Page 139 of 194
			, ,	· , -
178	3. TRANSMISSION EXPENSES			
179	Operation			
180	850 Operation Supervision and Engineering		2,617,898	1,686,445
181	851 System Control and Load Dispatching		567,688	422,659
182	852 Communication System Expenses		1,032,668	640,167
183	853 Compressor Station Labor and Expenses		2,585,636	2,397,582
184	854 Gas for Compressor Station Fuel		8,603,113	7,761,786
185	855 Other Fuel and Power for Compressor Stations		0	0
186	856 Mains Expenses		3,060,516	2,318,932
187	857 Measuring and Regulating Station Expenses		2,445,982	2,251,741
188	858 Transmission and Compression of Gas by Others		5,505,166	5,933,113
189	859 Other Expenses		5,240,142	4,741,468
190	860 Rents		169,205	191,464
191	TOTAL Operation (Total of lines 180 thru 190)		31,828,014	28,345,357
192	Maintenance		0.10.7.10	707.404
193	861 Maintenance Supervision and Engineering		842,546	785,181
194	862 Maintenance of Structures and Improvements		0	0
195	863 Maintenance of Mains		1,616,940	1,426,573
196	864 Maintenance of Compressor Station Equipment		1,481,637	1,112,280
197	865 Maintenance of Measuring and Regulating Station Equipmen	nt	323,044	352,525
198	866 Maintenance of Communication Equipment		0	0
199	867 Maintenance of Other Equipment		2,361	44,783
200	TOTAL Maintenance (Total of lines 193 thru 199)		4,266,528	3,721,342
201	TOTAL Transmission Expenses (Total of lines 191 and 200)		36,094,542	32,066,699
202	4. DISTRIBUTION EXPENSES			
203	Operation			
204	870 Operation Supervision and Engineering		0	0
205	871 Distribution Load Dispatching		0	0
206	872 Compressor Station Labor and Expenses		0	0
207	873 Compressor Station Fuel and Power		0	0

	ne of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da	Year/Period of Report Dominion Energy Utoh
Dor	minion Energy Questar Pipeline, LLC	(2) A Resubmission		Dominion Energy Utah Docket No. 16-057-01
	Gas Operation and Mai	intenance Expenses(contin	nued) 4th Otr	Integration Progress Report
Line	Account		Amount	DEU Exhibit 29
No.	(a)		Current ` (b)	Page 140 of 194
	(a)		(b)	
208	874 Mains and Services Expenses		0	0
209	875 Measuring and Regulating Station Expenses-General		0	0
210	876 Measuring and Regulating Station Expenses-Industrial		0	0
211	877 Measuring and Regulating Station Expenses-City Gas Chec	ck Station	0	0
212	878 Meter and House Regulator Expenses		0	0
213	879 Customer Installations Expenses		0	0
214	880 Other Expenses		0	0
215	881 Rents		0	0
216	TOTAL Operation (Total of lines 204 thru 215)		0	0
217	Maintenance			
218	885 Maintenance Supervision and Engineering		0	0
219	886 Maintenance of Structures and Improvements		0	0
220	887 Maintenance of Mains		0	0
221	888 Maintenance of Compressor Station Equipment		0	0
222	889 Maintenance of Measuring and Regulating Station Equipment	nt-General	0	0
223	890 Maintenance of Meas. and Reg. Station Equipment-Industria	al	0	0
224	891 Maintenance of Meas. and Reg. Station Equip-City Gate Ch	neck Station	0	0
225	892 Maintenance of Services		0	0
226	893 Maintenance of Meters and House Regulators		0	0
227	894 Maintenance of Other Equipment		0	0
228	TOTAL Maintenance (Total of lines 218 thru 227)		0	0
229	TOTAL Distribution Expenses (Total of lines 216 and 228)		0	0
230	5. CUSTOMER ACCOUNTS EXPENSES			
231	Operation			
232	901 Supervision		0	0
233	902 Meter Reading Expenses		0	0
234	903 Customer Records and Collection Expenses		0	0
1	1			1

	ninion Energy Questar Pipeline, LLC	(1) X An Original (2) A Resubmission	(Mo, Da 04/17	Dominion Energy Docket No. 16-	
Line No.	Account (a)	tenance Expenses(continue	Amount Current '	Integration Progress DEU Ext Page 141	hibit 29
235	904 Uncollectible Accounts		222,859	0	
236	905 Miscellaneous Customer Accounts Expenses		0	0	
237	TOTAL Customer Accounts Expenses (Total of lines 232 thru 236)		222,859	0	
238	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES				
239	Operation				
240	907 Supervision		0	0	
241	908 Customer Assistance Expenses		0	0	
242	909 Informational and Instructional Expenses		70,500	41,813	
243	910 Miscellaneous Customer Service and Informational Expenses	;	0	0	
244	TOTAL Customer Service and Information Expenses (Total of lines 2	240 thru 243)	70,500	41,813	
245	7. SALES EXPENSES				
246	Operation				
247	911 Supervision		0	0	
248	912 Demonstrating and Selling Expenses		0	0	
249	913 Advertising Expenses		0	0	
250	916 Miscellaneous Sales Expenses		0	0	
251	TOTAL Sales Expenses (Total of lines 247 thru 250)		0	0	
252	8. ADMINISTRATIVE AND GENERAL EXPENSES				
253	Operation				
254	920 Administrative and General Salaries		3,799,124	5,729,826	
255	921 Office Supplies and Expenses		5,777,426	9,599,783	
256	(Less) 922 Administrative Expenses Transferred-Credit		805,325	2,132,032	
257	923 Outside Services Employed		1,638,082	934,608	
258	924 Property Insurance		348,089	619,119	
259	925 Injuries and Damages		377,039	750,824	
260	926 Employee Pensions and Benefits		2,869,601	6,984,135	
261	927 Franchise Requirements		0	0	
262	928 Regulatory Commission Expenses		465,667	592,793	
263	(Less) 929 Duplicate Charges-Credit		0	0	
264	930.1General Advertising Expenses		0	0	
265	930.2Miscellaneous General Expenses		52,979	106,609	
266	931 Rents		1,020	1,397,940	
267	TOTAL Operation (Total of lines 254 thru 266)		14,523,702	24,583,605	
268	Maintenance				
269	932 Maintenance of General Plant		0	0	
270	TOTAL Administrative and General Expenses (Total of lines 267 and	1 269)	14,523,702	24,583,605	
271	TOTAL Gas O&M Expenses (Total of lines 97,177,201,229,237,244,	251, and 270)	53,319,242	59,721,519	
271	TOTAL Gas O&M Expenses (Total of lines 97,177,201,229,237,244,	251, and 270)	53,319,242	59,721,519	

port below details by zone and rate schedule concerning the gas qua tice service. Also, report certificated natural gas exchange transactio condent does not have separate zones, provide totals by rate schedul	ns during the year. Prov	amount of imbalances	asso	Docket No. 16- gration Progress DEU Exh Page 142	Report hibit 29
	Gas Pagaiyad				
Zone/Rate Schedule	from Others	Gas Received from Others	Gas Delivered to Others	Gas Delivered to Others	
(a)	Amount (b)	Dth (c)	Amount (d)	Dth (e)	
System Balancing Gas	4,099,957	1,558,451	813,161	341,715	
Total	4,099,957	1,558,451	813,161	341,715	
	Total	Total 4,099,957	Total 4,099,957 1,558,451	Total 4,099,957 1,558,451 813,161	Total 4,099,957 1,558,451 813,161 341,715

	ne of Respondent		This Report Is (1) X An C	: riginal	Date of Report (Mo, Da	Year/Period of Report Dominion Ener	
Don	ninion Energy Questar Pipeline, LLC			submission	04/17	Docket No. 16	
		Gas Used in	Utility Operation	ıs	4th Otr	Integration Progress	
	eport below details of credits during the year to Accour					DEU Ex	
	any natural gas was used by the respondent for which omitting entries in column (d).	a charge was not made to the	ne appropriate operat	ing expense or other	account, lit	Page 14.	
	Purpose for Which Gas		Natural Gas	Natural Gas	Natural Gas	Natural Gas	
Line	Was Used	Account		Amount of	Amount of	Amount of	
No.		Charged	Gas Used	Credit	Credit	Credit	
			Dth	(in dollars)	(in dollars)	(in dollars)	
	(a)	(b)	(c)	(d)	(d)	(d)	
1	810 Gas Used for Compressor Station Fuel - Credit		6,023,809	16,267	,991		
2	811 Gas Used for Products Extraction - Credit	811	348,733	906	,282]
3	Gas Shrinkage and Other Usage in Respondent's						
4	Own Processing Gas Shrinkage, etc. for Respondent's Gas	811	6,265	16,	,924		-
	Processed by Others	811	240,018	652	,496		1
5	812 Gas Used for Other Utility Operations - Credit (Report separately for each principal use. Group						
	minor uses.)	812	2,016,876	5,602	733		
6	Tillion docs.)	012	2,010,010	3,002	,700		†
7							1
8							1
9							1
10]
11							
12							
13							
14							-
15 16							-
17							1
18							1
19							1
20							1
21]
22							
23							
24			0.005.704	20.440	100		
25	Total		8,635,701	23,446	,426		-

	e of Respondent	(1)	Rep	oort Is:]An Origi	nal	Date of Report (Mo, Da	Dominion Energy	
Don	ninion Energy Questar Pipeline, LLC	(2)	Ë	A Resub		04/17	Docket No. 16-	
	Transmission and Compression	n of G	as I	by Others	(Account	858) 4th Otr	Integration Progress	
	eport below details concerning gas transported or compressed for respondent by other					and amount	DEU Exl	
	Minor items (less than 1,000,000) Dth may be grouped. Also, include in column (c) at						Page 144	
	column (a) give name of companies, points of delivery and receipt of gas. Designate the system.	e points	or a	elivery and	receipt so that	they can be	rage 144	F O1 192
	esignate associated companies with an asterisk in column (b).							
						Amount of	Dth of Gas	
Line	Name of Company and Description of Service Performed				*	Payment	Delivered	
No.	(a)				(b)	(in dollars) (c)	(d)	
1	Dominion Energy Overthrust Pipeline, LLC				(b) *	3,524,17		
2	White River Hub, LLC				*	1,980,99		
3	·						·	
4								
5								
6	_							
7								
9								
10								
11								
12								
13								
14	_							
15								
16 17								
18								
19								
20								
21								
22	_							
23 24								
²⁴ 25	Total					5,505,16	6 55,237,108	
	Total					3,303,10	00,201,100	

			20011001 (0.10 00 / 01
Name of Respondent	This Report is:	Date of F4th Qt	r. Integration Progress Report
	(1) X An Original	(Mo, E	DEU Exhibit 29
Dominion Energy Questar Pipeline, LLC	(2) _ A Resubmission	04/17	Page 145 of 194
	FOOTNOTE DATA		1 age 143 of 174

Schedule Page: 332 Line No.: 1 Column: a

Delivery Points:

MAP 176 - ROBERSON CREEK

MAP 281 - KANDA COL OTPL DEL

MAP 384 - EAKIN TO OTPL

MAP 388 - ROBERSON Thru KANDA

MAP 814 - QPC GRANGER TO OTPL

Receipt Points:

MAP 876 - ROBERSON CREEK - REC

MAP 869 - OTPL TO QPC XO16

MAP 285 - OVERTHRUST JL 36 MS

MAP 387 - OTPL TO QPC EAKIN

Schedule Page: 332 Line No.: 2 Column: a

Delivery Points:

MAP 410 - WHITE RIVER HUB

Receipts Points:

MAP 409 - WHITE RIVER HUB

	ne of Respondent ninion Energy Questar Pipeline, LLC	This Report Is: (1) X An Original	Date of Report (Mo, Da	Year/Period of Report Dominion Energy U
DOI		(2) A Resubmission	04/17	Docket No. 16-057
		xpenses (Account 813)	4th Qtr.	Integration Progress Rep
	Report other gas supply expenses by descriptive titles that clearly indicate the nature of the ded in Account 117.4, and losses on settlements of imbalances and gas losses not a		expenses, re	DEU Exhibi
	ich any expenses relate. List separately items of \$250,000 or more.	issociated with storage separately. The	licate the funt	Page 146 of
	, . ,			
	Description			Amount
Line No.				(in dollars)
NO.	(a)			(b)
1	Lost & Unaccounted For Gas			4,551,553
2	Cost of Gas Sold			4,483,776
3	Other			209,381
4				
5				
7				
8				
9				
10				
11				
12 13				
14				
15				
16				
17				
18				
19				
20 21				
22				
23				
24				
25	Total			9,244,710

	e of Respondent	This F	Report Is: X An Original	Date of Report (Mo, Da	Year/Period of Report	v I Itah
Don	ninion Energy Questar Pipeline, LLC	(2)	A Resubmission	04/17	Dominion Energy Docket No. 16-0	
	Miscellaneous General I	Expens	ses (Account 930.2)	1th Ota		
1. P	rovide the information requested below on miscellaneous general expenses.			——4th Qtr.	Integration Progress 1	
	or Other Expenses, show the (a) purpose, (b) recipient and (c) amount of such items.	List sepa	arately amounts of \$250,000	or more how	DEU Exh	
group	ed if the number of items of so grouped is shown.				Page 147	of 194
-	Description				Amount	
Line	Description				(in dollars)	
No.	(a)				(h) (b)	
1	Industry association dues.				86,181	
2	Experimental and general research expenses.					
	a. Gas Research Institute (GRI)					
	b. Other					
3	Publishing and distributing information and reports to stockholders, to					
4	agent fees and expenses, and other expenses of servicing outstandi Other expenses	ing secu	urities of the respondent		(22.202)	
5	Other expenses				(33,202)	
6						
7						
8						
9						
10						
11						
12						
13						
14						
15 16						
17						
18						
19						
20						
21						
22						
23						
24	T-4-1				50.070	
25	Total				52,979	

Name of Respondent			This Rep	ort Is:		e of Renort o, Da	Year/Period of Report		
Dominion Energy Questar Pipeline, LLC			(2)	An Original A Resubmission	0	4/17	Dominion Ener	_,	
1	Depreciation, Depletion and Amortization of G	as Plant (Accts 403	, 404.1, 404.2, 404.		(Ex	Docket No. 16	-05/-01	
	Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 404.1, 404.2, 404.3, 405) (Ex. Acquisition Adjustments) Docket No. 16-057-02 4th Qtr. Integration Progress Report								
	eport in Section A the amounts of depreciation expense, depletion and an						DEU Ex		
	eport in Section B, column (b) all depreciable or amortizable plant balance						Page 14	8 of 194	
subac	count or functional classifications other than those pre-printed in column (a). Indicate	in a footnote	the manner in which co	iumn (b)	balances are			
	Section A. Summary of De	preciation	n. Depletic	on. and Amortization	n Cha	raes			
			.,	Amortization		Amortization and	Amortization of		
				Expense for		Depletion of	Underground Storage		
Line		Depr	reciation	Asset		Producing Natural	Land and Land		
No.	Functional Classification		pense	Retirement	(Gas Land and Land	Rights		
		(Acco	ount 403)	Costs		Rights (Account 404.1)	(Account 404.2)		
	(a)		(b)	(Account 403.1) (c)		(d)	(e)		
1	Intangible plant		(5)	100.17 (0)		(-)	(-)		
2	Production plant, manufactured gas								
3	Production and gathering plant, natural gas								
4	Products extraction plant								
5	Underground gas storage plant		5,094,2	77 3,	749				
6	Other storage plant								
7	Base load LNG terminaling and processing plant								
8	Transmission plant		29,246,1	14 1,	476				
9	Distribution plant								
10	General plant		342,7	18					
11	Common plant-gas								
12	TOTAL		34,683,1	09 5,	225				
I									

Name of Respondent				This Report Is:	Date of Renort	Year/Period of Report
Dominion Energy Questar Pipeline, LLC				(1) X An Original (2) A Resubmission	(Mo, Da 04/17	Dominion Energy Utah
	Depreciation	Depletion and Amor	tization of Gas Plant (A	Accts 403, 404.1, 404.2, 404.	.3, 405) (E) _{/th} Otr	Docket No. 16-057-01 Integration Progress Report
						DEU Exhibit 29
	•		. ,	report available information for each (b) and (c) on this basis. Where the	•	Page 149 of 194
	ation charges, show in a foot			(b) and (c) on this basis. Where the	s dilit-oi-prodt	1 age 149 01 194
3. If p	rovisions for depreciation wer	re made during the year in a	_	led by application of reported rates,	state in a footnote the am	ounts and nature of the
provisio	ns and the plant items to whi					
-			nmary of Depreciation	Depletion, and Amortizatio	on Charges	
	Amortization of Other Limited-term	Amortization of Other Gas Plant	Total			
Line	Gas Plant	(Account 405)	(b to g)			
No.	(Account 404.3)	(* 1868a.n. 1869)	(5 to 9)	F	Functional Classification	
	(f)	(g)	(h)		(a)	
1	1,043,120	(9)	1,043,120	Intangible plant	(4)	
2				Production plant, manufactured g	as	
3				Production and gathering plant, n	atural gas	
4				Products extraction plant		
5			5,098,026	Underground gas storage plant		
6				Other storage plant		
7				Base load LNG terminaling and p	rocessing plant	
8			29,247,590	Transmission plant		
9			240.740	Distribution plant		
10			342,718	General plant Common plant-gas		
12	1,043,120		35,731,454	TOTAL		

Nam	e of Respondent	This Report Is:		Year/Period of Report	
Don	ninion Energy Questar Pipeline, LLC	(1) X An Original (2) A Resubmission	(Mo, Da 04/17	Dominion Energy Docket No. 16-0	~ ~ 4
	Depreciation, Depletion and Amortization of Gas Plant Acquisition Adju	(Accts 403, 404.1, 404.2, 404. ustments) (continued)	^{.3, 405)} (E) 4th Qtr. Int	tegration Progress	Report
4. A	dd rows as necessary to completely report all data. Number the additional rows in se	equence as 2.01, 2.02, 3.01, 3.02, etc.		DEU Exh	
	Section B. Factors Used in E	Estimating Depreciation Char	ges	Page 150	of 194
Line No.	Functional Classification	,	Plant Bases (in thousands)	Applied Depreciation or Amortization Rates (percent)	
	(a)		(b)	(c)	
2	Production and Gathering Plant				
3	Offshore (footnote details) Onshore (footnote details)				
4	Underground Gas Storage Plant (footnote details)		169,594	3.00	
5	Transmission Plant				
6	Offshore (footnote details)				
7	Onshore (footnote details)		948,164	3.00	
8	General Plant (footnote details)		5,721	8.33	
9	Intangible		5,385	20.00	
10			40.404	2.00	
11	Ln 5.01 Transm. Plt Electronic Flow Measurement		13,181	8.33	
12 13	Ln 4.01 U. Storage - Electronic Flow Measurement		1,415	8.33	
14					
15					

Name of Respondent	This Report is:	Date of F4th Qtr. Integration Progress Repo
	(1) <u>X</u> An Original	(Mo, [DEU Exhibit 2
Dominion Energy Questar Pipeline, LLC	(2) _ A Resubmission	04/17 Page 151 of 19
	FOOTNOTE DATA	

Schedule Page: 338 Line No.:	4 Column: b
Underground Storage rates for line	es 4 and 12 are based on the respective depreciable lives.
Schedule Page: 338 Line No.:	7 Column: b
Transmission Plant rates for lines	7 and 11 are based on the respective depreciable lives.
	·
Schedule Page: 338 Line No.:	8 Column: b
General Plant	
Furniture, Comm. Eq. & Fill Sta.	4,727 (Depreciation Rate: 3.00%)
Electronic Office Equipment	177 (Depreciation Rate: 14.30%)
Computer Equipment	817 (Depreciation Rate: 20.00%)
	5,721

Name of Respondent				port Is:		Year/Period of Report	TT. 1
Dominion Energy Questar Pipeline, LLC				An Original A Resubmission	(Mo, Da 04/17	Dominion Energy Docket No. 16-0	
	Particulars Concerning Certain Income Deductions and Interest Charges Accounts. Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Docket No. 16-05 4th Qtr. Integration Progress Report the information specified below, in the order given, for the respective income deduction and interest charges accounts.						
	ort the information specified below, in the order given, for the respective income deduction discellaneous Amortization (Account 425)-Describe the nature of items included in this					DEU Exhi	bit 29
	of amortization.					Page 152 c	of 194
	Miscellaneous Income Deductions-Report the nature, payee, and amount of other inco						
	Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and egrouped by classes within the above accounts.	420.5,	Otne	er Deductions, of the Unito	orm System of Accounts. Amou	ints of less than \$250,000	
•	nterest on Debt to Associated Companies (Account 430)-For each associated compar	v that	incu	rred interest on debt durin	g the year, indicate the amount	and interest rate	
	ctively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d						
	interest was incurred during the year.						
(d) C	Other Interest Expense (Account 431) - Report details including the amount and interest	t rate	for o	ther interest charges incur	red during the year.		
	Item					Amount	
Line No.	(a)					(b)	
1	426.5 Other Deductions						
2	Merger and Restructuring Expense					5,224,260	
3	Total					5,224,260	
4							
5	431 Other Interest Expense						
6	Interest on Customer Deposits - 3-Month T-Bill Secondary Market Rate					70,164	
7	Miscellaneous					490	
9	Total					70,654	
10							
11							
12							
13							
14							
15							
16							
17							
18 19							
20							
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26 27							
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34							
35							

	e of Respondent		s Report	ls:	Date of Report (Mo, Da	Year/Period of Report
on_	ninion Energy Questar Pipeline, LLC	(1)		Original Resubmission	04/17	Dominion Energ Docket No. 16-0
	Regulatory Co				4th Otr 1	Integration Progress
	eport below details of regulatory commission expenses incurred during the	ne current year (or	in previous	years, if being amorti	zed) relatinç	DEU Exh
	es in which such a body was a party. column (b) and (c), indicate whether the expenses were assessed by a n	egulatory body or	were other	wise incurred by the u	tilitv.	Page 153
	(-) (-) (-)	-9		,	,	
			1		<u> </u>	
	Description					Deferred in
ne	(Furnish name of regulatory commission	Assessed b		Expenses	Total	Account 182.3
٥.	or body, the docket number, and a	Regulator		of	Expenses	at Beginning
	description of the case.)	Commissio	n	Utility	to Date	of Year
	(a) FERC - Annual Charge Adjustment - Docket RP13-1323	(b)		(c)	(d)	(e)
		4	144,731		444,7	731 339,484
	FERC - Rate Case Evaluation			15,0	00 15,0	000
_						
_						
_						
_						
	Total		144,731	45.0	00 450	731 339,484
5	Total		1-1-1,131	15,0	00 459,7	339,404

Name of Respondent Dominion Energy Questar Pipeline, LLC		This Report Is (1) X An C (2) A Re	s: Original esubmission	Date of Report (Mo, Da 04/17	Pear/Period of Report Dominion Energy Ut		
			Regulatory Commis				Docket No. 16-05
4. Ider 5. List	ntify separately all and in column (f), (g), and	nual charge adjustments (A	ears that are being amortized	List in column (a) the	period of amortizatio	in.	ntegration Progress Re DEU Exhibi Page 154 of
ine No.	Expenses Incurred During Year Charged Currently To Department (f)	Expenses Incurred During Year Charged Currently To Account No. (g)	Expenses Incurred During Year Charged Currently To Amount (h)	Expenses Incurred During Year Deferred to Account 182.3 (i)	Amortized During Year Contra Account	Amortized During Year Amount (k)	Deferred in Account 182.3 End of Year
1	(1)				U)	(K)	
2		928	450,667	444,731			333,548
		928	15,000				
3 4							
5							
6							
7							
8							
9							
0							
2							
3							
4							
5							
6							
7							
8							
9							
.0							
!1							
2							
23							
24							
25			465,667	444,731			333,548

Nam	e of Respondent	This Report Is:	Date of Renort	Year/Period of Report	
Don	ninion Energy Questar Pipeline, LLC	(1) X An Original (2) A Resubmission	(Mo, D 04/1	Dominion Energ	
	Employee Pensions a	and Benefits (Account 926)		Docket No. 16-	
			4th Qtr. Ir	ntegration Progress	
1. F	Report below the items contained in Account 926, Employee Pe	ensions and Benefits.		DEU Ex	hibit 29
				Page 155	of 194
	Formula			A	
Line	Expense (a)			Amount (b)	
No.	(4)			(2)	
1	Pensions – defined benefit plans			315,274	
	Pensions – other			372,755	
	Post-retirement benefits other than pensions (PBOP)			286,960	
	Post- employment benefit plans				
5	Other (Specify)				
6	Health/Dental Insurance			692,917	
7	Life Insurance			8,764	
	Miscellaneous			131,689	
9	Allowed Time			1,061,242	
10					
11					
12					
13					
14					
15					
16					
17					
18					
19 20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37 38					
39					
00	Total			2,869,601	
	Total		1	2,003,001	

Report I and Other the particular freporting I line No. 1 EI 2 OI 3 F 4 T 5 E 6 C 7 C 8 S 9 F 10 T 11 Miles I 12 F 13 T 14 E I 14 E I 14 E I 15 F 15 F 16 F 17	below the distribution of total salaries and wages for the year. Segregate amour ar Accounts, and enter such amounts in the appropriate lines and columns providual operating function(s) relating to the expenses. In detail of other accounts, enter as many rows as necessary numbered sequential detail of other accounts, enter as many rows as necessary numbered sequential detail of other accounts. Classification (a) Identication Production Transmission Distribution Customer Accounts Customer Accounts Customer Service and Informational Sales Administrative and General TOTAL Operation (Total of lines 3 thru 9) aintenance	respectively. Salaries and Wage and Salaries and wage counts, a method of app	o clearing accounts to es billed to the Respor	Offility De andent by:	Dominion Energy Docket No. 16-(tegration Progress I DEU Exh Page 156 ay be used. When Total (e)
1 El El C C C C C C C C C C C C C C C C C	below the distribution of total salaries and wages for the year. Segregate amour ar Accounts, and enter such amounts in the appropriate lines and columns providual operating function(s) relating to the expenses. In detail of other accounts, enter as many rows as necessary numbered sequential detail of other accounts, enter as many rows as necessary numbered sequential detail of other accounts. Classification (a) Identication Production Transmission Distribution Customer Accounts Customer Accounts Customer Service and Informational Sales Administrative and General TOTAL Operation (Total of lines 3 thru 9) aintenance	nts originally charged to ded. Salaries and wage counts, a method of app ally starting with 75.01, Direct Payroll Distribution	o clearing accounts to es billed to the Responsoroximation giving sub 75.02, etc. Payroll Billed by Affiliated Companies	stantially correct results ma Allocation of Payroll Charged for Clearing Accounts	DEU Exh Page 156 ay be used. When
1 El El C C C C C C C C C C C C C C C C C	er Accounts, and enter such amounts in the appropriate lines and columns provicular operating function(s) relating to the expenses. Imining this segregation of salaries and wages originally charged to clearing accounts and edetail of other accounts, enter as many rows as necessary numbered sequential classification Classification (a) Rectric Peration Production Transmission Distribution Customer Accounts Customer Accounts Customer Service and Informational Sales Administrative and General TOTAL Operation (Total of lines 3 thru 9) aintenance	ounts, a method of app ally starting with 75.01, Direct Payroll Distribution	proximation giving sub 75.02, etc. Payroll Billed by Affiliated Companies	stantially correct results ma Allocation of Payroll Charged for Clearing Accounts	DEU Exh Page 156 ay be used. When
Line No. 1 El 2 Ol 3 F 4 1 1 6 6 C 7 C 8 8 9 F 10 1 1 M 12 F 13 1 14 El 12 F 13 1 14 El 12 F 14 El 12 F 15 El 13 El 14 El 15	cular operating function(s) relating to the expenses. Imining this segregation of salaries and wages originally charged to clearing account detail of other accounts, enter as many rows as necessary numbered sequential detail of other accounts, enter as many rows as necessary numbered sequential classification Classification (a) Rectric Peration Production Transmission Distribution Customer Accounts Customer Accounts Customer Service and Informational Sales Administrative and General TOTAL Operation (Total of lines 3 thru 9) aintenance	ounts, a method of app ally starting with 75.01, Direct Payroll Distribution	75.02, etc. Payroll Billed by Affiliated Companies	Allocation of Payroll Charged for Clearing Accounts	Page 156 ay be used. When
In deter reporting Line No. 1 El 2 Ol 3 F 4 T C C C C C C C C C C C C C C C C C C	mining this segregation of salaries and wages originally charged to clearing accordetail of other accounts, enter as many rows as necessary numbered sequential detail of other accounts, enter as many rows as necessary numbered sequential detail of other accounts. Classification (a) Rectric peration Production Transmission Distribution Customer Accounts Customer Accounts Customer Service and Informational Sales Administrative and General TOTAL Operation (Total of lines 3 thru 9) aintenance	ally starting with 75.01, Direct Payroll Distribution	75.02, etc. Payroll Billed by Affiliated Companies	Allocation of Payroll Charged for Clearing Accounts	Total
1 EI 2 O _I 3 F 4 1 5 E 6 C 7 C 8 S 9 A 10 11 M:12 F 13 11 E 12 F 14 E 14 E 15 E 15 E 15 E 15 E 15 E 15 E	Classification (a) lectric peration Production Transmission Distribution Customer Accounts Customer Service and Informational Sales Administrative and General FOTAL Operation (Total of lines 3 thru 9) aintenance	ally starting with 75.01, Direct Payroll Distribution	75.02, etc. Payroll Billed by Affiliated Companies	Allocation of Payroll Charged for Clearing Accounts	Total
Line No. 1 El 2 O 1	Classification (a) lectric peration Production Transmission Distribution Customer Accounts Customer Service and Informational Sales Administrative and General TOTAL Operation (Total of lines 3 thru 9) aintenance	Direct Payroll Distribution	Payroll Billed by Affiliated Companies	Payroll Charged for Clearing Accounts	
No. 1 El 2 O 3 F 4 1 1 5 El 6 C 7 C 8 § § 9 A 11 M M	(a) lectric peration Production Fransmission Distribution Customer Accounts Customer Service and Informational Sales Administrative and General FOTAL Operation (Total of lines 3 thru 9) aintenance	Distribution	by Affiliated Companies	Payroll Charged for Clearing Accounts	
No. 1 El 2 O 3 F 4 1 1 5 El 6 C 7 C 8 § § 9 A 11 M M	(a) lectric peration Production Fransmission Distribution Customer Accounts Customer Service and Informational Sales Administrative and General FOTAL Operation (Total of lines 3 thru 9) aintenance	Distribution	by Affiliated Companies	Payroll Charged for Clearing Accounts	
No. 1 El 2 O 3 F 4 1 1 5 El 6 C 7 C 8 § § 9 A 11 M M	(a) lectric peration Production Fransmission Distribution Customer Accounts Customer Service and Informational Sales Administrative and General FOTAL Operation (Total of lines 3 thru 9) aintenance	Distribution	Companies	for Clearing Accounts	
1 EI 2 O) 3 F 4 1 5 E 6 C 7 C 8 S 9 F 10 1 11 M 112 F 113 1 114 E	ectric peration Production Transmission Distribution Customer Accounts Customer Service and Informational Sales Administrative and General TOTAL Operation (Total of lines 3 thru 9) aintenance			Accounts	(e)
2 O _I 3 F 4 7 5 E 6 C 7 7 C 8 8 S 9 F 10 7 11 M. 11 2 F 11 3 7 1 14 E	ectric peration Production Transmission Distribution Customer Accounts Customer Service and Informational Sales Administrative and General TOTAL Operation (Total of lines 3 thru 9) aintenance	(b)	(c)		(e)
2 O _I 3 F 4 7 5 E 6 C 7 7 C 8 8 S 9 F 10 7 11 M. 11 2 F 11 3 7 1 14 E	ectric peration Production Transmission Distribution Customer Accounts Customer Service and Informational Sales Administrative and General TOTAL Operation (Total of lines 3 thru 9) aintenance				
3 F 4 1 5 C 6 C 7 C 8 8 S 9 A 10 T 111 M 112 F 113 T 114 C	Production Transmission Distribution Customer Accounts Customer Service and Informational Sales Administrative and General TOTAL Operation (Total of lines 3 thru 9) aintenance				
3 F 4 1 5 C 6 C 7 C 8 S 9 A 10 T 11 M 11 M 12 F 13 T 14 C	Production Transmission Distribution Customer Accounts Customer Service and Informational Sales Administrative and General TOTAL Operation (Total of lines 3 thru 9) aintenance				
4	Distribution Customer Accounts Customer Service and Informational Sales Administrative and General TOTAL Operation (Total of lines 3 thru 9) aintenance				
5	Customer Accounts Customer Service and Informational Sales Administrative and General TOTAL Operation (Total of lines 3 thru 9) aintenance				
6 C 7 C 8 S 9 A 110 T 111 Ma 112 F 113 T 114 E	Customer Service and Informational Sales Administrative and General TOTAL Operation (Total of lines 3 thru 9) aintenance				
7 C88 S S S S S S S S S S S S S S S S S S	Sales Administrative and General TOTAL Operation (Total of lines 3 thru 9) aintenance				
8 S 9 / 10 T 11 M; 12 F 13 T	Administrative and General TOTAL Operation (Total of lines 3 thru 9) aintenance				
9	Administrative and General TOTAL Operation (Total of lines 3 thru 9) aintenance				
10 T 11 M: 12 F 13 T	aintenance				
11 Mi 12 F 13 T 14 [aintenance				
12 F 13 T 14 E					
14 [Production				
	Transmission				
	Distribution				
15 <i>F</i>	Administrative and General				
16 1	TOTAL Maintenance (Total of lines 12 thru 15)				
17 To	otal Operation and Maintenance				
18 F	Production (Total of lines 3 and 12)				
19 1	Transmission (Total of lines 4 and 13)				
20 E	Distribution (Total of lines 5 and 14)				
21 (Customer Accounts (line 6)				
22 (Customer Service and Informational (line 7)				
23 8	Sales (line 8)				
24 <i>A</i>	Administrative and General (Total of lines 9 and 15)				
25 1	TOTAL Operation and Maintenance (Total of lines 18 thru 24)				
	as				
27 O _I	peration				
	Production - Manufactured Gas				
	Production - Natural Gas(Including Exploration and Development)				
	Other Gas Supply				
	Storage, LNG Terminaling and Processing		1,470,		1,470,906
	Transmission		5,117,	100	5,117,100
	Distribution				
	Customer Accounts Customer Accounts				
	Customer Service and Informational				
	Sales			704	1 222-22
	Administrative and General		6,925,		6,925,701
	FOTAL Operation (Total of lines 28 thru 37)		13,513,	101	13,513,707
	aintenance				
	Production - Manufactured Gas				
	Production - Natural Gas(Including Exploration and Development)				
	Other Gas Supply Storage LNG Terminaling and Processing		604	150	661 150
	Storage, LNG Terminaling and Processing Transmission		661, 1,982,		661,150 1,982,710
			1,982,	1 10	1,982,710
45 E	Distribution		1		

Name of Respondent						Nate of Report Year/Period of Report Mo, Da Dominion Energy			
Dominion Energy Questar Pipeline, LLC		(1)				•	, Da 4/17	Dominion Energy	
		(2) A Resubmission						Docket No. 16-0)57-01
	Distribution of Salarie	s and \	l Wages (continued)		itinued)		-4th Otr. Int	tegration Progress 1	Report
					Payroll Bille		i i i qui ini	DEU Exh	-
Line	Classification	Direct	Payrol	I	by Affiliate	ed			
No.		Distr	ibution		Companie	S	_	Page 157	of 194
							Accounts		
	(a)	((b)		(c)		(d)	(e)	
46	Administrative and General								
47	TOTAL Maintenance (Total of lines 40 thru 46)				2,6	343,860		2,643,860	
48	Gas (Continued)								
49	Total Operation and Maintenance								
50	Production - Manufactured Gas (Total of lines 28 and 40)								
51	Production - Natural Gas (Including Expl. and Dev.)(II. 29 and 41)								
52	Other Gas Supply (Total of lines 30 and 42)								
53	Storage, LNG Terminaling and Processing (Total of II. 31 and 43)				2.1	132,056		2,132,056	
								 	
54	Transmission (Total of lines 32 and 44)				7,0	99,810		7,099,810	
55	Distribution (Total of lines 33 and 45)								
56	Customer Accounts (Total of line 34)								
57	Customer Service and Informational (Total of line 35)								
58	Sales (Total of line 36)								
59	Administrative and General (Total of lines 37 and 46)				6,9	25,701		6,925,701	
60	Total Operation and Maintenance (Total of lines 50 thru 59)				16,1	57,567		16,157,567	
61	Other Utility Departments								
62	Operation and Maintenance								
63	TOTAL ALL Utility Dept. (Total of lines 25, 60, and 62)				16.1	57,567		16,157,567	
64	Utility Plant				10,1	101,001		10,101,001	
65	Construction (By Utility Departments)								
66	Electric Plant				2.4	140 407		2.440.407	
67	Gas Plant				3,1	110,497		3,110,497	
68	Other								
69	TOTAL Construction (Total of lines 66 thru 68)				3,1	110,497		3,110,497	
70	Plant Removal (By Utility Departments)								
71	Electric Plant								
72	Gas Plant								
73	Other								
74	TOTAL Plant Removal (Total of lines 71 thru 73)								
75	Other Accounts (Specify) (footnote details)								
	TOTAL Other Accounts								
	TOTAL SALARIES AND WAGES				19.2	268,064		19,268,064	
•••	TO THE OTHER WITCH				10,2	.00,001		10,200,001	
								I	

Nam	e of Respondent		s Report Is:	Date of Report (Mo, Da	Year/Period of Report	TT. 1				
Dom	Dominion Energy Questar Pipeline, LLC									
	Charges for Outside Professiona			rvices	Docket No. 16-					
l Ren	port the information specified below for all charges made during the year included in a			————4fh ()fr.	Integration Progress	_				
	services include rate, management, construction, engineering, research, financial, va				DEU Ext	nibit 29				
	red for the respondent under written or oral arrangement, for which aggregate paymer				Page 158	of 194				
	lual (other than for services as an employee or for payments made for medical and rel			an \$250,000, including pay	ments for legislative services,					
	t those which should be reported in Account 426.4 Expenditures for Certain Civic, Poli	itical a	and Related Activities.							
	ame of person or organization rendering services.									
	otal charges for the year. n under a description "Other", all of the aforementioned services amounting to \$250,00	nn or le	less							
	al under a description "Total", the total of all of the aforementioned services amounting to \$250,00 all under a description "Total", the total of all of the aforementioned services.	00 01 1	633.							
	arges for outside professional and other consultative services provided by associated	(affiliat	ted) companies should be excl	uded from this schedule ar	nd be reported on Page 358,					
	ding to the instructions for that schedule.									
	Description				Amount					
_ine					(in dollars)					
No.	(a)				(b)					
1	Whiteless Construction Company				3 035 006					
2	Whitaker Construction Company Flare Construction Inc.				3,925,006 1,878,413					
3					1,842,970					
	Greene's Energy Service Inc									
4	Dresser-Rand Company				2,024,487					
5	Wire Brothers, Inc.				983,748					
6	Iron Horse Energy Services Inc.				353,512					
7	Deloitte Tax LLP				295,199					
8	Clean Harbors				289,255					
9	Wasatch Electric				286,600					
10	Portable Machine Casting Repair	279,550								
11	Cook-Sanders & Associates				269,406					
12	Other				4,398,363					
13	Total				16,826,509					
14										
15										
16										
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18										
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34										
35										

D:	e of Respondent		This Report Is: (1) X An Original	Date of Report (Mo, Da	Dominion Energy Ut		
Domi	inion Energy Questar Pipeline, LLC		(2) A Resubmission	04/17	Docket No. 16-057-		
	Transaction	s with Associ	ated (Affiliated) Companies		Integration Progress Rep		
2. Sun 3. Tota	oort below the information called for concerning all goods or service munder a description "Other", all of the aforementioned goods and all under a description "Total", the total of all of the aforementioned ere amounts billed to or received from the associated (affiliated) or	services amounti goods and servic	ng to \$250,000 or less. es.	ompanies am	DEU Exhibit Page 159 of 1		
_ine No.	Description of the Good or Service (a)	Name of	Associated/Affiliated Company (b)	Account(s) Charged or Credited (c)	Amount Charged or Credited (d)		
	(4)		(0)	(0)	(4)		
_	Goods or Services Provided by Affiliated Company						
	Accounting & Finance		gy Questar Corporation	Various	1,891,756		
-+	Administrative & General		gy Questar Pipeline Services, Inc.	Various 921	8,130,666		
	Administrative & General Administrative & General	Dominion Energy	gy Questar Corporation	Various	1,174,038 3,386,461		
	Construction Services		gy Questar Pipeline Services, Inc.	107	561,402		
	Construction Services		gy Questar Corporation	107. 184	477,430		
-+	Construction Services	Dominion Energ		107, 165, 184	961,385		
9 (Construction Services	Dominion Energ		107	2,203,658		
10 I	Information Tech & Communications	Dominion Energ	gy Questar Corporation	Various	1,416,706		
11 I	Information Tech & Communications	Dominion Energ	gy Utah	852, 921	1,125,948		
12 l	Legal, Insurance, Compliance	Dominion Energ	gy Questar Corporation	Various	678,254		
	Other		gy Questar Pipeline Services, Inc.	184	16,609		
-	Other	Dominion Energ		921	56,902		
-	Other		gy Questar Corporation	Various	104,696		
-+	Other	Donminion Ene		Various	411,139		
-+	Other	Questar Energy	/ Services t Employee Company	857	7,990		
-+	Other Pipeline Operations	1	gy Questar Corporation	Various Various	365,637 324,827		
	Goods or Services Provided for Affiliated Company	Dominion Energ	gy Questar Corporation	various	324,021		
	Administrative & General	Dominion Energ	ny Utah	146	279,258		
	Construction Services		gy Overthrust Pipeline, LLC	Various	389,480		
	Construction Services	Dominion Energ		146	885,842		
	Interest on Borrowing		gy Overthrust Pipeline, LLC	430 3,206,500			
25 (Other		gy Overthrust Pipeline, LLC	Various	140,243		
	Other	Dominion Energ	gy Questar Corporation	146 118,			
	Other	Dominion Energ		146	123,905		
	Other	Questar Energy		146	196,213		
	Other	Questar Field S		146	403,046		
	Other		ern Trails Pipeline	Various	169,531		
	Other	Dominion Energ		146	31,532		
	Other Pinalina Operations	White River Hu		850, 851, 856, 857	79,807 573,518		
	Pipeline Operations Pipeline Operations	Dominion Energy	gy Overthrust Pipeline, LLC	Various 146	829,846		
	Transportation and Storage Services	Dominion Energy		489.2, 489.4	73,668,477		
_	Warehouse & Procurement	Dominion Energy	••	146	510,286		
37		,	.,				
38							
39							

Dominion Energy Questar Pipeline, LLC			(1) X An Original (2) A Resubmission	(Mo, Da 04/17	Dominion Energy Utah
	Transactions w	rith Associated	(Affiliated) Companies (conti	nuod)	Docket No. 16-057-01
Line	Description of the Good or Service	Name o	of Associated/Affiliated Company	Ac Ch C	Integration Progress Report DEU Exhibit 29 Page 160 of 194
No.	(a)		(b)	(c)	(d)
1	Goods or Services Provided by Affiliated Company				
2	Pipeline Operations	Dominion En		Various	284,959
3	Pipeline Operations	Questar Ener		857	593,389
4	Processing Services		Services, LLC	859	766,500
5	Pipeline Operations	Dominion En		832	1,268,172
6	Transportation of Gas		ergy Overthrust Pipeline, LLC	858	3,526,393
7	Transportation of Gas	White River H		858	1,981,030
8	Warehouse & Procurement		ergy Questar Corporation	Various	385,841
9	Warehouse & Procurement	Dominion Ene	ergy Utah	Various	1,683,500
10 11					
12					
13					
14					
15					
16					
17					
18					
19					
20	Goods or Services Provided for Affiliated Company				
21 22					
23					
24					
25					
26					
27					
28					
29					
30					
31 32					
33					
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35					
36					
37					
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39					
40					

Name of Respondent

This Report is:

(1) X An Original

Dominion Energy Questar Pipeline, LLC

Dominion Energy Questar Pipeline, LLC

This Report is:

(1) X An Original
(2) A Resubmission

FOOTNOTE DATA

Date of F4th Qtr. Integration Progress Report
(Mo, E
DEU Exhibit 29
Page 161 of 194

Schedule Page: 358 Line No.: 2 Column: c

184, 408.1, 920, 921, 925, 926

Schedule Page: 358 Line No.: 2 Column: d

Certain of these charges are allocated based on the Distrigas formula.

Certain of these charges are allocated based on the usage of the service provided.

Schedule Page: 358 Line No.: 3 Column: c

184, 408.1, 417, 426, 818, 834, 850, 853, 856, 857, 864, 865, 920, 921, 925, 926, 931

Schedule Page: 358 Line No.: 3 Column: d

Certain of these charges are allocated based on the Distrigas formula.

Certain of these charges are allocated based on the usage of the service provided.

Schedule Page: 358 Line No.: 5 Column: c

184, 408.1, 417, 426, 818, 834, 850, 853, 856, 857, 864, 865, 920, 921, 925, 926, 931

Schedule Page: 358 Line No.: 5 Column: d

Certain of these charges are allocated based on the Distrigas formula.

Certain of these charges are allocated based on the usage of the service provided.

Schedule Page: 358 Line No.: 6 Column: d

Certain of these charges are allocated based on the usage of the service provided.

Schedule Page: 358 Line No.: 7 Column: d

Certain of these charges are allocated based on the usage of the service provided.

Schedule Page: 358 Line No.: 8 Column: d

Certain of these charges are allocated based on the usage of the service provided.

Schedule Page: 358 Line No.: 10 Column: c

408.1, 852, 920, 921, 925, 926

Schedule Page: 358 Line No.: 10 Column: d

Certain of these charges are allocated based on the Distrigas formula.

Certain of these charges are allocated based on the usage of the service provided.

Schedule Page: 358 Line No.: 11 Column: d

Certain of these charges are allocated based on the usage of the service provided.

Schedule Page: 358 Line No.: 12 Column: c

184, 408.1, 856, 863, 920, 921, 925, 926

Schedule Page: 358 Line No.: 12 Column: d

Certain of these charges are allocated based on the Distrigas formula.

Certain of these charges are allocated based on the usage of the service provided.

Schedule Page: 358 Line No.: 14 Column: d

Certain of these charges are allocated based on the usage of the service provided.

Schedule Page: 358 Line No.: 15 Column: c

184, 408.1, 920, 921, 925, 926

Schedule Page: 358 Line No.: 15 Column: d

FERC FORM NO. 2 (12-96) Page 552.1

Name of Respondent

This Report is:
(1) X An Original
Dominion Energy Questar Pipeline, LLC

This Report is:
(1) X An Original
(2) A Resubmission

FOOTNOTE DATA

Date of I4th Qtr. Integration Progress Report
(Mo, I DEU Exhibit 29
Page 162 of 194

Certain of these charges are allocated based on the Distrigas formula.

Certain of these charges are allocated based on the usage of the service provided.

Schedule Page: 358 Line No.: 16 Column: c

184, 408.1, 850, 852, 859, 863, 865, 920, 921, 923, 925, 926

Schedule Page: 358 Line No.: 16 Column: d

Certain of these charges are allocated based on the usage of the service provided.

Schedule Page: 358 Line No.: 18 Column: c

107, 184, 859, 920, 921, 925, 926

Schedule Page: 358 Line No.: 18 Column: d

Certain of these charges are allocated based on the usage of the service provided.

Schedule Page: 358 Line No.: 19 Column: c

184, 408.1, 816, 818, 820, 832, 834, 853, 857, 863, 864, 865, 920, 921, 925, 926, 931

Schedule Page: 358 Line No.: 19 Column: d

Certain of these charges are allocated based on the Distrigas formula.

Certain of these charges are allocated based on the usage of the service provided.

Schedule Page: 358 Line No.: 22 Column: c

107, 408.1, 861, 863, 925, 926

Schedule Page: 358 Line No.: 22 Column: d

Certain of these charges are allocated based on the direct labor hours.

Schedule Page: 358 Line No.: 25 Column: c

107, 408.1, 850, 851, 853, 856, 857, 861, 863, 864, 865, 920, 921, 923, 925, 926

Schedule Page: 358 Line No.: 25 Column: d

Certain of these charges are allocated based on the direct labor hours.

Certain of these charges are allocated based on the usage of the service provided.

Schedule Page: 358 Line No.: 30 Column: c

107, 408.1, 850, 851, 853, 856, 857, 861, 863, 864, 865, 920, 921, 923, 925, 926

Schedule Page: 358 Line No.: 30 Column: d

Certain of these charges are allocated based on the direct labor hours.

Certain of these charges are allocated based on the usage of the service provided.

Schedule Page: 358 Line No.: 33 Column: c

107, 408.1, 850, 851, 853, 856, 857, 861, 863, 864, 865, 920, 921, 923, 925, 926

Schedule Page: 358 Line No.: 33 Column: d

Certain of these charges are allocated based on the direct labor hours.

Certain of these charges are allocated based on the usage of the service provided.

Schedule Page: 358.1 Line No.: 2 Column: c

184, 408.1, 495, 816, 818, 834, 850, 853, 856, 857, 863, 864, 865, 920, 921, 923, 925, 926, 931

FERC FORM NO. 2 (12-96) Page 552.2

			D 0 CHC 1 10. 10 05 / 0
Name of Respondent	This Report is:	Date of F4th Qtr. Integ	ration Progress Repor
	(1) X An Original	(Mo, E	DEU Exhibit 2
Dominion Energy Questar Pipeline, LLC	(2) _ A Resubmission	04/17	Page 163 of 194
	EOOTNOTE DATA		rage 103 01 19

Schedule Page: 358.1 Line No.: 2 Column: d

Certain of these charges are allocated based on the usage of the service provided.

Schedule Page: 358.1 Line No.: 8 Column: c

154, 163, 184, 408.1, 816, 817, 832, 856, 863, 920, 921, 925, 926

Schedule Page: 358.1 Line No.: 8 Column: d

Certain of these charges are allocated based on the Distrigas formula.

Certain of these charges are allocated based on the usage of the service provided.

Schedule Page: 358.1 Line No.: 9 Column: c

154, 163, 184, 818, 850, 856

Don	inion Energy Questar Pipeline, LLC		rt is: .n Original	(Mo, Da	Dominion Energy
		(2) A sor Stations	Resubmission	04/17	Docket No. 16-05
compr 2. Fogroups	eport below details concerning compressor stations. Use the following subheadings: essor stations, transmission compressor stations, distribution compressor stations, are column (a), indicate the production areas where such stations are used. Group reled. Identify any station held under a title other than full ownership. State in a footnote owned.	field compress nd other compr atively small fie	or stations, products ex ressor stations. eld compressor stations	by productio	ntegration Progress R DEU Exhib Page 164 or nd percent of ownership if
Line No.	Name of Station and Location		Number of Units at Station	Certificated Horsepower for Each Station	Plant Cost
	(a)		(b)	(c)	(d)
1	UNDERGROUND STORAGE COMPRESSOR STATIONS:				
2	Utah - Cash (was Coalville) (Underground Storage)			1 1,60	0 5,561,531
3	Utah - Chalk Creek			1 55	0 882,709
4	Utah - Kastler Compressor Station			8 32,50	0 74,405,906
5	Utah - Kastler Dew Point Plant			1 1,20	
6	Utah - Clay Basin Park and Loan			1 1,68	
7	Wyoming - Leroy			1 3,83	
3	Total			13 41,36	
)	TRANSMISSION COMPRESSOR STATIONS:			41,00	110,200,007
)	Colorado - Greasewood			2 7,10	0 24,245,533
1	Colorado - Skull Creek Dew Point Plant			1 10	
2	Utah - Blind Canyon			2 11,87	,
3	Utah - Fidlar			4 8,07	
1	Utah - Main Line 104 (Oak Spring)			2 15,60	
5	Utah - Oak Spring			1 5,93	
3	Utah - Thistle Creek			2 12,50	
7	Wyoming - Coleman			2 6,53	
3	Wyoming - Eakin			5 15,08	
)	Wyoming - Kanda			4 7,16	
)	Wyoming - Nightingale			3 6,14	
	Wyoming - Simon			1 4,70	
2	Wyoming - Skull Creek			2 2,46	
3	Total			31 103,26	
4				103,20	224,100,331
5					
					1

	e of Respondent inion Energy Ques	star Pipeline, LLC		(This Report Is: (1) X An Original	Date of Reno (Mo, Da		od of Report l nion Energ
				Compressor	(2) A Resubmission			ket No. 16-0
the s	station and its book cose each unit's size and	st are contemplated. D the date the unit was p	esignate any compresso laced in operation.	a footnote whethe	er the book cost of such station ssion compressor stations insta fuel or power are used, show s	alled and put into	Qtr. Integratio	DEU Exh Page 165
ne o.	Expenses (except depreciation and taxes) Fuel (e)	Expenses (except depreciation and taxes) Power (f)	Expenses (except depreciation and taxes) Other (g)	Gas for Compressor Fuel in Dth (h)	Electricity for Compressor Station in kWh (i)	Operational Data Total Compressor Hours of Operation During Year (j)	Operational Data Number of Compressors Operated at Time of Station Peak (k)	Date of Station Peak
	53,893		81,621	18	3,857	597	1	01/11/2017
	32,569		22,232	11	1,016	1,279	0	01/10/2017
	7,448,314		2,273,463	2,747	7,588	21,592		12/31/2017
	16,924		39,493	6	5,265		1	01/24/2017
\int	9,406		31,344	3	3,558	303	1	09/10/2017
	120,696		92,768	42	2,863	710	1	01/11/2017
	7,681,802		2,540,921	2,830),147	24,481	4	
	112,946		228,647	37	7,754	2,811	1	01/02/2017
						7,638	1	03/28/2017
	940,966		501,299	346	5,053	10,070	2	12/24/2017
	604,000		386,006	206	5,155	10,851	3	12/24/2017
						15,195	2	01/16/2017
	3,025,000		499,996	1,093	3,591	8,377	1	05/18/2017
	1,084,865		240,161	396	5,555	7,952	1	01/16/2017
4	771,202		463,519	279	9,792	8,862	2	08/02/2017
\downarrow	508,607		873,446	164	1,909	4,486	4	01/25/2017
\downarrow	388,460		204,566	141	1,754	9,610	4	06/28/2017
\downarrow	773,165		183,491	281	1,361	8,917	1	12/20/2017
\downarrow	674,788		349,738	244	1,319	7,264	1	12/19/2017
\downarrow	7,685		136,404	2	2,693	25		05/20/2017
-	8,891,684		4,067,273	3,194	1,936	102,058	23	
_								

Name of Respondent	(1) <u>X</u> An Original	Date of F4th Qtr. Integration Progress R (Mo, E DEU Exhib	-
Dominion Energy Questar Pipeline, LLC	(2) _ A Resubmission	94/17 Page 166 o	f 194
	FOOTNOTE DATA	1 450 100 0	1 1 / 1

Schedule Page: 508	Line No.: 3	Column: k
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Peak day occurred during free-flow storage withdrawal (no compression).

	e of Respondent	This Rep	oort Is: An Original		Date of Report Year/Period of Report (Mo, Da Dominion Ener					
Don	ninion Energy Questar Pipeline, LLC	(1) X (2)	An Onginal A Resubmission	· ·	Dominion Energ	•				
	Gas Sto				Docket No. 16-	057-01				
Gas Storage Projects 4th Qtr. Integration Progres										
1. K	eport injections and withdrawals of gas for all storage projects used by respondent	•		_	DEU Ext	nibit 29				
			Gas	Gas	Page 167	of 194				
	ltom		nging to		Amount	01 17 .				
Line	Item		oondent	Belonging to Others	(Dth)					
No.			Dth)	(Dth)	(Dill)					
	(0)		(b)	(C)	(d)					
	(a) STORAGE OPERATIONS (in Dth)		(b)	(0)	(d)					
1	Gas Delivered to Storage		<u> </u>							
2	-		1 177 507	920.042	2.007.440					
	January		1,177,507	829,942	2,007,449					
3	February		322,503	3,001,905	3,324,408					
4	March		661,590	5,092,131	5,753,721					
5	April		338,356	4,904,536	5,242,892					
6	May		364,150	7,977,377	8,341,527					
7	June		507,791	7,428,854	7,936,645					
8	July		612,009	7,189,180	7,801,189					
9	August		384,918	7,738,416	8,123,334					
10	September		542,517	5,320,002	5,862,519					
11	October		297,511	3,068,758	3,366,269					
12	November		893,796	4,492,915	5,386,711					
13	December		553,900	3,411,104	3,965,004					
14	TOTAL (Total of lines 2 thru 13)		6,656,548	60,455,120	67,111,668					
15	Gas Withdrawn from Storage									
16	January		1,393,288	12,798,903	14,192,191					
17	February		1,742,956	7,586,949	9,329,905					
18	March		611,677	5,682,818	6,294,495					
19	April		470,495	2,107,945	2,578,440					
20	May	407,165		lay 407,165		358,461	765,626			
21	June		625,834		2,675,278					
22	July	490,581		2,016,958	2,507,539					
23	August	1,946,018		1,946,018		3,149,151	5,095,169			
24	September	716,586 831,452		1,548,038						
25	October	706,342		1,095,765	1,802,107					
26	November		473,874		5,220,021					
27	December	757,323		15,128,423	15,885,746					
28	TOTAL (Total of lines 16 thru 27)		10,342,139	57,552,416	67,894,555					

	e of Respondent	This Re	port Is:	Date of F (Mo, Da		od of Report I
Don	ninion Energy Questar Pipeline, LLC	(1) X (2)	An Original A Resubmission	04/17		nion Energy Utah
	0 0			<u> </u>	Dock	tet No. 16-057-01
	Gas Stora	age Proje	cts		th Otr. Integration	n Progress Report
	n line 4, enter the total storage capacity certificated by FERC.				(8	DEU Exhibit 29
2. R	eport total amount in Dth or other unit, as applicable on lines 2, 3, 4, 7. If quantity is	converted fro	om Mcf to Dth, provide co	onversion facto		
						Page 168 of 194
				1		
Line	Item				Total Amount	
No.	(a)				(b)	
	STORAGE OPERATIONS					
1	Top or Working Gas End of Year				39,686,812	Dth
2	Cushion Gas (Including Native Gas)				80,215,615	Dth
3	Total Gas in Reservoir (Total of line 1 and 2)				119,902,427	Dth
4	Certificated Storage Capacity				151,421,700	Dth
5	Number of Injection - Withdrawal Wells				56	
6	Number of Observation Wells				17	
7	Maximum Days' Withdrawal from Storage				713,575	Dth
8	Date of Maximum Days' Withdrawal				12/31/2017	
9	LNG Terminal Companies (in Dth)				12/01/2011	
10	Number of Tanks					
11	Capacity of Tanks					
12	LNG Volume					
13	Received at "Ship Rail"					
14	Transferred to Tanks					
15	Withdrawn from Tanks					
16	"Boil Off" Vaporization Loss					

Name of Respondent	This Report is:	Date of F4th Qtr. Integration Progress Report
	(1) X An Original	(Mo, [DEU Exhibit 29
Dominion Energy Questar Pipeline, LLC	(2) _ A Resubmission	104/17 Page 169 of 194
	FOOTNOTE DATA	

Schedule Page: 513	Line No.: 1	Column: c
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Dth calculated using the 1.065 Mcf/Dth conversion factor. Applied to line 2, 3, 4 & 7 also.

	e of Respondent	1 his (1)	X	oort An	: is: : Original	(N	ate of R Mo, Da	enorr	Dominion Energy Utah
Don	ninion Energy Questar Pipeline, LLC	(2)			Resubmission		04/17		Docket No. 16-057-01
	Transmis					•	4·	th Otr.	Integration Progress Report
2. R nature 3. R retired	eport below, by state, the total miles of transmission lines of each transmission system report separately any lines held under a title other than full ownership. Designate such a of respondent's title, and percent ownership if jointly owned. The eport separately any line that was not operated during the past year. Enter in a footnoted in the books of account, or what disposition of the line and its book costs are contempted to the line and its book costs are contempted.	n lines wo	with a detai	an a	sterisk, in column (b	o) and ir	n a foot		DEU Exhibit 29 Page 170 of 194
4. K	eport the number of miles of pipe to one decimal point.							*	Takal Milaa
Line	Designation (Identification) of Line or Group of Lines								Total Miles of Pipe
No.	(a)							(b)	(c)
1	Colorado Transmission Lines								173.20
2	Utah Transmission Lines								990.30
3	Wyoming Transmission Lines								724.20
4									
5									
6									
7									
8	Total Transmission Lines								1,887.70
9									
10									
11									
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Don	e of Respondent ninion Energy Questar Pipeline, LLC		eport Is: X An Original	Date of Report (Mo, Da	Year/Period of Report Dominion Energy
,01		(2)	A Resubmission	04/17	Docket No. 16-0
	Transmission System			4th Otr. In	ntegration Progress
	eport below the total transmission system deliveries of gas (in Dth), excluding deliverie			peak deliver	DEU Exh
	acing the heating season overlapping the year's end for which this report is submitted.				Page 171
ermi	ts inclusion of the peak information required on this page. Add rows as necessary to re	ероп ан с	iata. Number additional row	S 0.01, 0.02,	Fage 171
			Dth of Gas	Dth of Gas	Total
ine	Description		Delivered to	Delivered to	(b) + (c)
No.			Interstate Pipelines	Others	
			(b)	(c)	(d)
	SECTION A: SINGLE DAY PEAK DELIVERIES				
	Date: 02/19/2018				
<u>}</u> }	Volumes of Gas Transported No-Notice Transportation			(20 544)	/ 20.544)
	Other Firm Transportation		532,573	(29,544) 3 968,807	
<u>-</u>	Interruptible Transportation		24,883		
, ;	Other (Describe) (footnote details)		202,446	_	
	TOTAL		759,902		
}	Volumes of gas Withdrawn form Storage under Storage Contract		. 23,001	.,55 .,561	.,,
)	No-Notice Storage				
0	Other Firm Storage			647,692	647,692
1	Interruptible Storage				
2	Other (Describe) (footnote details)			108,557	108,557
3	TOTAL			756,249	756,249
4	Other Operational Activities				
5	Gas Withdrawn from Storage for System Operations			237,274	237,274
<u> </u>	Reduction in Line Pack				
7	Other (Describe) (footnote details)				
3	TOTAL			237,274	237,274
9 0	SECTION B: CONSECUTIVE THREE-DAY PEAK DELIVERIES Dates: 02/19/2018, 02/20/2018, 02/21/2018				
1	Volumes of Gas Transported				
2	No-Notice Transportation			(121,861)	(121,861)
3	Other Firm Transportation		1,560,012	` '	· · · · · · · · · · · · · · · · · · ·
4	Interruptible Transportation		92,156	_	
5	Other (Describe) (footnote details)		512,132		
6	TOTAL		2,164,300		
7	Volumes of Gas Withdrawn from Storage under Storage Contract				
8	No-Notice Storage				
9	Other Firm Storage			1,924,409	1,924,409
0	Interruptible Storage				
1	Other (Describe) (footnote details)			244,975	
2	TOTAL Office A Addition			2,169,384	2,169,384
3 4	Other Operational Activities			736,654	726 654
+ 5	Gas Withdrawn from Storage for System Operations Reduction in Line Pack			730,034	736,654
J	Other (Describe) (footnote details) Peaking				
6	Total (Booding) (localote detaile) i dalang			736,654	736,654

Name of Respondent	This Report is:	Date of F4th Qtr. Integration Progress Repor
	(1) <u>X</u> An Original	(Mo, I DEU Exhibit 29
Dominion Energy Questar Pipeline, LLC	(2) _ A Resubmission	04/17 Page 172 of 194
	FOOTNOTE DATA	

	Column: a
ement Allocat	tions
ine No.: 12	Column: a
ine No.: 25	Column: a
.i	ne No.: 12

Schedule Page: 518
Peaking Storage

Line No.: 31

Column: a

Name of Respondent This Report Is: Date of Report (Mo, Da Dominion Eners) Date of Report (Mo, Da Dominion Eners)						T.T. 1			
Dominion Energy Chesial Pipeline 11 C			(1) (2)		An Original A Resubmission		/17	Dominion Ener	
Auviliary Pasking Facilities Docket No. 10-0									
1. Report below auxiliary facilities of the respondent for meeting seasonal peak demands on the respondent's system, such as underground installations, gas liquefaction plants, oil gas sets, etc. Ath Qtr. Integration Progress Representation of the respondent of t									
2. For column (c), for underground storage projects, report the delivery capacity on February 1 of the heating season overlapping the year-eight Page 173 of 19								3 of 194	
	ner facilities, report the rated maximum daily deliver		l 0 .		-926 O b			and the feeting to	
	or column (d), include or exclude (as appropriate) thate plant as contemplated by general instruction 12			er tad	cility on the basis of pred	ominant u	se, unless the auxiliary	y peaking facility is a	
зораго	the plant as contemplated by general instruction 12	or the official bystem of Account	J.		Maximum Daily		Cost of	Was Facility	
	Location of	Type of			Delivery Capacity		Facility	Operated on Day	
Line	Facility	Facility			of Facility		(in dollars)	of Highest	
No.					Dth			Transmission Peak	
4	(a)	(b)			(c)		(d)	Delivery?	
2	Summit County, Utah Chalk Creek and Coalville Storage	Lindorground Charage			105,0	200	21,929,316	V	
3	Uinta County, Wyoming	Underground Storage			105,0	000	21,929,310	Yes	
4	Leroy Storage Project	Underground Storage			78,7	750	22,673,003	Yes	
5	Daggett County, Utah						,;;;;;;;	100	
6	Clay Basin Storage Project	Underground Storage			766,8	300	158,684,296	Yes	
7									
8									
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Domminon Energy Quester Pipoline, LLC	Name of Ro	espondent		Report Is:				ar/Period of Renort		
Gas Account - Natural Gas The propose of Pis similar is to account to the question of storal gas received and progress Reported. The propose of Pis similar is not account to the question of storal gas received and progress Reported. The propose of Pis similar is not account to the question of storal gas received and progress Reported. The propose of Pis similar is not account to the question of storal gas received and progress Reported to the first of storal gas received and account to the progress Reported to the storal gas received and account to the progress Reported to the storal gas received and account to the progress Reported to the storal gas received and account to the progress Reported to the storal gas progress and the progress Reported to the progress Reported Repo	Dominion I	Energy Questar Pipeline, LLC		,	1	Dominion Ener	gy Uta			
Library control that are table in a box control of the a quality of small again exceeds and delivered by the respondent. Librar in control of the verification of provided the control of the soft delivered by the respondent of the soft delivered by the		Docket No. 16-05							-057-0	
DELEXIBITE The comment of the section of the comment of the comme		——————————————————————————————4th Otr. Integration Progress Repor								
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Event not come of the respective quarter in this are expected a private in the company of the	_									
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Linkcate by Concrete the quantities of type and abspect to Commission registers which do not not FERC regulatory counts by showing (1) the back admission or counters and admission of the counters and admission operated and admission of the counters and admission operated and admission of the counters and admission of the cou										
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content from pull pathwring facilities or instinate facilities, but not transpared or may be interested to might be received programs, and 5) the gathering fine quantities that were not destinate for intensities market or that were not costinate for intensities market or that were not costinate for intensities market or that were not destinate for intensities and the programs of	-		-				-	* *		
were not transported through any vine resistant portion of the reporting position. Incidate in a fortine temporary service specific gas purifies and an advanced to which the aggregate volumes reported on fine No. 3 related. Incidate in a fortine till the system apply quantities of gas that are stored by the reporting positive, during the reporting year and are expecting year, (if the general page) quantities of gas that are stored by the reporting positive, during the reporting year and are expecting year, (if the general page) quantities of gas that are stored by the reporting year, and (if the general page) quantities of gas that are stored by the reporting year, and (if the general page) quantities of gas that are stored by the reporting year, and (if the general page) quantities of gas that are stored by the advanced of the company's total select figure and the company's total responsibility and transportation figure. And additional information as necessary to the controlled of the company's total select figure and the company's total responsibility and transportation figure. And additional information as necessary to the controlled of the company's total select figure and the company's total responsibility and transportation figure. And additional information as necessary to the controlled of the company's total select figure and the company's total responsibility and transportation figure. And additional information as necessary to the controlled of the company's total select figure and the company's total responsibility. It is the company of the company of the company's total select figure and the company's total responsibility. And the company is total selected figure and the company's total responsibility and the company is total selected figure. It is the company of the company of the company is total selected figure. It is the company of the company of the company is total selected figure. It is the company of the company of the company is total selected figure. It is the company of the company			•	•						
Incidate in a fortown the specific gas purchase expenses accounts) and exactor to which the aggregate volumes reported on the No. 3 rates.	_		ie reporti	ing pipeline, and (5)	ine gantening	iiie quantities	that were not destined for	interstate market or that		
signified curry the same exporting year, (2) he system supply a writing to gas that are shored by the exporting piceline during the reporting year which the reporting position records clase gradual production field sales that are included in both the company's bital sales figure and the company's bital temporatation figure. Add additional information as necessary to the controllers. Ref. Page No. of Total Amount Current Three Months 22/2A Year to Date Common Current Three Months 22/2A Year to Date Common Current Three Months Current Three Common Current Three Months Current Three		volumes	reported on line No	o. 3 relate.						
Appendix). Indicate in a f	ootnote (1) the system supply quantities of gas that are stored by the reporting pipeline, du	uring the	reporting year and	also reported a	ıs sales,transp	ortation and compression	volumes by the reporting		
0. Also inclose the volumes of pipeline production field sales that are included in both the company's ball alses figure and the company's ball transportation figure. Add additional information as necessary to the controls. Ref. Page No. of Total Amount (FERC Form Nos. 2/2-A) (b) Year to Date (c) Total Amount (c) Total Amou			orting pipe	eline during the rep	orting year whi	ch the reportir	ng pipeline intends to sell o	r transport in a future		
Item		* * * * * * * * * * * * * * * * * * * *	al anina fi	iours and the serve	anula tatal tran	anastation figure	us. Add additional informat	ion on management to the		
Ref Page No. of Total Amount		3 the volumes of pipeline production field sales that are included in both the company's total	ai sales II	igure and the comp	any's total tran	sportation ligu	ire. Add addillonai iniormal	ion as necessary to the		
Item	ootriotes.									
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No. (a) (b) (c)					Ref. Pag	e No. of	Total Amount	Current Three		
(a) (b) (c) Quarterly Only 11 Name of System: Dominion Energy Questar Pipeline, LLC 2 GAS RECEIVED 3 Gas Purchases (Accounts 800-805) 4 Gas of Others Received for Gathering (Account 489.1) 5 Gas of Others Received for Gathering (Account 489.2) 6 Gas of Others Received for Distribution (Account 489.3) 7 Gas of Others Received for Contract Storage (Account 489.4) 8 Gas of Others Received for Contract Storage (Account 489.4) 9 Exchanged Gas Received for Contract Storage (Account 489.4) 9 Exchanged Gas Received for More (Account 489.4) 10 Gas Received for More (Account 489.4) 11 Receipts of Respondent's Gas Transported by Others (Account 858) 12 Other Gas Withdrawn from Storage (Explain) 13 Gas Received for Shippers as Compressor Station Fuel 14 Gas Received from Shippers as Compressor Station Fuel 15 Other Receipts (Receipts (Receipts) (Fortion details) 16 Gas Received from Shippers as Compressor Station Fuel 17 GAS DELIVERD 18 Gas Stellar (Gas Transported to Contract Storage (Account 489.1) 19 Deliveries of Gas Gathered for Others (Account 489.1) 10 Gas Received from Shippers as Lost and Unaccounted for 10 Gas Stellar (Gas Received from Shippers as Compressor Station Fuel 10 Gas Stellar (Gas Gas Gas Cacount 489.4) 10 Gas Stellar (Gas Gas Gas Gas Gas (Account 489.4) 10 Gas Stellar (Gas Gas Gas Gas Gas Gas (Account 489.2) 11 Deliveries of Gas Striansported for Others (Account 489.3) 12 Deliveries of Gas Striansported for Others (Account 489.3) 13 Gas Others Received for Production Extraction/Processing (Account 489.4) 14 Deliveries of Gas Striansported for Others (Account 489.3) 15 Other Receipts (Gas Gathered for Others (Account 489.3) 16 Total Receipts (Gas Gathered for Others (Account 489.3) 17 GAS DELIVERED 18 Gas Stellar (Gas Gas Gas Gas Gas Gas Gas Gas Gas Gas		Item			(FERC Fo	orm Nos.	of Dth	Months		
Name of System: Dominion Energy Questar Pipeline, LLC	No.				2/2-	-A)	Year to Date	Ended Amount of Dth	1	
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GAS DELIVERED										
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Deliveries of Gas Distributed for Others (Account 489.3) 301 307 60,250,209 13,296,433	19 Delive	ries of Gas Gathered for Others (Account 489.1)			30	3				
Deliveries of Contract Storage Gas (Account 489.4) Gas of Others Delivered for Production/Extraction/Processing (Account 490 and 491) Exchange Gas Delivered to Others (Account 806) Gas Deliveries of Gas to Others for Transportation (Account 858) Other Gas Delivered to Storage (Explain) Gas Used for Compressor Station Fuel Other Deliveries and Gas Used for Other Operations Total Deliveries (Total of lines 18 thru 29) Gas Losses and Gas Unaccounted For 1,621,146 402,254 TOTALS		ries of Gas Transported for Others (Account 489.2)			30	5	278,403,370	77,697,238		
23 Gas of Others Delivered for Production/Extraction/Processing (Account 490 and 491) 24 Exchange Gas Delivered to Others (Account 806) 328 25 Gas Delivered as Imbalances (Account 806) 328 26 Deliveries of Gas to Others for Transportation (Account 858) 332 27 Other Gas Delivered to Storage (Explain) 6,057,946 1,716,685 28 Gas Used for Compressor Station Fuel 509 6,030,074 1,346,940 29 Other Deliveries and Gas Used for Other Operations 33,956,650 995,675 30 Total Deliveries (Total of lines 18 thru 29) 440,277,072 106,046,980 31 GAS LOSSES AND GAS UNACCOUNTED FOR 1,621,146 402,254 33 TOTALS 1,621,146 402,254	21 Delive	ries of Gas Distributed for Others (Account 489.3)			30	1				
24 Exchange Gas Delivered to Others (Account 806) 328 25 Gas Delivered as Imbalances (Account 806) 328 26 Deliveries of Gas to Others for Transportation (Account 858) 332 27 Other Gas Delivered to Storage (Explain) 6,057,946 1,716,685 28 Gas Used for Compressor Station Fuel 509 6,030,074 1,346,940 29 Other Deliveries and Gas Used for Other Operations 33,956,650 995,675 30 Total Deliveries (Total of lines 18 thru 29) 440,277,072 106,046,980 31 GAS LOSSES AND GAS UNACCOUNTED FOR 1,621,146 402,254 33 TOTALS	22 Delive	ries of Contract Storage Gas (Account 489.4)			30	7	60,250,209	13,296,433		
25 Gas Delivered as Imbalances (Account 806) 328 341,715 26 Deliveries of Gas to Others for Transportation (Account 858) 332 55,237,108 10,994,009 27 Other Gas Delivered to Storage (Explain) 6,057,946 1,716,685 28 Gas Used for Compressor Station Fuel 509 6,030,074 1,346,940 29 Other Deliveries and Gas Used for Other Operations 33,956,650 995,675 30 Total Deliveries (Total of lines 18 thru 29) 440,277,072 106,046,980 31 GAS LOSSES AND GAS UNACCOUNTED FOR 1,621,146 402,254 33 TOTALS	23 Gas of	f Others Delivered for Production/Extraction/Processing (Account 490 and 491)							
25 Gas Delivered as Imbalances (Account 806) 328 341,715 26 Deliveries of Gas to Others for Transportation (Account 858) 332 55,237,108 10,994,009 27 Other Gas Delivered to Storage (Explain) 6,057,946 1,716,685 28 Gas Used for Compressor Station Fuel 509 6,030,074 1,346,940 29 Other Deliveries and Gas Used for Other Operations 33,956,650 995,675 30 Total Deliveries (Total of lines 18 thru 29) 440,277,072 106,046,980 31 GAS LOSSES AND GAS UNACCOUNTED FOR 1,621,146 402,254 33 TOTALS 402,254					32	8			1	
Deliveries of Gas to Others for Transportation (Account 858) 332 55,237,108 10,994,009		,			32	8	341,715			
27 Other Gas Delivered to Storage (Explain) 6,057,946 1,716,685 28 Gas Used for Compressor Station Fuel 509 6,030,074 1,346,940 29 Other Deliveries and Gas Used for Other Operations 33,956,650 995,675 30 Total Deliveries (Total of lines 18 thru 29) 440,277,072 106,046,980 31 GAS LOSSES AND GAS UNACCOUNTED FOR 1,621,146 402,254 33 TOTALS 1,621,146 402,254					33	2			1	
28 Gas Used for Compressor Station Fuel 509 6,030,074 1,346,940 29 Other Deliveries and Gas Used for Other Operations 33,956,650 995,675 30 Total Deliveries (Total of lines 18 thru 29) 440,277,072 106,046,980 31 GAS LOSSES AND GAS UNACCOUNTED FOR 32 Gas Losses and Gas Unaccounted For 1,621,146 402,254 33 TOTALS									1	
Other Deliveries and Gas Used for Other Operations 33,956,650 995,675					50	9			1	
Total Deliveries (Total of lines 18 thru 29)		·			1	-			1	
GAS LOSSES AND GAS UNACCOUNTED FOR Gas Losses and Gas Unaccounted For TOTALS GAS LOSSES AND GAS UNACCOUNTED FOR 1,621,146 402,254 402,254										
32 Gas Losses and Gas Unaccounted For 1,621,146 402,254 33 TOTALS		•					4TU,Z11,U1Z	100,040,300		
TOTALS TOTALS							1 621 1/6	402.254	1	
							1,021,140	402,234		
10tal Deliveries, Gas Losses & Unaccounted For (Total of lines 30 and 32) 441,898,218 106,449,234							444 000 040	400 440 004	1	
	34 Total L	Deliveries, Gas Losses & Unaccounted For (Total of lines 30 and 32)					441,898,218	106,449,234		

		200Het 110. 10 02 / 01
Name of Respondent	This Report is:	Date of F4th Qtr. Integration Progress Report
	(1) X An Original	(Mo, E DEU Exhibit 29
Dominion Energy Questar Pipeline, LLC	(2) _ A Resubmission	04/17 Page 175 of 194
	FOOTNOTE DATA	1 age 173 01 194

Schedule Page: 520 Line No.: 2 Column:

Footnote to Instruction 5:

Dominion Energy Questar Pipeline, LLC does not bundle Sales and Transportation Services.

Footnote to Instruction 7:

All quantities of gas were subject to Commission regulation.

Footnote to Instruction 9:

Dominion Energy Questar Pipeline, LLC had the following storage quantities at 12/31/17:

Clay Basin Storage	Dth
Contract Storage	35,659,389
System Balancing Gas	1,768,460
Gas for Future Sale or Transportation	445,098
	37,872,947
Leroy Peaking Storage	Dth
Contract Storage	778,367
Coalville Peaking Storage	Dth
Contract Storage	649,500
Chalk Creek Peaking Storage	Dth
Contract Storage	266,241

Schedule Page: 520 Line No.: 5 Column: c

This amount has been reduced by the quantity of "Receipts of Respondent's Gas Transported by Others" (Line 11). Applies to column (d) also.

Schedule Page: 520 Line No.: 7 Column: c

This amount does not include System Balancing Gas withdrawals reported on Line 12, or 1,257,918 Dth of Gas Received for Fuel which is reported on Line 13.

Schedule Page: 520 Line No.: 7 Column: d

This amount does not include System Balancing Gas withdrawals reported on Line 12, or 205,200 Dth of Gas Received for Fuel which is reported on Line 13.

Schedule Page: 520 Line No.: 12 Column: c

System Balancing Gas withdrawals. Applies to column (d) also.

Schedule Page: 520 Line No.: 15 Column: c

Other Receipts includes:

	Dth
Change in Storage Inventory	28,648,041
Operational Gas	1,910
	28,649,951

FERC FORM NO. 2 (12-96)	Page 552.1

Name of Respondent	This Report is:	Date of F4th Qtr. Integration Progress Report
	(1) <u>X</u> An Original	(Mo, [DEU Exhibit 29
Dominion Energy Questar Pipeline, LLC	(2) _ A Resubmission	176 of 194
	FOOTNOTE DATA	

Other Receipts includes:

•	Dth
Change in Storage Inventory	6,802,324
Operational Gas	461
	6,802,785

Schedule Page: 520 Line No.: 20 Column: c

This amount has been reduced by the quantity of "Deliveries of Gas to Others for Transportation" (Line 26). Applies to column (d) also.

There were 60,455,120 Dth of natural gas received into underground storage as reported on line 14 of page 512, gas of others received for contract storage. Pursuant to section 4(f) of Rate Schedule FSS and Section 3(d) of respondent's FERC Gas Tariff, First Revised Volume No.1, ACA is only applicable to 44,540,101 Dth of gas transported to storage by Northwest Pipeline Corporation.

The total volume subject to ACA is 333,640,478 Dth, which is the sum of line 20 and line 26 on Page 520, and 44,540,101 Dth of gas transported to storage by Northwest Pipeline Corporation.

Schedule Page: 520				
System Balancing Gas	injections. Appl	ies to column (d) also.	
Schedule Page: 520	Line No.: 29	Column: c		
Other Deliveries includ	es:			
			Dth	
Change in Storage Inventory			32,972,169	
M&R, Mains, & Misc. Fuel			984,481	
			33,956,650	
Schedule Page: 520	Line No.: 29	Column: d		
Other Deliveries includ	es:			
			Dth	
Change in Storage	Inventory		729,146	
M&R, Mains, & Mis	sc. Fuel		266,529	
			995,675	

lame of Respondent	This Report Is:		te of Report	Year/Period of Report
Dominion Energy Questar Pipeline, LLC	(1) X An Or (2) A Res		o, D 04/1	Dominion Energy Ut
Shipper Supplied	d Gas for the Curren	t Quarter		Docket No. 16-057-
1. Report monthly (1) shipper supplied gas for the current quarter and gas consumed in pipeline of account(s) charged or credited, and (3) the source of gas used to meet any deficiency, the account specific account(s) charged or credited. 2. On lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff te and the use of that gas for compressor fuel, other operational purposes and lost and unaccounte. The dekatherms must be reported in column (d) unless the company has discounted or negotiated. 3. On lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tarif service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted or negotiated.	rms and conditions for gathering for. The dekatherms must be reported trained and conditions for gathering and conditions for gatherms and conditions for gatherms and conditions for gatherms and for. The dollar amounted for.	as used to meet the deficiency, production/ extraction/ be broken out by functioned in columns (b) and (c). nering, production/ extractionts must be broken out be	ng recc ncy, in processing, transmission, nal categories on Lines on/processing, transmission by functional categories of	2-6, 9-13, 16-21 and 24-29. on, distribution and storage on Lines 2-6, 9-13, 16-21 and
4. Indicate in a footnote the basis for valuing the gas reported in Columns (f), (g) and (h). 4. Indicate in a footnote the basis for valuing the gas reported in Columns (f), (g) and (h). 5. Report in columns (j), (k) and (l) the amount of fuel waived, discounted or reduced as part of a r 6. On lines 32-37 report the dekatherms and dollar value of the excess or deficiency in shipper si 7. On lines 39 through 51 report the dekatherms, the dollar amount and the account(s) credited in a columns 53 through 65 report the dekatherms, the dollar amount and the account(s) debited in a columns 66 and 67, report forwardhaul and backhaul volume in Dths of throughput. 10. Where appropriate, provide a full explanation of the allocation process used in reported number	negotiated rate agreement. upplied gas broken out by func Column (o) for the dispositions Column (n) for the sources of g	tional category and whethe	er recourse rate, discour	.,
ne lo. Item (a)	Month 1 Discounted rate Dth (b)	Month 1 Negotiated Rate Dth (c)	Month 1 Recourse Rate Dth (d)	Month 1 Total Dth (e)
SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520)	· · ·			
2 Gathering				
Production/Extraction/Processing				
Transmission	36,525	37,206	318,327	392,058
5 Distribution	30,023	01,200	010,021	332,333
5 Storage		5,247	218,528	223,775
7 Total Shipper Supplied Gas	36,525	42,453	-	615,833
B LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE	***************************************	1_,101		3.13,000
520)				
Gathering				
0 Production/Extraction/Processing				
1 Transmission	22,668	23,090	197,555	243,313
2 Distribution				
3 Storage		5,708	218,528	224,236
4 Total gas used in compressors	22,668	28,798	416,083	467,549
LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote)				
6 Gathering				
7 Production/Extraction/Processing				
8 Transmission	9,063	9,232	78,990	97,285
9 Distribution				
0 Storage				
1 Other Deliveries (specify) (footnote details)				
Total Gas Used For Other Deliveries And Gas Used For Other Operations	9,063	9,232	78,990	97,285
3 LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)				
4 Gathering				
5 Production/Extraction/Processing				
6 Transmission	12,582	12,817	109,659	135,058
7 Distribution				
8 Storage				
. 15311 1 / 15 / 15 / 1 / 1 / 1 / 1 / 1				
9 Other Losses (specify) (footnote details)	12,582	12,817	109,659	135,058

Line No. NET EXCES 31 Other Losse: 32 Gathering 33 Production/E 34 Transmission 35 Distribution 36 Storage 37 Total Net Extra Storage 38 DISPOSITIO 39 Gas sold to dual Gas added to dual Gas added to dual Gas returned 43 Other (list) 44 45 46 47 48 49 50	Extraction n Cocess Or (Deficiency) ON OF EXCESS GAS: Others meet imbalances o system gas	` ' _	submission ter (continu Month Negotiated Dth (c)	1 Rate	_	Docket No. 16-057-0 Integration Progress Report DEU Exhibit 2 Page 178 of 19 Uth (e) (83,598) (461) (84,059)
No. NET EXCES 31 Other Losse 32 Gathering 33 Production/E 34 Transmission 35 Distribution 36 Storage 37 Total Net Ex 38 DISPOSITIO 39 Gas sold to 0 40 Gas used to 41 Gas added to 42 Gas returned 43 Other (list) 44	Item (a) SS OR (DEFICIENCY) SS Extraction In CCCESS Or (Deficiency) DN OF EXCESS GAS: Dethers In Item (b) Item (c) Item (c) Item (d) Item	Month 1 Discounted rate Dth (b)	Month Negotiated	7,933) (Uth (d)	DEU Exhibit 2 Page 178 of 19 Uth (e) (83,598) (461)
No. NET EXCES 31 Other Losse 32 Gathering 33 Production/E 34 Transmission 35 Distribution 36 Storage 37 Total Net Ex 38 DISPOSITIO 39 Gas sold to 0 40 Gas used to 41 Gas added to 42 Gas returned 43 Other (list) 44	(a) SS OR (DEFICIENCY) SS Extraction In CCCESS Or (Deficiency) ON OF EXCESS GAS: Others The meet imbalances To system gas	Discounted rate Dth (b) (7,788)	Negotiated	7,933) ((67,877)	Page 178 of 19
NET EXCES 31 Other Losse 32 Gathering 33 Production/E 34 Transmission 35 Distribution 36 Storage 37 Total Net Ex 38 DISPOSITIO 39 Gas sold to o 40 Gas used to 41 Gas added to 42 Gas returned 43 Other (list) 44 45 46 47 48 49 50	(a) SS OR (DEFICIENCY) SS Extraction In CCCESS Or (Deficiency) ON OF EXCESS GAS: Others The meet imbalances To system gas	Oth (b)		7,933) ((67,877)	(83,598)
31 Other Losse 32 Gathering 33 Production/E 34 Transmission 35 Distribution 36 Storage 37 Total Net Ex 38 DISPOSITIO 39 Gas sold to or 40 Gas used to 41 Gas added to 42 Gas returned 43 Other (list) 44 45 46 47 48 49 50	Extraction n ccess Or (Deficiency) N OF EXCESS GAS: bthers meet imbalances o system gas	(7,788)	((7,933) ((67,877)	(83,598)
31 Other Losse 32 Gathering 33 Production/E 34 Transmission 35 Distribution 36 Storage 37 Total Net Ex 38 DISPOSITIO 39 Gas sold to or 40 Gas used to 41 Gas added to 42 Gas returned 43 Other (list) 44 45 46 47 48 49 50	Extraction n Access Or (Deficiency) NO OF EXCESS GAS: others meet imbalances o system gas		(461)	· ·	(461)
32 Gathering 33 Production/E 34 Transmission 35 Distribution 36 Storage 37 Total Net Ex 38 DISPOSITIO 39 Gas sold to 0 40 Gas used to 41 Gas added to 42 Gas returned 43 Other (list) 44 45 46 47 48 49 50	Extraction n Cocess Or (Deficiency) ON OF EXCESS GAS: Others meet imbalances o system gas		(461)	· ·	(461)
33 Production/E 34 Transmission 35 Distribution 36 Storage 37 Total Net Eximate 39 Gas sold to or 40 Gas used to 41 Gas added to 42 Gas returned 43 Other (list) 44 45 46 47 48 49 50	xcess Or (Deficiency) ON OF EXCESS GAS: Others meet imbalances o system gas		(461)	· ·	(461)
34 Transmission 35 Distribution 36 Storage 37 Total Net Ex 38 DISPOSITIO 39 Gas sold to 6 40 Gas used to 41 Gas added to 42 Gas returned 43 Other (list) 44 45 46 47 48 49	xcess Or (Deficiency) ON OF EXCESS GAS: Others meet imbalances o system gas		(461)	· ·	(461)
35 Distribution 36 Storage 37 Total Net Ex 38 DISPOSITIO 39 Gas sold to 0 40 Gas used to 41 Gas added to 42 Gas returned 43 Other (list) 44 45 46 47 48 49 50	ccess Or (Deficiency) ON OF EXCESS GAS: Others meet imbalances o system gas		(461)	· ·	(461)
36 Storage 37 Total Net Ex 38 DISPOSITIO 39 Gas sold to 6 40 Gas used to 41 Gas added to 42 Gas returned 43 Other (list) 44 45 46 47 48 49	on OF EXCESS GAS: others meet imbalances o system gas	(7,788)	((67,877)	· '
37 Total Net Ex 38 DISPOSITIO 39 Gas sold to 0 40 Gas used to 41 Gas added to 42 Gas returned 43 Other (list) 44 45 46 47 48 49 50	on OF EXCESS GAS: others meet imbalances o system gas	(7,788)	((67,877)	· '
38 DISPOSITIO 39 Gas sold to d 40 Gas used to 41 Gas added t 42 Gas returned 43 Other (list) 44 45 46 47 48 49 50	on OF EXCESS GAS: others meet imbalances o system gas					
39 Gas sold to d 40 Gas used to 41 Gas added t 42 Gas returned 43 Other (list) 44 45 46 47 48 49	others meet imbalances o system gas					
40 Gas used to 41 Gas added to 42 Gas returned 43 Other (list) 44 45 46 47 48 49 50	o system gas					
41 Gas added to 42 Gas returned 43 Other (list) 44 45 46 47 48 49	o system gas					
42 Gas returned 43 Other (list) 44 45 46 47 48 49 50						
43 Other (list) 44 45 46 47 48 49 50						
44 45 46 47 48 49 50						
45 46 47 48 49 50						
46 47 48 49 50						
47 48 49 50						
49 50						
49 50						
50						
51 Total Dispo						
	sition Of Excess Gas					
+	IRED TO MEET DEFICIENCY:					
53 System gas				461		461
54 Purchased g	as					
55 Other (list)						
56 Gas to be re	ceived from shippers	7,788		7,933	67,877	83,598
57						
58						
59						
60						
61						
62						
63						
64						
65 Total Gas A	cquired To Meet Deficiency	7,788		8,394	67,877	84,059
	ON OF FORWARDHAUL AND BACKHAUL THROUGHPUT					
	Volume in Dths for the Quarter	88,691,247				
	lume in Dths for the Quarter					
68 TOTAL (Line	es 66 and 67)	88,691,247				

vam	e of Respondent	This Report Is:		ate of Report	Year/Period of Report
Dom	ninion Energy Questar Pipeline, LLC	(1) X An Or (2) A Res	riginal (III Submission	/lo, D 04/1	Dominion Energy U
	Shipper Supplied	Gas for the Curren		441- 04 1	Docket No. 16-057
acco	eport monthly (1) shipper supplied gas for the current quarter and gas consumed in pipeline op- unt(s) charged or credited, and (3) the source of gas used to meet any deficiency, the accounti	erations, (2) the disposition o	f any excess, the account	ing recc	tegration Progress Re DEU Exhibi
	ific account(s) charged or credited. n lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff terr	ns and conditions for gathering	ng, production/ extraction	processing, transmission,	Page 179 of distribution and storage service
and t	the use of that gas for compressor fuel, other operational purposes and lost and unaccounted	for. The dekatherms must	be broken out by function		
	dekatherms must be reported in column (d) unless the company has discounted or negotiated in lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariff	· ·	., .,	on/processing transmissio	n distribution and storage
	ice and the use of that gas for compressor fuel, other operational purposes and lost and unacco	_			- I
	The dollar amounts must be reported in column (h) unless the company has discounted or r ted and credited in columns (m) and (n).	negotiated rates which should	be reported in columns (and (g). The accounting	should disclose the account(s)
	dicate in a footnote the basis for valuing the gas reported in Columns (f), (g) and (h).				
	eport in columns (j), (k) and (l) the amount of fuel waived, discounted or reduced as part of a ne n lines 32-37 report the dekatherms and dollar value of the excess or deficiency in shipper sup		tional antonomy and sub ath	ar raceurae rate discount	ted as possibled sets
	n lines 32-37 report the descarierins and dollar value of the excess of deficiency in shipper say n lines 39 through 51 report the dekatherms, the dollar amount and the account(s) credited in C				led of flegotiated fate.
	n lines 53 through 65 report the dekatherms, the dollar amount and the account(s) debited in C	olumn (n) for the sources of g	gas reported in column (a)		
	n lines 66 and 67, report forwardhaul and backhaul volume in Dths of throughput. Where appropriate, provide a full explanation of the allocation process used in reported number	s in a footnote.			
ine		Month 2	Month 2	Month 2	Month 2
No.	ltem	Discounted rate	Negotiated Rate	Recourse Rate	Total
	(a)	Dth (p)	Dth (q)	Dth (r)	Dth (s)
1	SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520)				
2	Gathering				
3	Production/Extraction/Processing				
4	Transmission	21,010	33,75	3 345,990	400,753
5	Distribution				
ô	Storage		5,93	3 139,694	145,627
7	Total Shipper Supplied Gas	21,010	39,68	6 485,684	546,380
8	LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE				
-	520)				
_	Gathering				
	Production/Extraction/Processing				
-	Transmission	12,438	19,98	3 204,835	237,256
	Distribution				
-	Storage		5,93		145,627
-	Total gas used in compressors	12,438	25,91	6 344,529	382,883
	LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER				
-	OPERATIONS (LINE 29, PAGE 520) (Footnote) Gathering				
	Production/Extraction/Processing				
_	Transmission	4,424	7,10	6 72,843	84,373
-	Distribution	4,424	1,10	12,043	UT,U/ U
_	Storage				
	Other Deliveries (specify) (footnote details)				
	,	4,424	7,10	6 72,843	84,373
	Total Gas Used For Other Deliveries And Gas Used For Other Operations	4,424	7,10	0 72,043	04,373
-	LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520) Gathering				
	Production/Extraction/Processing				
	Transmission	0 000	40.04	2 126 464	159 050
	Distribution Distribution	8,286	13,31	2 136,461	158,059
-					
28	Storage Other Losses (specify) (footpote details)				
n I	Other Losses (specify) (footnote details)			1	
	Total Gas Lost And Unaccounted For	8,286	13,31	2 136,461	158,059

Negoliated Rate Discounsed	
Month 2	Exhibit 29
31 Other Losses	
31 Other Losses	
33 Production/Extraction (4,138) (6,648) (6,149) (78,935) 34 Transmission (4,138) (6,648) (68,149) (78,935) 35 Distribution (4,138) (6,648) (68,149) (78,935) 36 Storage 3 5 (6,848) (68,149) (78,935) 37 Total Net Excess Or (Deficiency) 4 138 6,648 68,149) (78,935) 38 DISPOSITION OF EXCESS GAS: 3 5 5 5 5 68,149) (78,935) 6 39 Gas sold to others 3 5 5 5 4 5 6 68,149) 6 6 6 6 68,149) 7	
34 Transmission (4,138) (6,648) (68,149) (78,935) 35 Distribution (4,138) (6,648) (68,149) (78,935) 36 Storage (4,138) (6,648) (68,149) (78,935) 37 Total Net Excess Or (Deficiency) (4,138) (6,648) (68,149) (78,935) 38 DISPOSITION OF EXCESS GAS: ************************************	
33 Distribution	
36 Storage (4,138) 6,648) 6,648) (78,935) 37 Total Net Excess Or (Deficiency) (4,138) (6,648) (68,149) (78,935) 38 DISPOSITION OF EXCESS GAS: ***********************************	
37 folal Net Excess Or (Deficiency) (4,138) (6,648) (8,149) (78,935) 38 DISPOSITION OF EXCESS GAS: ************************************	
38 DISPOSITION OF EXCESS GAS:	
39 Gas sold to others	
40 Gas used to meet imbalances Cas added to system gas Cas added to system gas 42 Gas returned to shippers Cas returned to shippers 43 Other (list) Cas returned to shippers 44 Cas returned to shippers Cas returned to shippers 43 Cher (list) Cas returned to shippers 44 Cas returned to shippers Cas returned to shippers 44 Cas returned to shippers Cas returned to shippers 44 Cas returned to shippers Cas returned to shippers 45 Cas returned to shippers Cas returned to shippers 46 Cas returned to shippers Cas returned to shippers 45 Cas returned to shippers Cas returned to shippers 46 Cas returned to shippers Cas returned to shippers 46 Cas returned to shippers Cas returned to shippers 48 Cas returned to shippers Cas returned to shippers 48 Cas returned to shippers Cas returned to shippers 48 Cas returned to shippers Cas returned to shippers 48 Cas returned to shippers Cas returned to shippers 49	
Gas added to system gas	
42 Gas returned to shippers	
43 Other (list)	
44 45 46 47 48 49 <td< td=""><td></td></td<>	
45 46 47 48 49 <td< td=""><td></td></td<>	
46 47 48 49 <td< td=""><td></td></td<>	
47 48 48 49 <td< td=""><td></td></td<>	
48 49 49 49 49 49 49 49 49 49 49 49 49 49 49 49 49 49 40 <td< td=""><td></td></td<>	
49 49 60 <td< td=""><td></td></td<>	
50 Total Disposition Of Excess Gas State of the control of Excess Gas State of the control of Excess Gas State of the control of Excess Gas State of the control of Excess Gas State of the control of Excess Gas State of the control of Excess Gas State of the control of Excess Gas State of the control of Excess Gas State of the control of Excess Gas State	
51 Total Disposition Of Excess Gas 52 GAS ACQUIRED TO MEET DEFICIENCY: 53 System gas 54 Purchased gas 55 Other (list)	
52 GAS ACQUIRED TO MEET DEFICIENCY: 53 System gas 54 Purchased gas 55 Other (list)	
53 System gas 54 Purchased gas 55 Other (list)	
54 Purchased gas 55 Other (list)	
55 Other (list)	
50 Oct 1 to 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
56 Gas to be received from shippers 4,138 6,648 68,149 78,935	
57	
58	
59	
60	
61	
62	
63	
64	
65 Total Gas Acquired To Meet Deficiency 4,138 6,648 68,149 78,935	

	e of Respondent	This Report Is:		ate of Renort	Year/Period of Report
Dom	ninion Energy Questar Pipeline, LLC	(1) X An Or (2) A Res	riginal (III submission	/lo, D 04/1	Dominion Energy U
	Shipper Supplied	Gas for the Curren			Docket No. 16-057
acco	eport monthly (1) shipper supplied gas for the current quarter and gas consumed in pipeline op- unt(s) charged or credited, and (3) the source of gas used to meet any deficiency, the accounti	erations, (2) the disposition o	f any excess, the account	ng recc	tegration Progress Re DEU Exhibi
	ific account(s) charged or credited. n lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff terr	ns and conditions for gatherin	ng production/ extraction	nrocessing transmission of	Page 181 of
	the use of that gas for compressor fuel, other operational purposes and lost and unaccounted				
	dekatherms must be reported in column (d) unless the company has discounted or negotiated	· ·	., .,		P 17 P
	n lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariff ice and the use of that gas for compressor fuel, other operational purposes and lost and unacco	_			- I
23-2	9. The dollar amounts must be reported in column (h) unless the company has discounted or r			•	
	ted and credited in columns (m) and (n). dicate in a footnote the basis for valuing the gas reported in Columns (f), (g) and (h).				
5. Re	eport in columns (j), (k) and (l) the amount of fuel waived, discounted or reduced as part of a ne				
	n lines 32-37 report the dekatherms and dollar value of the excess or deficiency in shipper sup n lines 39 through 51 report the dekatherms, the dollar amount and the account(s) credited in C				ed or negotiated rate.
8. O	n lines 53 through 65 report the dekatherms, the dollar amount and the account(s) debited in C	. ,	,	•	
	n lines 66 and 67, report forwardhaul and backhaul volume in Dths of throughput.	o in a factacto			
10. V	Where appropriate, provide a full explanation of the allocation process used in reported number	s iii a lootilote.			
		Month 3	Month 3	Month 3	Month 3
ine No.	ltem	Discounted rate	Negotiated Rate	Recourse Rate	Total
10.	(a)	Dth (dd)	Dth (ee)	Dth (ff)	Dth (gg)
1	SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520)				
2	Gathering				
3	Production/Extraction/Processing				
4	Transmission	21,398	42,45	9 360,324	424,181
5	Distribution				
6	Storage		14,73	9 210,733	225,472
7	Total Shipper Supplied Gas	21,398	57,19	8 571,057	649,653
8	LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE				
	520)				
9	Gathering				
0	Production/Extraction/Processing				
1	Transmission	13,672	27,13	0 230,234	271,036
2	Distribution				
3	Storage		14,73	9 210,733	225,472
4	Total gas used in compressors	13,672	41,86	9 440,967	496,508
	LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER				
_	OPERATIONS (LINE 29, PAGE 520) (Footnote)				
	Gathering				
_	Production/Extraction/Processing				
_	Transmission	4,282	8,49	5 72,094	84,871
_	Distribution Other Control of the Co				
-	Storage				
	Other Deliveries (specify) (footnote details)				
	Total Gas Used For Other Deliveries And Gas Used For Other Operations	4,282	8,49	72,094	84,871
	LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)				
	Gathering				
	Production/Extraction/Processing				
	Transmission	5,506	10,92	92,707	109,137
27	Distribution				
_	Storage				
9	Other Losses (specify) (footnote details)				
-	Total Gas Lost And Unaccounted For	5,506	10,92	4 92,707	109,137

Line No. ltem (a) Month 3 Discounted rate Dth (dd) Dth (ee) Dth (ff) Dth (ef) NET EXCESS OR (DEFICIENCY) 31 Other Losses 32 Gathering 33 Production/Extraction 34 Transmission Shipper Supplied Gas for the Current Quarter (continued) Month 3 Negotiated Rate Dth (dd) Dth (ee) Dth (ff) Dth (ff) Ath Qtr. Integration 4 Other Losses 4 Other Losses 4 Other Losses 4 Other Losses 5 Other Losses 6 Other Losses 7 Other Losses 8 Other Losses 9 Other Losses 1 Other Losses 1 Other Losses 1 Other Losses 1 Other Losses 1 Other Losses 1 Other Losses 2 Other Losses 3 Other Losses 4 Other Losses 4 Other Losses 5 Other Losses 6 Other Losses 7 Other Losses 8 Other Losses 9 Other Losses 9 Other Losses 1 Other Losses 1 Other Losses 1 Other Losses 1 Other Losses 1 Other Losses 1 Other Losses 1 Other Losses 1 Other Losses 2 Other Losses 3 Other Losses 4 Other Losses 4 Other Losses	Docket No. 16-057-01 gration Progress Report DEU Exhibit 29 Page 182 of 194 Uth (99) (40,863) (40,863)
Line No. Item No. Item (a) Discounted rate Dth (dd) Month 3 Discounted rate Dth (ee) Dutn (ff) NEgotiated Rate Dth (ee) Ditn (ff) Ditn (ff) <t< td=""><td>DEU Exhibit 29 Page 182 of 194 Dth (gg)</td></t<>	DEU Exhibit 29 Page 182 of 194 Dth (gg)
NET EXCESS OR (DEFICIENCY) 31 Other Losses	(40,863)
31 Other Losses	
32 Gathering	
33 Production/Extraction (2,062) (4,090) (34,711) (34,711) (35,062) (4,090) (34,711) (34,711) (35,062) (4,090) (34,711) (34,711) (36,062) (4,090) (34,711)	
Transmission (2,062) (4,090) (34,711) (35) Distribution (2,062) (4,090) (34,711) (34,711) (35) Distribution (2,062) (4,090) (34,711) (36) Distribution (2,062) (36) Distribution (2,	
Distribution	
Storage	(40,863)
Total Net Excess Or (Deficiency) (2,062) (4,090) (34,711)	(40,863)
38 DISPOSITION OF EXCESS GAS: 39 Gas sold to others 40 Gas used to meet imbalances 41 Gas added to system gas 42 Gas returned to shippers 43 Other (list) 44 ————————————————————————————————————	
39 Gas sold to others 40 Gas used to meet imbalances 41 Gas added to system gas 42 Gas returned to shippers 43 Other (list) 44 ————————————————————————————————————	
40 Gas used to meet imbalances 41 Gas added to system gas 42 Gas returned to shippers 43 Other (list) 44 Image: Control of Excess Gas 45 Image: Control of Excess Gas 46 Image: Control of Excess Gas 47 Image: Control of Excess Gas	
41 Gas added to system gas 42 Gas returned to shippers 43 Other (list) 44 ————————————————————————————————————	
42 Gas returned to shippers 43 Other (list) 44 ————————————————————————————————————	
43 Other (list)	
44 45 46 46 47 48 48 49 <td< td=""><td></td></td<>	
45 46 47 48 49 49 50 50 51 Total Disposition Of Excess Gas	
46 47 48 49 <td< td=""><td></td></td<>	
47 48 49 <td< td=""><td></td></td<>	
48 49 9	
49 9 50 9 51 Total Disposition Of Excess Gas	
51 Total Disposition Of Excess Gas	
51 Total Disposition Of Excess Gas	
53 System gas	
54 Purchased gas	
55 Other (list)	
56 Gas to be received from shippers 2,062 4,090 34,711	40,863
57	
58	
59	
60	
61	
62	
63	
64	
65 Total Gas Acquired To Meet Deficiency 2,062 4,090 34,711	40,863

	e of Responder ninion Energy Q		, LLC			This Report Is: (1) X An Orig		Date of Report (Mo, D		eriod of Report iinion Ener	
				nner Sunnlied	Gas for th	(2) A Resune Current Quarte	bmission	04/1	Doc	ket No. 16	-057-01
				pper Supplied				4th Q	tr. Integration		
•										DEU Ex	
										Page 18	3 of 194
		Amount Colle	cted (Dollars)			Volume (in Dth	n) Not Collected		Month 1	Month 1	
	Month 1	Month 1	Month 1	Month 1	Month 1		Month 1	Month 1	Account(s)	Account(s)	
Line No.	Discounted Rate		Recourse rate	Total	Waived		Negotiated	Total	Debited (n)	Credited (o)	
140.	Amount (f)	Amount (g)	Amount (h)	Amount (i)	Dth (j)	Dth (k)	Dth (I)	Dth (m)			
1											
2											
3											
4	90,583	92,272	789,449	972,304							
5											
6		13,013		554,962							
7	90,583	105,285	1,331,398	1,527,266							
8											
9											
10	56,216	E7 064	490.026	603,416					854	910	
11	30,210	57,264	489,936	003,410					854	810	
12		14,156	541,949	556,105					819/821	810/811	
13 14	56,216			1,159,521					019/021	010/011	
15	30,210	71,420	1,001,000	1,100,021							
13											
16											
17											
18	22,477	22,897	195,893	241,267					856/857/859	811/812	
19											
20											
21											
22	22,477	22,897	195,893	241,267							
23											
24											
25											
26	31,205	31,786	271,953	334,944					813	812	
27											
28											
29											
30	31,205	31,786	271,953	334,944							

	e of Responden						Report Is: X An Orig	inal	Date ((Mo, I	of Report		eriod of Report	
Dom	inion Energy Qu	uestar Pipeline	, LLC			(1) (2)		omission	04/			inion Ener ket No. 16	
			Ship	pper Supplied	Gas for th	e Cui	rrent Quarte	r (continue	ed)	4th Qt	r. Integratio		
		Amount Colle	cted (Dollars)				Volume (in Dth) Not Collecte		_	C	DEU Ex	
Line	Month 1	Month 1	Month 1	Month 1	Month 1		Month 1	Month 1	. M			Page 184 Credited (o)	
No.	Discounted Rate		Recourse rate Amount (h)	Total	Waived		Discounted	Negotiate	I	Total	Debited (n)	Credited (o)	
	Amount (f)	Amount (g)	Amount (n)	Amount (i)	Dth (j)		Dth (k)	Dth (I)		th (m)			
31													
32													
33						+							
34	(19,315)	(19,675)	(168,333)	(207,323)							182.3/407.3	254/407.4	
35	(15,515)	(15,515)	('''	(====,===)									
36		(1,143)		(1,143)									
37	(19,315)	(20,818)	(168,333)	(208,466)									
38													
39													
40													
41													
42													
43													
44													
45													
46													
47													
48						_							
49													
50													
51 52													
53		1,143		1,143							808/813	117.1/164.1	
54		1,140		1,140		+					000/010	117.17104.1	
55													
56	19,315	19,675	168,333	207,323							182.3/407.3	254/407.4	
57													
58													
59													
60													
61													
62													
63													
C 4		20,818	168,333	208,466									
64 65	19,315												

	e of Responder ninion Energy Q		, LLC			This Report Is: (1) X An Orig		Date of Report		eriod of Report ninion Ener	
		·		nner Sunnlied	Gas for th	(2) A Resurse Current Quarte	bmission er (continued)	04/1		eket No. 16	
			3111	pper Supplieu			(continued)	4th Q	tr. Integrati		
										DEU Ex	
										Page 18	5 of 194
		Amount Colle	cted (Dollars)			Volume (in Dth) Not Collected		Month 2	Month 2	
Line	Month 2	Month 2	Month 2	Month 2	Month 2		Month 2	Month 2	Account(s)	Account(s)	
No.	Discounted Rate		Recourse rate	Total	Waived		Negotiated	Total	Debited (bb)	Credited (cc)	
4	Amount (t)	Amount (u)	Amount (v)	Amount (w)	Dth (x)	Dth (y)	Dth (z)	Dth (aa)			
1											
2											
3	55,255	88,771	909,954	1,053,980							
5	55,255	00,771	909,904	1,055,960							
6		15,604	367,395	382,999							
7	55,255			1,436,979							
8	00,200	104,070	1,277,040	1,400,010							
0											
9											
10											
11	32,713	52,554	538,716	623,983					854	810	
12											1
13		15,604	367,395	382,999					819/821	810/811	1
14	32,713	68,158	906,111	1,006,982							
15											
16											
17	44.000	40.000	404 570	004.004					050/057/050	044/040	
18	11,633	18,690	191,578	221,901			-	1	856/857/859	811/812	
19 20							1	+			
21											
22	11,633	18,690	191,578	221,901				+			
23	11,000	10,030	101,070	221,001							
24											
25								+			
26	21,792	35,012	358,891	415,695				1	813	812	
27	, ,	<u>, , , , , , , , , , , , , , , , , , , </u>	,	, ,				1			
28											
29							1	1			
30	21,792	35,012	358,891	415,695							
		1	1	<u> </u>		<u> </u>	1	1			

Domir	Name of Respondent Dominion Energy Questar Pipeline, LLC						Report Is: X An Orig	inal	Date of Reno (Mo, D		eriod of Report ninion Energ
	nion Energy Qi	uestar Pipeline,				(1) (2)	A Resu	omission	04/1		cket No. 16
			Shi	pper Supplied	Gas for th	e Cur	rent Quarte	r (continue	d)4th (Qtr. Integration	
		Amount Collec	cted (Dollars)				Volume (in Dth) Not Collected		en moduni	DEU Ex
Line	Month 2	Month 2	Month 2	Month 2	Month 2		Month 2	Month 2	Mc		Page 186
No.	Discounted Rate	1	Recourse rate	Total	Waived		Discounted	Negotiated	1	Debited (bb)	Credited (cc)
	Amount (t)	Amount (u)	Amount (v)	Amount (w)	Dth (x)		Dth (y)	Dth (z)	Dth (aa)		
31											
32											
33											
34	(10,883)	(17,485)	(179,231)	(207,599)						182.3/407.3	254/407.4
35											
36											
37	(10,883)	(17,485)	(179,231)	(207,599)							
38											
39											
40											
41											
42											
43											
44											
45											
46 47											
48											
49											
50											
51											
52											
53											
54											
55											
56	10,883	17,485	179,231	207,599						182.3/407.3	254/407.4
57											
58											
59											
60						-					
62						+					
63						_					
						-					
64	10,883	17,485	179,231	207,599					+		

	e of Responden ninion Energy Qu		. LLC			This Report Is: (1) X An Orig		Date of Report		eriod of Report ninion Ener	
				nner Sunnlied	Gas for th	(2) A Resune Current Quarte	bmission	04/1	Doo	ket No. 16	-057-01
			Sili	pper Supplied	Gas ioi ti	le Current Quarte	er (continued)	4th Q	tr. Integrati		
										DEU Ex	
										Page 18'	7 of 194
		Amount Colle	eted (Dellars)			Valuma (in Dth	Not Collected		1		
	Month 3	Month 3	Month 3	Month 3	Month 3) Not Collected Month 3	Month 3	Month 3	Month 3	
Line	Discounted Rate		Recourse rate	Total	Waived		Negotiated	Total	Account(s) Debited (pp)	Account(s) Credited (qq)	
No.	Amount (hh)	Amount (ii)	Amount (jj)	Amount (kk)	Dth (II)	Dth (mm)	Dth (nn)	Dth (oo)	Debited (pp)	Orcanca (qq)	
1	, ,	11 1()									
2											
3											
4	58,416	115,913	983,685	1,158,014							
5											
6		40,238	575,301	615,539							
7	58,416	156,151	1,558,986	1,773,553							
8											
9											
10											
11	37,326	74,064	628,538	739,928					854	810	
12											
13		40,238		615,539					819/821	810/811	
14	37,326	114,302	1,203,839	1,355,467							
15											
16											
17	11,688	23,192	196,818	231,698					856/857/859	811/812	
18	11,000	23,192	190,018	231,098				+	000/00//009	011/012	
19 20								1			
21								+			
22	11,688	23,192	196,818	231,698				+			
23	11,000	20,132	100,010	201,000							
24											
25								1			
26	15,030	29,823	253,091	297,944				+	813	812	
27	10,000	20,020	200,001	201,077				+	010	012	
28											
29								+			
30	15,030	29,823	253,091	297,944							
-		<u> </u>	<u> </u>	<u> </u>			1				

	of Responden					This (1)	Report Is: X An Orig	inal	Date of Repor (Mo, D		eriod of Report ninion Ener	
Domi	nion Energy Qı	uestar Pipeline,				(2)	A Resul	omission	04/1		cket No. 16	
			Ship	oper Supplied	Gas for th	e Cur	rent Quarte	r (continue	d) 4th O	tr. Integration		
		Amount Collec	cted (Dollars)				Volume (in Dth) Not Collected	u.	iii iiiogiati	DEU Ex	
Line	Month 3	Month 3	Month 3	Month 3	Month 3		Month 3	Month 3	Mo		Page 188	
No.	Discounted Rate	I	Recourse rate	Total	Waived		Discounted	Negotiated		Debited (pp)	Credited (qq)	
	Amount (hh)	Amount (ii)	Amount (jj)	Amount (kk)	Dth (II)		Dth (mm)	Dth (nn)	Dth (oo)			
31												
32												
33						_						
34	(5,628)	(11,166)	(94,762)	(111,556)						182.3/407.3	254/407.4	
35	(0,020)	(11,100)	(01,102)	(111,000)						102.0/107.0	20 1/107.11	
36												
37	(5,628)	(11,166)	(94,762)	(111,556)								
38	(, ,	(, ,	, , ,	(, ,								
39												
40												
41												
42												
43												
44												
45												
46												
47												
48												
49												
50												
51										_		
52												
53 54												
55												
56	5,628	11,166	94,762	111,556						182.3/407.3	254/407.4	
57		,	5 1,1 52	,						10210/10110	20 17 10 1 1 1	
58												
59												
60												
61												
62												
63												
64												
65	5,628	11,166	94,762	111,556								

Dominion Energy Utah Docket No. 16-057-01

Name of Respondent	This Report is:	Date of F4th Qtr. Integration Progress Report
	(1) X An Original	(Mo, I DEU Exhibit 29
Dominion Energy Questar Pipeline, LLC	(2) _ A Resubmission	104/17 Page 189 of 194
	FOOTNOTE DATA	

Schedule Page: 521 Line No.: 4 Column: e

Allocation method was based on throughput. Applies to lines 11, 18, and 26 also.

Schedule Page: 521 Line No.: 4 Column: i

Shipper Supplied Gas, Gas Consumed in Pipeline Operations, and Net Excess or (Deficiency) balances are valued based on the "Inside FERC's Gas Market Report" first-of-the-month posting for Northwest Pipeline Corp., Rocky Mountains, published for the first of the month following gas flow. Applies to lines 6, 11, 13, 18, 20, and 26 also.

Schedule Page: 521 Line No.: 4 Column: n

In accordance with FERC Order No. 581, Shipper Supplied Gas is not directly charged to an account. Any excess or deficiency in net Shipper Supplied Gas (line 37) is recorded as "Other Regulatory Assets/Liabilities" (Accounts 182.3 / 254) with offsetting entries booked to "Regulatory Debits/Credits", (Accounts 407.3 / .4). Applies to columns (o), (bb), (cc), (pp), and (qq) also.

Schedule Page: 521 Line No.: 6 Column: e

Allocation method was based on actual gas supplied and used. Applies to Line 13 also.

Schedule Page: 521 Line No.: 6 Column: n

In accordance with FERC Order No. 581, Shipper Supplied Gas is not directly charged to an account. Applies to columns (o), (bb), (cc), (pp), and (qq) also.

Schedule Page: 521 Line No.: 18 Column: e

Gas used for M&R Fuel, Mains Fuel, and other Operational Fuel. Applies to all other columns on this line.

Schedule Page: 521 Line No.: 34 Column: e

"Net excess or (deficiency)" balances are refunded or collected in-kind through Dominion Energy Questar Pipeline, LLC's annual Fuel Gas Reimbursement and Tracking provision (§12.15) of the General Terms and Conditions of Part I of Dominion Energy Questar Pipeline, LLC's FERC Gas Tariff. Applies to columns (s) and (gg) also.

Dominion Energy Utah Docket No. 16-057-01

Name of Respondent	This Report is:	Date of I4th Qtr. Integration Progress Report
Dominion Energy Questar Pipeline, LLC	(1) X An Original (2) A Resubmission	(Mo, I DEU Exhibit 2'
	System Mans	Page 190 of 19

- 1. Furnish five copies of a system map (one with each filed copy of this report) of the facilities operated by the respondent for the production, gathering, transportation, and sale of natural gas. New maps need not be furnished if no important change has occurred in the facilities operated by the respondent since the date of the maps furnished with a previous year's annual report. If, however, maps are not furnished for this reason, reference should be made in the space below to the year's annual report with which the maps were furnished.
- 2. Indicate the following information on the maps:
 - (a) Transmission lines.
 - (b) Incremental facilities.
 - (c) Location of gathering areas.
 - (d) Location of zones and rate areas.
 - (e) Location of storage fields.
 - (f) Location of natural gas fields.
 - (g) Location of compressor stations.
 - (h) Normal direction of gas flow (indicated by arrows).
 - (i) Size of pipe.
 - (j) Location of products extraction plants, stabilization plants, purification plants, recycling areas, etc.
 - (k) Principal communities receiving service through the respondent's pipeline.
- 3. In addition, show on each map: graphic scale of the map; date of the facts the map purports to show; a legend giving all symbols and abbreviations used; designations of facilities leased to or from another company, giving name of such other company.
- 4. Maps not larger than 24 inches square are desired. If necessary, however, submit larger maps to show essential information. Fold the maps to a size not larger then this report. Bind the maps to the report.

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	Dominion Energy Utah
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