

1. The following questions are in reference to Exhibit 3.9.
 - a. The Company has experienced an increase in firm transportation customer volume from 2011 – 2015. Please explain why the forecast firm transportation requirement for 2016 – 2026 remains flat with no increase during the 10 year period.
 - b. Please explain the significant increase in firm transportation from the 2015/16 actual of 266 to the forecast 2016/17 amount of 423.
 - c. The difference from the 2014/15 highest sendout day of 1,272 and the forecast peak design day of 1,740 represents an increase of 37% above the highest sendout day. Please confirm that the Company has sufficient capacity to receive and distribute an additional 37% volume of natural gas.
2. Please explain the difference between the steady state and the unsteady state models identified in section 4.
3. When is FL 23 scheduled to be upgraded to support additional pressure requirements in the northern portion of the system? (Page 4-4)
4. Page 4-14 states that the gate stations and feeder line systems have adequate capacity to meet average daily (on peak day) and peak hourly demands and the supply contracts are adequate. Page 8-1 states that projected peak-hour demand across the system will materially exceed the Company's total firm capacity on a peak day for each of the next ten heating seasons. Please explain how both statements can be correct.
5. Page 4-21 refers to the possible replacement of pre-1971 steel mains and service lines. Does the Company have a regular maintenance program to identify and replace aging main and service lines as part of an ongoing safety and maintenance program?
6. Has the Company completed any study to determine if the existing Aldyl-A pipe is experiencing a higher leak rate than the other pipe currently installed in the distribution system?
7. Please explain why Figure 7.2 only includes Dominion Energy Questar Pipeline. Is the same information available that would show the flow rate for the entire system compared to the RDC?
8. Please provide an estimated cost for the proposed additional 250,000 Dth hourly Firm Peaking Service contract with Dominion Energy Questar Pipeline. (Page 8-4)
9. Please provide any updated information relating to the progress of the recommended LNG facility. (Page 8-5)