
5. TRANSPORTATION SERVICE

5.01 CONDITIONS OF SERVICE

APPLICABILITY

This service applies to transportation of customer-acquired gas through the Company's distribution system from an approved interconnect point between the Company's distribution system and an upstream pipeline to a redelivery meter serving customer's premises. Each transportation service customer must identify in the contract the interconnect/delivery point(s) where it will deliver its natural gas supply into Dominion Energy Utah's system (approved point). Dominion Energy Utah reserves the right, as provided herein, to require each transportation customer to deliver its natural gas supplies to that approved point when, in Dominion Energy Utah's sole discretion, its operational needs support such a change from any alternate point that might currently be being used by the customer.

INITIAL SERVICE AGREEMENT

Each transportation customer will be required to enter into a service agreement with the Company. Transportation customers must contract for service on an annual basis.

A written request for transportation service from an existing firm or interruptible sales service customer must be received by the Company by February 15 in any given year, except in 2014, when the date has been extended to March 30. A fully executed contract and any other requirements must be received by the Company by February 28 of any given year, except in 2014, when the date has been extended to April 30. Customer must meet with Dominion Energy Utah's telemetry gas technician by April 15 of any given year, except in 2014, when the date has been extended to April 30. Any customer facilities required to facilitate telemetry, which may include power, phone lines or other, required by Dominion Energy Utah must be installed by customer and operational by May 15 of any given year. Questline access agreements must be received by Dominion Energy Utah by May 31 of any given year. If a customer fails to meet any of these deadlines, then customer will not be permitted to receive TS service during that year. If approved, such a request will be effective on the first day of that customer's billing cycle which occurs on or after July 1st.

TERM

Service shall be for a minimum of one year.

FEES, COSTS AND CHARGES

In the event that the Company incurs fees, charges or costs as a result of the transportation of a customer's gas to the Company's distribution system by an upstream pipeline the Company will

provide a statement of such charges or costs. The customer will reimburse the Company for all fees, charges or costs associated with such transportation.

ADMINISTRATIVE CHARGE

Customers taking service on rate schedules FT-1, MT, and TS will be billed an annual administrative charge of \$4,500 for each end-use site in equal monthly amounts. If a customer has more than one end-use site on contiguous property covered by a single gas purchase contract, a \$4,500 annual administrative charge will be billed to one end-use site. Other end-use sites for that customer will be billed a \$2,250 annual administrative charge. A customer will be required to pay the administrative charge for each month during a temporary discontinuance of service.

TRANSPORTATION IMBALANCE CHARGE

Customers taking service on rate schedules FT-1, MT and TS will be assessed a charge for daily imbalances that are outside of a 5% imbalance tolerance. "Daily imbalance" is defined as the difference between the customer's nominated volumes, less fuel, and the actual usage on any given day. When the Daily Imbalance exceeds 5% of the actual usage, the charge will be assessed based on the daily Dth imbalance rounded to the nearest tenth. This charge will include storage, no-notice transportation and other related costs incurred to manage imbalances. The charge is set forth on the transportation rate schedules and will be recalculated in each pass through filing and updated at least annually.

PEAK HOUR DEMAND CHARGE

Customers taking service on rate schedules FT-1, MT and TS will be assessed an annual demand charge for services necessary to manage peak hour usage during the winter heating season. The annual charge will be assessed on a monthly basis. Those customers with a daily contract limit greater than 3,500 Dth and flow control equipment will be exempt from the charge.

FUEL REIMBURSEMENT

A fuel reimbursement of 1.5% will apply to all transportation volumes. The reimbursement will be collected by redelivering 1.5% less volume than is received into the Company's distribution system for transportation.

FACILITY MODIFICATIONS

Any costs to modify existing Company facilities or to install new Company facilities required in order to provide service shall be paid to the Company by the customer in advance of construction, unless other arrangements have been made. All such facilities are the property of the Company. The Company may at its option withhold service until all necessary facilities are in place to ensure safe service and to ensure that proper billing and accounting can be performed. The Company will require telemetering equipment as a prerequisite to providing transportation service.

Customers may increase the daily contract limit if additional equipment is added or if operational changes necessitate firm service backup. All service is subject to the availability of new or additional service requirements shown in § 9.02.

Issued by C. L. Bell, VP & General Manager	Advice No.	Section Revision No.	Effective Date
	17-04	1	June 1, 2017