

THIS FILING IS

Item 1: ☒ An Initial (Original)
Submission

OR ☐ Resubmission No. _____

Dominion Energy Utah

Docket No. 16-057-01

4th Qtr. Integration Progress Report

DEU Exhibit 29

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CIVIL NO. 1902-0205

(Expires 12/31/2019)



FERC FINANCIAL REPORT

FERC FORM No. 2: Annual Report of Major Natural Gas Companies and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Natural Gas Act, Sections 10(a), and 16 and 18 CFR Parts 260.1 and 260.300. Failure to report may result in criminal fines, civil penalties, and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of a confidential nature.

Exact Legal Name of Respondent (Company)

Dominion Energy Questar Pipeline, LLC

Year/Period of Report

End of 2017/Q4

GENERAL INFORMATION

I Purpose

FERC Forms 2, 2-A, and 3-Q are designed to collect financial and operational information from natural gas companies subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be a non-confidential public use forms.

II. Who Must Submit

Each natural gas company whose combined gas transported or stored for a fee exceed 50 million dekatherms in each of the previous three years must submit FERC Form 2 and 3-Q.

Each natural gas company not meeting the filing threshold for FERC Form 2, but having total gas sales or volume transactions exceeding 200,000 dekatherms in each of the previous three calendar years must submit FERC Form 2-A and 3-Q.

Newly established entities must use projected data to determine whether they must file the FERC Form 3-Q and FERC Form 2 or 2-A.

III. What and Where to Submit

(a) Submit Forms 2, 2-A and 3-Q electronically through the submission software at <http://www.ferc.gov/docs-filing/eforms/form-2/elec-subm-soft.asp>.

(b) The Corporate Officer Certification must be submitted electronically as part of the FERC Form 2 and 3-Q filings.

(c) Submit immediately upon publication, by either eFiling or mailing two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders and any annual financial or statistical report regularly prepared and distributed to bondholders, security analysts, or industry associations. Do not include monthly and quarterly reports. Indicate by checking the appropriate box on Form 2, Page 3, List of Schedules, if the reports to stockholders will be submitted or if no annual report to stockholders is prepared. Unless eFiling the Annual Report to Stockholders, mail these reports to the Secretary of the Commission at:

Secretary of the Commission
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

(d) For the Annual CPA certification, submit with the original submission of this form, a letter or report (not applicable to respondents classified as Class C or Class D prior to January 1, 1984) prepared in conformity with the current standards of reporting which will:

(i) Contain a paragraph attesting to the conformity, in all material respects, of the schedules listed below with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and

(ii) be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 158.10-158.12 for specific qualifications.)

Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

Filers should state in the letter or report, which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist

(e) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders" and "CPA Certification Statement," have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission website at <http://www.ferc.gov/help/how-to.asp>

(f) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 2 and 2-A free of charge from: <http://www.ferc.gov/docs-filing/eforms/form-2/form-2.pdf> and <http://www.ferc.gov/docs-filing/eforms/form-2a/form-2a.pdf>, respectively. Copies may also be obtained from the Public Reference and Files Maintenance Branch, Federal Energy Regulatory Commission, 888 First Street, NE, Room 2A, Washington, DC 20426 or by calling (202).502-8371

IV. When to Submit:

FERC Forms 2, 2-A, and 3-Q must be filed by the dates:

- (a) FERC Form 2 and 2-A --- by April 18th of the following year (18 C.F.R. §§ 260.1 and 260.2)
- (b) FERC Form 3-Q --- Natural gas companies that file a FERC Form 2 must file the FERC Form 3-Q within 60 days after the reporting quarter (18 C.F.R. § 260.300), and
- (c) FERC Form 3-Q --- Natural gas companies that file a FERC Form 2-A must file the FERC Form 3-Q within 70 days after the reporting quarter (18 C.F.R. § 260.300).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the Form 2 collection of information is estimated to average 1,623 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the Form 2A collection of information is estimated to average 250 hours per response. The public reporting burden for the Form 3-Q collection of information is estimated to average 167 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

- I. Prepare all reports in conformity with the Uniform System of Accounts (USofA) accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or Dth) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions.**
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the form submission only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Footnote and further explain accounts or pages as necessary.
- IX. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- X. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.
- XI. Report all gas volumes in Dth unless the schedule specifically requires the reporting in another unit of measurement.

DEFINITIONS

- I. Btu per cubic foot – The total heating value, expressed in Btu, produced by the combustion of the amount of the gas which would occupy a volume of 1 cubic foot at a temperature with water vapor and under a pressure equivalent to that of 30°F, and under standard gravity (980.665 cm. per sec) with air of the same temperature and pressure as the gas, when the products of combustion are cooled to the initial temperature of gas and air when the water formed by combustion is condensed to the liquid state (called gross heating value or total heating value).
- II. Commission Authorization -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- III. Dekatherm – A unit of heating value equivalent to 10 therms or 1,000,000 Btu.
- IV Respondent – The person, corporation, licensee, agency, authority, or other legal entity or instrumentality on whose behalf the report is made.

"Sec. 10(a). Every natural-gas company shall file with the Commission such annual and other Commission may by rules and regulations or order prescribe as necessary or appropriate to as: administration of this act. The Commission may prescribe the manner and form in which such reports shall be made and require from such natural-gas companies specific answers to all questions upon which the Commission may need information. The Commission may require that such reports include, among other things, full information as to assets and liabilities, capitalization, investment and reduction thereof, gross receipts, interest dues and paid, depreciation, amortization, and other reserves, cost of facilities, costs of maintenance and operation of facilities for the production, transportation, delivery, use, or sale of natural gas, costs of renewal and replacement of such facilities, transportation, delivery, use and sale of natural gas..."

"Section 16. The Commission shall have power to perform all and any acts, and to prescribe, issue, make, amend, and rescind such orders, rules, and regulations as it may find necessary or appropriate to carry out the provisions of this act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this act; and may prescribe the form or forms of all statements declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and time within they shall be filed..."

General Penalties

The Commission may assess up to \$1 million per day per violation of its rules and regulations. See NGA § 22(a), 15 U.S.C. § 717t-1(a).

IDENTIFICATION

01 Exact Legal Name of Respondent Dominion Energy Questar Pipeline, LLC		Year/Period of Report End of <u>2017/Q4</u>	
03 Previous Name and Date of Change (If name changed during year) Questar Pipeline Company		05/12/2017	
04 Address of Principal Office at End of Year (Street, City, State, Zip Code) 333 South State Street, Salt Lake City, Utah 84111			
05 Name of Contact Person Susan E. Monks		06 Title of Contact Person Manager - Accounting	
07 Address of Contact Person (Street, City, State, Zip Code) 701 E Cary Street, Richmond, VA 23219			
08 Telephone of Contact Person, Including Area Code 804-771-3541		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	
		10 Date of Report (Mo, Da, Yr) 04/17/2018	

ANNUAL CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

11 Name George Fearnow	12 Title Controller
13 Signature /s/ George Fearnow	14 Date Signed 04/17/2018

Title 18, U.S.C. 1001, makes it a crime for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

List of Schedules (Natural Gas Company)

Enter in column (d) the terms "none," "not applicable," or "NA" as appropriate, where no information or for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."

Line No.	Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
	GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS			
1	General Information	101		
2	Control Over Respondent	102		
3	Corporations Controlled by Respondent	103		
4	Security Holders and Voting Powers	107		N/A
5	Important Changes During the Year	108		
6	Comparative Balance Sheet	110-113		
7	Statement of Income for the Year	114-116		
8	Statement of Accumulated Comprehensive Income and Hedging Activities	117		
9	Statement of Retained Earnings for the Year	118-119		
10	Statements of Cash Flows	120-121		
11	Notes to Financial Statements	122		
	BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debits)			
12	Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion	200-201		
13	Gas Plant in Service	204-209		
14	Gas Property and Capacity Leased from Others	212		N/A
15	Gas Property and Capacity Leased to Others	213		N/A
16	Gas Plant Held for Future Use	214		N/A
17	Construction Work in Progress-Gas	216		
18	Non-Traditional Rate Treatment Afforded New Projects	217		
19	General Description of Construction Overhead Procedure	218		
20	Accumulated Provision for Depreciation of Gas Utility Plant	219		
21	Gas Stored	220		
22	Investments	222-223		N/A
23	Investments in Subsidiary Companies	224-225		
24	Prepayments	230		
25	Extraordinary Property Losses	230		N/A
26	Unrecovered Plant and Regulatory Study Costs	230		N/A
27	Other Regulatory Assets	232		
28	Miscellaneous Deferred Debits	233		
29	Accumulated Deferred Income Taxes	234-235		
	BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits)			
30	Capital Stock	250-251		N/A
31	Capital Stock Subscribed, Capital Stock Liability for Conversion, Premium on Capital Stock, and Installments Received on Capital Stock	252		N/A
32	Other Paid-in Capital	253		
33	Discount on Capital Stock	254		N/A
34	Capital Stock Expense	254		N/A
35	Securities issued or Assumed and Securities Refunded or Retired During the Year	255		N/A
36	Long-Term Debt	256-257		
37	Unamortized Debt Expense, Premium, and Discount on Long-Term Debt	258-259		

List of Schedules (Natural Gas Company) (continued)				
Enter in column (d) the terms "none," "not applicable," or "NA" as appropriate, where no information or for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."				
Line No.	Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
38	Unamortized Loss and Gain on Recquired Debt	260		
39	Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes	261		
40	Taxes Accrued, Prepaid, and Charged During Year	262-263		
41	Miscellaneous Current and Accrued Liabilities	268		
42	Other Deferred Credits	269		
43	Accumulated Deferred Income Taxes-Other Property	274-275		
44	Accumulated Deferred Income Taxes-Other	276-277		
45	Other Regulatory Liabilities	278		
	INCOME ACCOUNT SUPPORTING SCHEDULES			
46	Monthly Quantity & Revenue Data by Rate Schedule	299		
47	Gas Operating Revenues	300-301		
48	Revenues from Transportation of Gas of Others Through Gathering Facilities	302-303		N/A
49	Revenues from Transportation of Gas of Others Through Transmission Facilities	304-305		
50	Revenues from Storage Gas of Others	306-307		
51	Other Gas Revenues	308		
52	Discounted Rate Services and Negotiated Rate Services	313		
53	Gas Operation and Maintenance Expenses	317-325		
54	Exchange and Imbalance Transactions	328		
55	Gas Used in Utility Operations	331		
56	Transmission and Compression of Gas by Others	332		
57	Other Gas Supply Expenses	334		
58	Miscellaneous General Expenses-Gas	335		
59	Depreciation, Depletion, and Amortization of Gas Plant	336-338		
60	Particulars Concerning Certain Income Deduction and Interest Charges Accounts	340		
	COMMON SECTION			
61	Regulatory Commission Expenses	350-351		
62	Employee Pensions and Benefits (Account 926)	352		
63	Distribution of Salaries and Wages	354-355		
64	Charges for Outside Professional and Other Consultative Services	357		
65	Transactions with Associated (Affiliated) Companies	358		
	GAS PLANT STATISTICAL DATA			
66	Compressor Stations	508-509		
67	Gas Storage Projects	512-513		
68	Transmission Lines	514		
69	Transmission System Peak Deliveries	518		
70	Auxiliary Peaking Facilities	519		
71	Gas Account-Natural Gas	520		
72	Shipper Supplied Gas for the Current Quarter	521		
73	System Map	522		
74	Footnote Reference	551		
75	Footnote Text	552		
76	Stockholder's Reports (check appropriate box)			
	<input type="checkbox"/> Four copies will be submitted <input type="checkbox"/> No annual report to stockholders is prepared			

Name of Respondent Dominion Energy Questar Pipeline, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, D) 04/1	Dominion Energy Utah Docket No. 16-057-01
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General Information

4th Qtr. Integration Progress Report
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1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books of account are kept, if different from that where the general corporate books are kept.

George Fearnow, Controller
 701 E Cary Street - 17th Floor
 Richmond, VA 23219

2. Provide the name of the State under the laws of which respondent is incorporated and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

In August of 2016, Dominion Energy Questar Pipeline, LLC converted to a limited liability company under the laws of Utah and changed its name from Questar Pipeline Company to Questar Pipeline, LLC. Its Certificate of Organization was amended, effective May 12, 2017, to change the name to Dominion Energy Questar Pipeline, LLC.

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

None

4. State the classes of utility and other services furnished by respondent during the year in each State in which the respondent operated.

Colorado - Transportation of Natural Gas
 Utah - Transportation and Storage of Natural Gas
 Wyoming - Transportation and Storage of Natural Gas

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

(1) ☐ Yes... Enter the date when such independent accountant was initially engaged:
 (2) ☒ No

Name of Respondent	This Report is:	Date of Report
Dominion Energy Questar Pipeline, LLC	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/17/2018
FOOTNOTE DATA		

Name of Respondent	This Report is:	Date of Report
Dominion Energy Questar Pipeline, LLC	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/17/2018
FOOTNOTE DATA		

Schedule Page: 103 Line No.: 2 Column: d

White River Hub, LLC is owned 50% by Questar White River Hub, LLC and 50% by Enterprise White River Hub, LLC.

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4. Furnish details concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets any officer, director, associated company, or any of the 10 largest security holders is entitled to purchase. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants,

3. Give the date and place of such meeting:

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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of 4th Qtr. Integration Progress Report (Mo, Yr) 04/17
Dominion Energy Questar Pipeline, LLC		
Important Changes During the Quarter/Year		

Give details concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Answer each inquiry. Enter "none" or "not applicable" where applicable. If the answer is given elsewhere in the report, refer to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration and state from whom the franchise rights were acquired. If the franchise rights were acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Briefly describe the property, and the related transactions, and cite Commission authorization, if any was required. Give date journal entries called for by Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and cite Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service.
Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, including ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Cite Commission authorization if any was required.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. Estimated increase or decrease in annual revenues caused by important rate changes: State effective date and approximate amount of increase or decrease for each revenue classification. State the number of customers affected.
12. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
13. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

1. None
2. None
3. None
4. None
5. None
6. None
7. Effective May 12, 2017, Questar Pipeline, LLC amended its Certificate of Organization to change its name to Dominion Energy Questar Pipeline, LLC (Dominion Energy Questar Pipeline or Respondent).
8. None
9. At this time, there are no known legal proceedings against Dominion Energy Questar Pipeline that would have a material adverse effect on its results of operations, financial position or liquidity.
10. None
11. None

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Filing (Mo, Day, Year) 04/17
Dominion Energy Questar Pipeline, LLC		
Important Changes During the Quarter/Year		

12. The following changes in company officers became effective in January 2017:

Appointments:

Mark O. Webb	Senior Vice President – Corporate Affairs and Chief Legal Officer
Carlos M. Brown	Vice President and General Counsel
Morenike K. Miles	Vice President – Shared Services
Michael B. Phibbs	Assistant Treasurer

The following changes in company officers became effective in May 2017:

Appointments:

Paul E. Ruppert	President – Dominion Midstream Operations
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Title Changes:

Craig C. Wagstaff	President – Western Gas Operations
Carter M. Reid	Executive Vice President, Chief Administrative & Compliance Officer and Corporate Secretary
Ronald S. Jorgensen	Vice President – Western Pipeline Operations

The following changes in company officers became effective in July 2017:

Resignations:

Craig C. Wagstaff	President – Western Gas Operations
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The following changes in company officers became effective in August 2017:

Appointments:

Diane Leopold	President
Donald R. Raikes	Senior Vice President – Dominion Midstream Operations

Title Changes:

Paul E. Ruppert	President – Gas Transmission
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The following change in company officers became effective in October 2017:

Retirements:

David M. Curtis	Controller
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The following change in company officers became effective in November 2017:

Appointments:

George Fearnow	Controller
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13. None

Comparative Balance Sheet (Liabilities and Other Credits)				
Line No.	Title of Account (a)	Reference Page Number (b)	Current Quarter Balance	(d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	0	0
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202, 205)	252	0	0
5	Stock Liability for Conversion (203, 206)	252	0	0
6	Premium on Capital Stock (207)	252	0	0
7	Other Paid-In Capital (208-211)	253	630,612,204	661,617,487
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254	0	0
11	Retained Earnings (215, 215.1, 216)	118-119	0	0
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	(110,937,189)	(71,616,923)
13	(Less) Reacquired Capital Stock (217)	250-251	0	0
14	Accumulated Other Comprehensive Income (219)	117	0	0
15	TOTAL Proprietary Capital (Total of lines 2 thru 14)		519,675,015	590,000,564
16	LONG TERM DEBT			
17	Bonds (221)	256-257	0	0
18	(Less) Reacquired Bonds (222)	256-257	0	0
19	Advances from Associated Companies (223)	256-257	0	0
20	Other Long-Term Debt (224)	256-257	435,000,000	435,000,000
21	Unamortized Premium on Long-Term Debt (225)	258-259	473	170,576
22	(Less) Unamortized Discount on Long-Term Debt-Dr (226)	258-259	1,568,178	1,660,829
23	(Less) Current Portion of Long-Term Debt		5,000,000	0
24	TOTAL Long-Term Debt (Total of lines 17 thru 23)		428,432,295	433,509,747
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases-Noncurrent (227)		0	0
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		0	0
29	Accumulated Provision for Pensions and Benefits (228.3)		0	0
30	Accumulated Miscellaneous Operating Provisions (228.4)		0	0
31	Accumulated Provision for Rate Refunds (229)		0	0

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Statement of Income

Quarterly

1. Enter in column (d) the balance for the reporting quarter and in column (e) the balance for the same three month period for the prior

2. Report in column (f) the quarter to date amounts for electric utility function; in column (h) the quarter to date amounts for gas utility, a other utility function for the current year quarter.

3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in (k) the quarter to date amounts for other utility function for the prior year quarter.

4. If additional columns are needed place them in a footnote.

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Annual or Quarterly, if applicable

5. Do not report fourth quarter data in columns (e) and (f)

6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility columnin a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.

7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

8. Report data for lines 8, 10 and 11 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1 and 407.2.

9. Use page 122 for important notes regarding the statement of income for any account thereof.

10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.

11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.

12. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.

13. Enter on page 122 a concise explanation of only those changes in accounting mehods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.

14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.

15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

Line No.	Title of Account (a)	Reference Page Number (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current Three Months Ended Quarterly Only No Fourth Quarter (e)	Prior Three Months Ended Quarterly Only No Fourth Quarter (f)
1	UTILITY OPERATING INCOME					
2	Gas Operating Revenues (400)	300-301	171,144,716	172,661,957	0	0
3	Operating Expenses					
4	Operation Expenses (401)	317-325	46,454,623	53,463,577	0	0
5	Maintenance Expenses (402)	317-325	6,864,619	6,257,942	0	0
6	Depreciation Expense (403)	336-338	34,683,109	34,971,173	0	0
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-338	5,225	2,559	0	0
8	Amortization and Depletion of Utility Plant (404-405)	336-338	1,043,120	831,581	0	0
9	Amortization of Utility Plant Acu. Adjustment (406)	336-338	0	0	0	0
10	Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1)		0	0	0	0
11	Amortization of Conversion Expenses (407.2)		0	0	0	0
12	Regulatory Debits (407.3)		646,292	717,926	0	0
13	(Less) Regulatory Credits (407.4)		1,988,333	2,042,429	0	0
14	Taxes Other than Income Taxes (408.1)	262-263	6,110,758	6,072,761	0	0
15	Income Taxes-Federal (409.1)	262-263	15,157,466	3,950,086	0	0
16	Income Taxes-Other (409.1)	262-263	2,038,544	911,937	0	0
17	Provision of Deferred Income Taxes (410.1)	234-235	19,391,098	11,836,857	0	0
18	(Less) Provision for Deferred Income Taxes-Credit (411.1)	234-235	14,800,868	0	0	0
19	Investment Tax Credit Adjustment-Net (411.4)		0	0	0	0
20	(Less) Gains from Disposition of Utility Plant (411.6)		26,587	76,563	0	0
21	Losses from Disposition of Utility Plant (411.7)		0	0	0	0
22	(Less) Gains from Disposition of Allowances (411.8)		0	0	0	0
23	Losses from Disposition of Allowances (411.9)		0	0	0	0
24	Accretion Expense (411.10)		96,606	87,291	0	0
25	TOTAL Utility Operating Expenses (Total of lines 4 thru 24)		115,675,672	116,984,698	0	0
26	Net Utility Operating Income (Total of lines 2 less 25) (Carry forward to page 116, line 27)		55,469,044	55,677,259	0	0

Statement of Income(continued)						
Line No.	Title of Account (a)	Reference Page Number (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	No Fourth Quarter (e)	No Fourth Quarter (f)
27	Net Utility Operating Income (Carried forward from page 114)		55,469,044	55,677,259	0	0
28	OTHER INCOME AND DEDUCTIONS					
29	Other Income					
30	Nonutility Operating Income					
31	Revenues form Merchandising, Jobbing and Contract Work (415)		0	0	0	0
32	(Less) Costs and Expense of Merchandising, Job & Contract Work (416)		0	0	0	0
33	Revenues from Nonutility Operations (417)		2,852,149	17,675,331	0	0
34	(Less) Expenses of Nonutility Operations (417.1)		2,849,723	17,617,780	0	0
35	Nonoperating Rental Income (418)		0	0	0	0
36	Equity in Earnings of Subsidiary Companies (418.1)	119	31,271,734	6,342,610	0	0
37	Interest and Dividend Income (419)		3,373,434	4,747,916	0	0
38	Allowance for Other Funds Used During Construction (419.1)		592,995	325,665	0	0
39	Miscellaneous Nonoperating Income (421)		(15,250)	113,654	0	0
40	Gain on Disposition of Property (421.1)		124,845	317,785	0	0
41	TOTAL Other Income (Total of lines 31 thru 40)		35,350,184	11,905,181	0	0
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)		56,875	67,650	0	0
44	Miscellaneous Amortization (425)		0	0	0	0
45	Donations (426.1)	340	0	0	0	0
46	Life Insurance (426.2)		0	0	0	0
47	Penalties (426.3)		0	0	0	0
48	Expenditures for Certain Civic, Political and Related Activities (426.4)		0	0	0	0
49	Other Deductions (426.5)		5,224,260	11,354,442	0	0
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)	340	5,281,135	11,422,092	0	0
51	Taxes Applic. to Other Income and Deductions					
52	Taxes Other than Income Taxes (408.2)	262-263	0	0	0	0
53	Income Taxes-Federal (409.2)	262-263	(383,745)	3,817,835	0	0
54	Income Taxes-Other (409.2)	262-263	(51,611)	513,994	0	0
55	Provision for Deferred Income Taxes (410.2)	234-235	531,933	0	0	0
56	(Less) Provision for Deferred Income Taxes-Credit (411.2)	234-235	188,425	0	0	0
57	Investment Tax Credit Adjustments-Net (411.5)		0	0	0	0
58	(Less) Investment Tax Credits (420)		0	0	0	0
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		(91,848)	4,331,829	0	0
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		30,160,897	(3,848,740)	0	0
61	INTEREST CHARGES					
62	Interest on Long-Term Debt (427)		24,297,651	24,260,602	0	0
63	Amortization of Debt Disc. and Expense (428)	258-259	472,322	472,322	0	0
64	Amortization of Loss on Reacquired Debt (428.1)		374,921	374,921	0	0
65	(Less) Amortization of Premium on Debt-Credit (429)	258-259	170,103	170,103	0	0
66	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)		0	0	0	0
67	Interest on Debt to Associated Companies (430)	340	0	29,465	0	0
68	Other Interest Expense (431)	340	70,654	11,053	0	0
69	(Less) Allowance for Borrowed Funds Used During Construction-Credit (432)		266,672	133,326	0	0
70	Net Interest Charges (Total of lines 62 thru 69)		24,778,773	24,844,934	0	0
71	Income Before Extraordinary Items (Total of lines 27,60 and 70)		60,851,168	26,983,585	0	0
72	EXTRAORDINARY ITEMS					
73	Extraordinary Income (434)		0	0	0	0
74	(Less) Extraordinary Deductions (435)		0	0	0	0
75	Net Extraordinary Items (Total of line 73 less line 74)		0	0	0	0
76	Income Taxes-Federal and Other (409.3)	262-263	0	0	0	0
77	Extraordinary Items after Taxes (Total of line 75 less line 76)		0	0	0	0
78	Net Income (Total of lines 71 and 77)		60,851,168	26,983,585	0	0

—4th Qtr. Integration Progress Report

Line No.	Elec. Utility Current Year to Date (in dollars) (g)	Elec. Utility Previous Year to Date (in dollars) (h)	Gas Utility Current Year to Date (in dollars) (i)	Gas Utility Previous Year to Date (in dollars) (j)	Other Utility Current Year to Date (in dollars) (k)	Other Utility Previous Year to Date (in dollars) (l)
1						
2	0	0	171,144,716	172,661,957	0	0
3						
4	0	0	46,454,623	53,463,577	0	0
5	0	0	6,864,619	6,257,942	0	0
6	0	0	34,683,109	34,971,173	0	0
7	0	0	5,225	2,559	0	0
8	0	0	1,043,120	831,581	0	0
9	0	0	0	0	0	0
10	0	0	0	0	0	0
11	0	0	0	0	0	0
12	0	0	646,292	717,926	0	0
13	0	0	1,988,333	2,042,429	0	0
14	0	0	6,110,758	6,072,761	0	0
15	0	0	15,157,466	3,950,086	0	0
16	0	0	2,038,544	911,937	0	0
17	0	0	19,391,098	11,836,857	0	0
18	0	0	14,800,868	0	0	0
19	0	0	0	0	0	0
20	0	0	26,587	76,563	0	0
21	0	0	0	0	0	0
22	0	0	0	0	0	0
23	0	0	0	0	0	0
24	0	0	96,606	87,291	0	0
25	0	0	115,675,672	116,984,698	0	0
26	0	0	55,469,044	55,677,259	0	0

^{tir}4th Qtr. Integration Progress Report

Line No.	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Insert Footnote at Line 1 to specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 116, Line 78) (i)	Total Comprehensive Income (j)
1	(22,169,413)	(137,512)	(22,306,925)		
2	22,169,413	373,073	22,542,486		
3		(235,561)	(235,561)		
4	22,169,413	137,512	22,306,925		
5				26,983,585	49,290,510
6					
7					
8					
9					
10				60,851,168	60,851,168

Name of Respondent	This Report is:	Date of Filing
Dominion Energy Questar Pipeline, LLC	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, D, Yr) 04/17
FOOTNOTE DATA		

Schedule Page: 117 Line No.: 2 Column: f

Description

Current Year-to-Date Reclassifications to Net Income
 Amount Reclassified to Regulatory Asset
 Amount Reclassified to Deferred Taxes

2016

243,850

34,802,481

(12,876,918)

22,169,413

Name of Respondent Dominion Energy Questar Pipeline, LLC		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da) 04/17	Year/Period of Report 4th Qtr. Integration Progress Report
<div> <div>Statement of Retained Earnings</div> <div> <div>Docket No. 16-057-01</div> <div>DEU Exhibit 29</div> <div>Page 28 of 194</div> </div> </div>					
1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings. 2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439) affected in column (b). 3. State the purpose and amount for each reservation or appropriation of retained earnings. 4. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order. 5. Show dividends for each class and series of capital stock.					
Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter Year to Date Balance (c)	Previous Quarter Year to Date Balance (d)	
	UNAPPROPRIATED RETAINED EARNINGS				
1	Balance-Beginning of Period			296,356,913	
2	Changes (Identify by prescribed retained earnings accounts)				
3	Adjustments to Retained Earnings (Account 439)				
4	TOTAL Credits to Retained Earnings (Account 439) (footnote details)				
5	TOTAL Debits to Retained Earnings (Account 439) (footnote details)				
6	Balance Transferred from Income (Acct 433 less Acct 418.1)			20,640,975	
7	Appropriations of Retained Earnings (Account 436)				
8	TOTAL Appropriations of Retained Earnings (Account 436) (footnote details)				
9	Dividends Declared-Preferred Stock (Account 437)				
10	TOTAL Dividends Declared-Preferred Stock (Account 437) (footnote details)				
11	Dividends Declared-Common Stock (Account 438)				
12	TOTAL Dividends Declared-Common Stock (Account 438) (footnote details)			140,200,000	
13	Transfers from Account 216.1, Unappropriated Undistributed Subsidiary Earnings			(176,797,888)	
14	Balance-End of Period (Total of lines 1, 4, 5, 6, 8, 10, 12, and 13)		0		
15	APPROPRIATED RETAINED EARNINGS (Account 215)				
16	TOTAL Appropriated Retained Earnings (Account 215) (footnote details)				
17	APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE, FEDERAL (Account				
18	TOTAL Appropriated Retained Earnings-Amortization Reserve, Federal (Account				
19	TOTAL Appropriated Retained Earnings (Accounts 215, 215.1) (Total of lines				
20	TOTAL Retained Earnings (Accounts 215, 215.1, 216) (Total of lines 14 and 1				
21	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)				
	Report only on an Annual Basis no Quarterly				
22	Balance-Beginning of Year (Debit or Credit)		(71,616,923)	(36,232,729)	
23	Equity in Earnings for Year (Credit) (Account 418.1)		31,271,734	6,342,610	
24	(Less) Dividends Received (Debit)		70,592,000	31,701,000	
25	Other Changes (Explain)			(10,025,804)	
26	Balance-End of Year		(110,937,189)	(71,616,923)	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Filing (Mo, Day, Year) 04/17
Dominion Energy Questar Pipeline, LLC		
FOOTNOTE DATA		

Schedule Page: 118 Line No.: 12 Column: d

Dividends declared on common stock

Description	2016
1st Quarter	16,000,000
2nd Quarter	16,000,000
3rd Quarter	108,200,000
4th Quarter	-
Total Dividends	140,200,000

Schedule Page: 118 Line No.: 13 Column: d

Changes are due to Dominion Energy Questar Pipeline, LLC's conversion to a limited liability company and Dominion Energy Midstream Partners, LP's acquisition of Dominion Energy Questar Pipeline, LLC.

Schedule Page: 118 Line No.: 14 Column: c

Reclassified Retained Earnings to Additional Paid in Capital

Schedule Page: 118 Line No.: 25 Column: d

Questar Southern Trails Pipeline Company and Questar Infocomm, Inc. were transferred to QPC Holding Company.

Statement of Cash Flows

4th Qtr. Integration Progress Report

DEU Exhibit 29

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(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include com separately such items as investments, fixed assets, intangibles, etc.

(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial staten between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.

(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.

(4) Investing Activities: Include at Other (line 25) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instructions for explanation of codes) (a)	Current Year to Date Quarter/Year	Previous Year to Date Quarter/Year
1	Net Cash Flow from Operating Activities		
2	Net Income (Line 78(c) on page 116)	60,851,168	26,983,585
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	36,267,613	36,719,735
5	Amortization of (Specify) (footnote details)	2,343,910	2,095,324
6	Deferred Income Taxes (Net)	4,933,738	11,836,857
7	Investment Tax Credit Adjustments (Net)		
8	Net (Increase) Decrease in Receivables	71,227	5,949,869
9	Net (Increase) Decrease in Inventory	(21,393)	854,545
10	Net (Increase) Decrease in Allowances Inventory		
11	Net Increase (Decrease) in Payables and Accrued Expenses	2,507,435	(11,179,048)
12	Net (Increase) Decrease in Other Regulatory Assets	(119,004)	(562,421)
13	Net Increase (Decrease) in Other Regulatory Liabilities	2,700,817	(44,412)
14	(Less) Allowance for Other Funds Used During Construction	592,995	325,665
15	(Less) Undistributed Earnings from Subsidiary Companies	(37,953,464)	(24,498,878)
16	Other (footnote details):	30,581,302	5,059,826
17	Net Cash Provided by (Used in) Operating Activities		
18	(Total of Lines 2 thru 16)	177,477,282	101,887,073
19			
20	Cash Flows from Investment Activities:		
21	Construction and Acquisition of Plant (including land):		
22	Gross Additions to Utility Plant (less nuclear fuel)	(35,400,907)	(22,357,607)
23	Gross Additions to Nuclear Fuel		
24	Gross Additions to Common Utility Plant		
25	Gross Additions to Nonutility Plant		
26	(Less) Allowance for Other Funds Used During Construction	(592,995)	(325,665)
27	Other (footnote details):	(1,779,835)	(1,376,159)
28	Cash Outflows for Plant (Total of lines 22 thru 27)	(36,587,747)	(23,408,101)
29			
30	Acquisition of Other Noncurrent Assets (d)		
31	Proceeds from Disposal of Noncurrent Assets (d)	502,619	11,096,260
32			
33	Investments in and Advances to Assoc. and Subsidiary Companies		(3,300,000)
34	Contributions and Advances from Assoc. and Subsidiary Companies	1,387,830	66,004,082
35	Disposition of Investments in (and Advances to)		
36	Associated and Subsidiary Companies		
37			
38	Purchase of Investment Securities (a)		
39	Proceeds from Sales of Investment Securities (a)		

Statement of Cash Flows (continued)

4th Qtr. Integration Progress Report

DEU Exhibit 29

Page 31 of 194

Line No.	Description (See Instructions for explanation of codes) (a)	Current to Quarter	
40	Loans Made or Purchased		
41	Collections on Loans		7,300,000
42			
43	Net (Increase) Decrease in Receivables		
44	Net (Increase) Decrease in Inventory		
45	Net (Increase) Decrease in Allowances Held for Speculation		
46	Net Increase (Decrease) in Payables and Accrued Expenses		
47	Other (footnote details):		
48	Net Cash Provided by (Used in) Investing Activities		
49	(Total of lines 28 thru 47)	(34,697,298)	57,692,241
50			
51	Cash Flows from Financing Activities:		
52	Proceeds from Issuance of:		
53	Long-Term Debt (b)		
54	Preferred Stock		
55	Common Stock		
56	Other (footnote details):		
57	Net Increase in Short-term Debt (c)		
58	Other (footnote details):		1,000,000
59	Cash Provided by Outside Sources (Total of lines 53 thru 58)		1,000,000
60			
61	Payments for Retirement of:		
62	Long-Term Debt (b)		
63	Preferred Stock		
64	Common Stock		
65	Other (footnote details):	(159,132,137)	
66	Net Decrease in Short-Term Debt (c)		
67			
68	Dividends on Preferred Stock		
69	Dividends on Common Stock		(140,200,000)
70	Net Cash Provided by (Used in) Financing Activities		
71	(Total of lines 59 thru 69)	(159,132,137)	(139,200,000)
72			
73	Net Increase (Decrease) in Cash and Cash Equivalents		
74	(Total of line 18, 49 and 71)	(16,352,153)	20,379,314
75			
76	Cash and Cash Equivalents at Beginning of Period	20,757,167	377,848
77			
78	Cash and Cash Equivalents at End of Period	4,405,014	20,757,167

Name of Respondent	This Report is:	Date of Filing
Dominion Energy Questar Pipeline, LLC	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, D, Yr) 04/17
FOOTNOTE DATA		

Schedule Page: 120 Line No.: 5 Column: b

Account Description	Year Ended December 31,	
	2017	2016
111 Amortization of Intangible Plant	1,043,120	831,581
181 Amortization of Debt Expense	379,671	379,671
189 Amortization of Reacquired Debt Expense	374,921	374,921
182 Amortization of Regulatory Asset - Cash Flow Hedge Deferrals	623,650	586,602
225 Amortization of Premium on Long Term Debt	(170,103)	(170,103)
226 Amortization of Discount on Long Term Debt	92,651	92,651
	<u>2,343,910</u>	<u>2,095,323</u>

Schedule Page: 120 Line No.: 16 Column: b

Account Description	Year Ended December 31,	
	2017	2016
108 (Gain) or Loss on Sale of Assets	(67,475)	(250,135)
117.2 System Balancing Gas	(1,627,865)	1,939,231
165 Prepayments	13,723	670,778
174 Miscellaneous Current and Accrued Assets	(175,998)	(55,868)
184 Clearing Accounts	145,256	(286,322)
186 Miscellaneous Deferred Debits	(58,177)	(3)
211 Miscellaneous Paid-in Capital	21,694,446	3,892,498
230 (Gain) or Loss on Settlement of AROs	188,604	(76,563)
230 Cash Paid to Settle AROs	(282,918)	(23,213)
235 Customer Deposits	7,231,289	841,418
242 Deferred Compensation and Miscellaneous Liabilities	43,295	(1,769,278)
242 Transportation Imbalances	1,872,432	279,164
252 Customer Advances for Construction	(136,025)	1,726
253 Other Deferred Credits	1,740,714	(103,607)
	<u>30,581,302</u>	<u>5,059,826</u>

Schedule Page: 120 Line No.: 27 Column: b

Account Description	Year Ended December 31,	
	2017	2016
101 Retirements and Adjustments	15,245,655	12,708,038
108 Retirements and Adjustments	(15,245,655)	(12,708,038)
108 Dismantling	(1,892,498)	(1,379,707)
117.1 Gas Stored-Base Gas	-	3,548
230.1 ARO - Additions	231,248	-
230.1 ARO - Revisions	(118,585)	-
	<u>(1,779,835)</u>	<u>(1,376,159)</u>

Schedule Page: 120 Line No.: 33 Column: c

Account Equity Contribution to:	Year Ended December 31,	
	2017	2016
123.1 Dominion Energy Overthrust Pipeline, LLC	-	(1,000,000)
123.1 Questar Southern Trails Pipeline Company	-	(2,000,000)
123.1 Questar Field Services, LLC	-	(300,000)
	<u>-</u>	<u>(3,300,000)</u>

Schedule Page: 120 Line No.: 34 Column: b

Name of Respondent	This Report is:	Date of Filing
Dominion Energy Questar Pipeline, LLC	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, D, Yr) 04/17
FOOTNOTE DATA		

Account Description	Year Ended December 31,	
	2017	2016
123.1 Repayment of Long-term Advance to Dominion Energy Overthrust Pipeline, LLC	-	10,000,000
123.1 Repayment of Long-term Advance to Questar Southern Trails Pipeline Company	-	26,600,000
123.1 Repayments of Advances to Questar Southern Trails Pipeline Company	-	28,300,000
123.1 Distributions from Subsidiary Company - Return of Capital	1,366,802	859,511
123.1 Other	21,028	244,571
	<u>1,387,830</u>	<u>66,004,082</u>

Schedule Page: 120 Line No.: 41 Column: c

Account Description	Year Ended December 31,	
	2017	2016
145 Notes Receivable from Associated Companies	-	7,300,000

Schedule Page: 120 Line No.: 58 Column: c

Equity Contribution from QPC Holding Company

Schedule Page: 120 Line No.: 65 Column: b

Distributions to Dominion Energy Midstream Partners, LP (159,132,137)

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, D, Yr) 04/17
Dominion Energy Questar Pipeline, LLC		

Notes to Financial Statements

1. Provide important disclosures regarding the Balance Sheet, Statement of Income for the Year, Statement of Retained Earnings for the Year, and Statement of Cash Flow, or any account thereof. Classify the disclosures according to each financial statement, providing a subheading for each statement except where a disclosure is applicable to more than one statement. The disclosures must be on the same subject matters and in the same level of detail that would be required if the respondent issued general purpose financial statements to the public or shareholders.
2. Furnish details as to any significant contingent assets or liabilities existing at year end, and briefly explain any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or a claim for refund of income taxes of a material amount initiated by the utility. Also, briefly explain any dividends in arrears on cumulative preferred stock.
3. Furnish details on the respondent's pension plans, post-retirement benefits other than pensions (PBOP) plans, and post-employment benefit plans as required by instruction no. 1 and, in addition, disclose for each individual plan the current year's cash contributions. Furnish details on the accounting for the plans and any changes in the method of accounting for them. Include details on the accounting for transition obligations or assets, gains or losses, the amounts deferred and the expected recovery periods. Also, disclose any current year's plan or trust curtailments, terminations, transfers, or reversions of assets. Entities that participate in multiemployer postretirement benefit plans (e.g. parent company sponsored pension plans) disclose in addition to the required disclosures for the consolidated plan, (1) the amount of cost recognized in the respondent's financial statements for each plan for the period presented, and (2) the basis for determining the respondent's share of the total plan costs.
4. Furnish details on the respondent's asset retirement obligations (ARO) as required by instruction no. 1 and, in addition, disclose the amounts recovered through rates to settle such obligations. Identify any mechanism or account in which recovered funds are being placed (i.e. trust funds, insurance policies, surety bonds). Furnish details on the accounting for the asset retirement obligations and any changes in the measurement or method of accounting for the obligations. Include details on the accounting for settlement of the obligations and any gains or losses expected or incurred on the settlement.
5. Provide a list of all environmental credits received during the reporting period.
6. Provide a summary of revenues and expenses for each tracked cost and special surcharge.
7. Where Account 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these item. See General Instruction 17 of the Uniform System of Accounts.
8. Explain concisely any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
9. Disclose details on any significant financial changes during the reporting year to the respondent or the respondent's consolidated group that directly affect the respondent's gas pipeline operations, including: sales, transfers or mergers of affiliates, investments in new partnerships, sales of gas pipeline facilities or the sale of ownership interests in the gas pipeline to limited partnerships, investments in related industries (i.e., production, gathering), major pipeline investments, acquisitions by the parent corporation(s), and distributions of capital.
10. Explain concisely unsettled rate proceedings where a contingency exists such that the company may need to refund a material amount to the utility's customers or that the utility may receive a material refund with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects and explain the major factors that affect the rights of the utility to retain such revenues or to recover amounts paid with respect to power and gas purchases.
11. Explain concisely significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and summarize the adjustments made to balance sheet, income, and expense accounts.
12. Explain concisely only those significant changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.
13. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
14. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
15. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

GENERAL NOTES:**BASIS OF PRESENTATION**

Dominion Energy Questar Pipeline, LLC's (Dominion Energy Questar Pipeline or Respondent) financial statements are prepared in accordance with the requirements of the Federal Energy Regulatory Commission (FERC) as set forth in the Uniform System of Accounts (USofA) and published accounting releases which is a comprehensive basis of accounting other than accounting principles generally accepted in the United States of America (GAAP). The principal differences from GAAP include:

a) As a single-member limited liability company, Dominion Energy Questar Pipeline is not a taxable entity for income tax purposes. Respondent is treated as a component of its parent, Dominion Energy Midstream Partners, LP (Dominion Energy Midstream), a pass-through entity for U.S. federal and state income tax purposes. The partners in Dominion

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Energy Midstream are taxed directly on their share of income without regard to distributions, and the partners may generally deduct their share of any losses. However, in accordance with FERC requirements, the accompanying financial statements include entries to reflect income taxes as if Respondent were a corporation. At December 31, 2017 current income tax in the amount of \$16.8 million has been reflected as an adjustment to other paid-in capital.

Deferred tax assets and liabilities for a jurisdiction are reported separately rather than being netted and reported as a single amount. Deferred taxes are recorded in Accounts 190-Accumulated Deferred Income Taxes, 282-Accumulated Deferred Income Taxes-Other Property, or 283-Accumulated Deferred Income Taxes-Other, as appropriate.

b) Where uncertainties exist with respect to income tax positions involving temporary differences, Dominion Energy Questar Pipeline has recorded accumulated deferred income taxes based on the positions taken in the tax returns filed or expected to be filed.

c) The provision for future cost of removal is included in accumulated depreciation and not as a regulatory liability.

d) For GAAP purposes, the value of fuel retained is booked on a gross basis to revenue and purchased gas expense. For FERC purposes, the value of fuel retained is reflected in functional Account 805-Other Gas Purchases with the offset in Account 805-Other Gas Purchases.

e) For GAAP purposes, regulatory assets and liabilities are classified as current and noncurrent. For FERC purposes, regulatory assets and liabilities are recorded in Accounts 182.3-Other Regulatory Assets and 254-Other Regulatory Liabilities, respectively, with no distinction between current and noncurrent.

f) Subsidiaries are reflected using the equity method of accounting for FERC purposes, whereas GAAP requires that all majority-owned subsidiaries over which an entity exercises control be consolidated.

g) Advances to subsidiaries are reported as investments for FERC purposes, whereas GAAP requires that they be classified as notes receivable.

h) The accompanying financial statements do not include a reconciliation of other comprehensive income or AOCI. In accordance with the requirements of FERC, the Statements of Accumulated Comprehensive Income and Hedging Activities, included on pages 117, are not considered to be part of the basic financial statements.

i) For GAAP purposes, unamortized debt issuance costs associated with debt securities redeemed prior to stated maturity dates are generally recognized and recorded in interest expense immediately. Gains or losses resulting from the refinancing of debt allocable to utility operations subject to cost-based rate regulation are deferred and amortized over the lives of the new issuances. For FERC, debt issuance costs are recorded as an asset in Account 181-Unamortized Debt Expense in the Balance Sheet. Costs related to debt reacquisition with refunding can be recognized immediately, amortized over the remaining life of the original debt, or amortized over the life of the new debt. Dominion Energy Questar Pipeline has elected to amortize these costs over the remaining life of the original debt.

j) For FERC purposes, depreciation expense of certain assets is charged to clearing accounts in order to obtain a proper distribution of expense between construction and operations. Clearing accounts are not used for GAAP and therefore depreciation of these assets is only reflected in depreciation expense.

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Statement of Cash Flows

(millions)		2017		2016
Supplemental Disclosure				
Cash paid during the year for:				
Income taxes	\$	-	\$	3.2
Interest		23.7		23.7
Significant noncash investing and financing activities:				
Accrued capital expenditures		1.1		2.1
Transfer common stock to QPC Holding Company		-		6.6
Reset of deferred taxes – sale of ownership interests		-		69.3
Transfer net employee related assets to Dominion Energy Questar Pipeline Services, Inc.		-		36.6
Contribute Questar Southern Trails Pipeline Company and Questar InfoComm, Inc. to QPC Holding Company		-		10.0
Reclassification of regulatory asset		-		22.3
Equity settlement of taxes		22.3		23.2
Equity contribution from Dominion Energy Midstream GP, LLC		5.9		-
Transfer of deferred tax liability to affiliate		-		3.4

Note 1. Nature of Operations

Dominion Energy Questar Pipeline is a limited liability company owned by Dominion Energy Midstream. Dominion Energy Questar Pipeline owns and operates interstate natural gas pipeline and storage facilities in the western U.S., providing natural gas transportation and underground storage services in Utah, Wyoming and Colorado. Dominion Energy Questar Pipeline's operations are primarily regulated by FERC.

Prior to the transactions discussed below, Dominion Energy Questar Pipeline was a wholly-owned corporate subsidiary of Dominion Energy Questar Corporation (Dominion Energy Questar). On January 31, 2016, Dominion Energy Questar entered into an agreement and plan of merger that would result in Dominion Energy Questar becoming a wholly-owned subsidiary of Dominion Energy, Inc. (Dominion Energy). On May 13, 2016, shareholders of Dominion Energy Questar approved the merger.

In August 2016, in contemplation of the merger, Dominion Energy Questar Pipeline converted to a single-member limited liability company and changed its name from Questar Pipeline Company to Questar Pipeline, LLC. Additionally, in August 2016, Dominion Energy Questar Pipeline was reorganized and it distributed 100% of the issued and outstanding capital stock of Questar Southern Trails Pipeline Company and Questar InfoComm, Inc. to Dominion Energy Questar. On September 16, 2016, Dominion Energy completed the acquisition of Dominion Energy Questar for \$4.4 billion. Upon closing of the acquisition, Dominion Energy Questar changed its name from Questar Corporation to Dominion Questar Corporation. On December 1, 2016, Dominion Energy Midstream acquired Dominion Energy Questar Pipeline and its subsidiaries from Dominion Energy for total consideration of \$1.29 billion. In May 2017, Dominion Energy Questar changed its name from Dominion Questar Corporation to Dominion Energy Questar Corporation and Dominion Energy Questar Pipeline changed its name from Dominion Questar Pipeline, LLC to Dominion Energy Questar Pipeline, LLC.

Note 2. Significant Accounting Policies**General**

Dominion Energy Questar Pipeline makes certain estimates and assumptions in preparing its financial statements in accordance with the USofA. These estimates and assumptions affect the reported amounts of assets and liabilities, the disclosure of contingent assets and liabilities at the date of the financial statements and the reported amounts of

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revenue, expenses and cash flows for the periods presented. Actual results may differ from those estimates.

Operating Revenue

Operating revenue is recorded on the basis of services rendered, commodities delivered or contracts settled and includes amounts yet to be billed to customers. Dominion Energy Questar Pipeline is currently generating significant revenue and earnings from annual reservation payments under firm peaking storage and firm transportation contracts.

Straight-fixed-variable rate designs are used to allow for recovery of substantially all fixed costs in the demand or reservation charges, thereby reducing the earnings impact of volume changes on gas transportation and storage operations. Dominion Energy Questar Pipeline may collect revenues subject to possible refunds and establish reserves pending final orders from regulatory agencies. Customer and affiliated receivables at December 31, 2017 and 2016 included \$14.2 million and \$13.7 million, respectively, of accrued unbilled revenue based on estimated amounts of natural gas delivered but not yet billed to its customers. Operating revenue consists primarily of transmission sales and service activities. Dominion Energy Questar Pipeline receives upfront payment for certain of the storage services it provides to customers which are amortized into revenue over the term of that contract. During 2017, Dominion Energy Questar Pipeline received \$3.2 million of such payments. Deferred Revenue represents the difference between the amount received and the revenue recognized and is included in Account 253 –Other Deferred Credits.

Purchased Gas – Deferred Costs

The difference between purchased gas expenses and the related levels of recovery for these expenses in current rates are deferred and matched against recoveries in future periods. The deferral of costs in excess of current period fuel rate recovery is recognized as a regulatory asset, while rate recovery in excess of current period fuel expenses is recognized as a regulatory liability.

Cash and Cash Equivalents

Current banking arrangements generally do not require checks to be funded until they are presented for payment. At December 31, 2017 and 2016, accounts payable included \$1.2 million and \$0.6 million, respectively, of checks outstanding but not yet presented for payment. For purposes of the Balance Sheet and Statement of Cash Flows, Respondent considers cash and cash equivalents to include cash on hand, cash in banks and temporary investments purchased with an original maturity of three months or less.

Investments in Subsidiary Companies

Dominion Energy Questar Pipeline uses the equity method to account for its investment in subsidiary companies for FERC purposes. The investments in subsidiary companies on Dominion Energy Questar Pipeline's Balance Sheet equal its proportionate share of equity reported by the subsidiary companies. Investments in subsidiary companies are assessed for possible impairment when events indicate that the fair value of the investment may be below the Respondent's carrying value. When such a condition is deemed to be other-than-temporary, and the write-down is approved for FERC purposes, the carrying value of the investment is written down to its fair value, and the amount of the write-down is included in the determination of net income.

Dominion Energy Questar Pipeline owns 50% of White River Hub, LLC (White River Hub), a FERC-regulated transporter of natural gas, and is the operator. Under the definitions in the USofA, White River Hub is a subsidiary company for FERC reporting purposes.

Property, Plant and Equipment

Property, plant and equipment, including additions and replacements, is recorded at original cost, consisting of labor and materials and other costs such as asset retirement costs, capitalized interest and, for certain operations subject to cost-of-service rate regulation, allowance for funds used during construction (AFUDC) and overhead costs. The cost of repairs and maintenance, including minor additions and replacements, is charged to expense as it is incurred.

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The undepreciated cost of utility gas property, less salvage value, is generally charged to accumulated depreciation at retirement with gains and losses recorded on the sales of property.

Depreciation of property, plant and equipment is computed on the straight-line method based on projected service lives. Gains and losses on asset disposals are recorded as adjustments in accumulated depreciation. The average depreciation and amortization rates for the years ended December 31, 2017 and 2016 were 3.0% and 3.1%, respectively.

Impairment of Long-Lived Assets

Dominion Energy Questar Pipeline performs an evaluation for impairment whenever events or changes in circumstances indicate that the carrying amount of long-lived assets with finite lives may not be recoverable.

Regulatory Assets and Liabilities

For regulated businesses subject to federal cost-of-service rate regulation, regulatory practices that assign costs to accounting periods may differ from accounting methods generally applied by non-regulated companies. When it is probable that FERC will permit the recovery of current costs through future rates charged to customers, these costs that otherwise would be expensed by non-regulated companies are deferred as regulatory assets. Likewise, regulatory liabilities are recognized when it is probable that FERC will require customer refunds through future rates or when revenue is collected from customers for expenditures that have yet to be incurred. Generally, regulatory assets and liabilities are amortized into income over the recovery period authorized by FERC.

Dominion Energy Questar Pipeline evaluates whether or not recovery of its regulatory assets through future rates is probable and makes various assumptions in its analyses. The expectations of future recovery are generally based on orders issued by FERC, legislation or historical experience, as well as discussions with FERC and legal counsel. If recovery of a regulatory asset is determined to be less than probable, it will be written off in the period such assessment is made.

Inventories

Materials and supplies are valued primarily using the weighted-average cost method.

Debt Issuance Costs

Dominion Energy Questar Pipeline defers and amortizes debt issuance costs and debt premiums or discounts over the expected lives of the respective debt issues, considering maturity dates and, if applicable, redemption rights held by others. Deferred debt issuance costs are recorded as an asset in Account 181-*Unamortized Debt Expense* in the Balance Sheet.

Natural Gas Imbalances

Natural gas imbalances occur when the physical amount of natural gas delivered from, or received by, a pipeline system or storage facility differs from the contractual amount of natural gas delivered or received. Dominion Energy Questar Pipeline values these imbalances due to, or from, shippers and operators at an appropriate index price at period end, subject to the terms of its tariff. Imbalances are settled in-kind and in cash. Imbalances due to Dominion Energy Questar Pipeline from other parties are reported in Account 174-*Miscellaneous Current and Accrued Assets* and imbalances that Dominion Energy Questar Pipeline owes to other parties are reported in Account 242-*Miscellaneous Current and Accrued Liabilities*.

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Asset Retirement Obligations (AROs)

Dominion Energy Questar Pipeline recognizes AROs at fair value as incurred or when sufficient information becomes available to determine a reasonable estimate of the fair value of future retirement activities to be performed, for which a legal obligation exists. These amounts are generally capitalized as costs of the related tangible long-lived assets. Since relevant market information is not available, fair value is estimated using discounted cash flow analyses. Periodically, the Respondent evaluates the key assumptions underlying its AROs including estimates of the amounts and timing of future cash flows associated with retirement activities. AROs are adjusted when significant changes in these assumptions are identified. Dominion Energy Questar Pipeline reports accretion of AROs and depreciation on asset retirement costs associated with its natural gas pipeline assets as an adjustment to the related regulatory liabilities when revenue is recoverable from customers for AROs.

New Accounting Standard

In May 2014, the Financial Accounting Standards Board issued revised accounting guidance for revenue recognition from contracts with customers. The core principle of this revised accounting guidance is that an entity should recognize revenue to depict the transfer of promised goods or services to customers in an amount that reflects the consideration to which the entity expects to be entitled in exchange for those goods or services. The amendments in this update also require disclosure of the nature, amount, timing and uncertainty of revenue and cash flows arising from contracts with customers. For Dominion Energy Questar Pipeline, the revised accounting guidance is effective for interim and annual periods beginning January 1, 2018. Respondent has completed the evaluation of the impact of this guidance and expects no significant impact on its results of operations. Dominion Energy Questar Pipeline will apply the standard using the modified retrospective method as opposed to the full retrospective method.

Note 3. Income Taxes

Judgment and the use of estimates are required in developing the provision for income taxes and reporting of tax-related assets and liabilities. The interpretation of tax laws involves uncertainty, since tax authorities may interpret the laws differently. Ultimate resolution of income tax matters may result in favorable or unfavorable impacts to net income and cash flows, and adjustments to tax-related assets and liabilities could be material.

Effective December 1, 2016, as a result of the acquisition by Dominion Energy Midstream, Dominion Energy Questar Pipeline is now treated as a component of Dominion Energy Midstream, a pass-through entity for U.S. federal and state income tax purposes that is generally not subject to income taxes. As discussed in the General Notes: Basis of Presentation (item a), in accordance with FERC policy, the accompanying financial statements include entries to reflect income taxes as if Dominion Energy Questar Pipeline were a corporation.

In August 2016, when Dominion Energy Questar Pipeline converted to a single-member limited liability company, it became a disregarded entity for income tax purposes and was treated as a taxable division of its corporate parent. Its business activities from this time through September 16, 2016, the closing date of Dominion Energy's acquisition of Dominion Energy Questar, will be included in the consolidated U.S. federal and certain state income tax returns of Dominion Energy Questar. Dominion Energy Questar Pipeline's business activities from September 16, 2016 through November 2016 were included in the consolidated U.S. federal and certain state income tax returns of Dominion Energy.

Prior to Dominion Energy Midstream's acquisition of Dominion Energy Questar Pipeline in December 2016, Dominion Energy Questar Pipeline participated in Dominion Energy's intercompany tax sharing agreement. In November 2016, Dominion Energy Questar Pipeline cash settled \$0.3 million of income taxes payable. Dominion Energy Questar Pipeline's participation in the intercompany tax sharing agreement was terminated in connection with Dominion Energy Midstream's acquisition of Dominion Energy Questar Pipeline.

Prior to Dominion Energy's acquisition

of Dominion Energy Questar, Dominion Energy Questar Pipeline participated in Dominion Energy Questar's intercompany tax sharing agreement. In September 2016, Dominion Energy Questar Pipeline cash settled \$2.9 million of income taxes payable. Dominion Energy Questar Pipeline's participation in the intercompany tax sharing agreement was terminated in connection with Dominion Energy's acquisition of Dominion Energy Questar.

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Current income taxes for Dominion Energy Questar Pipeline were based on taxable income or loss, determined on a separate company basis, and where applicable, settled in accordance with the principles of both Dominion Energy Questar's and Dominion Energy's intercompany tax sharing agreements prior to Dominion Energy Midstream's acquisition of Dominion Energy Questar Pipeline. The settlements of Dominion Energy Questar Pipeline's federal and state income taxes payable are reflected as equity transactions in the financial statements. In 2016, approximately 40% of the deferred taxes associated with plant basis differences were recognized by Dominion Energy as a result of Dominion Energy Midstream's partially taxable acquisition of Dominion Energy Questar Pipeline. The decrease in plant-related deferred taxes reflects a change in the tax bases of Dominion Energy Questar Pipeline's assets, which is reflected as an equity transaction.

An Act to Provide for Reconciliation Pursuant to Titles II and V of the Concurrent Resolution on the Budget for Fiscal Year 2018 (previously known as The Tax Cuts and Jobs Act) enacted on December 22, 2017 (The 2017 Tax Reform Act) reduced the corporate income tax rate from 35% to 21% for tax years beginning after December 31, 2017. The 2017 Tax Reform Act includes a broad range of tax reform proposals affecting Dominion Energy Questar Pipeline, including corporate tax rates and business deductions. At the date of enactment, deferred tax assets and liabilities were remeasured based upon the new 21% enacted tax rate expected to apply when temporary differences are realized or settled. The specific provisions related to regulated public utilities in the 2017 Tax Reform Act generally allows for the continued deductibility of interest expense, changes the tax depreciation of certain property acquired and placed in service after September 27, 2017, and continues certain rate normalization requirements for accelerated depreciation benefits.

For Dominion Energy Questar Pipeline's operations, many of the changes in deferred taxes represent amounts probable of collection from or refund to customers, and are recorded as an increase to a regulatory asset or liability. The 2017 Tax Reform Act includes provisions that stipulate how these excess deferred taxes may be passed back to customers for certain accelerated tax depreciation benefits.

Dominion Energy Questar Pipeline has completed or has made a reasonable estimate for the measurement and accounting of certain effects of the 2017 Tax Reform Act which have been reflected in the Financial Statements. The changes in deferred taxes were recorded as either an increase to a regulatory liability and may be subject to refund to customers or were recorded as an adjustment to the deferred tax provision.

The items reflected as provisional amounts are related to accelerated depreciation for tax purposes of certain property acquired and placed into service after September 27, 2017 and the impact of accelerated depreciation on state income taxes to the extent there is uncertainty on conformity to the new federal tax system.

The determination of the income tax effects of the items reflected as provisional amounts represents a reasonable estimate, but will require additional analysis of historical records and further interpretation of the 2017 Tax Reform Act from yet to be issued U.S. Department of Treasury regulations, which will require more time, information and resources than currently available to Dominion Energy Questar Pipeline.

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Details of income tax expense for the years ended December 31, 2017 and 2016 are as follows:

(millions)		<u>2017</u>		<u>2016</u>
Current				
Federal	\$	14.8	\$	7.8
State		2.0		1.4
Total current		16.8		9.2
Deferred				
Federal		4.4		5.1
State		0.5		6.7
Total deferred		4.9		11.8
Provision for income taxes	\$	21.7	\$	21.0

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Dominion Energy Questar Pipeline's income tax expense, excluding Earnings of Subsidiary Companies, differs from the amount computed by applying the statutory federal income tax rate of 35% for the following reasons for each of the years ended December 31:

	<u>2017</u>		<u>2016</u>	
U.S. statutory rate	35.00	%	35.00	%
Increases (reductions) resulting from:				
State taxes, net of federal benefit ⁽¹⁾	3.21		12.74	
Tax reform	0.67		-	
Merger-related non reimbursed costs	3.62		-	
Other	(0.19)		2.74	
Effective tax rate	42.31	%	50.48	%

(1) 2016 amount includes the effects from a change in income allocation between states concurrent with Dominion Energy's acquisition of Dominion Energy Questar.

The accounting for the reduction in the corporate income tax rate increased deferred income tax expense by \$0.3 million. The increase in deferred income taxes was attributable to change in deferred revenue and contributions in aid of construction.

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Significant components of deferred income tax assets and liabilities as of December 31, 2017 and 2016 were as follows:

(millions)		<u>2017</u>		<u>2016</u>
Deferred income tax assets				
Deferred compensation	\$	-	\$	4.2
Deferred revenue		0.4		-
State tax credits		1.0		0.7
Valuation allowance		(0.5)		(0.5)
Federal tax reform regulatory liability		13.6		-
Employee-related regulatory liability		3.1		-
Other		0.3		0.1
Total deferred income tax assets	\$	17.9	\$	4.5

(millions)		<u>2017</u>		<u>2016</u>
Deferred income tax liabilities				
Property, plant and equipment	\$	76.4	\$	117.3
Other		1.5		1.5
Total deferred income tax liabilities	\$	77.9	\$	118.8

The most significant impact reflected for the 2017 Tax Reform Act is the adjustment of the net accumulated deferred income tax liability for the reduction in the corporate income tax rate to 21%. In addition to the amounts impacting the statement of income, the 2017 Tax Reform Act decreased the accumulated deferred income tax liability by \$40.4 million. The December 31, 2017 Balance Sheet reflects the impact of the 2017 Tax Reform Act, which increased Dominion Energy Questar Pipeline's regulatory liabilities by \$53.5 million and created a corresponding deferred tax asset of \$13.1 million. These adjustments had no impact on 2017 cash flows.

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Note 4. Asset Retirement Obligations

AROs represent obligations that result from laws, statutes, contracts and regulations related to the eventual retirement of certain of Dominion Energy Questar Pipeline's long-lived assets. Dominion Energy Questar Pipeline's AROs primarily represent the cost associated with the legal obligation to cap and purge underground transmission pipe and the interim retirement of natural gas transmission pipeline components. Revisions to estimates result from material changes in the expected timing or amount of cash flows associated with AROs. The ARO liability is adjusted to present value each period through an accretion calculation using a credit-adjusted risk-free interest rate.

Upon acquisition by Dominion Energy, as described in Note 1, a revision was made to reflect the interim retirement of natural gas transmission pipeline components. As a result of this change, during the third quarter of 2016, Dominion Energy Questar Pipeline recorded an increase of \$12.7 million to Account 101-*Gas Plant in Service* and an increase of \$12.7 million to Account 230-*Asset Retirement Obligations*. Dominion Energy Questar Pipeline also recorded an increase of \$25.0 million to Account 254-*Other Regulatory Liabilities* and a decrease of \$0.2 million to Account 108-*Accumulated Provision for Depreciation* for collections in excess of the pipeline ARO.

(millions)		
AROs at December 31, 2016	\$	14.7
Liabilities incurred in the current period		0.2
Liabilities settled in the current period		(0.4)
Accretion		0.7
AROs at December 31, 2017	\$	15.2

Dominion Energy Questar Pipeline has identified, but not recognized, AROs related to the retirement of its storage wells in its underground natural gas storage network as it currently does not have sufficient information to estimate a reasonable range of expected retirement dates for these assets since the economic lives of these assets can be extended indefinitely through regular repair and maintenance. Dominion Energy Questar Pipeline currently does not have any plans to retire or dispose of these assets. As a result, a settlement date is not determinable for these assets and AROs will not be reflected in the financial statements until sufficient information becomes available to determine a reasonable estimate of the fair value of the activities to be performed. Dominion Energy Questar Pipeline continues to monitor operational and strategic developments to identify if sufficient information exists to reasonably estimate a retirement date for these assets.

Note 5. Long-Term Debt

	2017 Weighted-average Coupon ⁽¹⁾		2017		2016
At December 31,					
(millions, except percentages)					
Unsecured senior and medium-term notes, 5.83% and 6.48%, due in 2018	5.84%	\$	255.0	\$	255.0
Unsecured senior notes, 4.875%, due in 2041	4.88%		180.0		180.0
Total principal			435.0		435.0
Securities due within one year (2)	6.48%		(5.0)		-
Unamortized discount and premium, net			(1.6)		(1.5)
Total long-term debt		\$	428.4	\$	433.5

(1) Represents weighted-average coupon rates for debt outstanding at December 31, 2017.

(2) Excludes \$250.0 million of Dominion Energy Questar Pipeline's senior notes that matured in February 2018, which were repaid using proceeds from the January 2018 issuance, through private placements, of \$100.0 million of 3.53% senior notes and \$150.0 million of 3.91% senior notes that mature in 2028 and 2038, respectively.

Name of Respondent	This Report is:	Date of Filing
Dominion Energy Questar Pipeline, LLC	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	4th Qtr. Integration Progress Report (Mo, D, Yr) 04/17
Notes to Financial Statements		

Based on stated maturity dates the scheduled principal payments of long-term debt at December 31, 2017 were as follows:

	2018(1)	2019	2020	2021	2022	Thereafter	Total
(millions, except percentages)							
Unsecured senior and medium-term notes	\$ 255.0	\$ -	\$ -	\$ -	\$ -	\$ 180.0	\$ 435.0
Weighted-average coupon	5.84%					4.88%	

(1) In February 2018, \$250.0 million of Dominion Energy Questar Pipeline's senior notes were repaid using proceeds from the January 2018 issuance, through private placements, of \$100.0 million of 3.53% senior notes and \$150.0 million of 3.91% senior notes that mature in 2028 and 2038, respectively. As a result, at December 31, 2017, \$250.0 million was included in long-term debt in the Balance Sheet.

Dominion Energy Questar Pipeline's long-term debt agreements contain customary covenants and default provisions. At December 31, 2017, there were no events of default under these covenants.

Note 6. Employee Benefit Plans

In November 2016, all Dominion Energy Questar Pipeline employees were transferred to Dominion Energy Questar Pipeline Services, Inc. (DEQPS). DEQPS charges Dominion Energy Questar Pipeline for all employee related expenses; therefore, Dominion Energy Questar Pipeline has no direct employee-related costs in 2017.

Prior to November 2016, Dominion Energy Questar Pipeline participated in retirement benefit plans sponsored by Dominion Energy Questar, which provided certain retirement benefits to eligible active employees, retirees and qualifying dependents. Under the terms of its benefit plans, Dominion Energy Questar reserves the right to change, modify or terminate the plans. From time to time in the past, benefits have changed, and some of these changes have reduced benefits.

Pension benefits for employees were covered by a defined benefit pension plan sponsored by Dominion Energy Questar that provided benefits to multiple Dominion Energy Questar subsidiaries. Retirement benefits payable were based primarily on years of service, age and the employee's compensation. As a participating employer, Dominion Energy Questar Pipeline was subject to Dominion Energy Questar's funding policy, which was to contribute annually an amount that was in accordance with the provisions of the Employee Retirement Income Security Act of 1974. During 2016, Dominion Energy Questar Pipeline made \$2.7 million of contributions to the plan. Net periodic pension benefit cost related to this plan was \$2.1 million in 2016. The funded status of various Dominion Energy Questar subsidiary groups and employee compensation were the basis for determining the share of total pension costs for participating Dominion Energy Questar subsidiaries.

Retiree healthcare and life insurance benefits for employees were covered by a plan sponsored by Dominion Energy Questar that provided certain retiree healthcare and life insurance benefits to multiple Dominion Energy Questar subsidiaries. Annual employee premiums were based on several factors such as retirement date and years of service. Net periodic benefit credit related to this plan was \$0.5 million for 2016. Employee headcount was the basis for determining the share of total other postretirement benefit costs for participating Dominion Energy Questar subsidiaries.

Dominion Energy Questar held investments in trusts to fund employee benefit payments for the pension and other postretirement benefit plans in which employees serving Dominion Energy Questar Pipeline through DEQPS participated. Any investment-related declines in these trusts resulted in future increases in the net periodic cost recognized for such employee benefit plans and were included in the determination of the amount of cash that DEQPS provided to Dominion Energy Questar for its share of employee benefit plan contribution.

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Notes to Financial Statements		

Defined Contribution Plan

Dominion Energy Questar Pipeline also participated in a Dominion Energy Questar-sponsored defined contribution plan, which covered multiple Dominion Energy Questar subsidiaries. Dominion Energy Questar Pipeline recognized \$1.4 million of expense in 2016 as employer matching contributions to this plan.

Share-based Compensation

Prior to Dominion Energy's acquisition of Dominion Energy Questar, Dominion Energy Questar Pipeline employees participated in certain share-based compensation plans of Dominion Energy Questar. Effective at the acquisition date, all such awards vested on September 16, 2016. Dominion Energy Questar Pipeline had no share-based compensation balances as of December 31, 2016. Total share-based compensation expense amounted to \$3.9 million in 2016.

Note 7. Commitments and Contingencies

As a result of issues generated in the ordinary course of business, Dominion Energy Questar Pipeline may be involved in legal proceedings before various courts and periodically subject to governmental examinations (including by FERC), inquiries and investigations. Certain legal proceedings and governmental examinations involve demands for unspecified amounts of damages, are in an initial procedural phase, involve uncertainty as to the outcome of pending appeals or motions, or involve significant factual issues that need to be resolved, such that it is not possible for Dominion Energy Questar Pipeline to estimate a range of possible loss. For such matters that Dominion Energy Questar Pipeline cannot estimate, a statement to this effect is made in the description of the matter. Other matters may have progressed sufficiently through the litigation or investigative processes such that Dominion Energy Questar Pipeline is able to estimate a range of possible loss. For legal proceedings and governmental examinations for which Dominion Energy Questar Pipeline is able to reasonably estimate a range of possible losses, an estimated range of possible loss is provided, in excess of the accrued liability (if any) for such matters. Estimated ranges of loss are inclusive of legal fees and net of any anticipated insurance recoveries. Any estimated range is based on currently available information and involves elements of judgment and significant uncertainties. Any accrued liability is recorded on a gross basis with a receivable also recorded for any probable insurance recoveries. Any estimated range of possible loss may not represent Dominion Energy Questar Pipeline's maximum possible loss exposure. The circumstances of such legal proceedings and governmental examinations will change from time to time and actual results may vary significantly from the current estimate. Management does not anticipate that the liabilities, if any, arising from such proceedings would have a material effect on Dominion Energy Questar Pipeline's financial position, liquidity or results of operations.

Note 8. Related-Party Transactions

Dominion Energy Questar Pipeline engages in related-party transactions primarily with its subsidiaries and affiliates. Dominion Energy Questar Pipeline receivable and payable balances with affiliates are settled based on contractual terms or on a monthly basis, depending on the nature of the underlying transactions. In 2016, Dominion Energy Questar Pipeline participated in certain Dominion Energy Questar benefit plans as described in Note 6. Dominion Energy Questar Pipeline participated in intercompany tax sharing agreements prior to Dominion Energy Midstream's acquisition of Dominion Energy Questar Pipeline as described in Note 3.

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Dominion Energy Questar Pipeline, LLC	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, D, Yr) 04/17
Notes to Financial Statements		

Transactions with Subsidiaries

Dominion Energy Questar Pipeline provides and purchases goods and services to and from its subsidiaries in the ordinary course of business.

Presented below are significant transactions with subsidiaries:

Year Ended December 31, (millions)	2017	2016
Services provided to subsidiaries	\$ 1.6	\$ 9.7
Goods and services provided by subsidiaries to Dominion Energy Questar Pipeline	6.3	6.8

Transactions with Affiliates

Subsequent to Dominion Energy's acquisition of Dominion Energy Questar on September 16, 2016, Dominion Energy Services, Inc. (DES) (formerly Dominion Resources Services, Inc.) and other Dominion Energy affiliates provide accounting, legal, finance and certain administrative and technical services to Dominion Energy Questar Pipeline while DEQPS provides human resources and operations services to Dominion Energy Questar Pipeline. The financial statements presented include costs for certain general, administrative and corporate expenses assigned by DES and DEQPS to Dominion Energy Questar Pipeline on the basis of direct and allocated methods in accordance with Dominion Energy Questar Pipeline's services agreements with DES and DEQPS. Where costs incurred cannot be determined by specific identification, the costs are allocated based on the proportional level of effort devoted by DES or DEQPS resources that are attributable to the Respondent, determined by reference to number of employees, salaries and wages and other similar measures for the relevant DES or DEQPS service. Management believes the assumptions and methodologies underlying the allocation of general corporate overhead expenses are reasonable. Amounts payable to DEQPS at December 31, 2017 and 2016 were \$4.3 million and \$2.5 million, respectively. Amounts payable to DES at December 31, 2017 and 2016 were immaterial. Dominion Energy Questar provided administrative, accounting, legal or data-processing support to the Respondent in 2017 and 2016. Additionally, Questar Gas Company continues to provide technical, operational and construction services to Dominion Energy Questar Pipeline.

The amounts of these services follow.

Year Ended December 31, (millions)	2017	2016
Sales of natural gas transportation and storage services to affiliates	\$ 73.7	\$ 72.9
Services provided to affiliates	3.1	10.3
Goods and services provided by affiliates to Dominion Energy Questar Pipeline	27.5	31.5

Contributions from Dominion Energy

In November 2016, Dominion Energy contributed \$1.0 million in cash to Dominion Energy Questar Pipeline to fund operations.

Natural Gas Imbalances

Dominion Energy Questar Pipeline maintains natural gas imbalances with subsidiaries and affiliates. These imbalances are provided below:

At December 31, (millions)	2017	2016
Imbalances payable to subsidiaries and affiliates	\$ 1.9	\$ 0.3
Imbalances receivable from subsidiaries and affiliates	0.2	0.1

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Interest Income

Dominion Energy Questar Pipeline loaned excess funds to subsidiaries and affiliates and earned interest income as follows:

Year ended December 31, (millions)	2017	2016
Interest income from subsidiaries	\$ 3.2	\$ 3.4
Interest income from affiliates	-	1.2

Credit Agreement

In April 2017, Dominion Energy Questar Pipeline entered into a \$150.0 million intercompany revolving credit agreement with Dominion Energy Midstream, of which no amounts are outstanding.

Note 9. Market and Credit Risk

Dominion Energy Questar Pipeline provides service to approximately 70 customers, including storage customers, marketers or end-users, power generators, and utilities. The three largest customers comprised approximately 62% and 61% of the total transportation and storage revenues for the years ended December 31, 2017 and 2016, respectively, with Dominion Energy Questar Pipeline's largest customer (an affiliate) representing approximately 47% and 46% of such amounts during 2017 and 2016.

Credit risk is the risk of financial loss if counterparties fail to perform their contractual obligations. In order to minimize overall credit risk, credit policies are maintained, including the evaluation of counterparty financial condition. In addition, counterparties may make available collateral, including letters of credit, payment guarantees, or cash deposits. Management believes, based on the Respondent's credit policies, it is unlikely that a material adverse effect on financial position, results of operations or cash flows would occur as a result of counterparty nonperformance.

Note 10. Regulatory Matters

FERC regulates the transportation and sale for resale of natural gas in interstate commerce under the Natural Gas Act (NGA) and the Natural Gas Policy Act of 1978, as amended. Under the NGA, FERC has authority over rates, terms and conditions of services performed by Dominion Energy Questar Pipeline. FERC also has jurisdiction over siting, construction and operation of natural gas import and export facilities and interstate natural gas pipeline facilities.

In March 2018, FERC announced actions to address the income tax allowance component of regulated entities' cost-of-service rates as a result of the 2017 Tax Reform Act. FERC issued a notice of proposed rulemaking introducing a process for determining whether jurisdictional natural gas pipelines may be collecting unjust and unreasonable rates in light of the reduction in the corporate income tax rate. The proposed rule would require all interstate natural gas pipelines to make a one-time informational filing with FERC to provide financial information to allow FERC and other interested parties to analyze the impacts of the changes in tax law. The actions also included the reversal of FERC's policy allowing pass-through entities, including master limited partnerships, to recover an income tax allowance in cost-of-service rates. FERC also issued a notice of inquiry seeking comments on whether it should take any additional actions to address changes in federal corporate income taxes, the elimination of an income tax allowance for master limited partnerships, excess or deficient Accumulated Deferred Income Taxes and bonus depreciation among other items. Dominion Energy Questar Pipeline is currently assessing these actions and decisions, which could have a material impact on its results of operations, financial condition and/or cash flows.

Note 11. Subsequent Events

Dominion Energy Questar Pipeline has evaluated the impact of events occurring after December 31, 2017, up to February 27, 2018, the date that the Dominion Energy Midstream U.S. GAAP financial statements were issued for

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Filing (Mo, D, Yr) 04/17
Dominion Energy Questar Pipeline, LLC		
Notes to Financial Statements		

recognition or disclosure and has updated such evaluation for disclosure purposes through April 17, 2018. These financial statements include all necessary adjustments and disclosures resulting from these evaluations.

Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion		
Line No.	Item (a)	Quarter/Year
1	UTILITY PLANT	
2	In Service	
3	Plant in Service (Classified)	1,239,645,094
4	Property Under Capital Leases	
5	Plant Purchased or Sold	
6	Completed Construction not Classified	
7	Experimental Plant Unclassified	
8	TOTAL Utility Plant (Total of lines 3 thru 7)	1,239,645,094
9	Leased to Others	175,723
10	Held for Future Use	
11	Construction Work in Progress	8,217,009
12	Acquisition Adjustments	1,228,923
13	TOTAL Utility Plant (Total of lines 8 thru 12)	1,249,266,749
14	Accumulated Provisions for Depreciation, Amortization, & Depletion	520,577,928
15	Net Utility Plant (Total of lines 13 and 14)	728,688,821
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION	
17	In Service:	
18	Depreciation	494,797,153
19	Amortization and Depletion of Producing Natural Gas Land and Land Rights	
20	Amortization of Underground Storage Land and Land Rights	83,639
21	Amortization of Other Utility Plant	24,468,213
22	TOTAL In Service (Total of lines 18 thru 21)	519,349,005
23	Leased to Others	
24	Depreciation	
25	Amortization and Depletion	
26	TOTAL Leased to Others (Total of lines 24 and 25)	
27	Held for Future Use	
28	Depreciation	
29	Amortization	
30	TOTAL Held for Future Use (Total of lines 28 and 29)	
31	Abandonment of Leases (Natural Gas)	
32	Amortization of Plant Acquisition Adjustment	1,228,923
33	TOTAL Accum. Provisions (Should agree with line 14 above)(Total of lines 22, 26, 30, 31, and 32)	520,577,928

Line No.	Electric (c)	Gas (d)	Other (specify) (e)	
1				
2				
3		1,239,645,094		
4				
5				
6				
7				
8		1,239,645,094		
9		175,723		
10				
11		8,217,009		
12		1,228,923		
13		1,249,266,749		
14		520,577,928		
15		728,688,821		
16				
17				
18		494,797,153		
19				
20		83,639		
21		24,468,213		
22		519,349,005		
23				
24				
25				
26				
27				
28				
29				
30				
31				
32		1,228,923		
33		520,577,928		

Gas Plant in Service (Accounts 101, 102, 103, and 106)	4th Qtr. Integration Progress Report
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1. Report below the original cost of gas plant in service according to the prescribed accounts.

2. In addition to Account 101, Gas Plant in Service (Classified), this page and the next include Account 102, Gas P 103, Experimental Gas Plant Unclassified, and Account 106, Completed Construction Not Classified-Gas.

3. Include in column (c) and (d), as appropriate corrections of additions and retirements for the current or preceding year.

4. Enclose in parenthesis credit adjustments of plant accounts to indicate the negative effect of such accounts.

5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c).Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year's unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d).

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
1	INTANGIBLE PLANT		
2	301 Organization	488,600	
3	302 Franchises and Consents	112,859	
4	303 Miscellaneous Intangible Plant	25,708,394	759,903
5	TOTAL Intangible Plant (Enter Total of lines 2 thru 4)	26,309,853	759,903
6	PRODUCTION PLANT		
7	Natural Gas Production and Gathering Plant		
8	325.1 Producing Lands		
9	325.2 Producing Leaseholds		
10	325.3 Gas Rights		
11	325.4 Rights-of-Way		
12	325.5 Other Land and Land Rights		
13	326 Gas Well Structures		
14	327 Field Compressor Station Structures		
15	328 Field Measuring and Regulating Station Equipment		
16	329 Other Structures		
17	330 Producing Gas Wells-Well Construction		
18	331 Producing Gas Wells-Well Equipment		
19	332 Field Lines		
20	333 Field Compressor Station Equipment		
21	334 Field Measuring and Regulating Station Equipment		
22	335 Drilling and Cleaning Equipment		
23	336 Purification Equipment		
24	337 Other Equipment		
25	338 Unsuccessful Exploration and Development Costs		
26	339 Asset Retirement Costs for Natural Gas Production and		
27	TOTAL Production and Gathering Plant (Enter Total of lines 8		
28	PRODUCTS EXTRACTION PLANT		
29	340 Land and Land Rights		
30	341 Structures and Improvements		
31	342 Extraction and Refining Equipment		
32	343 Pipe Lines		
33	344 Extracted Products Storage Equipment		

Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)	4th Qtr. Integration Progress Report DEU Exhibit 29 Page 53 of 194
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Line No.	Account (a)	Balance at Beginning of Year (b)	
34	345 Compressor Equipment		
35	346 Gas Measuring and Regulating Equipment		
36	347 Other Equipment		
37	348 Asset Retirement Costs for Products Extraction Plant		
38	TOTAL Products Extraction Plant (Enter Total of lines 29 thru 37)		
39	TOTAL Natural Gas Production Plant (Enter Total of lines 27 and		
40	Manufactured Gas Production Plant (Submit Supplementary		
41	TOTAL Production Plant (Enter Total of lines 39 and 40)		
42	NATURAL GAS STORAGE AND PROCESSING PLANT		
43	Underground Storage Plant		
44	350.1 Land	102,793	
45	350.2 Rights-of-Way	8,037	
46	351 Structures and Improvements	10,474,295	734,260
47	352 Wells	37,805,507	4,183,846
48	352.1 Storage Leaseholds and Rights	83,639	
49	352.2 Reservoirs	867,529	
50	352.3 Non-recoverable Natural Gas	15,206,594	
51	353 Lines	10,820,146	259,870
52	354 Compressor Station Equipment	74,749,369	6,137,019
53	355 Other Equipment	5,471,597	382,242
54	356 Purification Equipment	38,954,598	111,851
55	357 Other Equipment	3,872,708	131,584
56	358 Asset Retirement Costs for Underground Storage Plant	93,728	
57	TOTAL Underground Storage Plant (Enter Total of lines 44 thru	198,510,540	11,940,672
58	Other Storage Plant		
59	360 Land and Land Rights		
60	361 Structures and Improvements		
61	362 Gas Holders		
62	363 Purification Equipment		
63	363.1 Liquefaction Equipment		
64	363.2 Vaporizing Equipment		
65	363.3 Compressor Equipment		
66	363.4 Measuring and Regulating Equipment		
67	363.5 Other Equipment		
68	363.6 Asset Retirement Costs for Other Storage Plant		
69	TOTAL Other Storage Plant (Enter Total of lines 58 thru 68)		
70	Base Load Liquefied Natural Gas Terminating and Processing Plant		
71	364.1 Land and Land Rights		
72	364.2 Structures and Improvements		
73	364.3 LNG Processing Terminal Equipment		
74	364.4 LNG Transportation Equipment		
75	364.5 Measuring and Regulating Equipment		
76	364.6 Compressor Station Equipment		
77	364.7 Communications Equipment		
78	364.8 Other Equipment		
79	364.9 Asset Retirement Costs for Base Load Liquefied Natural Gas		
80	TOTAL Base Load Liquefied Nat'l Gas, Terminating and		

Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)	4th Qtr. Integration Progress Report DEU Exhibit 29 Page 54 of 194
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Line No.	Account (a)	Balance at Beginning of Year (b)	
81	TOTAL Nat'l Gas Storage and Processing Plant (Total of lines 57,	198,510,540	11,940,672
82	TRANSMISSION PLAN		
83	365.1 Land and Land Rights	651,157	
84	365.2 Rights-of-Way	8,849,917	1,250
85	366 Structures and Improvements	22,080,234	918,619
86	367 Mains	645,639,063	11,903,614
87	368 Compressor Station Equipment	199,461,805	6,405,421
88	369 Measuring and Regulating Station Equipment	55,262,202	2,818,402
89	370 Communication Equipment	17,036,753	569,837
90	371 Other Equipment	503,345	
91	372 Asset Retirement Costs for Transmission Plant	13,440,297	231,248
92	TOTAL Transmission Plant (Enter Totals of lines 83 thru 91)	962,924,773	22,848,391
93	DISTRIBUTION PLANT		
94	374 Land and Land Rights		
95	375 Structures and Improvements		
96	376 Mains		
97	377 Compressor Station Equipment		
98	378 Measuring and Regulating Station Equipment-General		
99	379 Measuring and Regulating Station Equipment-City Gate		
100	380 Services		
101	381 Meters		
102	382 Meter Installations		
103	383 House Regulators		
104	384 House Regulator Installations		
105	385 Industrial Measuring and Regulating Station Equipment		
106	386 Other Property on Customers' Premises		
107	387 Other Equipment		
108	388 Asset Retirement Costs for Distribution Plant		
109	TOTAL Distribution Plant (Enter Total of lines 94 thru 108)		
110	GENERAL PLANT		
111	389 Land and Land Rights	654,625	
112	390 Structures and Improvements	9,643,069	200,596
113	391 Office Furniture and Equipment	2,656,981	30,673
114	392 Transportation Equipment	8,735,714	628,482
115	393 Stores Equipment	37,678	
116	394 Tools, Shop, and Garage Equipment	4,042,233	293,771
117	395 Laboratory Equipment	159,866	
118	396 Power Operated Equipment	2,124,367	
119	397 Communication Equipment	297,828	28,958
120	398 Miscellaneous Equipment	2,490,620	251
121	Subtotal (Enter Total of lines 111 thru 120)	30,842,981	1,182,731
122	399 Other Tangible Property		
123	399.1 Asset Retirement Costs for General Plant	70,853	
124	TOTAL General Plant (Enter Total of lines 121, 122 and 123)	30,913,834	1,182,731
125	TOTAL (Accounts 101 and 106)	1,218,659,000	36,731,697
126	Gas Plant Purchased (See Instruction 8)		
127	(Less) Gas Plant Sold (See Instruction 8)		
128	Experimental Gas Plant Unclassified		
129	TOTAL Gas Plant In Service (Enter Total of lines 125 thru 128)	1,218,659,000	36,731,697

Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)

including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the Account 101 and 106 will avoid serious omissions of respondent's reported amount for plant actually in service at end of year.

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions and deletions of plant. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits to primary account classifications.

7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give date of such filing.

Line No.	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
1				
2				488,600
3				112,859
4				26,468,297
5				27,069,756
6				
7				
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Name of Respondent Dominion Energy Questar Pipeline, LLC		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da) 04/17	Year/Period of Report
Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)					Dominion Energy Utah Docket No. 16-057-01 4th Qtr. Integration Progress Report DEU Exhibit 29 Page 56 of 194
Line No.	Retirements (d)	Adjustments (e)	Transfers (f)		
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44				102,793	
45				8,037	
46	33,919			11,174,636	
47	2,382,297			39,607,056	
48				83,639	
49				867,529	
50				15,206,594	
51	271,718			10,808,298	
52	4,059,212			76,827,176	
53	78,693			5,775,146	
54	36,784			39,029,665	
55	148,745			3,855,547	
56				93,728	
57	7,011,368			203,439,844	
58					
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Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)			
Line No.	Retirements (d)	Adjustments (e)	Transfers (f)
81	7,011,368		203,439,844
82			
83			651,157
84			8,851,167
85	80,348		22,918,505
86	978,632		656,564,045
87	4,417,490		201,449,736
88	1,258,921		56,821,683
89	737,686		16,868,904
90	33,397		469,948
91	470,592		13,200,953
92	7,977,066		977,796,098
93			
94			
95			
96			
97			
98			
99			
100			
101			
102			
103			
104			
105			
106			
107			
108			
109			
110			
111			654,625
112	99,634		9,744,031
113	1,543		2,686,111
114	660,290		8,703,906
115			37,678
116	7,115		4,328,889
117			159,866
118	5,248		2,119,119
119	(25,467)		352,253
120			2,490,871
121	748,363		31,277,349
122			
123	8,806		62,047
124	757,169		31,339,396
125	15,745,603		1,239,645,094
126			
127			
128			
129	15,745,603		1,239,645,094

Gas Property and Capacity Leased from Others

4th Qtr. Integration Progress Report

DEU Exhibit 29

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1. Report below the information called for concerning gas property and capacity leased from others for
2. For all leases in which the average annual lease payment over the initial term of the lease exceeds
(c), if applicable: the property or capacity leased. Designate associated companies with an asterisk in c

Line No.	Name of Lessor (a)	* (b)	Description of Lease (c)	Lease Payments for Current Year (d)
1				
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43				
44				
45	Total			

Line No.	Name of Lessor (a)	* (b)	Description of Lease (c)	Lease Payments for Current Year (d)
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45	Total			

Gas Plant Held for Future Use (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of \$1,000,000 or more previously used in utility operations, now discontinued, and the date the original cost was transferred to Account 105.

2. For property having an original cost of \$1,000,000 or more previously used in utility operations, now discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location of Property (a)	Date Originally Included in this Account (b)	Date Expected to be Used in Utility Service (c)	Balance at End of Year (d)
1	NONE			
2				
3				
4				
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44				
45	Total			

Construction Work in Progress-Gas (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (Account 107)

2. Show items relating to "research, development, and demonstration" projects last, under a caption Research and Demonstration (see Account 107 of the Uniform System of Accounts).

3. Minor projects (less than \$1,000,000) may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress-Gas (Account 107) (b)	Estimated Additional Cost of Project (c)
1	UNDERGROUND STORAGE PLANT:		
2	CASH / CHALK CREEK	532,964	104,000
3	CLAY BASIN	150,525	1,290,000
4	KASTLER	829,116	3,738,000
5	LEROY	49,518	19,000
6			
7	TRANSMISSION PLANT:		
8	BLIND CANYON	71,428	298,000
9	COALVILLE	71,549	23,000
10	COLEMAN	18,750	156,000
11	DRIPPING ROCK	35,259	82,000
12	EAKIN	124,083	32,000
13	EMIGRANT TRAIL	19,615	93,000
14	EVANSTON	84,612	91,000
15	FIDLAR	108,784	34,000
16	HUNTINGTON	296,262	82,000
17	INDIANOLA	28,666	10,000
18	JL 25 / 44 / 46	155,738	134,000
19	JL 84 / 96	65,658	41,000
20	JTL 4	83,334	57,000
21	JTL 93	39,028	23,000
22	KANDA	11,862	201,000
23	LYMAN	61,433	1,000
24	ML 1 / 13	263,987	107,000
25	ML 104	17,415	38,000
26	ML 22 / 27	365,354	136,000
27	ML 3	27,064	29,000
28	ML 40 / 48	261,543	750,000
29	ML 58 / 68	873,021	2,382,000
30	MOUNTAIN GREEN	108,424	61,000
31	NIGHTINGALE	79,668	123,000
32	NORTH CRAIG	122,538	55,462
33	OAK SPRING	84,438	333,000
34	PINE CANYON	40,259	23,000
35	POWDER WASH	34,459	26,000
36	RIFLE	76,009	1,000
37	SIMON	54,999	116,000
38	SKULL CREEK	78,569	51,000
39	THISTLE CREEK	117,000	25,000
40	TRANS PLT MISC	1,444,292	2,234,000
41			
42	GENERAL PLANT:		
43	MISC GENERAL PLANT	1,329,786	681,000
44			
45	Total	8,217,009	13,680,462

Non-Traditional Rate Treatment Afforded New Projects

1. The Commission's Certificate Policy Statement provides a threshold requirement for existing pipelines proposing new projects is that the project support the project without relying on subsidization from its existing customers. See Certification of New Interstate Natural Gas Pipeline Facility clarifying policy, 90 FERC P61,128 (2000); order clarifying policy, 92 FERC P61,094 (2000) (Policy Statement). In column a, list the name of the treatment.

2. In column b, list the CP Docket Number where the Commission authorized the facility.

3. In column c, indicate the type of rate treatment approved by the Commission (e.g. incremental, at risk)

4. In column d, list the amount in Account 101, Gas Plant in Service, associated with the facility.

5. In column e, list the amount in Account 108, Accumulated Provision for Depreciation of Gas Utility Plant, associated with the facility.

4th Qtr. Integration Progress Report

DEU Exhibit 29

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Line No.	Name of Facility (a)	CP Docket No. (b)	Type of Rate Treatment (c)	Gas Plant in Service (d)
1	EAKIN COMPRESSOR UNIT #7	See Footnote	AT RISK	5,825,998
2	FIDLAR COMPRESSOR UNIT #3	See Footnote	AT RISK	1,411,858
3	ML 101	CP96-820	AT RISK	13,889,899
4	ML 104	CP00-68	AT RISK	90,575,845
5	OAK SPRING COMPRESSOR	CP98-66	AT RISK	18,445,249
6	ML 104 SOUTHERN SYSTEM EXPANSION	See Footnote	INCREMENTAL	166,542,561
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	Total			296,691,410

Non-Traditional Rate Treatment Afforded New Projects (continued)

6. In column f, list the amount in Account 190, Accumulated Deferred Income Tax; Account 281, Accumulated Deferred Income Taxes – Accr
Accumulated Deferred Income Taxes – Other Property; Account 283, Accumulated Deferred Income Taxes – Other, associated with the facilit
7. In column g, report the total amount included in the gas operations expense accounts during the year related to the facility (Account 401, C
8. In column h, report the total amount included in the gas maintenance expense accounts during the year related to the facility.
9. In column i, report the amount of depreciation expense accrued on the facility during the year.
10. In column j, list any other expenses(including taxes) allocated to the facility.
11. In column k, report the incremental revenues associated with the facility.
12. Identify the volumes received and used for any incremental project that has a separate fuel rate for that project.
13. Provide the total amounts for each column.

4th Qtr. Integration Progress Report
DEU Exhibit 29
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Line No.	Accumulated Depreciation (e)	Accumulated Deferred Income Taxes (f)	Operating Expense (g)	Maintenance Expense (h)	Depreciation Expense (i)	Other Expenses (including taxes) (j)	Incremental Revenues (k)
1	3,343,961	478,172	5,073	7,898	174,780	9,412	1,103,068
2	702,141	154,799			42,356		
3	8,215,195	2,129,752	15,617	12,482	416,697	32,339	2,769,131
4	42,668,066	17,797,162	955,714	39,275	2,717,275	726,575	12,960,631
5	5,581,718	1,591,767			561,836		2,006,446
6	39,914,511	14,900,264	1,045,921	504,953	5,011,335	28,436	22,367,252
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	100,425,592	37,051,916	2,022,325	564,608	8,924,279	796,762	41,206,528

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Filing (Mo, D, Yr) 04/17
Dominion Energy Questar Pipeline, LLC		

FOOTNOTE DATA

Schedule Page: 217 Line No.: 1 Column: b

Dockets CP91-2021 / CP97-49

Schedule Page: 217 Line No.: 2 Column: b

Dockets CP95-115 / CP97-49

Schedule Page: 217 Line No.: 6 Column: b

Dockets CP05-5 / CP07-25

Name of Respondent	This Report is:	Date of Filing
Dominion Energy Questar Pipeline, LLC	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, D, Yr) 04/17

General Description of Construction Overhead Procedure

1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.
2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Gas Plant Instructions 3 (17) of the Uniform System of Accounts.
3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.

1) a) Construction overhead charged to construction represents the indirect labor and administrative costs applied to construction.

b) Individual projects are used to accumulate overhead costs. The indirect and administrative costs are then cleared to projects based on the monthly costs charged to the projects.

c) Overhead charged to construction is allocated on a per dollar rate. This rate can vary each month depending on the amount of overhead accumulated and the dollars charged to construction projects.

d) The calculated rate is applied to all types of construction.

e) None

f) Overhead is directly assigned to each project.

2) See page 218a

3) Not applicable

General Description of Construction Overhead Procedure (continued)
4th Qtr. Integration Progress Report

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COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES

1. For line (5), column (d) below, enter the rate granted in the last rate proceeding. If not available, use the average rate earned during the preceding 3 years.

2. Identify, in a footnote, the specific entity used as the source for the capital structure figures.

3. Indicate, in a footnote, if the reported rate of return is one that has been approved in a rate case, black-box settlement rate, or an actual three-year average rate.

1. Components of Formula (Derived from actual book balances and actual cost rates):				
Line No.	Title (a)	Amount (b)	Capitalization Ratio (percent) (c)	Cost Rate Percentage (d)
	(1) Average Short-Term Debt	S		
	(2) Short-Term Interest			s
	(3) Long-Term Debt	D 435,000,000	46.52	d 6.35
	(4) Preferred Stock	P		p
	(5) Common Equity	C 499,993,442	53.48	c 11.75
	(6) Total Capitalization	934,993,442	100.00	
	(7) Average Construction Work In Progress Balance	W 19,445,990		
2. Gross Rate for Borrowed Funds s(S/W) + d[(D/(D+P+C)) (1-(S/W))]			2.95	
3. Rate for Other Funds [1-(S/W)] [p(P/(D+P+C)) + c(C/(D+P+C))]			6.28	
4. Weighted Average Rate Actually Used for the Year:				
a. Rate for Borrowed Funds -			2.95	
b. Rate for Other Funds -			6.28	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Filing (Mo, D, Yr) 04/17
Dominion Energy Questar Pipeline, LLC		
FOOTNOTE DATA		

Schedule Page: 218 Line No.: 5 Column: b

Dominion Energy Questar Pipeline, LLC is used as the source for the capital structure figures.

Schedule Page: 218 Line No.: 5 Column: d

The reported rate of return has been approved in a rate case.

5. At lines 7 and 14, add rows as necessary to report all data. Additional rows should be numbered in sequence, e.g., 7.01, 7.02, etc.

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Name of Respondent	This Report is:	Date of Filing
Dominion Energy Questar Pipeline, LLC	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, D, Yr) 04/17
FOOTNOTE DATA		

Schedule Page: 219 Line No.: 8 Column: c

Description	2017
Warehouse	1,358
Camp & Storage	568,260
	569,618

Schedule Page: 219 Line No.: 16 Column: c

Description	2017
Gain on Sale of assets	(124,845)
Loss on Sale of assets	57,370
Intercompany Transfers - In	88,465
Intercompany Transfers - Out	(298,312)
	(277,322)

Gas Stored (Accounts 117.1, 117.2, 117.3, 117.4, 164.1, 164.2, and 164.3)

1. If during the year adjustments were made to the stored gas inventory reported in columns (d), (f), (g), and (h) (such as gas measurements), explain in a footnote the reason for the adjustments, the Dth and dollar amount of adjustment, and gas property recordable in the plant accounts.

2. Report in column (e) all encroachments during the year upon the volumes designated as base gas, column (b), and system balancing gas, column (c), and gas property recordable in the plant accounts.

3. State in a footnote the basis of segregation of inventory between current and noncurrent portions. Also, state in a footnote the method used to report storage (i.e., fixed asset method or inventory method).

4th Qtr. Integration Progress Report
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Line No.	Description (a)	(Account 117.1) (b)	(Account 117.2) (c)	Noncurrent (Account 117.3) (d)	(Account 117.4) (e)	Current (Account 164.1) (f)	LNG (Account 164.2) (g)	LNG (Account 164.3) (h)	Total (i)
1	Balance at Beginning of	104,171,529	3,378,027			1,058,688			108,608,244
2	Gas Delivered to Storage	16,246	2,871,008			6,327,336			9,214,590
3	Gas Withdrawn from	2,693	1,243,143		5,525,000	6,169,721			12,940,557
4	Other Debits and Credits								
5	Balance at End of Year	104,185,082	5,005,892		(5,525,000)	1,216,303			104,882,277
6	Dth	67,690,748	2,086,984		(2,210,000)	451,201			68,018,933
7	Amount Per Dth	1.5391	2.3986		2.5000	2.6957			1.5420

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Filing (Mo, D, Yr) 04/17
Dominion Energy Questar Pipeline, LLC		
FOOTNOTE DATA		

Schedule Page: 220 Line No.: 6 Column: b

Inventory in account 117.1 represents the balance of recoverable gas volumes that are necessary to maintain pressure and deliverability requirements for Dominion Energy Questar Pipeline's storage facilities. Recoverable base gas is reported under the inventory method.

Schedule Page: 220 Line No.: 6 Column: c

Inventory in account 117.2 represents the balance of system balancing gas volumes for load balancing, no notice transportation, and other operational purposes. System balancing gas is reported under the inventory method.

Schedule Page: 220 Line No.: 6 Column: f

Inventory in account 164.1 represents the balance of pipeline owned gas which the pipeline intends to sell. Pipeline owned gas is reported under the inventory method.

Schedule Page: 220 Line No.: 6 Column: e

Balance in account 117.4 represents loaned volumes owed to system gas, reported at market (estimated replacement) value.

Investments (Account 123, 124, and 136)

1. Report below investments in Accounts 123, Investments in Associated Companies, 124, Other Investments, and 136, Temporary Cash In

2. Provide a subheading for each account and list thereunder the information called for:

(a) Investment in Securities-List and describe each security owned, giving name of issuer, date acquired and date of maturity. For bonds, i

maturity, and interest rate. For capital stock (including capital stock of respondent reacquired under a definite plan for resale pursuant to authorization by the Board of Directors, and included in Account 124, Other Investments) state number of shares, class, and series of stock. Minor investments may be grouped by classes. Investments included in Account 136, Temporary Cash Investments, also may be grouped by classes.

(b) Investment Advances-Report separately for each person or company the amounts of loans or investment advances that are properly includable in Account 123. Include advances subject to current repayment in Account 145 and 146. With respect to each advance, show whether the advance is a note or open account.

4th Qtr. Integration Progress Report

DEU Exhibit 29

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Line No.	Description of Investment (a)	*	Book Cost at Beginning of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference) (c)	Purchases or Additions During the Year (d)
1		(b)		
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4th Qtr. Integration Progress Report

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6. In column (i) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including any dividend or interest adjustment includible in column (h).

[illegible]

Investments in Subsidiary Companies (Account 123.1)

1. Report below investments in Account 123.1, Investments in Subsidiary Companies.

2. Provide a subheading for each company and list thereunder the information called for below. Sub-total by company and give a total in col

(a) Investment in Securities-List and describe each security owned. For bonds give also principal amount, date of issue, maturity, and interest

(b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.

3. Report separately the equity in undistributed subsidiary earnings since acquisition. The total in column (e) should equal the amount entered for Account 418.1.

4th Qtr. Integration Progress Report

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Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	Dominion Energy Overthrust Pipeline, LLC	04/01/1982		188,246,798
2	Dominion Energy Overthrust Pipeline, LLC - Advance Fixed Rate Note		02/01/2018	55,000,000
3	Questar Field Services, LLC	08/22/1999		13,704,810
4	White River Hub, LLC	02/01/2008		19,343,716
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40	TOTAL Cost of Account 123.1 \$			TOTAL 276,295,324

Investments in Subsidiary Companies (Account 123.1) (continued)

4. Designate in a footnote, any securities, notes, or accounts that were pledged, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Cor docket number.
6. Report in column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost), and the selling price thereof, not including interest adjustments includible in column (f).
8. Report on Line 40, column (a) the total cost of Account 123.1.

Line No.	Equity in Subsidiary Earnings for Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)
1	27,067,147	65,351,933	149,962,012	
2			55,000,000	
3	979,389	(46,947)	14,731,146	
4	3,225,198	4,613,028	17,955,886	
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40	31,271,734	69,918,014	237,649,044	

Name of Respondent	This Report is:	Date of Filing
Dominion Energy Questar Pipeline, LLC	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, D, Yr) 04/17

FOOTNOTE DATA

Schedule Page: 224 Line No.: 2 Column: c

In February of 2018, Dominion Energy Questar Pipeline issued a new promissory note to its subsidiary, Dominion Energy Overthrust Pipeline, in the amount of \$55,000,000 and with a new stated maturity date of February 1, 2028.

Schedule Page: 224 Line No.: 1 Column: f

Description	2017
Dividends Received	66,000,000
Equity Contribution	(648,067)
	<u>65,351,933</u>

Schedule Page: 224 Line No.: 3 Column: f

Description	2017
Equity Contribution	(46,947)

Schedule Page: 224 Line No.: 4 Column: f

Description	2017
Distributions Received	4,592,000
FERC subsidiary investment adjustment	21,028
	<u>4,613,028</u>

Prepayments (Acct 165), Extraordinary Property Losses (Acct 182.1), Unrecovered Plant and Regulat

PREPAYMENTS (ACCOUNT 165)

1. Report below the particulars (details) on each prepayment.		
Line No.	Nature of Payment (a)	Balance at End of Year (in dollars) (b)
1	Prepaid Insurance	202,110
2	Prepaid Rents	205,014
3	Prepaid Taxes	
4	Prepaid Interest	
5	Miscellaneous Prepayments	237,238
6	TOTAL	644,362

EXTRAORDINARY PROPERTY LOSSES (ACCOUNT 182.1)							
Line No.	Description of Extraordinary Loss [include the date of loss, the date of Commission authorization to use Account 182.1 and period of amortization (mo, yr, to mo, yr)] Add rows as necessary to report all data. (a)	Balance at Beginning of Year (b)	Total Amount of Loss (c)	Losses Recognized During Year (d)	Written off During Year Account Charged (e)	Written off During Year Amount (f)	Balance at End of Year (g)
7	NONE						
8							
9							
10							
11							
12							
13							
14							
15	Total						

UNRECOVERED PLANT AND REGULATORY STUDY COSTS (ACCOUNT 182.2)							
Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission authorization to use Account 182.2 and period of amortization (mo, yr, to mo, yr)] Add rows as necessary to report all data. Number rows in sequence beginning with the next row number after the last row number used for extraordinary property losses. (a)	Balance at Beginning of Year (b)	Total Amount of Charges (c)	Costs Recognized During Year (d)	Written off During Year Account Charged (e)	Written off During Year Amount (f)	Balance at End of Year (g)
16	NONE						
17							
18							
19							
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21							
22							
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24							
25							
26	Total						

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Filing (Mo, Day, Year) 04/17
Dominion Energy Questar Pipeline, LLC		
FOOTNOTE DATA		

Schedule Page: 230 Line No.: 5 Column: b

Description	2017
Memberships and Subscriptions	2,467
Software Maintenance	184,294
Electric Supplies	3,596
Environmental Fees	19,257
Other	27,624
Total Miscellaneous Prepayments	237,238

Name of Respondent	This Report Is:	Date of (Mo, D	Dominion Energy Utah
Dominion Energy Questar Pipeline, LLC	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	04/1	Docket No. 16-057-01

Other Regulatory Assets (Account 182.3)

1. Report below the details called for concerning other regulatory assets which are created through the ratemaking actions of in other accounts).

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Line No.	Description and Purpose of Other Regulatory Assets	Balance at Beginning Current Quarter/Year	Debits	Written off During Quarter/Year Account Charged	Written off During Period Amount Recovered	Written off During Period Amount Deemed Unrecoverable	Balance at End of Current Quarter/Year
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	FAS 112	399,773	48,184	146/234	1,272		446,685
2	Annual Charge Adjustment - per: Oct-Sep	339,484	444,731	928	450,667		333,548
3	Fuel Gas Reimbursement - Current	1,185,811	5,600,848	254/407	5,930,640		856,019
4	Fuel Gas Amortization - per: Jan-Dec	(425,728)	1,200,022	254/407	792,203		(17,909)
5	Interest CF Hdg Current - per:Jan-Dec	623,651	39,413	219/427			663,064
6	Interest CF Hdg Non Current - 2041	33,979,292		219	663,063		33,316,229
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40	Total	36,102,283	7,333,198		7,837,845	0	35,597,636

Name of Respondent	This Report is:	Date of Filing
Dominion Energy Questar Pipeline, LLC	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, D, Yr) 04/17
FOOTNOTE DATA		

Schedule Page: 232 Line No.: 2 Column: a

Docket RP13-1323

Schedule Page: 232 Line No.: 1 Column: a

Docket RP95-407

Schedule Page: 232 Line No.: 3 Column: a

Docket RP17-203

Schedule Page: 232 Line No.: 4 Column: a

Docket RP17-203

Schedule Page: 232 Line No.: 4 Column: g

Balance was reclassified from Account 254 to net with the Fuel Gas Reimbursement - Current balance for reporting purposes.

Accumulated Deferred Income Taxes (Account 190)

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1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.
3. Provide in a footnote a summary of the type and amount of deferred income taxes reported in the beginning-of-year and end-of-year balan
taxes that the respondent estimates could be included in the development of jurisdictional recourse rates.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Changes During Year Amounts Debited to Account 410.1 (c)	Changes During Year Amounts Credited to Account 411.1 (d)
1	Account 190			
2	Electric			
3	Gas	4,887,575	234,542	927,407
4	Other (Define) (footnote details)			
5	Total (Total of lines 2 thru 4)	4,887,575	234,542	927,407
6	Other (Specify) (footnote details)			
7	TOTAL Account 190 (Total of lines 5 thru 6)	4,887,575	234,542	927,407
8	Classification of TOTAL			
9	Federal Income Tax	3,182,524	212,015	822,742
10	State Income Tax	1,705,051	22,527	104,665
11	Local Income Tax			

Line No.	Changes During Year Amounts Debited to Account 410.2 (e)	Changes During Year Amounts Credited to Account 411.2 (f)	Adjustments Debits Account No. (g)	Adjustments Debits Amount (h)	Adjustments Credits Account No. (i)	Adjustments Credits Amount (j)	Balance at End of Year (k)
1							
2							
3	250,201	11,248	283/254	3,247,556	283/254	15,805,434	17,899,365
4							
5	250,201	11,248		3,247,556		15,805,434	17,899,365
6							
7	250,201	11,248		3,247,556		15,805,434	17,899,365
8							
9	250,201	11,248		2,388,666		13,301,582	14,467,214
10				858,890		2,503,852	3,432,151
11							

Name of Respondent	This Report is:	Date of Filing
Dominion Energy Questar Pipeline, LLC	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, D, Yr) 04/17

4th Qtr. Integration Progress Report

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FOOTNOTE DATA

Schedule Page: 234 Line No.: 3 Column: h

Reclassification to 283	\$ 1,252,070
Reclassification to Regulatory Liability	1,995,486
Total	<u>\$ 3,247,556</u>

Schedule Page: 234 Line No.: 3 Column: j

Reclassification to 283	\$ 2,064,435
Reclassification to Regulatory Liability	13,740,999
Total	<u>\$ 15,805,434</u>

Schedule Page: 234 Line No.: 3 Column: k

Colorado Valuation Allowance	\$ (546,580)
Colorado Enterprise Zone Credit Carryforward	1,027,068
Deferred Revenue	438,771
Environmental Cleanup Reserve	68,785
Regulatory Liability - Federal Tax Reform	13,653,841
Pensions	3,257,480
Total	<u>\$ 17,899,365</u>

Capital Stock (Accounts 201 and 204)

1. Report below the details called for concerning common and preferred stock at end of year, distinguishing separate series of any general c preferred stock.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.
3. Give details concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.

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Line No.	Class and Series of Stock and Name of Stock Exchange (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value per Share (c)	Call Price at End of Year (d)
1				
2				
3				
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Capital Stock (Accounts 201 and 204)

4th Qtr. Integration Progress Report
DEU Exhibit 29
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4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.
5. State in a footnote if any capital stock that has been nominally issued is nominally outstanding at end of year.
6. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is purpose of pledge.

Line No.	Outstanding per Bal. Sheet (total amt outstanding without reduction for amts held by respondent) Shares (e)	Outstanding per Bal. Sheet Amount (f)	Held by Respondent As Reacquired Stock (Acct 217) Shares (g)	Held by Respondent As Reacquired Stock (Acct 217) Cost (h)	Held by Respondent In Sinking and Other Funds Shares (i)	Held by Respondent In Sinking and Other Funds Amount (j)
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Capital Stock: Subscribed, Liability for Conversion, Premium on, and Installments Recieved on (Accts 2
4th Qtr. Integration Progress Report
DEU Exhibit 29
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1. Show for each of the above accounts the amounts applying to each class and series of capital stock
2. For Account 202, Common Stock Subscribed, and Account 205, Preferred Stock Subscribed, show balance due on each class at the end of year.
3. Describe in a footnote the agreement and transactions under which a conversion liability existed under Account 203, Common Stock Liability for Conversion, or Account 206, Preferred Stock Liability for Conversion, at the end of year.
4. For Premium on Account 207, Capital Stock, designate with an asterisk in column (b), any amounts representing the excess of consideration received over stated values of stocks without par value.

Line No.	Name of Account and Description of Item (a)	* (b)	Number of Shares (c)	Amount (d)
1				
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40	Total		0	0

Line No.	Item (a)	Amount (b)
1	Equity contributions from parent	204,576,875
2	Share based compensation	17,574,632
3	Retained earnings	162,656,143
4	Other	245,804,554
5		
6	(Resulted from the 2016 conversion to a limited liability company, the settlement of	
7	income taxes in connection with Dominion Energy Midstream Partners, LP's acquisition of	
8	Dominion Energy Questar Pipeline, LLC, the transfer of employee related net assets to	
9	Dominion Energy Questar Pipeline Services, Inc., and transfer of Questar Southern Trails	
10	Pipeline and Questar Infocomm to QPC Holding Company.)	
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40	Total	630,612,204

DISCOUNT ON CAPITAL STOCK (ACCOUNT 213)		
1. Report the balance at end of year of discount on capital stock for each class and series of capital stock. Use as many rows as necessary. 2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving details of the change during the year and specify the account charged.		
Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
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14		
TOTAL		

CAPITAL STOCK EXPENSE (ACCOUNT 214)		
1. Report the balance at end of year of capital stock expenses for each class and series of capital stock. Use as many rows as necessary to report all data. Number the rows in sequence starting from the last row number used for Discount on Capital Stock above. 2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving details of the change. State the reason for any charge-off of capital stock expense and specify the account charged.		
Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
16		
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28		
TOTAL		

Name of Respondent	This Report is:	Date of 4th Qtr. Integration Progress Report
Dominion Energy Questar Pipeline, LLC	(1) <input checked="" type="checkbox"/> An Original	(Mo, Yr)
	(2) <input type="checkbox"/> A Resubmission	04/17

Securities Issued or Assumed and Securities Refunded or Retired During the year

1. Furnish a supplemental statement briefly describing security financing and refinancing transactions during the year and the accounting for the securities, discounts, premiums, expenses, and related gains or losses. Identify as to Commission authorization numbers and dates.
2. Provide details showing the full accounting for the total principal amount, par value, or stated value of each class and series of security issued, assumed, retired, or refunded and the accounting for premiums, discounts, expenses, and gains or losses relating to the securities. Set forth the facts of the accounting clearly with regard to redemption premiums, unamortized discounts, expenses, and gain or losses relating to securities retired or refunded, including the accounting for such amounts carried in the respondent's accounts at the date of the refunding or refinancing transactions with respect to securities previously refunded or retired.
3. Include in the identification of each class and series of security, as appropriate, the interest or dividend rate, nominal date of issuance, maturity date, aggregate principal amount, par value or stated value, and number of shares. Give also the issuance of redemption price and name of the principal underwriting firm through which the security transactions were consummated.
4. Where the accounting for amounts relating to securities refunded or retired is other than that specified in General Instruction 17 of the Uniform System of Accounts, cite the Commission authorization for the different accounting and state the accounting method.
5. For securities assumed, give the name of the company for which the liability on the securities was assumed as well as details of the transactions whereby the respondent undertook to pay obligations of another company. If any unamortized discount, premiums, expenses, and gains or losses were taken over onto the respondent's books, furnish details of these amounts with amounts relating to refunded securities clearly earmarked.

Long-Term Debt (Accounts 221, 222, 223, and 224)

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1. Report by Balance Sheet Account the details concerning long-term debt included in Account 221, Bonds, 222, Reacquired Bonds, 223, Ar
224, Other Long-Term Debt.
2. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
3. For Advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names
of associated companies from which advances were received.
4. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.

Line No.	Class and Series of Obligation and Name of Stock Exchange (a)	Nominal Date of Issue (b)	Date of Maturity (c)	Outstanding (Total amount outstanding without reduction for amts held by respondent) (d)
1	Med Term Note CUSIP #74835NAF2	12/11/1998	12/11/2018	5,000,000
2	Senior Note CUSIP #74836HAC1	01/15/2008	02/01/2018	200,000,000
3	Senior Note CUSIP #74836HAC1	09/15/2009	02/01/2018	50,000,000
4	Senior Note CUSIP #74836HAD9	12/06/2011	08/15/2041	180,000,000
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40	TOTAL			435,000,000

Long-Term Debt (Accounts 221, 222, 223, and 224)

5. In a supplemental statement, give explanatory details for Accounts 223 and 224 of net changes during the year. With respect to long-term principal advanced during year (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization number.

6. If the respondent has pledged any of its long-term debt securities, give particulars (details) in a footnote, including name of the pledgee and purpose of the pledge.

7. If the respondent has any long-term securities that have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.

8. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (f). Explain in a footnote any difference between the total of column (f) and the total Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.

9. Give details concerning any long-term debt authorized by a regulatory commission but not yet issued.

4th Qtr. Integration Progress Report

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Line No.	Interest for Year Rate (in %) (e)	Interest for Year Amount (f)	Held by Respondent Reacquired Bonds (Acct 222) (g)	Held by Respondent Sinking and Other Funds (h)	Redemption Price per \$100 at End of Year (i)
1	6.480	324,000			
2	5.830	11,660,000			
3	5.830	2,915,000			
4	4.875	8,775,000			
5					
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40		23,674,000			

Name of Respondent	This Report is:	Date of Filing
Dominion Energy Questar Pipeline, LLC	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, D, Yr) 04/17
FOOTNOTE DATA		

Schedule Page: 256 Line No.: 40 Column: d

In January 2018, Dominion Energy Questar Pipeline issued, through private placements, \$100.0 million of 3.53% senior notes and \$150.0 million of 3.91% senior notes that mature in 2028 and 2038, respectively. In February 2018, Dominion Energy Questar Pipeline's senior notes that matured in February 2018 were repaid using proceeds from the January 2018 issuance.

Schedule Page: 256 Line No.: 40 Column: f**Account Description****2017**

427, 430 Total of Accounts 427 and 430 on Page 116

\$24,297,651

427 Less: Amortization of Cash Flow Hedge Deferrals related to notes in Acct. 224

(623,651)

\$23,674,000

Line No.	Designation of Long-Term Debt (a)	Principal Amount of Debt Issued (b)	Total Expense Premium or Discount (c)	Amortization Period Date From (d)	Amortization Period Date To (e)
1	Med Term Note CUSIP #74835NAF2	5,000,000	51,543	12/11/1998	12/11/2018
2	Senior Note CUSIP #74836HAC1	200,000,000	1,751,985	01/15/2008	02/01/2018
3	Senior Note CUSIP #74836HAC1	50,000,000	610,415	09/15/2009	02/01/2018
4	Senior Note CUSIP #74836HAD9	180,000,000	2,019,807	12/06/2011	08/15/2041
5	Bonds - 9.875%	50,000,000	822,026	06/11/1990	06/01/2020
6	Bonds - 9.375%	85,000,000	993,044	06/01/1991	06/01/2021
7	TOTAL Unamortized Debt Exp (181 Acct)		6,248,820		
8					
9	Senior Note CUSIP #74836HAC1	50,000,000	(1,418,000)	09/15/2009	02/01/2018
10	TOTAL Unamortized Premium (225 Acct)		(1,418,000)		
11					
12	Bonds - 9.875%	50,000,000	265,000	06/11/1990	06/01/2020
13	Bonds - 9.375%	85,000,000	306,000	06/01/1991	06/01/2021
14	Senior Note CUSIP #74836HAC1	200,000,000	94,000	01/15/2008	02/01/2018
15	Senior Note CUSIP #74836HAD9	180,000,000	1,902,600	12/06/2011	08/15/2041
16	TOTAL Unamortized Discount (226 Acct)		2,567,600		
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Unamortized Debt Expense, Premium and Discount on Long-Term Debt (Accounts 18

5. Furnish in a footnote details regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

6. Identify separately undisposed amounts applicable to issues which were redeemed in prior years.

7. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt-Credit.

Line No.	Balance at Beginning of Year (f)	Debits During Year (g)	Credits During Year (h)	Balance at End of Year (i)
1	5,082		2,610	2,472
2	175,635		175,150	485
3	73,432		73,225	207
4	1,672,955		68,179	1,604,776
5	93,731		27,411	66,320
6	146,264		33,096	113,168
7	2,167,099		379,671	1,787,428
8				
9	(170,576)	170,103		(473)
10	(170,576)	170,103		(473)
11				
12	30,200		8,833	21,367
13	45,069		10,198	34,871
14	9,427		9,397	30
15	1,576,133		64,223	1,511,910
16	1,660,829		92,651	1,568,178
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Line No.	Designation of Long-Term Debt (a)	Date Reacquired (b)	Principal of Debt Reacquired (c)	Net Gain or Loss (d)	Balance at Beginning of Year (e)	Balance at End of Year (f)
1	Bonds 9.875% Maturity Date 6/1/2020	05/31/1998	50,000,000	(2,426,000)	626,703	443,426
2	Bonds 9.375% Maturity Date 6/1/2021	05/29/2001	85,000,000	(3,833,500)	846,962	655,318
3						
4						
5	Total Account 189		135,000,000	(6,259,500)	1,473,665	1,098,744
6						
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Reconciliation of Reported Net Income with Taxable Income for Federal Income

1. Report the reconciliation of reported net income for the year with taxable income used in computing and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income clearly the nature of each reconciling amount.

2. If the utility is a member of a group that files consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignments, or sharing of the consolidated tax among the group members.

Line No.	Details (a)	Amount (b)
1	Net Income for the Year (Page 116)	60,851,168
2	Reconciling Items for the Year	
3		
4	Taxable Income Not Reported on Books	
5	See footnote details for Taxable Income Not Reported on Books	3,993,200
6		
7		
8	TOTAL	3,993,200
9	Deductions Recorded on Books Not Deducted for Return	
10	See footnote details for Deductions Recorded on Books Not Deducted on Return	61,193,028
11		
12		
13	TOTAL	61,193,028
14	Income Recorded on Books Not Included in Return	
15	See footnote details for Income Recorded on Books Not Included in Return	31,359,978
16		
17		
18	TOTAL	31,359,978
19	Deductions on Return Not Charged Against Book Income	
20	See footnote details for Deductions on return not Charged against Book Income	52,466,787
21		
22		
23		
24		
25		
26	TOTAL	52,466,787
27	Federal Tax Net Income	42,210,631
28	Show Computation of Tax:	
29	Tax at 35%	14,773,721
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Name of Respondent	This Report is:	Date of Filing
Dominion Energy Questar Pipeline, LLC	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, D, Yr) 04/17
FOOTNOTE DATA		

Schedule Page: 261 Line No.: 5 Column: b

Deferred Revenue	\$ 1,774,230
Pension	2,213,035
Regulatory Asset - FERC Administrative Charge	5,935
Total	<u>\$ 3,993,200</u>

Schedule Page: 261 Line No.: 10 Column: b

Severance	\$ 5,261,015
50% of Meals & Entertainment Expense	45,360
Prepaid Expenses	13,723
Unamortized Loss on Reacquisition of Debt	374,920
Capitalized Expenses - Self Constructed Property	56,841
Book Depreciation and Amortization	35,733,711
Nondeductible Federal and State Income Taxes	19,707,458
Total	<u>\$ 61,193,028</u>

Schedule Page: 261 Line No.: 15 Column: b

Restricted Stock	\$ 88,245
Equity Earnings	31,271,733
Total	<u>\$ 31,359,978</u>

Schedule Page: 261 Line No.: 20 Column: b

Regulatory Asset - Fuel Gas Reimbursement Percentage	\$ 78,027
Post Retirement Expenses	46,912
Environmental Cleanup Reserve	12,914
Capitalized Interest	280,795
Tax Depreciation and Amortization	50,155,641
Cost of Removal	1,892,498
Total	<u>\$ 52,466,787</u>

Taxes Accrued, Prepaid and Charged During Year, Distribution of Taxes Charged (Show utility dept where taxes charged)

1. Give details of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. If the actual or estimated amounts of sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of sales taxes are not shown, include a footnote and designate whether estimated or actual amounts.

2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.

3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to the portion of prepaid taxes charged to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

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DEU Exhibit 29

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Line No.	Kind of Tax (See Instruction 5) (a)	Balance at Beg. of Year Taxes Accrued (b)	Balance at Beg. of Year Prepaid Taxes (c)
1	Federal Tax		
2	FICA		
3	Federal Unemployment Insurance	(18)	
4	Federal Income Tax		
5	Subtotal Total Federal Tax	(18)	
6	State Tax		
7	Colorado		
8	Income Tax		
9	Unemployment Insurance - 2016		
10	Property Tax - 2015		
11	Property Tax - 2016	373,800	
12	Property Tax - 2017		
13	Subtotal Total Colorado Tax	373,800	
14	Utah		
15	Income Tax		
16	Unemployment Insurance - 2015	(56)	
17	Unemployment insurance - 2013	3,929	
18	Unemployment Insurance - 2016	(33)	
19	Property Tax - 2016		
20	Property Tax - 2017		
21	Use Tax	2,383	
22	Subtotal Total Utah Tax	6,223	
23	Wyoming		
24	Unemployment Insurance - 2015	(313)	
25	Unemployment Insurance - 2013	386	
26	Unemployment Insurance - 2016	91	
27	Property Tax - 2015		
28	Property Tax - 2016	317,380	
29	Property Tax - 2017		
30	Use Tax	3,425	
31	Subtotal Total Wyoming Tax	320,969	
32			
33			
34			
35			
36			
37			
38			
39			
TOTAL		700,974	

Taxes Accrued, Prepaid and Charged During Year, Distribution of Taxes Charged (Show utility dept where charged)
(continued)

4th Qtr. Integration Progress Report

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5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year.
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit as negative and credit as positive.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Show in columns (i) thru (p) how the taxes accounts were distributed. Show both the utility department and number of account charged. For taxes charged to utility plant, show the number of the appropriate balance sheet plant account or subaccount.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.
10. Items under \$250,000 may be grouped.
11. Report in column (q) the applicable effective state income tax rate.

Line No.	Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)	Balance at End of Year Taxes Accrued (Account 236) (g)	Balance at End of Year Prepaid Taxes (Included in Acct 165) (h)
1					
2					
3	135	117			
4	14,773,721		(14,773,721)		
5	14,773,856	117	(14,773,721)		
6					
7					
8	179,525		(179,525)		
9					
10					
11	10,244	384,044			
12	384,036			384,036	
13	573,805	384,044	(179,525)	384,036	
14					
15	1,807,408		(1,807,408)		
16	56				
17	(3,929)				
18	153	120			
19					
20	4,181,672	4,181,682		(10)	
21	68,863	65,143		6,103	
22	6,054,223	4,246,945	(1,807,408)	6,093	
23					
24	313				
25	(386)				
26	(91)				
27					
28		317,380			
29	595,697	297,846		297,851	
30	49,558	46,626		6,357	
31	645,091	661,852		304,208	
32					
33					
34					
35					
36					
37					
38					
39					
TOTAL	22,046,975	5,292,958	(16,760,654)	694,337	

Name of Respondent Dominion Energy Questar Pipeline, LLC		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da) 04/17	Year/Period of Report 4th Qtr. Integration Progress Report
Taxes Accrued, Prepaid and Charged During Year, Distribution of Taxes Charged (Show utility dept where charged) 1. Give details of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. If the actual or estimated amounts of such taxes have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are not shown on the preceding page, include them on this page and designate whether estimated or actual amounts. 2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes. 3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to the portion of prepaid taxes charged to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts. 4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.					Dominion Energy Utah Docket No. 16-057-01 DEU Exhibit 29 Page 103 of 194
DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged.)					
Line No.	Electric (Account 408.1, 409.1) (i)	Gas (Account 408.1, 409.1) (j)	Other Utility Dept. (Account 408.1, 409.1) (k)	Other Income and Deductions (Account 408.2, 409.2) (l)	
1					
2					
3		135			
4		15,157,467		(383,746)
5		15,157,602		(383,746)
6					
7					
8		184,188		(4,663)
9					
10					
11		10,234			
12		384,000			
13		578,422		(4,663)
14					
15		1,854,355		(46,947)
16		56			
17		(3,929)			
18		153			
19					
20		4,167,663			
21		32,248			
22		6,050,546		(46,947)
23					
24		313			
25		(386)			
26		(91)			
27					
28					
29		577,310			
30					
31		577,146			
32					
33					
34					
35					
36					
37					
38					
39					
TOTAL		22,363,716		(435,356)

Taxes Accrued, Prepaid and Charged During Year, Distribution of Taxes Charged (Show utility dept where charged) (continued)	4th Qtr. Integration Progress Report DEU Exhibit 29 Page 104 of 194
5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year. 6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit as negative. 7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority. 8. Show in columns (i) thru (p) how the taxes accounts were distributed. Show both the utility department and number of account charged. For taxes charged to utility plant, show the number of the appropriate balance sheet plant account or subaccount. 9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax. 10. Items under \$250,000 may be grouped. 11. Report in column (q) the applicable effective state income tax rate.	

DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged.)					
Line No.	Extraordinary Items (Account 409.3) (m)	Other Utility Opn. Income (Account 408.1, 409.1) (n)	Adjustment to Ret. Earnings (Account 439) (o)	Other (p)	State/Local Income Tax Rate (q)
1					
2					
3					
4					
5					
6					
7					
8					4.63
9					
10					
11				10	
12				36	
13				46	
14					
15					5.00
16					
17					
18					
19					
20				14,009	
21				36,615	
22				50,624	
23					
24					
25					
26					
27					
28					
29				18,387	
30				49,558	
31				67,945	
32					
33					
34					
35					
36					
37					
38					
39					
TOTAL				118,615	

Name of Respondent	This Report is:	Date of Filing
Dominion Energy Questar Pipeline, LLC	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, D, Yr) 04/17
FOOTNOTE DATA		

Schedule Page: 262 Line No.: 8 Column: f

Adjust State income taxes accrued on Dominion Energy Questar Pipeline, LLC but paid by the partners \$(179,525)

Schedule Page: 262 Line No.: 15 Column: f

Adjust State income taxes accrued on Dominion Energy Questar Pipeline, LLC but paid by the partners \$(1,807,408)

Schedule Page: 262 Line No.: 4 Column: f

Adjust Federal income taxes accrued on Dominion Energy Questar Pipeline, LLC but paid by the partners \$(14,773,721)

Schedule Page: 262 Line No.: 40 Column: j

Labor overhead in the amount of \$943,052 does not offset to account 236.

Name of Respondent Dominion Energy Questar Pipeline, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, D) 04/1	Year/Period of Report 4th Qtr. Integration Progress Report
Miscellaneous Current and Accrued Liabilities (Account 242)			Dominion Energy Utah Docket No. 16-057-01 DEU Exhibit 29 Page 106 of 194
1. Describe and report the amount of other current and accrued liabilities at the end of year. 2. Minor items (less than \$250,000) may be grouped under appropriate title.			

Line No.	Item (a)	Balance at End of Year (b)
1	System Imbalances	2,192,052
2	Simon Environmental	280,170
3	Intercompany Suspense	56,209
4		
5		
6		
7		
8		
9		
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41		
42		
43		
44		
45	Total	2,528,431

Other Deferred Credits (Account 253)

1. Report below the details called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (less than \$250,000) may be grouped by classes.

4th Qtr. Integration Progress Report
 DEU Exhibit 29
 Page 107 of 194

Line No.	Description of Other Deferred Credits (a)	Balance at Beginning of Year (b)	Debit Contra Account (c)	Debit Amount (d)	Credits (e)	Balance at End of Year (f)
1	Production Hold Accounts:					
2	Misc Defer Credits	3,749	825	4,896	5,953	4,806
3	Other Accruals (including Rev Cdt)		232	32,069	32,069	
4	Park & Loan Revenue Accrual	11,844	142	1,278,412	2,860,821	1,594,253
5	Park & Loan Fuel Gas	1,072	142	186,915	378,736	192,893
6	Transportation Cash Out		142	621,311	621,311	
7	LT Liability - LTD		234	625	625	
8	OBA Cash Out	34,573	142	149,352	114,779	
9	Retainage		232	217,711	217,711	
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
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41						
42						
43						
44						
45	Total	51,238		2,491,291	4,232,005	1,791,952

Accumulated Deferred Income Taxes-Other Property (Account 282)

- Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject
- At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric			
3	Gas	117,295,626	18,235,531	11,964,190
4	Other (Define) (footnote details)			
5	Total (Enter Total of lines 2 thru 4)	117,295,626	18,235,531	11,964,190
6	Other (Specify) (footnote details)			
7	TOTAL Account 282 (Enter Total of lines 5 thr	117,295,626	18,235,531	11,964,190
8	Classification of TOTAL			
9	Federal Income Tax	111,800,689	15,865,970	10,338,082
10	State Income Tax	5,494,937	2,369,561	1,626,108
11	Local Income Tax			

Accumulated Deferred Income Taxes-Other Property (Account 282) (continue)

3. Provide in a footnote a summary of the type and amount of deferred income taxes reported in the beginning-of-year and end-of-year balance sheet. Respondent estimates could be included in the development of jurisdictional recourse rates.

Line No.	Changes during Year Amounts Debited to Account 410.2 (e)	Changes during Year Amounts Credited to Account 411.2 (f)	Adjustments Debits Acct. No. (g)	Adjustments Debits Amount (h)	Adjustments Credits Account No. (i)	Adjustments Credits Amount (j)	Balance at End of Year (k)
1							
2							
3	273,489	12,277	211	8,641,105	211/254	56,073,192	76,396,092
4							
5	273,489	12,277		8,641,105		56,073,192	76,396,092
6							
7	273,489	12,277		8,641,105		56,073,192	76,396,092
8							
9	273,489	12,277		230,941		55,413,360	62,407,370
10				8,410,164		659,832	13,988,722
11							

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Filing (Mo, D, Yr) 04/17
Dominion Energy Questar Pipeline, LLC		
FOOTNOTE DATA		

Schedule Page: 274 Line No.: 3 Column: h

Reclassification between Federal and State	\$ 8,410,164
Return to Accrual Adjustment	230,941
Total	<u>\$ 8,641,105</u>

Schedule Page: 274 Line No.: 3 Column: j

Reclassification between Federal and State	\$ 8,410,162
Return to Accrual Adjustment	5,796,900
Reclassification to Regulatory Liability	41,866,130
Total	<u>\$ 56,073,192</u>

Schedule Page: 274 Line No.: 3 Column: k

Plant and Equipment, primarily depreciation method and basis differences	\$ 76,396,092
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Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Changes During Year Amounts Debited to Account 410.1 (c)	Changes During Year Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3	Gas	1,841,682	921,025	1,909,271
4	Other (Define) (footnote details)			
5	Total (Total of lines 2 thru 4)	1,841,682	921,025	1,909,271
6	Other (Specify) (footnote details)			
7	TOTAL Account 283 (Total of lines 5 thru	1,841,682	921,025	1,909,271
8	Classification of TOTAL			
9	Federal Income Tax	(5,777,534)	824,694	1,695,786
10	State Income Tax	7,619,216	96,331	213,485
11	Local Income Tax			

Line No.	Changes during Year Amounts Debited to Account 410.2 (e)	Changes during Year Amounts Credited to Account 411.2 (f)	Adjustments Debits Acct. No. (g)	Adjustments Debits Amount (h)	Adjustments Credits Account No. (i)	Adjustments Credits Amount (j)	Balance at End of Year (k)
1							
2							
3	8,243	164,900	254	8,542,015	254	7,671,784	1,567,010
4							
5	8,243	164,900		8,542,015		7,671,784	1,567,010
6							
7	8,243	164,900		8,542,015		7,671,784	1,567,010
8							
9	8,243	164,900		8,445,711		228,280	1,412,148
10				96,304		7,443,504	154,862
11							

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Filing (Mo, D, Yr) 04/17
Dominion Energy Questar Pipeline, LLC		
FOOTNOTE DATA		

Schedule Page: 276 Line No.: 3 Column: h

Reclassification between Federal and State	\$ 7,443,507
Reclassification to Regulatory Liability	1,098,508
Total	<u>\$ 8,542,015</u>

Schedule Page: 276 Line No.: 3 Column: j

Reclassification between Federal and State	\$ 7,443,504
Reclassification to Regulatory Liability	228,280
Total	<u>\$ 7,671,784</u>

Schedule Page: 276 Line No.: 3 Column: k

Colorado Enterprise Zone Credit Carryforward	\$ 215,684
Regulatory Asset - FERC Administrative Charge	81,891
Post Retirement Expenses	109,668
Unamortized Loss on Reacquisition of Debt	269,758
Prepaid Expenses	158,201
Regulatory Asset - Fuel Gas Reimbursement Percentage	205,769
Regulatory Liability - Federal Tax Reform	505,583
Restricted Stock	20,456
Total	<u>\$ 1,567,010</u>

Name of Respondent Dominion Energy Questar Pipeline, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of (Mo, D, Yr) 04/1
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Other Regulatory Liabilities (Account 254)

1. Report below the details called for concerning other regulatory liabilities which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts).
2. For regulatory liabilities being amortized, show period of amortization in column (a).
3. Minor items (5% of the Balance at End of Year for Account 254 or amounts less than \$250,000, whichever is less) may be grouped by classes.
4. Provide in a footnote, for each line item, the regulatory citation where the respondent was directed to refund the regulatory liability (e.g. Commission Order, state commission order, court decision).

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	Written off during Quarter/Period Account Credited (c)	Written off During Period Amount Refunded (d)	Written off During Period Amount Deemed Non-Refundable (e)	Credits (f)	Balance at End of Current Quarter/Year (g)
1	FAS 106	11,054,911	184/234	345,370		2,558,404	13,267,945
2	Transmission Cash Out	323,755	142/232	702,058		608,837	230,534
3	Fuel Gas Reimbursement - Current		182.3/407	582,016		582,016	
4	Fuel Gas Amortization - per: Jan-Dec		182.3/407	1,567,536		1,567,536	
5	Overrun Revenue Sharing	1,902	142/232	4,337		11,572	9,137
6	ISS Revenue Sharing	95,300	142/232	122,449		319,849	292,700
7	Clay Basin Stipulation	431,295	142/495	840,548		1,105,783	696,530
8	ISS Cash Out	1,548	142/232	11,700		11,177	1,025
9	Collection in Excess of ARO	25,030,052		1,923,143		118,585	23,225,494
10	Income Taxes Refundable Through Future Rates					53,553,773	53,553,773
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
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36							
37							
38							
39							
40							
41							
42							
43							
44							
45	Total	36,938,763		6,099,157	0	60,437,532	91,277,138

Name of Respondent Dominion Energy Questar Pipeline, LLC	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Filing (Mo, D, Yr) 04/17
FOOTNOTE DATA		

Schedule Page: 278 Line No.: 1 Column: a

Docket RP95-407

Schedule Page: 278 Line No.: 2 Column: a

Docket RP00-397

Schedule Page: 278 Line No.: 3 Column: a

Docket RP17-203

Schedule Page: 278 Line No.: 4 Column: a

Docket RP17-203

Schedule Page: 278 Line No.: 5 Column: a

Docket RP95-407

Schedule Page: 278 Line No.: 6 Column: a

Docket RP95-407

Schedule Page: 278 Line No.: 7 Column: a

Docket RP07-606

Schedule Page: 278 Line No.: 8 Column: a

Docket RP00-397

Schedule Page: 278 Line No.: 9 Column: a

Pursuant to FERC Order 631

Schedule Page: 278 Line No.: 10 Column: a

See Note 3 to the Financial Statements.

Monthly Quantity & Revenue Data by Rate Schedule						
1. Reference to account numbers in the USofA is provided in parentheses beside applicable data. Quantities must not be adjusted for discount.						
2. Total Quantities and Revenues in whole numbers.						
3. Report revenues and quantities of gas by rate schedule. Where transportation services are bundled with storage services, reflect only transportation report Dth of gas withdrawn from storage and revenues by rate schedule.						
4. Revenues in Column (c) include transition costs from upstream pipelines. Revenue (Other) in Column (e) includes reservation charges received by the pipeline plus usage charges, less revenues reflected in Columns (c) and (d). Include in Column (e), revenue for Accounts 490-495.						
5. Enter footnotes as appropriate.						
Line No.	Item (a)	Month 1 Quantity (b)	Month 1 Revenue Costs and Take-or-Pay (c)	Month 1 Revenue (GRI & ACA) (d)	Month 1 Revenue (Other) (e)	Month 1 Revenue (Total) (f)
1	Total Sales (480-488)	18,915			51,354	51,354
2	Transportation of Gas for Others (489.2 and 489.3)					
3	T-1	18,305,806		23,798	7,231,853	7,255,651
4	T-1-SSXP	5,938,301		7,720	1,855,428	1,863,148
5	NNT				180,916	180,916
6	T-2	788,490		1,025	114,685	115,710
7	OVERRUN				1,375	1,375
8	FP					
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
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47						

Monthly Quantity & Revenue Data by Rate Schedule (continued)							4th Qtr. Integration Progress Report		DEU Exhibit 29		Page 117 of 194	
Line No.	Item	Month 1 Quantity	Month 1 Revenue Costs and Take-or-Pay	Month 1 Revenue (GRI & ACA)								
	(a)	(b)	(c)	(d)	(e)	(f)						
48												
49												
50												
51												
52												
53												
54												
55												
56												
57												
58												
59												
60												
61												
62												
63	Total Transportation (Other than Gathering)	25,032,597		32,543	9,384,257	9,416,800						
64	Storage (489.4)											
65	PKS	-3,586			534,502	534,502						
66	FSS	1,802,061		2,584	2,660,124	2,662,708						
67	ISS	3,632		18	94,328	94,346						
68	PAL1				179,989	179,989						
69												
70												
71												
72												
73												
74												
75												
76												
77												
78												
79												
80												
81												
82												
83												
84												
85												
86												
87												
88												
89												
90	Total Storage	1,802,107		2,602	3,468,943	3,471,545						
91	Gathering (489.1)											
92	Gathering-Firm											
93	Gathering-Interruptible											
94	Total Gathering (489.1)											
95	Additional Revenues											
96	Products Sales and Extraction (490-492)				279,012	279,012						
97	Rents (493-494)				20,911	20,911						
98	Other Gas Revenues (495)				474,459	474,459						
99	(Less) Provision for Rate Refunds											
100	Total Additional Revenues				774,382	774,382						
101	Total Operating Revenues (Total of Lines 1,63,90,94 & 100)	26,853,619		35,145	13,678,936	13,714,081						

Monthly Quantity & Revenue Data by Rate Schedule

4th Qtr. Integration Progress Report
DEU Exhibit 29
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1. Reference to account numbers in the USofA is provided in parentheses beside applicable data. Quantities must not be adjusted for discount.
2. Total Quantities and Revenues in whole numbers.
3. Report revenues and quantities of gas by rate schedule. Where transportation services are bundled with storage services, reflect only transportation report Dth of gas withdrawn from storage and revenues by rate schedule.
4. Revenues in Column (c) include transition costs from upstream pipelines. Revenue (Other) in Column (e) includes reservation charges received by the pipeline plus usage charges, less revenues reflected in Columns (c) and (d). Include in Column (e), revenue for Accounts 490-495.
5. Enter footnotes as appropriate.

Line No.	Month 2 Quantity (g)	Month 2 Revenue Costs and Take-or-Pay (h)	Month 2 Revenue (GRI & ACA) (i)	Month 2 Revenue (Other) (j)	Month 2 Revenue (Total) (k)	Month 3 Quantity (l)	Month 3 Revenue Costs and Take-or-Pay (m)	Month 3 Revenue (GRI & ACA) (n)	Month 3 Revenue (Other) (o)	Month 3 Revenue (Total) (p)
1	37,057			101,166	101,166	1,317,784			3,933,031	3,933,031
2										
3	20,027,114		26,035	7,722,593	7,748,628	29,757,905		38,685	7,875,440	7,914,125
4	5,747,691		7,472	1,854,720	1,862,192	6,016,825		7,822	1,855,508	1,863,330
5				180,916	180,916				180,917	180,917
6	717,556		933	106,174	107,107	1,391,559		1,804	186,340	188,144
7				896	896				353	353
8				264,000	264,000				496,355	496,355
9										
10										
11										
12										
13										
14										
15										
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28										
29										
30										
31										
32										
33										
34										
35										
36										
37										
38										
39										
40										
41										
42										
43										
44										
45										
46										
47										

Monthly Quantity & Revenue Data by Rate Schedule (continued)										
Line No.	Month 2 Quantity (g)	Month 2 Revenue Costs and Take-or-Pay (h)	Month 2 Revenue (GRI & ACA) (i)	Month 2 Revenue (Other) (j)	Month 2 Revenue (Total) (k)	Month 3 Quantity (l)	Month 3 Revenue Costs and Take-or-Pay (m)	Month Revenue (GRI & ACA) (n)	(o)	(p)
48										
49										
50										
51										
52										
53										
54										
55										
56										
57										
58										
59										
60										
61										
62										
63	26,492,361		34,440	10,129,299	10,163,739	37,166,289		48,311	10,594,913	10,643,224
64										
65	176,611			567,537	567,537	25,099			534,617	534,617
66	4,955,348		3,969	2,728,615	2,732,584	15,671,634		3,520	2,909,132	2,912,652
67	88,062		90	114,380	114,470	189,013			89,183	89,183
68				209,338	209,338				209,338	209,338
69										
70										
71										
72										
73										
74										
75										
76										
77										
78										
79										
80										
81										
82										
83										
84										
85										
86										
87										
88										
89										
90	5,220,021		4,059	3,619,870	3,623,929	15,885,746		3,520	3,742,270	3,745,790
91										
92										
93										
94										
95										
96				265,180	265,180				220,087	220,087
97				25,891	25,891				20,911	20,911
98				419,159	419,159				463,250	463,250
99										
100				710,230	710,230				704,248	704,248
101	31,749,439		38,499	14,560,565	14,599,064	54,369,819		51,831	18,974,462	19,026,293

Gas Operating Revenues

1. Report below natural gas operating revenues for each prescribed account total. The amounts must be consistent with the detailed data on

2. Revenues in columns (b) and (c) include transition costs from upstream pipelines.

3. Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges, less revenues reflected in

columns (f) and (g) revenues for Accounts 480-495.

4th Qtr. Integration Progress Report

DEU Exhibit 29

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Line No.	Title of Account (a)	Revenues for Transition Costs and Take-or-Pay Amount for Current Year (b)	Revenues for Transition Costs and Take-or-Pay Amount for Previous Year (c)	Revenues for GRI and ACA Amount for Current Year (d)	Revenues for GRI and ACA Amount for Previous Year (e)
1	480 Residential Sales				
2	481 Commercial and Industrial Sales				
3	482 Other Sales to Public Authorities				
4	483 Sales for Resale				
5	484 Interdepartmental Sales				
6	485 Intracompany Transfers				
7	487 Forfeited Discounts				
8	488 Miscellaneous Service Revenues				
9	489.1 Revenues from Transportation of Gas of Others Through Gathering Facilities				
10	489.2 Revenues from Transportation of Gas of Others Through Transmission Facilities			433,939	485,392
11	489.3 Revenues from Transportation of Gas of Others Through Distribution Facilities				
12	489.4 Revenues from Storing Gas of Others			53,112	40,348
13	490 Sales of Prod. Ext. from Natural Gas				
14	491 Revenues from Natural Gas Proc. by Others				
15	492 Incidental Gasoline and Oil Sales				
16	493 Rent from Gas Property				
17	494 Interdepartmental Rents				
18	495 Other Gas Revenues				
19	Subtotal:			487,051	525,740
20	496 (Less) Provision for Rate Refunds				
21	TOTAL:			487,051	525,740

Gas Operating Revenues

4th Qtr. Integration Progress Report
DEU Exhibit 29
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4. If increases or decreases from previous year are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. On Page 108, include information on major changes during the year, new service, and important rate increases or decreases.
6. Report the revenue from transportation services that are bundled with storage services as transportation service revenue.

Line No.	Other Revenues Amount for Current Year (f)	Other Revenues Amount for Previous Year (g)	Total Operating Revenues Amount for Current Year (h)	Total Operating Revenues Amount for Previous Year (i)	Dekatherm of Natural Gas Amount for Current Year (j)	Dekatherm of Natural Gas Amount for Previous Year (k)
1						
2						
3						
4	4,723,848	6,602,007	4,723,848	6,602,007	1,592,837	2,449,648
5						
6						
7						
8						
9						
10	116,516,158	118,060,388	116,950,097	118,545,780	333,640,478	353,437,762
11						
12	41,164,865	39,802,452	41,217,977	39,842,800	67,894,555	55,609,701
13	2,424,491	1,899,680	2,424,491	1,899,680		
14	442,322	422,128	442,322	422,128		
15						
16	282,659	261,179	282,659	261,179		
17						
18	5,103,322	5,088,383	5,103,322	5,088,383		
19	170,657,665	172,136,217	171,144,716	172,661,957		
20						
21	170,657,665	172,136,217	171,144,716	172,661,957		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Filing (Mo, D, Yr) 04/17
Dominion Energy Questar Pipeline, LLC		
FOOTNOTE DATA		

Schedule Page: 300 Line No.: 12 Column: j

In addition to the reported withdrawal volumes, there were 67,111,668 Dth injection volumes.

Schedule Page: 300 Line No.: 12 Column: k

Balance represents withdrawal volume only.

Revenues from Transporation of Gas of Others Through Gathering Facilities (Accounting for Transition Costs and Take-or-Pay)

1. Report revenues and Dth of gas delivered through gathering facilities by zone of receipt (i.e. state in which gas enters respondent's system)
2. Revenues for penalties including penalties for unauthorized overruns must be reported on page 308.

Line No.	Rate Schedule and Zone of Receipt (a)	Revenues for Transition Costs and Take-or-Pay Amount for Current Year (b)	Revenues for Transaction Costs and Take-or-Pay Amount for Previous Year (c)	Revenues for GRI and ACA Amount for Current Year (d)	Revenues for GRI and ACA Amount for Current Year (d)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					

Revenues from Transporation of Gas of Others Through Gathering Facilities (Accounting for the 4th Qtr. Integration Progress Report)

3. Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges, less revenues reflected in columns (h) and (i).

4. Delivered Dth of gas must not be adjusted for discounting.

Line No.	Other Revenues	Other Revenues	Total Operating Revenues	Total Operating Revenues	Dekatherm of Natural Gas	Dekatherm of Natural Gas
	Amount for Current Year (f)	Amount for Previous Year (g)	Amount for Current Year (h)	Amount for Previous Year (i)	Amount for Current Year (j)	Amount for Previous Year (k)
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						

Revenues from Transportation of Gas of Others Through Transmission Facilities (Accrual Basis)

1. Report revenues and Dth of gas delivered by Zone of Delivery by Rate Schedule. Total by Zone of Delivery and for all zones. If response totals by rate schedule.

2. Revenues for penalties including penalties for unauthorized overruns must be reported on page 308.

3. Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges for transportation and hub services, less revenues reflected in columns (b) through (e).

4th Qtr. Integration Progress Report

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Line No.	Zone of Delivery, Rate Schedule (a)	Revenues for Transition Costs and Take-or-Pay Amount for Current Year (b)	Revenues for Transition Costs and Take-or-Pay Amount for Previous Year (c)	Revenues for GRI and ACA Amount for Current Year (d)	Revenues for GRI and ACA Amount for Previous Year (e)
1	T-1			325,163	360,444
2	NNT				
3	T-2			12,340	9,533
4	T-1 SSXP			96,436	115,415
5	OVERRUN				
6	FP				
7					
8					
9					
10					
11					
12	TOTAL			433,939	485,392
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					

4th Qtr. Integration Progress Report
DEU Exhibit 29
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Revenues from Transportation of Gas of Others Through Transmission Facilities (Accrual Basis)

4. Delivered Dth of gas must not be adjusted for discounting.
5. Each incremental rate schedule and each individually certificated rate schedule must be separately reported.
6. Where transportation services are bundled with storage services, report total revenues but only transportation Dth.

Line No.	Other Revenues	Other Revenues	Total Operating Revenues	Total Operating Revenues	Dekatherm of Natural Gas	Dekatherm of Natural Gas
	Amount for Current Year (f)	Amount for Previous Year (g)	Amount for Current Year (h)	Amount for Previous Year (i)	Amount for Current Year (j)	Amount for Previous Year (k)
1	90,050,984	91,777,136	90,376,147	92,137,580	250,108,965	262,443,644
2	2,170,994	2,171,001	2,170,994	2,171,001		
3	1,250,468	885,948	1,262,808	895,481	9,353,355	7,074,364
4	22,270,816	23,224,433	22,367,252	23,339,848	74,178,158	83,919,754
5	12,541	1,870	12,541	1,870		
6	760,355		760,355			
7						
8						
9						
10						
11						
12	116,516,158	118,060,388	116,950,097	118,545,780	333,640,478	353,437,762
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						

Line No.	Rate Schedule	Revenues for Transition Costs and Take-or-Pay	Revenues for Transaction Costs and Take-or-Pay	Revenues for GRI and ACA	Revenues for GRI and ACA
	(a)	Amount for Current Year (b)	Amount for Previous Year (c)	Amount for Current Year (d)	Amount for Previous Year (e)
1	FSS			52,619	38,454
2	PKS				
3	ISS			493	1,894
4	PAL1				
5					
6					
7					
8					
9					
10					
11	TOTAL			53,112	40,348
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					

Line No.	Other Revenues Amount for Current Year (f)	Other Revenues Amount for Previous Year (g)	Total Operating Revenues Amount for Current Year (h)	Total Operating Revenues Amount for Previous Year (i)	Dekatherm of Natural Gas Amount for Current Year (j)	Dekatherm of Natural Gas Amount for Previous Year (k)
1	32,957,575	32,603,090	33,010,194	32,641,544	64,945,538	52,296,586
2	6,483,675	6,480,989	6,483,675	6,480,989	1,578,695	1,381,318
3	524,568	226,827	525,061	228,721	1,370,322	1,931,797
4	1,199,047	491,546	1,199,047	491,546		
5						
6						
7						
8						
9						
10						
11	41,164,865	39,802,452	41,217,977	39,842,800	67,894,555	55,609,701
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						

Name of Respondent	This Report is:	Date of Filing
Dominion Energy Questar Pipeline, LLC	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, D, Yr) 04/17
FOOTNOTE DATA		

Schedule Page: 306 Line No.: 4 Column: h

\$ 1,048,522	PAL1 Daily Revenue - Account 489.4
150,525	PAL1 Delivery Revenue - Account 489.4
\$ 1,199,047	PAL1 Revenue

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5,103,322

Discounted Rate Services and Negotiated Rate Services

4th Qtr. Integration Progress Report
DEU Exhibit 29
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1. In column b, report the revenues from discounted rate services.
2. In column c, report the volumes of discounted rate services.
3. In column d, report the revenues from negotiated rate services.
4. In column e, report the volumes of negotiated rate services.

Line No.	Account (a)	Discounted Rate Services	Discounted Rate Services	Negotiated Rate Services	Negotiated Rate Services
		Revenue	Volumes	Revenue	Volumes
		(b)	(c)	(d)	(e)
1	Account 489.1, Revenues from transportation of gas of others through gathering facilities.				
2	Account 489.2, Revenues from transportation of gas of others through transmission facilities.	7,268,896	9,580,438	12,046,329	2,083,896
3	Account 489.4, Revenues from storing gas of others.			116,916	3,036,787
4	Account 495, Other gas revenues.				
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
	Total	7,268,896	9,580,438	12,163,245	5,120,683

Name of Respondent	This Report is:	Date of Filing
Dominion Energy Questar Pipeline, LLC	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, D, Yr) 04/17
FOOTNOTE DATA		

Schedule Page: 313 Line No.: 2 Column: b

Revenue by Service Type:

Firm Transportation Revenue	\$ 6,795,644
Interruptible Transportation Revenue	473,252
	<u>\$ 7,268,896</u>

Schedule Page: 313 Line No.: 2 Column: c

Volume by Service Type:

Firm Reservation Volume	4,461,241
Interruptible Transportation Usage	5,119,197
	<u>9,580,438</u>

Schedule Page: 313 Line No.: 2 Column: e

Reservation Volume

Schedule Page: 313 Line No.: 3 Column: d

Peaking Storage Service Revenue:

Withdrawal Revenue	\$ 60,670
Injection Revenue	56,246
	<u>\$ 116,916</u>

Schedule Page: 313 Line No.: 3 Column: e

Peaking Storage Service Volumes:

Withdrawal Volumes	1,578,695
Injection Volumes	1,458,092
	<u>3,036,787</u>

—4th Qtr. Integration Progress Report

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Line No.	Account (a)	Amount Current (b)	
31	B2. Products Extraction		
32	Operation		
33	770 Operation Supervision and Engineering	0	0
34	771 Operation Labor	0	0
35	772 Gas Shrinkage	0	0
36	773 Fuel	0	0
37	774 Power	0	0
38	775 Materials	0	0
39	776 Operation Supplies and Expenses	0	0
40	777 Gas Processed by Others	0	0
41	778 Royalties on Products Extracted	0	0
42	779 Marketing Expenses	0	0
43	780 Products Purchased for Resale	0	0
44	781 Variation in Products Inventory	0	0
45	(Less) 782 Extracted Products Used by the Utility-Credit	0	0
46	783 Rents	0	0
47	TOTAL Operation (Total of lines 33 thru 46)	0	0
48	Maintenance		
49	784 Maintenance Supervision and Engineering	0	0
50	785 Maintenance of Structures and Improvements	0	0
51	786 Maintenance of Extraction and Refining Equipment	0	0
52	787 Maintenance of Pipe Lines	0	0
53	788 Maintenance of Extracted Products Storage Equipment	0	0
54	789 Maintenance of Compressor Equipment	0	0
55	790 Maintenance of Gas Measuring and Regulating Equipment	0	0
56	791 Maintenance of Other Equipment	0	0
57	TOTAL Maintenance (Total of lines 49 thru 56)	0	0
58	TOTAL Products Extraction (Total of lines 47 and 57)	0	0

Gas Operation and Maintenance Expenses(continued)

—4th Qtr. Integration Progress Report

DEU Exhibit 29

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Line No.	Account (a)	Amount Current (b)	
59	C. Exploration and Development		
60	Operation		
61	795 Delay Rentals	0	0
62	796 Nonproductive Well Drilling	0	0
63	797 Abandoned Leases	0	0
64	798 Other Exploration	0	0
65	TOTAL Exploration and Development (Total of lines 61 thru 64)	0	0
66	D. Other Gas Supply Expenses		
67	Operation		
68	800 Natural Gas Well Head Purchases	0	0
69	800.1 Natural Gas Well Head Purchases, Intracompany Transfers	0	0
70	801 Natural Gas Field Line Purchases	0	0
71	802 Natural Gas Gasoline Plant Outlet Purchases	0	0
72	803 Natural Gas Transmission Line Purchases	0	0
73	804 Natural Gas City Gate Purchases	0	0
74	804.1 Liquefied Natural Gas Purchases	0	0
75	805 Other Gas Purchases	0	0
76	(Less) 805.1 Purchases Gas Cost Adjustments	0	0
77	TOTAL Purchased Gas (Total of lines 68 thru 76)	0	0
78	806 Exchange Gas	3,286,796	(492,308)
79	Purchased Gas Expenses		
80	807.1 Well Expense-Purchased Gas	0	0
81	807.2 Operation of Purchased Gas Measuring Stations	0	0
82	807.3 Maintenance of Purchased Gas Measuring Stations	0	0
83	807.4 Purchased Gas Calculations Expenses	0	0
84	807.5 Other Purchased Gas Expenses	0	0
85	TOTAL Purchased Gas Expenses (Total of lines 80 thru 84)	0	0

Name of Respondent Dominion Energy Questar Pipeline, LLC		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da) 04/17	Year/Period of Report
<div> <div>Gas Operation and Maintenance Expenses(continued)</div> <div>4th Qtr. Integration Progress Report</div> <div>Dominion Energy Utah</div> <div>Docket No. 16-057-01</div> <div>DEU Exhibit 29</div> <div>Page 137 of 194</div> </div>					
Line No.	Account (a)	Amount Current (b)			
115	Maintenance				
116	830 Maintenance Supervision and Engineering	317,832	314,512		
117	831 Maintenance of Structures and Improvements	0	0		
118	832 Maintenance of Reservoirs and Wells	609,843	602,844		
119	833 Maintenance of Lines	101,557	148,418		
120	834 Maintenance of Compressor Station Equipment	1,230,948	1,320,126		
121	835 Maintenance of Measuring and Regulating Station Equipment	142,295	33,491		
122	836 Maintenance of Purification Equipment	195,616	117,209		
123	837 Maintenance of Other Equipment	0	0		
124	TOTAL Maintenance (Total of lines 116 thru 123)	2,598,091	2,536,600		
125	TOTAL Underground Storage Expenses (Total of lines 114 and 124)	14,963,977	12,578,992		
126	B. Other Storage Expenses				
127	Operation				
128	840 Operation Supervision and Engineering	0	0		
129	841 Operation Labor and Expenses	0	0		
130	842 Rents	0	0		
131	842.1 Fuel	0	0		
132	842.2 Power	0	0		
133	842.3 Gas Losses	0	0		
134	TOTAL Operation (Total of lines 128 thru 133)	0	0		
135	Maintenance				
136	843.1 Maintenance Supervision and Engineering	0	0		
137	843.2 Maintenance of Structures	0	0		
138	843.3 Maintenance of Gas Holders	0	0		
139	843.4 Maintenance of Purification Equipment	0	0		
140	843.5 Maintenance of Liquefaction Equipment	0	0		
141	843.6 Maintenance of Vaporizing Equipment	0	0		
142	843.7 Maintenance of Compressor Equipment	0	0		
143	843.8 Maintenance of Measuring and Regulating Equipment	0	0		
144	843.9 Maintenance of Other Equipment	0	0		
145	TOTAL Maintenance (Total of lines 136 thru 144)	0	0		
146	TOTAL Other Storage Expenses (Total of lines 134 and 145)	0	0		

Gas Operation and Maintenance Expenses(continued)

4th Qtr. Integration Progress Report

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Line No.	Account (a)	Amount Current (b)	
147	C. Liquefied Natural Gas Terminaling and Processing Expenses		
148	Operation		
149	844.1 Operation Supervision and Engineering	0	0
150	844.2 LNG Processing Terminal Labor and Expenses	0	0
151	844.3 Liquefaction Processing Labor and Expenses	0	0
152	844.4 Liquefaction Transportation Labor and Expenses	0	0
153	844.5 Measuring and Regulating Labor and Expenses	0	0
154	844.6 Compressor Station Labor and Expenses	0	0
155	844.7 Communication System Expenses	0	0
156	844.8 System Control and Load Dispatching	0	0
157	845.1 Fuel	0	0
158	845.2 Power	0	0
159	845.3 Rents	0	0
160	845.4 Demurrage Charges	0	0
161	(less) 845.5 Wharfage Receipts-Credit	0	0
162	845.6 Processing Liquefied or Vaporized Gas by Others	0	0
163	846.1 Gas Losses	0	0
164	846.2 Other Expenses	0	0
165	TOTAL Operation (Total of lines 149 thru 164)	0	0
166	Maintenance		
167	847.1 Maintenance Supervision and Engineering	0	0
168	847.2 Maintenance of Structures and Improvements	0	0
169	847.3 Maintenance of LNG Processing Terminal Equipment	0	0
170	847.4 Maintenance of LNG Transportation Equipment	0	0
171	847.5 Maintenance of Measuring and Regulating Equipment	0	0
172	847.6 Maintenance of Compressor Station Equipment	0	0
173	847.7 Maintenance of Communication Equipment	0	0
174	847.8 Maintenance of Other Equipment	0	0
175	TOTAL Maintenance (Total of lines 167 thru 174)	0	0
176	TOTAL Liquefied Nat Gas Terminaling and Proc Exp (Total of lines 165 and 175)	0	0
177	TOTAL Natural Gas Storage (Total of lines 125, 146, and 176)	14,963,977	12,578,992

—4th Qtr. Integration Progress Report

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Name of Respondent Dominion Energy Questar Pipeline, LLC		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da) 04/17	Year/Period of Report Dominion Energy Utah Docket No. 16-057-01
Gas Operation and Maintenance Expenses(continued)					4th Qtr. Integration Progress Report
Line No.	Account (a)	Amount Current (b)		DEU Exhibit 29 Page 141 of 194	
235	904 Uncollectible Accounts	222,859	0		
236	905 Miscellaneous Customer Accounts Expenses	0	0		
237	TOTAL Customer Accounts Expenses (Total of lines 232 thru 236)	222,859	0		
238	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES				
239	Operation				
240	907 Supervision	0	0		
241	908 Customer Assistance Expenses	0	0		
242	909 Informational and Instructional Expenses	70,500	41,813		
243	910 Miscellaneous Customer Service and Informational Expenses	0	0		
244	TOTAL Customer Service and Information Expenses (Total of lines 240 thru 243)	70,500	41,813		
245	7. SALES EXPENSES				
246	Operation				
247	911 Supervision	0	0		
248	912 Demonstrating and Selling Expenses	0	0		
249	913 Advertising Expenses	0	0		
250	916 Miscellaneous Sales Expenses	0	0		
251	TOTAL Sales Expenses (Total of lines 247 thru 250)	0	0		
252	8. ADMINISTRATIVE AND GENERAL EXPENSES				
253	Operation				
254	920 Administrative and General Salaries	3,799,124	5,729,826		
255	921 Office Supplies and Expenses	5,777,426	9,599,783		
256	(Less) 922 Administrative Expenses Transferred-Credit	805,325	2,132,032		
257	923 Outside Services Employed	1,638,082	934,608		
258	924 Property Insurance	348,089	619,119		
259	925 Injuries and Damages	377,039	750,824		
260	926 Employee Pensions and Benefits	2,869,601	6,984,135		
261	927 Franchise Requirements	0	0		
262	928 Regulatory Commission Expenses	465,667	592,793		
263	(Less) 929 Duplicate Charges-Credit	0	0		
264	930.1General Advertising Expenses	0	0		
265	930.2Miscellaneous General Expenses	52,979	106,609		
266	931 Rents	1,020	1,397,940		
267	TOTAL Operation (Total of lines 254 thru 266)	14,523,702	24,583,605		
268	Maintenance				
269	932 Maintenance of General Plant	0	0		
270	TOTAL Administrative and General Expenses (Total of lines 267 and 269)	14,523,702	24,583,605		
271	TOTAL Gas O&M Expenses (Total of lines 97,177,201,229,237,244,251, and 270)	53,319,242	59,721,519		

Gas Used in Utility Operations

4th Qtr. Integration Progress Report
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1. Report below details of credits during the year to Accounts 810, 811, and 812.
2. If any natural gas was used by the respondent for which a charge was not made to the appropriate operating expense or other account, list used, omitting entries in column (d).

Line No.	Purpose for Which Gas Was Used (a)	Account Charged (b)	Natural Gas Gas Used Dth (c)	Natural Gas Amount of Credit (in dollars) (d)	Natural Gas Amount of Credit (in dollars) (d)	Natural Gas Amount of Credit (in dollars) (d)
1	810 Gas Used for Compressor Station Fuel - Credit	810	6,023,809	16,267,991		
2	811 Gas Used for Products Extraction - Credit	811	348,733	906,282		
3	Gas Shrinkage and Other Usage in Respondent's Own Processing	811	6,265	16,924		
4	Gas Shrinkage, etc. for Respondent's Gas Processed by Others	811	240,018	652,496		
5	812 Gas Used for Other Utility Operations - Credit (Report separately for each principal use. Group minor uses.)	812	2,016,876	5,602,733		
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24						
25	Total		8,635,701	23,446,426		

Transmission and Compression of Gas by Others (Account 858)

1. Report below details concerning gas transported or compressed for respondent by others equalling more than 1,000,000 Dth and amount year. Minor items (less than 1,000,000) Dth may be grouped. Also, include in column (c) amounts paid as transition costs to an upstream pip
2. In column (a) give name of companies, points of delivery and receipt of gas. Designate points of delivery and receipt so that they can be i
- pipeline system.
3. Designate associated companies with an asterisk in column (b).

Line No.	Name of Company and Description of Service Performed (a)	* (b)	Amount of Payment (in dollars) (c)	Dth of Gas Delivered (d)
1	Dominion Energy Overthrust Pipeline, LLC	*	3,524,173	55,218,232
2	White River Hub, LLC	*	1,980,993	18,876
3				
4				
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24				
25	Total		5,505,166	55,237,108

Name of Respondent	This Report is:	Date of Filing
Dominion Energy Questar Pipeline, LLC	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, D, Yr) 04/17
FOOTNOTE DATA		

Schedule Page: 332 Line No.: 1 Column: a

Delivery Points:

MAP 176 – ROBERSON CREEK
 MAP 281 – KANDA COL OTPL DEL
 MAP 384 – EAKIN TO OTPL
 MAP 388 – ROBERSON Thru KANDA
 MAP 814 – QPC GRANGER TO OTPL

Receipt Points:

MAP 876 – ROBERSON CREEK – REC
 MAP 869 – OTPL TO QPC XO16
 MAP 285 – OVERTHRUST JL 36 MS
 MAP 387 – OTPL TO QPC EAKIN

Schedule Page: 332 Line No.: 2 Column: a

Delivery Points:

MAP 410 – WHITE RIVER HUB

Receipts Points:

MAP 409 – WHITE RIVER HUB

Other Gas Supply Expenses (Account 813)

1. Report other gas supply expenses by descriptive titles that clearly indicate the nature of such expenses. Show maintenance expenses, recorded in Account 117.4, and losses on settlements of imbalances and gas losses not associated with storage separately. Indicate the function to which any expenses relate. List separately items of \$250,000 or more.

Line No.	Description (a)	Amount (in dollars) (b)
1	Lost & Unaccounted For Gas	4,551,553
2	Cost of Gas Sold	4,483,776
3	Other	209,381
4		
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24		
25	Total	9,244,710

Miscellaneous General Expenses (Account 930.2)		
1. Provide the information requested below on miscellaneous general expenses. 2. For Other Expenses, show the (a) purpose, (b) recipient and (c) amount of such items. List separately amounts of \$250,000 or more how grouped if the number of items of so grouped is shown.		
Line No.	Description (a)	Amount (in dollars) (b)
1	Industry association dues.	86,181
2	Experimental and general research expenses.	
	a. Gas Research Institute (GRI)	
	b. Other	
3	Publishing and distributing information and reports to stockholders, trustee, registrar, and transfer agent fees and expenses, and other expenses of servicing outstanding securities of the respondent	
4	Other expenses	(33,202)
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25	Total	52,979

Section A. Summary of Depreciation, Depletion, and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization and Depletion of Producing Natural Gas Land and Land Rights (Account 404.1) (d)	Amortization of Underground Storage Land and Land Rights (Account 404.2) (e)
1	Intangible plant				
2	Production plant, manufactured gas				
3	Production and gathering plant, natural gas				
4	Products extraction plant				
5	Underground gas storage plant	5,094,277	3,749		
6	Other storage plant				
7	Base load LNG terminaling and processing plant				
8	Transmission plant	29,246,114	1,476		
9	Distribution plant				
10	General plant	342,718			
11	Common plant-gas				
12	TOTAL	34,683,109	5,225		

Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 404.1, 404.2, 404.3, 405) (E)

4th Qtr. Integration Progress Report

obtained. If average balances are used, state the method of averaging used. For column (c) report available information for each plant function. If composite depreciation accounting is used, report available information called for in columns (b) and (c) on this basis. Where the unit-of-production method of depreciation is used, report available information called for in columns (b) and (c) on this basis. Where the unit-of-production depreciation charges, show in a footnote any revisions made to estimated gas reserves.

3. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state in a footnote the amounts and nature of the provisions and the plant items to which related.

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3. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state in a footnote the amounts and nature of the provisions and the plant items to which related.

Section A. Summary of Depreciation, Depletion, and Amortization Charges				
Line No.	Amortization of Other Limited-term Gas Plant (Account 404.3)	Amortization of Other Gas Plant (Account 405)	Total (b to g)	Functional Classification
	(f)	(g)	(h)	(a)
1	1,043,120		1,043,120	Intangible plant
2				Production plant, manufactured gas
3				Production and gathering plant, natural gas
4				Products extraction plant
5			5,098,026	Underground gas storage plant
6				Other storage plant
7				Base load LNG terminaling and processing plant
8			29,247,590	Transmission plant
9				Distribution plant
10			342,718	General plant
11				Common plant-gas
12	1,043,120		35,731,454	TOTAL

Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 404.1, 404.2, 404.3, 405) (E)
 Acquisition Adjustments) (continued)

4. Add rows as necessary to completely report all data. Number the additional rows in sequence as 2.01, 2.02, 3.01, 3.02, etc.

Section B. Factors Used in Estimating Depreciation Charges			
Line No.	Functional Classification (a)	Plant Bases (in thousands) (b)	Applied Depreciation or Amortization Rates (percent) (c)
1	Production and Gathering Plant		
2	Offshore (footnote details)		
3	Onshore (footnote details)		
4	Underground Gas Storage Plant (footnote details)	169,594	3.00
5	Transmission Plant		
6	Offshore (footnote details)		
7	Onshore (footnote details)	948,164	3.00
8	General Plant (footnote details)	5,721	8.33
9	Intangible	5,385	20.00
10			
11	Ln 5.01 Transm. Plt. - Electronic Flow Measurement	13,181	8.33
12	Ln 4.01 U. Storage - Electronic Flow Measurement	1,415	8.33
13			
14			
15			

Name of Respondent	This Report is:	Date of Filing
Dominion Energy Questar Pipeline, LLC	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, D, Yr) 04/17
FOOTNOTE DATA		

Schedule Page: 338 Line No.: 4 Column: b

Underground Storage rates for lines 4 and 12 are based on the respective depreciable lives.

Schedule Page: 338 Line No.: 7 Column: b

Transmission Plant rates for lines 7 and 11 are based on the respective depreciable lives.

Schedule Page: 338 Line No.: 8 Column: b

General Plant		
Furniture, Comm. Eq. & Fill Sta.	4,727	(Depreciation Rate: 3.00%)
Electronic Office Equipment	177	(Depreciation Rate: 14.30%)
Computer Equipment	817	(Depreciation Rate: 20.00%)
	<u>5,721</u>	

Particulars Concerning Certain Income Deductions and Interest Charges Accounts

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts.

(a) Miscellaneous Amortization (Account 425)-Describe the nature of items included in this account, the contra account charged, the total of period of amortization.

(b) Miscellaneous Income Deductions-Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than \$250,000 may be grouped by classes within the above accounts.

(c) Interest on Debt to Associated Companies (Account 430)-For each associated company that incurred interest on debt during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) Other Interest Expense (Account 431) - Report details including the amount and interest rate for other interest charges incurred during the year.

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Line No.	Item (a)	Amount (b)
1	426.5 Other Deductions	
2	Merger and Restructuring Expense	5,224,260
3	Total	5,224,260
4		
5	431 Other Interest Expense	
6	Interest on Customer Deposits - 3-Month T-Bill Secondary Market Rate	70,164
7	Miscellaneous	490
8	Total	70,654
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Regulatory Commission Expenses (Account 928)

4th Qtr. Integration Progress Report

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1. Report below details of regulatory commission expenses incurred during the current year (or in previous years, if being amortized) relating or cases in which such a body was a party.
2. In column (b) and (c), indicate whether the expenses were assessed by a regulatory body or were otherwise incurred by the utility.

Line No.	Description (Furnish name of regulatory commission or body, the docket number, and a description of the case.) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses to Date (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	FERC - Annual Charge Adjustment - Docket RP13-1323	444,731		444,731	339,484
2	FERC - Rate Case Evaluation		15,000	15,000	
3					
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24					
25	Total	444,731	15,000	459,731	339,484

3. Show in column (k) any expenses incurred in prior years that are being amortized. List in column (a) the period of amortization.
4. Identify separately all annual charge adjustments (ACA).
5. List in column (f), (g), and (h) expenses incurred during year which were charges currently to income, plant, or other accounts.
6. Minor items (less than \$250,000) may be grouped.

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Line No.	Expenses Incurred During Year Charged Currently To Department (f)	Expenses Incurred During Year Charged Currently To Account No. (g)	Expenses Incurred During Year Charged Currently To Amount (h)	Expenses Incurred During Year Deferred to Account 182.3 (i)	Amortized During Year Contra Account (j)	Amortized During Year Amount (k)	Deferred in Account 182.3 End of Year (l)
1		928	450,667	444,731			333,548
2		928	15,000				
3							
4							
5							
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24							
25			465,667	444,731			333,548

Distribution of Salaries and Wages

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility De and Other Accounts, and enter such amounts in the appropriate lines and columns provided. Salaries and wages billed to the Respondent by the particular operating function(s) relating to the expenses.

In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used. When reporting detail of other accounts, enter as many rows as necessary numbered sequentially starting with 75.01, 75.02, etc.

4th Qtr. Integration Progress Report

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Line No.	Classification (a)	Direct Payroll Distribution (b)	Payroll Billed by Affiliated Companies (c)	Allocation of Payroll Charged for Clearing Accounts (d)	Total (e)
1	Electric				
2	Operation				
3	Production				
4	Transmission				
5	Distribution				
6	Customer Accounts				
7	Customer Service and Informational				
8	Sales				
9	Administrative and General				
10	TOTAL Operation (Total of lines 3 thru 9)				
11	Maintenance				
12	Production				
13	Transmission				
14	Distribution				
15	Administrative and General				
16	TOTAL Maintenance (Total of lines 12 thru 15)				
17	Total Operation and Maintenance				
18	Production (Total of lines 3 and 12)				
19	Transmission (Total of lines 4 and 13)				
20	Distribution (Total of lines 5 and 14)				
21	Customer Accounts (line 6)				
22	Customer Service and Informational (line 7)				
23	Sales (line 8)				
24	Administrative and General (Total of lines 9 and 15)				
25	TOTAL Operation and Maintenance (Total of lines 18 thru 24)				
26	Gas				
27	Operation				
28	Production - Manufactured Gas				
29	Production - Natural Gas(Including Exploration and Development)				
30	Other Gas Supply				
31	Storage, LNG Terminaling and Processing		1,470,906		1,470,906
32	Transmission		5,117,100		5,117,100
33	Distribution				
34	Customer Accounts				
35	Customer Service and Informational				
36	Sales				
37	Administrative and General		6,925,701		6,925,701
38	TOTAL Operation (Total of lines 28 thru 37)		13,513,707		13,513,707
39	Maintenance				
40	Production - Manufactured Gas				
41	Production - Natural Gas(Including Exploration and Development)				
42	Other Gas Supply				
43	Storage, LNG Terminaling and Processing		661,150		661,150
44	Transmission		1,982,710		1,982,710
45	Distribution				

Distribution of Salaries and Wages (continued)					
Line No.	Classification	Direct Payroll Distribution	Payroll Billed by Affiliated Companies	4th Qtr. Integration Progress Report	
	(a)			Accounts (d)	DEU Exhibit 29 Page 157 of 194
		(b)	(c)	(d)	(e)
46	Administrative and General				
47	TOTAL Maintenance (Total of lines 40 thru 46)		2,643,860		2,643,860
48	Gas (Continued)				
49	Total Operation and Maintenance				
50	Production - Manufactured Gas (Total of lines 28 and 40)				
51	Production - Natural Gas (Including Expl. and Dev.)(Il. 29 and 41)				
52	Other Gas Supply (Total of lines 30 and 42)				
53	Storage, LNG Terminaling and Processing (Total of Il. 31 and 43)		2,132,056		2,132,056
54	Transmission (Total of lines 32 and 44)		7,099,810		7,099,810
55	Distribution (Total of lines 33 and 45)				
56	Customer Accounts (Total of line 34)				
57	Customer Service and Informational (Total of line 35)				
58	Sales (Total of line 36)				
59	Administrative and General (Total of lines 37 and 46)		6,925,701		6,925,701
60	Total Operation and Maintenance (Total of lines 50 thru 59)		16,157,567		16,157,567
61	Other Utility Departments				
62	Operation and Maintenance				
63	TOTAL ALL Utility Dept. (Total of lines 25, 60, and 62)		16,157,567		16,157,567
64	Utility Plant				
65	Construction (By Utility Departments)				
66	Electric Plant				
67	Gas Plant		3,110,497		3,110,497
68	Other				
69	TOTAL Construction (Total of lines 66 thru 68)		3,110,497		3,110,497
70	Plant Removal (By Utility Departments)				
71	Electric Plant				
72	Gas Plant				
73	Other				
74	TOTAL Plant Removal (Total of lines 71 thru 73)				
75	Other Accounts (Specify) (footnote details)				
76	TOTAL Other Accounts				
77	TOTAL SALARIES AND WAGES		19,268,064		19,268,064

Line No.	Description (a)	Amount (in dollars) (b)
1	Whitaker Construction Company	3,925,006
2	Flare Construction Inc.	1,878,413
3	Greene's Energy Service Inc	1,842,970
4	Dresser-Rand Company	2,024,487
5	Wire Brothers, Inc.	983,748
6	Iron Horse Energy Services Inc.	353,512
7	Deloitte Tax LLP	295,199
8	Clean Harbors	289,255
9	Wasatch Electric	286,600
10	Portable Machine Casting Repair	279,550
11	Cook-Sanders & Associates	269,406
12	Other	4,398,363
13	Total	16,826,509
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Transactions with Associated (Affiliated) Companies				
1. Report below the information called for concerning all goods or services received from or provided to associated (affiliated) companies am 2. Sum under a description "Other", all of the aforementioned goods and services amounting to \$250,000 or less. 3. Total under a description "Total", the total of all of the aforementioned goods and services. 4. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote the basis of the allocation.				
Line No.	Description of the Good or Service (a)	Name of Associated/Affiliated Company (b)	Account(s) Charged or Credited (c)	Amount Charged or Credited (d)
1	Goods or Services Provided by Affiliated Company			
2	Accounting & Finance	Dominion Energy Questar Corporation	Various	1,891,756
3	Administrative & General	Dominion Energy Questar Pipeline Services, Inc.	Various	8,130,666
4	Administrative & General	Dominion Energy Services, Inc	921	1,174,038
5	Administrative & General	Dominion Energy Questar Corporation	Various	3,386,461
6	Construction Services	Dominion Energy Questar Pipeline Services, Inc.	107	561,402
7	Construction Services	Dominion Energy Questar Corporation	107, 184	477,430
8	Construction Services	Dominion Energy Utah	107, 165, 184	961,385
9	Construction Services	Dominion Energy Wexpro	107	2,203,658
10	Information Tech & Communications	Dominion Energy Questar Corporation	Various	1,416,706
11	Information Tech & Communications	Dominion Energy Utah	852, 921	1,125,948
12	Legal, Insurance, Compliance	Dominion Energy Questar Corporation	Various	678,254
13	Other	Dominion Energy Questar Pipeline Services, Inc.	184	16,609
14	Other	Dominion Energy Services, Inc	921	56,902
15	Other	Dominion Energy Questar Corporation	Various	104,696
16	Other	Donminion Energy Utah	Various	411,139
17	Other	Questar Energy Services	857	7,990
18	Other	Questar Project Employee Company	Various	365,637
19	Pipeline Operations	Dominion Energy Questar Corporation	Various	324,827
20	Goods or Services Provided for Affiliated Company			
21	Administrative & General	Dominion Energy Utah	146	279,258
22	Construction Services	Dominion Energy Overthrust Pipeline, LLC	Various	389,480
23	Construction Services	Dominion Energy Utah	146	885,842
24	Interest on Borrowing	Dominion Energy Overthrust Pipeline, LLC	430	3,206,500
25	Other	Dominion Energy Overthrust Pipeline, LLC	Various	140,243
26	Other	Dominion Energy Questar Corporation	146	118,110
27	Other	Dominion Energy Utah	146	123,905
28	Other	Questar Energy Services	146	196,213
29	Other	Questar Field Services	146	403,046
30	Other	Questar Southern Trails Pipeline	Various	169,531
31	Other	Dominion Energy Wexpro	146	31,532
32	Other	White River Hub, LLC	850, 851, 856, 857	79,807
33	Pipeline Operations	Dominion Energy Overthrust Pipeline, LLC	Various	573,518
34	Pipeline Operations	Dominion Energy Utah	146	829,846
35	Transportation and Storage Services	Dominion Energy Utah	489.2, 489.4	73,668,477
36	Warehouse & Procurement	Dominion Energy Utah	146	510,286
37				
38				
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Transactions with Associated (Affiliated) Companies (continued)				
Line No.	Description of the Good or Service (a)	Name of Associated/Affiliated Company (b)	Ac Ch C (c)	(d)
1	Goods or Services Provided by Affiliated Company			
2	Pipeline Operations	Dominion Energy Utah	Various	284,959
3	Pipeline Operations	Questar Energy Services	857	593,389
4	Processing Services	Questar Field Services, LLC	859	766,500
5	Pipeline Operations	Dominion Energy Wexpro	832	1,268,172
6	Transportation of Gas	Dominion Energy Overthrust Pipeline, LLC	858	3,526,393
7	Transportation of Gas	White River Hub, LLC	858	1,981,030
8	Warehouse & Procurement	Dominion Energy Questar Corporation	Various	385,841
9	Warehouse & Procurement	Dominion Energy Utah	Various	1,683,500
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20	Goods or Services Provided for Affiliated Company			
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Name of Respondent	This Report is:	Date of Filing
Dominion Energy Questar Pipeline, LLC	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, D, Yr) 04/17
FOOTNOTE DATA		

Schedule Page: 358 Line No.: 2 Column: c

184, 408.1, 920, 921, 925, 926

Schedule Page: 358 Line No.: 2 Column: d

Certain of these charges are allocated based on the Distrigas formula.

Certain of these charges are allocated based on the usage of the service provided.

Schedule Page: 358 Line No.: 3 Column: c

184, 408.1, 417, 426, 818, 834, 850, 853, 856, 857, 864, 865, 920, 921, 925, 926, 931

Schedule Page: 358 Line No.: 3 Column: d

Certain of these charges are allocated based on the Distrigas formula.

Certain of these charges are allocated based on the usage of the service provided.

Schedule Page: 358 Line No.: 5 Column: c

184, 408.1, 417, 426, 818, 834, 850, 853, 856, 857, 864, 865, 920, 921, 925, 926, 931

Schedule Page: 358 Line No.: 5 Column: d

Certain of these charges are allocated based on the Distrigas formula.

Certain of these charges are allocated based on the usage of the service provided.

Schedule Page: 358 Line No.: 6 Column: d

Certain of these charges are allocated based on the usage of the service provided.

Schedule Page: 358 Line No.: 7 Column: d

Certain of these charges are allocated based on the usage of the service provided.

Schedule Page: 358 Line No.: 8 Column: d

Certain of these charges are allocated based on the usage of the service provided.

Schedule Page: 358 Line No.: 10 Column: c

408.1, 852, 920, 921, 925, 926

Schedule Page: 358 Line No.: 10 Column: d

Certain of these charges are allocated based on the Distrigas formula.

Certain of these charges are allocated based on the usage of the service provided.

Schedule Page: 358 Line No.: 11 Column: d

Certain of these charges are allocated based on the usage of the service provided.

Schedule Page: 358 Line No.: 12 Column: c

184, 408.1, 856, 863, 920, 921, 925, 926

Schedule Page: 358 Line No.: 12 Column: d

Certain of these charges are allocated based on the Distrigas formula.

Certain of these charges are allocated based on the usage of the service provided.

Schedule Page: 358 Line No.: 14 Column: d

Certain of these charges are allocated based on the usage of the service provided.

Schedule Page: 358 Line No.: 15 Column: c

184, 408.1, 920, 921, 925, 926

Schedule Page: 358 Line No.: 15 Column: d

Name of Respondent	This Report is:	Date of Filing
Dominion Energy Questar Pipeline, LLC	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, D, Yr) 04/17
FOOTNOTE DATA		

Certain of these charges are allocated based on the Distrigas formula.
 Certain of these charges are allocated based on the usage of the service provided.

Schedule Page: 358 Line No.: 16 Column: c

184, 408.1, 850, 852, 859, 863, 865, 920, 921, 923, 925, 926

Schedule Page: 358 Line No.: 16 Column: d

Certain of these charges are allocated based on the usage of the service provided.

Schedule Page: 358 Line No.: 18 Column: c

107, 184, 859, 920, 921, 925, 926

Schedule Page: 358 Line No.: 18 Column: d

Certain of these charges are allocated based on the usage of the service provided.

Schedule Page: 358 Line No.: 19 Column: c

184, 408.1, 816, 818, 820, 832, 834, 853, 857, 863, 864, 865, 920, 921, 925, 926, 931

Schedule Page: 358 Line No.: 19 Column: d

Certain of these charges are allocated based on the Distrigas formula.

Certain of these charges are allocated based on the usage of the service provided.

Schedule Page: 358 Line No.: 22 Column: c

107, 408.1, 861, 863, 925, 926

Schedule Page: 358 Line No.: 22 Column: d

Certain of these charges are allocated based on the direct labor hours.

Schedule Page: 358 Line No.: 25 Column: c

107, 408.1, 850, 851, 853, 856, 857, 861, 863, 864, 865, 920, 921, 923, 925, 926

Schedule Page: 358 Line No.: 25 Column: d

Certain of these charges are allocated based on the direct labor hours.

Certain of these charges are allocated based on the usage of the service provided.

Schedule Page: 358 Line No.: 30 Column: c

107, 408.1, 850, 851, 853, 856, 857, 861, 863, 864, 865, 920, 921, 923, 925, 926

Schedule Page: 358 Line No.: 30 Column: d

Certain of these charges are allocated based on the direct labor hours.

Certain of these charges are allocated based on the usage of the service provided.

Schedule Page: 358 Line No.: 33 Column: c

107, 408.1, 850, 851, 853, 856, 857, 861, 863, 864, 865, 920, 921, 923, 925, 926

Schedule Page: 358 Line No.: 33 Column: d

Certain of these charges are allocated based on the direct labor hours.

Certain of these charges are allocated based on the usage of the service provided.

Schedule Page: 358.1 Line No.: 2 Column: c

184, 408.1, 495, 816, 818, 834, 850, 853, 856, 857, 863, 864, 865, 920, 921, 923, 925, 926, 931

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Filing (Mo, D, Yr) 04/17
Dominion Energy Questar Pipeline, LLC		
FOOTNOTE DATA		

Schedule Page: 358.1 Line No.: 2 Column: d

Certain of these charges are allocated based on the usage of the service provided.

Schedule Page: 358.1 Line No.: 8 Column: c

154, 163, 184, 408.1, 816, 817, 832, 856, 863, 920, 921, 925, 926

Schedule Page: 358.1 Line No.: 8 Column: d

Certain of these charges are allocated based on the Distrigas formula.

Certain of these charges are allocated based on the usage of the service provided.

Schedule Page: 358.1 Line No.: 9 Column: c

154, 163, 184, 818, 850, 856

Compressor Stations

1. Report below details concerning compressor stations. Use the following subheadings: field compressor stations, products extraction compressor stations, transmission compressor stations, distribution compressor stations, and other compressor stations.

2. For column (a), indicate the production areas where such stations are used. Group relatively small field compressor stations by production grouped. Identify any station held under a title other than full ownership. State in a footnote the name of owner or co-owner, the nature of respondent's title, and percent of ownership if jointly owned.

4th Qtr. Integration Progress Report

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Line No.	Name of Station and Location (a)	Number of Units at Station (b)	Certificated Horsepower for Each Station (c)	Plant Cost (d)
1	UNDERGROUND STORAGE COMPRESSOR STATIONS:			
2	Utah - Cash (was Coalville) (Underground Storage)	1	1,600	5,561,531
3	Utah - Chalk Creek	1	550	882,709
4	Utah - Kastler Compressor Station	8	32,500	74,405,906
5	Utah - Kastler Dew Point Plant	1	1,200	22,525,992
6	Utah - Clay Basin Park and Loan	1	1,680	3,979,228
7	Wyoming - Leroy	1	3,830	2,883,241
8	Total	13	41,360	110,238,607
9	TRANSMISSION COMPRESSOR STATIONS:			
10	Colorado - Greasewood	2	7,100	24,245,533
11	Colorado - Skull Creek Dew Point Plant	1	100	596,376
12	Utah - Blind Canyon	2	11,878	25,440,353
13	Utah - Fidler	4	8,070	26,010,746
14	Utah - Main Line 104 (Oak Spring)	2	15,600	13,220,812
15	Utah - Oak Spring	1	5,939	21,964,988
16	Utah - Thistle Creek	2	12,500	28,527,046
17	Wyoming - Coleman	2	6,530	21,731,353
18	Wyoming - Eakin	5	15,080	30,298,472
19	Wyoming - Kanda	4	7,160	10,559,002
20	Wyoming - Nightingale	3	6,140	9,341,973
21	Wyoming - Simon	1	4,700	8,407,809
22	Wyoming - Skull Creek	2	2,464	3,792,534
23	Total	31	103,261	224,136,997
24				
25				

Compressor Stations

Designate any station that was not operated during the past year. State in a footnote whether the book cost of such station has been retired of the station and its book cost are contemplated. Designate any compressor units in transmission compressor stations installed and put into footnote each unit's size and the date the unit was placed in operation.

3. For column (e), include the type of fuel or power, if other than natural gas. If two types of fuel or power are used, show separate entries for natural gas and the other fuel or power.

4th Qtr. Integration Progress Report

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Line No.	Expenses (except depreciation and taxes) Fuel (e)	Expenses (except depreciation and taxes) Power (f)	Expenses (except depreciation and taxes) Other (g)	Gas for Compressor Fuel in Dth (h)	Electricity for Compressor Station in kWh (i)	Operational Data Total Compressor Hours of Operation During Year (j)	Operational Data Number of Compressors Operated at Time of Station Peak (k)	Date of Station Peak (l)
1								
2	53,893		81,621	18,857		597	1	01/11/2017
3	32,569		22,232	11,016		1,279	0	01/10/2017
4	7,448,314		2,273,463	2,747,588		21,592		12/31/2017
5	16,924		39,493	6,265			1	01/24/2017
6	9,406		31,344	3,558		303	1	09/10/2017
7	120,696		92,768	42,863		710	1	01/11/2017
8	7,681,802		2,540,921	2,830,147		24,481	4	
9								
10	112,946		228,647	37,754		2,811	1	01/02/2017
11						7,638	1	03/28/2017
12	940,966		501,299	346,053		10,070	2	12/24/2017
13	604,000		386,006	206,155		10,851	3	12/24/2017
14						15,195	2	01/16/2017
15	3,025,000		499,996	1,093,591		8,377	1	05/18/2017
16	1,084,865		240,161	396,555		7,952	1	01/16/2017
17	771,202		463,519	279,792		8,862	2	08/02/2017
18	508,607		873,446	164,909		4,486	4	01/25/2017
19	388,460		204,566	141,754		9,610	4	06/28/2017
20	773,165		183,491	281,361		8,917	1	12/20/2017
21	674,788		349,738	244,319		7,264	1	12/19/2017
22	7,685		136,404	2,693		25		05/20/2017
23	8,891,684		4,067,273	3,194,936		102,058	23	
24								
25								

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Filing (Mo, D, Yr) 04/17
Dominion Energy Questar Pipeline, LLC		
FOOTNOTE DATA		

Schedule Page: 508 Line No.: 3 Column: k

Peak day occurred during free-flow storage withdrawal (no compression).

Gas Storage Projects	4th Qtr. Integration Progress Report
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1. Report injections and withdrawals of gas for all storage projects used by respondent.

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Line No.	Item (a)	Gas Belonging to Respondent (Dth) (b)	Gas Belonging to Others (Dth) (c)	Amount (Dth) (d)
	STORAGE OPERATIONS (in Dth)			
1	Gas Delivered to Storage			
2	January	1,177,507	829,942	2,007,449
3	February	322,503	3,001,905	3,324,408
4	March	661,590	5,092,131	5,753,721
5	April	338,356	4,904,536	5,242,892
6	May	364,150	7,977,377	8,341,527
7	June	507,791	7,428,854	7,936,645
8	July	612,009	7,189,180	7,801,189
9	August	384,918	7,738,416	8,123,334
10	September	542,517	5,320,002	5,862,519
11	October	297,511	3,068,758	3,366,269
12	November	893,796	4,492,915	5,386,711
13	December	553,900	3,411,104	3,965,004
14	TOTAL (Total of lines 2 thru 13)	6,656,548	60,455,120	67,111,668
15	Gas Withdrawn from Storage			
16	January	1,393,288	12,798,903	14,192,191
17	February	1,742,956	7,586,949	9,329,905
18	March	611,677	5,682,818	6,294,495
19	April	470,495	2,107,945	2,578,440
20	May	407,165	358,461	765,626
21	June	625,834	2,049,444	2,675,278
22	July	490,581	2,016,958	2,507,539
23	August	1,946,018	3,149,151	5,095,169
24	September	716,586	831,452	1,548,038
25	October	706,342	1,095,765	1,802,107
26	November	473,874	4,746,147	5,220,021
27	December	757,323	15,128,423	15,885,746
28	TOTAL (Total of lines 16 thru 27)	10,342,139	57,552,416	67,894,555

Line No.	Item (a)	Total Amount (b)
	STORAGE OPERATIONS	
1	Top or Working Gas End of Year	39,686,812 Dth
2	Cushion Gas (Including Native Gas)	80,215,615 Dth
3	Total Gas in Reservoir (Total of line 1 and 2)	119,902,427 Dth
4	Certificated Storage Capacity	151,421,700 Dth
5	Number of Injection - Withdrawal Wells	56
6	Number of Observation Wells	17
7	Maximum Days' Withdrawal from Storage	713,575 Dth
8	Date of Maximum Days' Withdrawal	12/31/2017
9	LNG Terminal Companies (in Dth)	
10	Number of Tanks	
11	Capacity of Tanks	
12	LNG Volume	
13	Received at "Ship Rail"	
14	Transferred to Tanks	
15	Withdrawn from Tanks	
16	"Boil Off" Vaporization Loss	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Filing (Mo, D, Yr) 04/17
Dominion Energy Questar Pipeline, LLC		
FOOTNOTE DATA		

Schedule Page: 513 Line No.: 1 Column: c

Dth calculated using the 1.065 Mcf/Dth conversion factor. Applied to line 2, 3, 4 & 7 also.

Transmission Lines

1. Report below, by state, the total miles of transmission lines of each transmission system operated by respondent at end of year.

2. Report separately any lines held under a title other than full ownership. Designate such lines with an asterisk, in column (b) and in a footnote of respondent's title, and percent ownership if jointly owned.

3. Report separately any line that was not operated during the past year. Enter in a footnote the details and state whether the book cost of such a line, or any portion thereof, has been retired in the books of account, or what disposition of the line and its book costs are contemplated.

4. Report the number of miles of pipe to one decimal point.

4th Qtr. Integration Progress Report

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Line No.	Designation (Identification) of Line or Group of Lines (a)	*	Total Miles of Pipe (c)
1	Colorado Transmission Lines		173.20
2	Utah Transmission Lines		990.30
3	Wyoming Transmission Lines		724.20
4			
5			
6			
7			
8	Total Transmission Lines		1,887.70
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			

Name of Respondent Dominion Energy Questar Pipeline, LLC		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da) 04/17	Year/Period of Report Dominion Energy Utah Docket No. 16-057-01
Transmission System Peak Deliveries					4th Qtr. Integration Progress Report
1. Report below the total transmission system deliveries of gas (in Dth), excluding deliveries to storage, for the period of system peak deliveries embracing the heating season overlapping the year's end for which this report is submitted. The season's peak normally will be reached before permits inclusion of the peak information required on this page. Add rows as necessary to report all data. Number additional rows 6.01, 6.02,					DEU Exhibit 29 Page 171 of 194
Line No.	Description	Dth of Gas Delivered to Interstate Pipelines (b)	Dth of Gas Delivered to Others (c)	Total (b) + (c) (d)	
	SECTION A: SINGLE DAY PEAK DELIVERIES				
1	Date: 02/19/2018				
2	Volumes of Gas Transported				
3	No-Notice Transportation		(29,544)	(29,544)	
4	Other Firm Transportation	532,573	968,807	1,501,380	
5	Interruptible Transportation	24,883	19,535	44,418	
6	Other (Describe) (footnote details)	202,446	93,169	295,615	
7	TOTAL	759,902	1,051,967	1,811,869	
8	Volumes of gas Withdrawn from Storage under Storage Contract				
9	No-Notice Storage				
10	Other Firm Storage		647,692	647,692	
11	Interruptible Storage				
12	Other (Describe) (footnote details)		108,557	108,557	
13	TOTAL		756,249	756,249	
14	Other Operational Activities				
15	Gas Withdrawn from Storage for System Operations		237,274	237,274	
16	Reduction in Line Pack				
17	Other (Describe) (footnote details)				
18	TOTAL		237,274	237,274	
19	SECTION B: CONSECUTIVE THREE-DAY PEAK DELIVERIES				
20	Dates: 02/19/2018, 02/20/2018, 02/21/2018				
21	Volumes of Gas Transported				
22	No-Notice Transportation		(121,861)	(121,861)	
23	Other Firm Transportation	1,560,012	2,907,717	4,467,729	
24	Interruptible Transportation	92,156	73,520	165,676	
25	Other (Describe) (footnote details)	512,132	274,032	786,164	
26	TOTAL	2,164,300	3,133,408	5,297,708	
27	Volumes of Gas Withdrawn from Storage under Storage Contract				
28	No-Notice Storage				
29	Other Firm Storage		1,924,409	1,924,409	
30	Interruptible Storage				
31	Other (Describe) (footnote details)		244,975	244,975	
32	TOTAL		2,169,384	2,169,384	
33	Other Operational Activities				
34	Gas Withdrawn from Storage for System Operations		736,654	736,654	
35	Reduction in Line Pack				
36	Other (Describe) (footnote details) Peaking				
37	TOTAL		736,654	736,654	

Name of Respondent	This Report is:	Date of Filing
Dominion Energy Questar Pipeline, LLC	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, D, Yr) 04/17
FOOTNOTE DATA		

Schedule Page: 518 Line No.: 6 Column: a

Operator Balancing Agreement Allocations

Schedule Page: 518 Line No.: 12 Column: a

Peaking Storage

Schedule Page: 518 Line No.: 25 Column: a

Operator Balancing Agreement Allocations

Schedule Page: 518 Line No.: 31 Column: a

Peaking Storage

Auxiliary Peaking Facilities

1. Report below auxiliary facilities of the respondent for meeting seasonal peak demands on the respondent's system, such as underground installations, gas liquefaction plants, oil gas sets, etc.
2. For column (c), for underground storage projects, report the delivery capacity on February 1 of the heating season overlapping the year-e
- For other facilities, report the rated maximum daily delivery capacities.
3. For column (d), include or exclude (as appropriate) the cost of any plant used jointly with another facility on the basis of predominant use, unless the auxiliary peaking facility is a separate plant as contemplated by general instruction 12 of the Uniform System of Accounts.

4th Qtr. Integration Progress Report
 DEU Exhibit 29
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Line No.	Location of Facility (a)	Type of Facility (b)	Maximum Daily Delivery Capacity of Facility Dth (c)	Cost of Facility (in dollars) (d)	Was Facility Operated on Day of Highest Transmission Peak Delivery?
1	Summit County, Utah				
2	Chalk Creek and Coalville Storage	Underground Storage	105,000	21,929,316	Yes
3	Uinta County, Wyoming				
4	Leroy Storage Project	Underground Storage	78,750	22,673,003	Yes
5	Daggett County, Utah				
6	Clay Basin Storage Project	Underground Storage	766,800	158,684,296	Yes
7					
8					
9					
10					
11					
12					
13					
14					
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16					
17					
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Gas Account - Natural Gas

4th Qtr. Integration Progress Report

DEU Exhibit 29

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1. The purpose of this schedule is to account for the quantity of natural gas received and delivered by the respondent.
2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.
3. Enter in column (c) the year to date Dth as reported in the schedules indicated for the items of receipts and deliveries.
4. Enter in column (d) the respective quarter's Dth as reported in the schedules indicated for the items of receipts and deliveries.
5. Indicate in a footnote the quantities of bundled sales and transportation gas and specify the line on which such quantities are listed.
6. If the respondent operates two or more systems which are not interconnected, submit separate pages for this purpose.
7. Indicate by footnote the quantities of gas not subject to Commission regulation which did not incur FERC regulatory costs by showing (1) the local distribution volumes another jurisdictional pipeline delivered to the local distribution company portion of the reporting pipeline (2) the quantities that the reporting pipeline transported or sold through its local distribution facilities or intrastate facilities and which the reporting pipeline received through gathering facilities or intrastate facilities, but not through any of the interstate portion of the reporting pipeline, and (3) the gathering line quantities that were not destined for interstate market or that were not transported through any interstate portion of the reporting pipeline.
8. Indicate in a footnote the specific gas purchase expense account(s) and related to which the aggregate volumes reported on line No. 3 relate.
9. Indicate in a footnote (1) the system supply quantities of gas that are stored by the reporting pipeline, during the reporting year and also reported as sales, transportation and compression volumes by the reporting pipeline during the same reporting year, (2) the system supply quantities of gas that are stored by the reporting pipeline during the reporting year which the reporting pipeline intends to sell or transport in a future reporting year, and (3) contract storage quantities.
10. Also indicate the volumes of pipeline production field sales that are included in both the company's total sales figure and the company's total transportation figure. Add additional information as necessary to the footnotes.

Line No.	Item (a)	Ref. Page No. of (FERC Form Nos. 2/2-A) (b)	Total Amount of Dth Year to Date (c)	Current Three Months Ended Amount of Dth Quarterly Only
01 Name of System: Dominion Energy Questar Pipeline, LLC				
2	GAS RECEIVED			
3	Gas Purchases (Accounts 800-805)			
4	Gas of Others Received for Gathering (Account 489.1)	303		
5	Gas of Others Received for Transmission (Account 489.2)	305	290,494,597	80,651,949
6	Gas of Others Received for Distribution (Account 489.3)	301		
7	Gas of Others Received for Contract Storage (Account 489.4)	307	60,511,874	6,680,266
8	Gas of Others Received for Production/Extraction/Processing (Account 490 and 491)			
9	Exchanged Gas Received from Others (Account 806)	328		
10	Gas Received as Imbalances (Account 806)	328	1,558,451	680,358
11	Receipts of Respondent's Gas Transported by Others (Account 858)	332	43,145,866	8,039,298
12	Other Gas Withdrawn from Storage (Explain)		9,441,760	1,782,712
13	Gas Received from Shippers as Compressor Station Fuel		8,067,119	1,811,866
14	Gas Received from Shippers as Lost and Unaccounted for		28,600	
15	Other Receipts (Specify) (footnote details)		28,649,951	6,802,785
16	Total Receipts (Total of lines 3 thru 15)		441,898,218	106,449,234
17	GAS DELIVERED			
18	Gas Sales (Accounts 480-484)			
19	Deliveries of Gas Gathered for Others (Account 489.1)	303		
20	Deliveries of Gas Transported for Others (Account 489.2)	305	278,403,370	77,697,238
21	Deliveries of Gas Distributed for Others (Account 489.3)	301		
22	Deliveries of Contract Storage Gas (Account 489.4)	307	60,250,209	13,296,433
23	Gas of Others Delivered for Production/Extraction/Processing (Account 490 and 491)			
24	Exchange Gas Delivered to Others (Account 806)	328		
25	Gas Delivered as Imbalances (Account 806)	328	341,715	
26	Deliveries of Gas to Others for Transportation (Account 858)	332	55,237,108	10,994,009
27	Other Gas Delivered to Storage (Explain)		6,057,946	1,716,685
28	Gas Used for Compressor Station Fuel	509	6,030,074	1,346,940
29	Other Deliveries and Gas Used for Other Operations		33,956,650	995,675
30	Total Deliveries (Total of lines 18 thru 29)		440,277,072	106,046,980
31	GAS LOSSES AND GAS UNACCOUNTED FOR			
32	Gas Losses and Gas Unaccounted For		1,621,146	402,254
33	TOTALS			
34	Total Deliveries, Gas Losses & Unaccounted For (Total of lines 30 and 32)		441,898,218	106,449,234

Name of Respondent	This Report is:	Date of 4th Qtr. Integration Progress Report
Dominion Energy Questar Pipeline, LLC	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, D, Yr) 04/17
FOOTNOTE DATA		

Schedule Page: 520 Line No.: 2 Column:

Footnote to Instruction 5:

Dominion Energy Questar Pipeline, LLC does not bundle Sales and Transportation Services.

Footnote to Instruction 7:

All quantities of gas were subject to Commission regulation.

Footnote to Instruction 9:

Dominion Energy Questar Pipeline, LLC had the following storage quantities at 12/31/17:

Clay Basin Storage	Dth
Contract Storage	35,659,389
System Balancing Gas	1,768,460
Gas for Future Sale or Transportation	445,098
	37,872,947
Leroy Peaking Storage	Dth
Contract Storage	778,367
Coalville Peaking Storage	Dth
Contract Storage	649,500
Chalk Creek Peaking Storage	Dth
Contract Storage	266,241

Schedule Page: 520 Line No.: 5 Column: c

This amount has been reduced by the quantity of "Receipts of Respondent's Gas Transported by Others" (Line 11).
Applies to column (d) also.

Schedule Page: 520 Line No.: 7 Column: c

This amount does not include System Balancing Gas withdrawals reported on Line 12, or 1,257,918 Dth of Gas Received for Fuel which is reported on Line 13.

Schedule Page: 520 Line No.: 7 Column: d

This amount does not include System Balancing Gas withdrawals reported on Line 12, or 205,200 Dth of Gas Received for Fuel which is reported on Line 13.

Schedule Page: 520 Line No.: 12 Column: c

System Balancing Gas withdrawals. Applies to column (d) also.

Schedule Page: 520 Line No.: 15 Column: c

Other Receipts includes:

	Dth
Change in Storage Inventory	28,648,041
Operational Gas	1,910
	28,649,951

Schedule Page: 520 Line No.: 15 Column: d

Name of Respondent	This Report is:	Date of Filing
Dominion Energy Questar Pipeline, LLC	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, D, Yr) 04/17
FOOTNOTE DATA		

Other Receipts includes:

	Dth
Change in Storage Inventory	6,802,324
Operational Gas	461
	<u>6,802,785</u>

Schedule Page: 520 Line No.: 20 Column: c

This amount has been reduced by the quantity of "Deliveries of Gas to Others for Transportation" (Line 26). Applies to column (d) also.

There were 60,455,120 Dth of natural gas received into underground storage as reported on line 14 of page 512, gas of others received for contract storage. Pursuant to section 4(f) of Rate Schedule FSS and Section 3(d) of respondent's FERC Gas Tariff, First Revised Volume No.1, ACA is only applicable to 44,540,101 Dth of gas transported to storage by Northwest Pipeline Corporation.

The total volume subject to ACA is 333,640,478 Dth, which is the sum of line 20 and line 26 on Page 520, and 44,540,101 Dth of gas transported to storage by Northwest Pipeline Corporation.

Schedule Page: 520 Line No.: 27 Column: c

System Balancing Gas injections. Applies to column (d) also.

Schedule Page: 520 Line No.: 29 Column: c

Other Deliveries includes:

	Dth
Change in Storage Inventory	32,972,169
M&R, Mains, & Misc. Fuel	984,481
	<u>33,956,650</u>

Schedule Page: 520 Line No.: 29 Column: d

Other Deliveries includes:

	Dth
Change in Storage Inventory	729,146
M&R, Mains, & Misc. Fuel	266,529
	<u>995,675</u>

Shipper Supplied Gas for the Current Quarter

4th Qtr. Integration Progress Report

DEU Exhibit 29

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1. Report monthly (1) shipper supplied gas for the current quarter and gas consumed in pipeline operations, (2) the disposition of any excess, the accounting rec'd account(s) charged or credited, and (3) the source of gas used to meet any deficiency, the accounting recognition given to the gas used to meet the deficiency, in specific account(s) charged or credited.
2. On lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dekatherms must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 24-29. The dekatherms must be reported in column (d) unless the company has discounted or negotiated rates which should be reported in columns (b) and (c).
3. On lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dollar amounts must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 23-29. The dollar amounts must be reported in column (h) unless the company has discounted or negotiated rates which should be reported in columns (f) and (g). The accounting should disclose the account(s) debited and credited in columns (m) and (n).
4. Indicate in a footnote the basis for valuing the gas reported in Columns (f), (g) and (h).
5. Report in columns (j), (k) and (l) the amount of fuel waived, discounted or reduced as part of a negotiated rate agreement.
6. On lines 32-37 report the dekatherms and dollar value of the excess or deficiency in shipper supplied gas broken out by functional category and whether recourse rate, discounted or negotiated rate.
7. On lines 39 through 51 report the dekatherms, the dollar amount and the account(s) credited in Column (o) for the dispositions of gas listed in column (a).
8. On lines 53 through 65 report the dekatherms, the dollar amount and the account(s) debited in Column (n) for the sources of gas reported in column (a).
9. On lines 66 and 67, report forwardhaul and backhaul volume in Dths of throughput.
10. Where appropriate, provide a full explanation of the allocation process used in reported numbers in a footnote.

Line No.	Item (a)	Month 1 Discounted rate Dth (b)	Month 1 Negotiated Rate Dth (c)	Month 1 Recourse Rate Dth (d)	Month 1 Total Dth (e)
1	SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520)				
2	Gathering				
3	Production/Extraction/Processing				
4	Transmission	36,525	37,206	318,327	392,058
5	Distribution				
6	Storage		5,247	218,528	223,775
7	Total Shipper Supplied Gas	36,525	42,453	536,855	615,833
8	LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE 520)				
9	Gathering				
10	Production/Extraction/Processing				
11	Transmission	22,668	23,090	197,555	243,313
12	Distribution				
13	Storage		5,708	218,528	224,236
14	Total gas used in compressors	22,668	28,798	416,083	467,549
15	LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote)				
16	Gathering				
17	Production/Extraction/Processing				
18	Transmission	9,063	9,232	78,990	97,285
19	Distribution				
20	Storage				
21	Other Deliveries (specify) (footnote details)				
22	Total Gas Used For Other Deliveries And Gas Used For Other Operations	9,063	9,232	78,990	97,285
23	LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)				
24	Gathering				
25	Production/Extraction/Processing				
26	Transmission	12,582	12,817	109,659	135,058
27	Distribution				
28	Storage				
29	Other Losses (specify) (footnote details)				
30	Total Gas Lost And Unaccounted For	12,582	12,817	109,659	135,058

Shipper Supplied Gas for the Current Quarter (continued)	4th Qtr. Integration Progress Report DEU Exhibit 29 Page 178 of 194
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Line No.	Item (a)	Month 1 Discounted rate Dth (b)	Month 1 Negotiated Rate Dth (c)	Dth (d)	Dth (e)
	NET EXCESS OR (DEFICIENCY)				
31	Other Losses				
32	Gathering				
33	Production/Extraction				
34	Transmission	(7,788)	(7,933)	(67,877)	(83,598)
35	Distribution				
36	Storage		(461)		(461)
37	Total Net Excess Or (Deficiency)	(7,788)	(8,394)	(67,877)	(84,059)
38	DISPOSITION OF EXCESS GAS:				
39	Gas sold to others				
40	Gas used to meet imbalances				
41	Gas added to system gas				
42	Gas returned to shippers				
43	Other (list)				
44					
45					
46					
47					
48					
49					
50					
51	Total Disposition Of Excess Gas				
52	GAS ACQUIRED TO MEET DEFICIENCY:				
53	System gas		461		461
54	Purchased gas				
55	Other (list)				
56	Gas to be received from shippers	7,788	7,933	67,877	83,598
57					
58					
59					
60					
61					
62					
63					
64					
65	Total Gas Acquired To Meet Deficiency	7,788	8,394	67,877	84,059
SEPARATION OF FORWARDHAUL AND BACKHAUL THROUGHPUT					
66	Forwardhaul Volume in Dths for the Quarter	88,691,247			
67	Backhaul Volume in Dths for the Quarter				
68	TOTAL (Lines 66 and 67)	88,691,247			

Shipper Supplied Gas for the Current Quarter

4th Qtr. Integration Progress Report

DEU Exhibit 29

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1. Report monthly (1) shipper supplied gas for the current quarter and gas consumed in pipeline operations, (2) the disposition of any excess, the accounting rec'd account(s) charged or credited, and (3) the source of gas used to meet any deficiency, the accounting recognition given to the gas used to meet the deficiency, in specific account(s) charged or credited.
2. On lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dekatherms must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 24-29. The dekatherms must be reported in column (d) unless the company has discounted or negotiated rates which should be reported in columns (b) and (c).
3. On lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dollar amounts must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 23-29. The dollar amounts must be reported in column (h) unless the company has discounted or negotiated rates which should be reported in columns (f) and (g). The accounting should disclose the account(s) debited and credited in columns (m) and (n).
4. Indicate in a footnote the basis for valuing the gas reported in Columns (f), (g) and (h).
5. Report in columns (j), (k) and (l) the amount of fuel waived, discounted or reduced as part of a negotiated rate agreement.
6. On lines 32-37 report the dekatherms and dollar value of the excess or deficiency in shipper supplied gas broken out by functional category and whether recourse rate, discounted or negotiated rate.
7. On lines 39 through 51 report the dekatherms, the dollar amount and the account(s) credited in Column (o) for the dispositions of gas listed in column (a).
8. On lines 53 through 65 report the dekatherms, the dollar amount and the account(s) debited in Column (n) for the sources of gas reported in column (a).
9. On lines 66 and 67, report forwardhaul and backhaul volume in Dths of throughput.
10. Where appropriate, provide a full explanation of the allocation process used in reported numbers in a footnote.

Line No.	Item (a)	Month 2 Discounted rate Dth (p)	Month 2 Negotiated Rate Dth (q)	Month 2 Recourse Rate Dth (r)	Month 2 Total Dth (s)
1	SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520)				
2	Gathering				
3	Production/Extraction/Processing				
4	Transmission	21,010	33,753	345,990	400,753
5	Distribution				
6	Storage		5,933	139,694	145,627
7	Total Shipper Supplied Gas	21,010	39,686	485,684	546,380
8	LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE 520)				
9	Gathering				
10	Production/Extraction/Processing				
11	Transmission	12,438	19,983	204,835	237,256
12	Distribution				
13	Storage		5,933	139,694	145,627
14	Total gas used in compressors	12,438	25,916	344,529	382,883
15	LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote)				
16	Gathering				
17	Production/Extraction/Processing				
18	Transmission	4,424	7,106	72,843	84,373
19	Distribution				
20	Storage				
21	Other Deliveries (specify) (footnote details)				
22	Total Gas Used For Other Deliveries And Gas Used For Other Operations	4,424	7,106	72,843	84,373
23	LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)				
24	Gathering				
25	Production/Extraction/Processing				
26	Transmission	8,286	13,312	136,461	158,059
27	Distribution				
28	Storage				
29	Other Losses (specify) (footnote details)				
30	Total Gas Lost And Unaccounted For	8,286	13,312	136,461	158,059

Shipper Supplied Gas for the Current Quarter (continued)

4th Qtr. Integration Progress Report

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Line No.	Item (a)	Month 2 Discounted rate Dth (p)	Month 2 Negotiated Rate Dth (q)	Uth (r)	Uth (s)
	NET EXCESS OR (DEFICIENCY)				
31	Other Losses				
32	Gathering				
33	Production/Extraction				
34	Transmission	(4,138)	(6,648)	(68,149)	(78,935)
35	Distribution				
36	Storage				
37	Total Net Excess Or (Deficiency)	(4,138)	(6,648)	(68,149)	(78,935)
38	DISPOSITION OF EXCESS GAS:				
39	Gas sold to others				
40	Gas used to meet imbalances				
41	Gas added to system gas				
42	Gas returned to shippers				
43	Other (list)				
44					
45					
46					
47					
48					
49					
50					
51	Total Disposition Of Excess Gas				
52	GAS ACQUIRED TO MEET DEFICIENCY:				
53	System gas				
54	Purchased gas				
55	Other (list)				
56	Gas to be received from shippers	4,138	6,648	68,149	78,935
57					
58					
59					
60					
61					
62					
63					
64					
65	Total Gas Acquired To Meet Deficiency	4,138	6,648	68,149	78,935

Name of Respondent Dominion Energy Questar Pipeline, LLC		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, D) 04/1	Year/Period of Report Dominion Energy Utah Docket No. 16-057-01
<div>Shipper Supplied Gas for the Current Quarter</div> <div>4th Qtr. Integration Progress Report</div> <div>DEU Exhibit 29</div> <div>Page 181 of 194</div>					
<p>1. Report monthly (1) shipper supplied gas for the current quarter and gas consumed in pipeline operations, (2) the disposition of any excess, the accounting rec'd account(s) charged or credited, and (3) the source of gas used to meet any deficiency, the accounting recognition given to the gas used to meet the deficiency, in specific account(s) charged or credited.</p> <p>2. On lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff terms and conditions for gathering , production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dekatherms must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 24-29. The dekatherms must be reported in column (d) unless the company has discounted or negotiated rates which should be reported in columns (b) and (c).</p> <p>3. On lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dollar amounts must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 23-29. The dollar amounts must be reported in column (h) unless the company has discounted or negotiated rates which should be reported in columns (f) and (g). The accounting should disclose the account(s) debited and credited in columns (m) and (n).</p> <p>4. Indicate in a footnote the basis for valuing the gas reported in Columns (f), (g) and (h).</p> <p>5. Report in columns (j), (k) and (l) the amount of fuel waived, discounted or reduced as part of a negotiated rate agreement.</p> <p>6. On lines 32-37 report the dekatherms and dollar value of the excess or deficiency in shipper supplied gas broken out by functional category and whether recourse rate, discounted or negotiated rate.</p> <p>7. On lines 39 through 51 report the dekatherms, the dollar amount and the account(s) credited in Column (o) for the dispositions of gas listed in column (a).</p> <p>8. On lines 53 through 65 report the dekatherms, the dollar amount and the account(s) debited in Column (n) for the sources of gas reported in column (a).</p> <p>9. On lines 66 and 67, report forwardhaul and backhaul volume in Dths of throughput.</p> <p>10. Where appropriate, provide a full explanation of the allocation process used in reported numbers in a footnote.</p>					
Line No.	Item (a)	Month 3 Discounted rate Dth (dd)	Month 3 Negotiated Rate Dth (ee)	Month 3 Recourse Rate Dth (ff)	Month 3 Total Dth (gg)
1	SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520)				
2	Gathering				
3	Production/Extraction/Processing				
4	Transmission	21,398	42,459	360,324	424,181
5	Distribution				
6	Storage		14,739	210,733	225,472
7	Total Shipper Supplied Gas	21,398	57,198	571,057	649,653
8	LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE 520)				
9	Gathering				
10	Production/Extraction/Processing				
11	Transmission	13,672	27,130	230,234	271,036
12	Distribution				
13	Storage		14,739	210,733	225,472
14	Total gas used in compressors	13,672	41,869	440,967	496,508
15	LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote)				
16	Gathering				
17	Production/Extraction/Processing				
18	Transmission	4,282	8,495	72,094	84,871
19	Distribution				
20	Storage				
21	Other Deliveries (specify) (footnote details)				
22	Total Gas Used For Other Deliveries And Gas Used For Other Operations	4,282	8,495	72,094	84,871
23	LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)				
24	Gathering				
25	Production/Extraction/Processing				
26	Transmission	5,506	10,924	92,707	109,137
27	Distribution				
28	Storage				
29	Other Losses (specify) (footnote details)				
30	Total Gas Lost And Unaccounted For	5,506	10,924	92,707	109,137

Shipper Supplied Gas for the Current Quarter (continued)

Line No.	Item (a)	Month 3 Discounted rate Dth (dd)	Month 3 Negotiated Rate Dth (ee)	Dth (ff)	Dth (gg)
	NET EXCESS OR (DEFICIENCY)				
31	Other Losses				
32	Gathering				
33	Production/Extraction				
34	Transmission	(2,062)	(4,090)	(34,711)	(40,863)
35	Distribution				
36	Storage				
37	Total Net Excess Or (Deficiency)	(2,062)	(4,090)	(34,711)	(40,863)
38	DISPOSITION OF EXCESS GAS:				
39	Gas sold to others				
40	Gas used to meet imbalances				
41	Gas added to system gas				
42	Gas returned to shippers				
43	Other (list)				
44					
45					
46					
47					
48					
49					
50					
51	Total Disposition Of Excess Gas				
52	GAS ACQUIRED TO MEET DEFICIENCY:				
53	System gas				
54	Purchased gas				
55	Other (list)				
56	Gas to be received from shippers	2,062	4,090	34,711	40,863
57					
58					
59					
60					
61					
62					
63					
64					
65	Total Gas Acquired To Meet Deficiency	2,062	4,090	34,711	40,863

Shipper Supplied Gas for the Current Quarter (continued)

4th Qtr. Integration Progress Report

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Line No.	Amount Collected (Dollars)				Volume (in Dth) Not Collected				Month 1 Account(s) Debited (n)	Month 1 Account(s) Credited (o)
	Month 1 Discounted Rate Amount (f)	Month 1 Negotiated Rate Amount (g)	Month 1 Recourse rate Amount (h)	Month 1 Total Amount (i)	Month 1 Waived Dth (j)	Month 1 Discounted Dth (k)	Month 1 Negotiated Dth (l)	Month 1 Total Dth (m)		
1										
2										
3										
4	90,583	92,272	789,449	972,304						
5										
6		13,013	541,949	554,962						
7	90,583	105,285	1,331,398	1,527,266						
8										
9										
10										
11	56,216	57,264	489,936	603,416					854	810
12										
13		14,156	541,949	556,105					819/821	810/811
14	56,216	71,420	1,031,885	1,159,521						
15										
16										
17										
18	22,477	22,897	195,893	241,267					856/857/859	811/812
19										
20										
21										
22	22,477	22,897	195,893	241,267						
23										
24										
25										
26	31,205	31,786	271,953	334,944					813	812
27										
28										
29										
30	31,205	31,786	271,953	334,944						

Shipper Supplied Gas for the Current Quarter (continued)

4th Qtr. Integration Progress Report

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Line No.	Amount Collected (Dollars)				Volume (in Dth) Not Collected				Mc Total Dth (m)	Debited (n)	Credited (o)
	Month 1 Discounted Rate Amount (f)	Month 1 Negotiated Rate Amount (g)	Month 1 Recourse rate Amount (h)	Month 1 Total Amount (i)	Month 1 Waived Dth (j)	Month 1 Discounted Dth (k)	Month 1 Negotiated Dth (l)				
31											
32											
33											
34	(19,315)	(19,675)	(168,333)	(207,323)						182.3/407.3	254/407.4
35											
36		(1,143)		(1,143)							
37	(19,315)	(20,818)	(168,333)	(208,466)							
38											
39											
40											
41											
42											
43											
44											
45											
46											
47											
48											
49											
50											
51											
52											
53		1,143		1,143						808/813	117.1/164.1
54											
55											
56	19,315	19,675	168,333	207,323						182.3/407.3	254/407.4
57											
58											
59											
60											
61											
62											
63											
64											
65	19,315	20,818	168,333	208,466							

Shipper Supplied Gas for the Current Quarter (continued)

4th Qtr. Integration Progress Report

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Line No.	Amount Collected (Dollars)				Volume (in Dth) Not Collected				Month 2 Account(s) Debited (bb)	Month 2 Account(s) Credited (cc)
	Month 2 Discounted Rate Amount (t)	Month 2 Negotiated Rate Amount (u)	Month 2 Recourse rate Amount (v)	Month 2 Total Amount (w)	Month 2 Waived Dth (x)	Month 2 Discounted Dth (y)	Month 2 Negotiated Dth (z)	Month 2 Total Dth (aa)		
1										
2										
3										
4	55,255	88,771	909,954	1,053,980						
5										
6		15,604	367,395	382,999						
7	55,255	104,375	1,277,349	1,436,979						
8										
9										
10										
11	32,713	52,554	538,716	623,983					854	810
12										
13		15,604	367,395	382,999					819/821	810/811
14	32,713	68,158	906,111	1,006,982						
15										
16										
17										
18	11,633	18,690	191,578	221,901					856/857/859	811/812
19										
20										
21										
22	11,633	18,690	191,578	221,901						
23										
24										
25										
26	21,792	35,012	358,891	415,695					813	812
27										
28										
29										
30	21,792	35,012	358,891	415,695						

Shipper Supplied Gas for the Current Quarter (continued)

4th Qtr. Integration Progress Report

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Line No.	Amount Collected (Dollars)				Volume (in Dth) Not Collected				Mc Total Dth (aa)	Debited (bb)	Credited (cc)
	Month 2 Discounted Rate Amount (t)	Month 2 Negotiated Rate Amount (u)	Month 2 Recourse rate Amount (v)	Month 2 Total Amount (w)	Month 2 Waived Dth (x)	Month 2 Discounted Dth (y)	Month 2 Negotiated Dth (z)				
31											
32											
33											
34	(10,883)	(17,485)	(179,231)	(207,599)						182.3/407.3	254/407.4
35											
36											
37	(10,883)	(17,485)	(179,231)	(207,599)							
38											
39											
40											
41											
42											
43											
44											
45											
46											
47											
48											
49											
50											
51											
52											
53											
54											
55											
56	10,883	17,485	179,231	207,599						182.3/407.3	254/407.4
57											
58											
59											
60											
61											
62											
63											
64											
65	10,883	17,485	179,231	207,599							

Line No.	Amount Collected (Dollars)				Volume (in Dth) Not Collected				Month 3 Account(s) Debited (pp)	Month 3 Account(s) Credited (qq)
	Month 3 Discounted Rate Amount (hh)	Month 3 Negotiated Rate Amount (ii)	Month 3 Recourse rate Amount (jj)	Month 3 Total Amount (kk)	Month 3 Waived Dth (ll)	Month 3 Discounted Dth (mm)	Month 3 Negotiated Dth (nn)	Month 3 Total Dth (oo)		
1										
2										
3										
4	58,416	115,913	983,685	1,158,014						
5										
6		40,238	575,301	615,539						
7	58,416	156,151	1,558,986	1,773,553						
8										
9										
10										
11	37,326	74,064	628,538	739,928					854	810
12										
13		40,238	575,301	615,539					819/821	810/811
14	37,326	114,302	1,203,839	1,355,467						
15										
16										
17										
18	11,688	23,192	196,818	231,698					856/857/859	811/812
19										
20										
21										
22	11,688	23,192	196,818	231,698						
23										
24										
25										
26	15,030	29,823	253,091	297,944					813	812
27										
28										
29										
30	15,030	29,823	253,091	297,944						

Shipper Supplied Gas for the Current Quarter (continued)

4th Qtr. Integration Progress Report

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Line No.	Amount Collected (Dollars)				Volume (in Dth) Not Collected				Mc Total Dth (oo)	Debited (pp)	Credited (qq)
	Month 3 Discounted Rate Amount (hh)	Month 3 Negotiated Rate Amount (ii)	Month 3 Recourse rate Amount (jj)	Month 3 Total Amount (kk)	Month 3 Waived Dth (ll)	Month 3 Discounted Dth (mm)	Month 3 Negotiated Dth (nn)				
31											
32											
33											
34	(5,628)	(11,166)	(94,762)	(111,556)						182.3/407.3	254/407.4
35											
36											
37	(5,628)	(11,166)	(94,762)	(111,556)							
38											
39											
40											
41											
42											
43											
44											
45											
46											
47											
48											
49											
50											
51											
52											
53											
54											
55											
56	5,628	11,166	94,762	111,556						182.3/407.3	254/407.4
57											
58											
59											
60											
61											
62											
63											
64											
65	5,628	11,166	94,762	111,556							

Name of Respondent	This Report is:	Date of Filing
Dominion Energy Questar Pipeline, LLC	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, D, Yr) 04/17
FOOTNOTE DATA		

Schedule Page: 521 Line No.: 4 Column: e

Allocation method was based on throughput. Applies to lines 11, 18, and 26 also.

Schedule Page: 521 Line No.: 4 Column: i

Shipper Supplied Gas, Gas Consumed in Pipeline Operations, and Net Excess or (Deficiency) balances are valued based on the "Inside FERC's Gas Market Report" first-of-the-month posting for Northwest Pipeline Corp., Rocky Mountains, published for the first of the month following gas flow. Applies to lines 6, 11, 13, 18, 20, and 26 also.

Schedule Page: 521 Line No.: 4 Column: n

In accordance with FERC Order No. 581, Shipper Supplied Gas is not directly charged to an account. Any excess or deficiency in net Shipper Supplied Gas (line 37) is recorded as "Other Regulatory Assets/Liabilities" (Accounts 182.3 / 254) with offsetting entries booked to "Regulatory Debits/Credits", (Accounts 407.3 / .4). Applies to columns (o), (bb), (cc), (pp), and (qq) also.

Schedule Page: 521 Line No.: 6 Column: e

Allocation method was based on actual gas supplied and used. Applies to Line 13 also.

Schedule Page: 521 Line No.: 6 Column: n

In accordance with FERC Order No. 581, Shipper Supplied Gas is not directly charged to an account. Applies to columns (o), (bb), (cc), (pp), and (qq) also.

Schedule Page: 521 Line No.: 18 Column: e

Gas used for M&R Fuel, Mains Fuel, and other Operational Fuel. Applies to all other columns on this line.

Schedule Page: 521 Line No.: 34 Column: e

"Net excess or (deficiency)" balances are refunded or collected in-kind through Dominion Energy Questar Pipeline, LLC's annual Fuel Gas Reimbursement and Tracking provision (§12.15) of the General Terms and Conditions of Part I of Dominion Energy Questar Pipeline, LLC's FERC Gas Tariff. Applies to columns (s) and (gg) also.

Name of Respondent	This Report is:	Date of Report
Dominion Energy Questar Pipeline, LLC	(1) <input checked="" type="checkbox"/> An Original	(Mo, Yr)
	(2) <input type="checkbox"/> A Resubmission	04/17
System Maps		

1. Furnish five copies of a system map (one with each filed copy of this report) of the facilities operated by the respondent for the production, gathering, transportation, and sale of natural gas. New maps need not be furnished if no important change has occurred in the facilities operated by the respondent since the date of the maps furnished with a previous year's annual report. If, however, maps are not furnished for this reason, reference should be made in the space below to the year's annual report with which the maps were furnished.
2. Indicate the following information on the maps:
 - (a) Transmission lines.
 - (b) Incremental facilities.
 - (c) Location of gathering areas.
 - (d) Location of zones and rate areas.
 - (e) Location of storage fields.
 - (f) Location of natural gas fields.
 - (g) Location of compressor stations.
 - (h) Normal direction of gas flow (indicated by arrows).
 - (i) Size of pipe.
 - (j) Location of products extraction plants, stabilization plants, purification plants, recycling areas, etc.
 - (k) Principal communities receiving service through the respondent's pipeline.
3. In addition, show on each map: graphic scale of the map; date of the facts the map purports to show; a legend giving all symbols and abbreviations used; designations of facilities leased to or from another company, giving name of such other company.
4. Maps not larger than 24 inches square are desired. If necessary, however, submit larger maps to show essential information. Fold the maps to a size not larger than this report. Bind the maps to the report.

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