

2.02 GS RATE SCHEDULE

GS VOLUMETRIC RATES

Rates Per Dth Used Each Month
Dth = decatherm = 10 therms = 1,000,000 Btu

	Dth = decatherm = 10 therms = 1,000,000 Btu			
	Summer Rates	s: Apr. 1 - Oct. 31	Winter Rates: N	Nov. 1 - Mar. 31
	First 45 Dth	All Over 45 Dth	First 45 Dth	All Over 45 Dth
Base DNG	\$1.72670	\$0.72670	\$2.34949	\$1.34949
CET Amortization	0.00000	0.00000	0.00000	0.00000
DSM Amortization	0.19054	0.19054	0.19054	0.19054
Energy Assistance	0.01409	0.01409	0.01409	0.01409
Infrastructure Rate Adjustment	0.15178	0.06388	0.20653	0.11863
Distribution Non-Gas Rate	\$2.08311	\$0.99521	\$2.76065	\$1.67275
Base SNG	\$0.56865	\$0.56865	\$1.21114	\$1.21114
SNG Amortization	0.02371	0.02371	0.05050	0.05050
Supplier Non-Gas Rate	\$0.59236	\$0.59236	\$1.26164	\$1.26164
Base Gas Cost	\$4.06830	\$4.06830	\$4.06830	\$4.06830
191 Amortization	(0.04894)	(0.04894)	(0.04894)	(0.04894)
Commodity Rate	\$4.01936	\$4.01936	\$4.01936	\$4.01936
Total Rate	\$6.69483	\$5.60693	\$8.04165	\$6.95375
GS FIXED CHARGES				
Monthly Basic Service Fee (I		BSF Category 1	\$6.75	
For a definition of meter categories see § 8.03.			BSF Category 2	\$18.25
			BSF Category 3	\$63.50
			BSF Category 4	\$420.25
Amount Employ Assistance on	DSI Category 4	\$420.23		
Annual Energy Assistance cr	edit for quanified i	ow income		Φ 7 0.00
customers:				\$70.00

For a description of the Low Income Program see § 8.03 – Energy Assistance Fund.

GS CLASSIFICATION PROVISIONS

- (1) Service is used for purposes such as space heating, air conditioning, water heating, clothes drying, cooking or other similar uses.
- (2) Usage does not exceed 1,250 Dth in any one day during the winter season.
- (3) Service is subject to a monthly basic service fee.
- (4) Service is subject to Weather Normalization Adjustment as explained in § 2.05
- (5) All sales are subject to the additional local charges and state sales tax stated in § 8.02.



(6) The Energy Assistance rate is subject to a maximum of \$50 per month. The Energy Assistance rate and Energy Assistance credit are subject to § 8.03.

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2.03 FS RATE SCHEDULE

FS VOLUMETRIC RATES

Rates Per Dth Used Each Month Dth = decatherm = 10 therms = 1,000,000 Btu

	Summer	Summer Rates: Apr. 1 - Oct. 31			Winter Rates: Nov. 1 - Mar. 31		
	First	Next	All Over	First	Next	All Over	
	200 Dth	1,800 Dth	2,000 Dth	200 Dth	1,800 Dth	2,000 Dth	
Base DNG	\$0.81937	\$0.43937	\$0.03937	\$1.24572	\$0.86572	\$0.46572	
Energy Assistance	0.01159	0.01159	0.01159	0.01159	0.01159	0.01159	
Infrastructure Rate Adjustment	0.06179	0.03313	0.00297	0.09394	0.06529	0.03512	
Distribution Non-Gas Rate	\$0.89275	\$0.48409	\$0.05393	\$1.35125	\$0.94260	\$0.51243	
Base SNG	\$0.56865	\$0.56865	\$0.56865	\$1.17959	\$1.17959	\$1.17959	
SNG Amortization	0.02371	0.02371	0.02371	0.04919	0.04919	0.04919	
Supplier Non-Gas Rate	\$0.59236	\$0.59236	\$0.59236	\$1.22878	\$1.22878	\$1.22878	
Base Gas Cost	\$4.06830	\$4.06830	\$4.06830	\$4.06830	\$4.06830	\$4.06830	
191 Amortization	(0.04894)	(0.04894)	(0.04894)	(0.04894)	(0.04894)	(0.04894)	
Commodity Rate	\$4.01936	\$4.01936	\$4.01936	\$4.01936	\$4.01936	\$4.01936	
Total Rate	\$5.50447	\$5.09581	\$4.66565	\$6.59939	\$6.19074	\$5.76057	
Minimum Monthly Distribution Non-Gas Charge: (Base)				Summer		\$143.00	
				Winter		\$218.00	
FS FIXED CHARGES							
Monthly Basic Service Fee (BSF):			BSF Category 1		\$6.75		
Does not apply as a credit toward the minimum monthly			I	BSF Category	2	\$18.25	
distribution non-gas charge. For a definition of meter categories, see § 8.03.			BSF Category 3			\$63.50	
			I	BSF Category	4	\$420.25	

FS CLASSIFICATION PROVISIONS

- (1) Load factor is defined to be: Average daily usage ÷ peak winter day. (Average daily usage is equal to the last 3 years of annual usage ÷ 1,095. Peak winter day is defined in Section 11 of this tariff.) If 3 years of annual usage is not available, the Company may estimate usage or use any available actual usage. Customers with a load factor of 40% or greater qualify for the FS Rate Schedule. Customers with a load factor below 35% do not qualify for FS service. If a customer's load factor falls below 40%, but is greater than 35%, the customer may remain an FS customer for one year, after which such customer must have a load factor of 40% or greater to continue to qualify for FS service.
- (2) Usage does not exceed 2,500 Dth in any one day during the winter season.
- (3) Service is subject to a minimum monthly distribution non-gas charge and a monthly basic service fee.



- (4) Minimum annual usage of 2,100 Dth is required.
- (5) All sales are subject to the additional local charges and state sales tax stated in § 8.02.
- (6) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

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2.04 NATURAL GAS VEHICLE RATE (NGV)

NGV VOLUMETRIC RATE

	Rate Per Dth Used
	Dth = decatherm = 10 therms = 1,000,000 Btu
Base DNG	\$5.42207
Energy Assistance	0.02455
Infrastructure Rate Adjustment	0.45816
Distribution Non-Gas Rate	\$5.90478
Base SNG	\$0.87398
SNG Amortization	0.03644
Supplier Non-Gas Rate	\$0.91042
Base Gas Cost	\$4.06830
Commodity Amortization	(0.04894)
Commodity Rate	\$4.01936
Total Rate	\$10.83456

NGV CLASSIFICATION PROVISIONS

- (1) Service is used for refueling natural gas-powered vehicles with compressed natural gas at Company-owned refueling stations.
- (2) All sales are subject to the applicable federal excise tax and the state sales tax described in § 8.02.
- (3) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

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4.02 IS RATE SCHEDULE

IS VOLUMETRIC RATES

Rates Per Dth Used Each Month Dth = decatherm = 10 therms = 1,000,000 Btu

	First 2,000 Dth	Next 18,000 Dth	All Over 20,000 Dth
Base DNG	\$0.43528	\$0.06573	\$0.03869
Energy Assistance	0.01471	0.01471	0.01471
Infrastructure Rate Adjustment	0.14681	0.02217	0.01305
Distribution Non-Gas Rate	\$0.59680	\$0.10261	\$0.06645
Supplier Non-Gas Rate	\$0.17922	\$0.17922	\$0.17922
Base Gas Cost	\$4.06830	\$4.06830	\$4.06830
191 Amortization	(0.04894)	(0.04894)	(0.04894)
Commodity Rate	\$4.01936	\$4.01936	\$4.01936
Total Rate	\$4.79538	\$4.30119	\$4.26503
Minimum Yearly Charge Greater of \$3,000.00 or [(Peak Winter Day x 55 days) (Annual Historical Use)] x Distribution Non-Gas Rate			
Penalty for failure to interrupt or limit usage to contract limits when requested by the Company.			
IS FIXED CHARGES			
Monthly Basic Service Fee (BSF): Does not apply as a credit toward the n For a definition of BSF categories, see	BSF Categor e. BSF Categor BSF Categor	y 2 \$18.25	

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
Does not apply as a credit toward the minimum yearly charge.	BSF Category 2	\$18.25
For a definition of BSF categories, see § 8.03.	BSF Category 3	\$63.50
	BSF Category 4	\$420.25

IS CLASSIFICATION PROVISIONS

- Service on an annual contract basis available to commercial and industrial customers. (1)
- (2) Customer must maintain the ability to interrupt natural gas service.
- Customer's load factor is 15% or greater where load factor is defined to be: Actual or (3) estimated average daily usage is at least 15% of peak winter day. (Actual or Estimated Annual Use ÷ 365 days) ÷ Peak Winter Day > 15%.
- Service is subject to minimum yearly charge based on a 15% load factor requirement. See § (4) 4.01. The charge is prorated to the portion of the year gas service is available. See § 8.03.
- (5) Customer must enter into a service agreement. See § 4.01.



- (6) Service is subject to a monthly basic service fee.
- (7) Minimum annual usage of 7,000 Dth is required.
- (8) All sales are subject to the additional local charges and state sales tax stated in § 8.02.
- (9) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in §8.03.

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