

APPLICATION OF DOMINION) Docket No. 17-057-18
ENERGY UTAH TO CHANGE THE)
INFRASTRUCTURE RATE) APPLICATION
ADJUSTMENT)

All communications with respect to
these documents should be served upon:

Jennifer Clark (7947)
Attorney for the Applicant

333 S. State Street
P.O. Box 45433
Salt Lake City, Utah 84145-0433
(801) 324-5392

APPLICATION
AND
EXHIBITS

September 1, 2017

APPLICATION OF DOMINION)	Docket No. 17-057-18
ENERGY UTAH TO CHANGE THE)	
INFRASTRUCTURE RATE)	APPLICATION
ADJUSTMENT)	

Questar Gas Company dba Dominion Energy Utah (Dominion Energy or the Company) respectfully submits this Application to the Utah Public Service Commission (Commission) and thereby seeks to modify the Infrastructure Rate Adjustment to the Distribution Non-Gas (DNG) cost portions of its Utah GS, FS, IS, TS, FT-1, MT, and NGV natural gas rate schedules, pursuant to section 2.07 of the Company's Utah Natural Gas Tariff No. 500 (Tariff).

If the Commission grants this Application, a typical GS residential customer using 80 decatherms per year will see an increase in their yearly bills of \$3.93 (or 0.57%). The Company proposes to implement this request by charging the new rates effective October 1, 2017.

In support of this Application, Dominion Energy states:

1. Dominion Energy's Operations. Dominion Energy, a Utah corporation, is a public utility engaged in the distribution of natural gas primarily to customers in the states of Utah and Wyoming. Its Utah public utility activities are regulated by the Commission, and the Company's charges and general conditions for natural gas service in Utah are set forth in the Tariff. Copies of the Company's Articles of Incorporation are on file with the Commission. In addition, the Company serves customers in the Franklin County, Idaho area. Under the terms of an agreement between the Commission and the Idaho Public Utilities Commission, the rates for these Idaho customers are determined by the Utah Commission. Volumes for these customers have been included in the Utah volumes.

2. Settlement Stipulation Order. On page 8 of the Report and Order dated February 21, 2014 in Docket No. 13-057-05, the Commission authorized Dominion Energy to continue the infrastructure tracker pilot program (“Program”) and §2.07 of the Tariff sets forth procedures for recovering costs associated with replacing aging infrastructure.

3. Test Year. The test year for this Application is the 12 months ending September 2018.

4. Calculation of Revenue Requirement. Exhibit 1.1, pages 1 through 3 show the total amount closed to investment and in service from September 2016 through August 2017 for each of the infrastructure replacement projects. Lines 1 through 21 show the investment in each high pressure infrastructure project, and lines 22 through 35 show the investment in each intermediate high pressure project. Lines 36-39 show the amounts retired from investment. Line 43 shows, by month, the cumulative plant balance of high pressure and intermediate high pressure plant. Line 44 shows the same cumulative plant balance less the \$84 million¹ threshold set forth in Docket No. 13-057-05 before applying for cost recovery of tracker related investment/costs.

a) Exhibit 1.1, page 4, shows a calculation of the revenue requirement. Page 4, line 1, shows the net investment closed through August 2017. Pursuant to paragraph 25 of the Settlement Stipulation in Docket No. 13-057-05, \$84 million is removed on line 2 because that amount was already included in rates. Lines 4 through 10 show the accumulated depreciation, accumulated deferred income tax, net replacement infrastructure, allowed pre-tax return, net depreciation expense, and net taxes other than income tax.

b) Line 12 reduces the revenue requirement to account for bonus depreciation rates provided in the 2015 PATH Act as discussed in the Company’s revised Motion to Modify and Replace Tariff Schedules in Docket No. 15-057-17 filed on January 4, 2016.

¹ In the Company’s last general rate case, Docket No. 13-057-05, the Commission approved the Partial Settlement Stipulation in which the parties agreed that the Company would defer “tracking of infrastructure costs until \$84 million of infrastructure investment is reached.” Report and Order dated February 1, 2014, Docket No. 13-057-05, p. 8, ¶ 2.g.

The remaining credit amount of \$137,985 took effect on December 1, 2016 as discussed in Docket No. 16-057-16.

d) Line 13 shows the final adjusted revenue requirement of \$25,328,488, an increase of \$5,915,107 over the previous infrastructure rate-adjustment filing as shown on line 15. The amount shown on line 13 will be collected from each rate schedule according to the currently allowed cost-of-service and rate design calculations as discussed below.

5. Cost of Service. Exhibit 1.2 shows the allocation of the revenue requirement to each class. Section 2.07 of the Tariff states that “the Surcharge will be assigned to each rate class based on the Commission-approved total pro rata share of the DNG tariff revenue ordered in the most recent general rate case.” Column A shows the DNG revenue requirement by class ordered by the Commission in Docket No. 13-057-19. Column B shows the percent of the total revenue requirement by class and column C shows the total infrastructure replacement revenue to be collected from each class.

6. Rate Design. Exhibit 1.3 shows the rate design for the Infrastructure Rate Adjustment surcharge component of the DNG rates. Section 2.07 of the Company’s Tariff states that “the Surcharge assigned to each class will be collected based on a percentage change to the demand charge, if applicable, and each block of volumetric rates of the respective rate schedules.” Column F shows the projected volumetric revenue for each class using base DNG rates and volumes for the 12 months ending September 2018 test year. Column G shows the amount of infrastructure replacement tracker revenue that needs to be collected from each class. Column H shows the percentage change to each block and demand charge since the approved continuation of the tracker adjustment in Docket No. 13-057-05. Column I shows the proposed rates for each rate schedule.

7. Change in Typical Customer’s Bill. The annualized change in rates calculated in this Application results in an increase of \$3.93 per year (or 0.57%), as shown in Exhibit 1.4.

8. Legislative and Proposed Tariff Sheets. Exhibit 1.5 shows the proposed Tariff rate schedules that reflect the updated infrastructure rate adjustment as explained in

paragraphs 4 through 6. The Company has also filed applications seeking to modify rates in Docket Nos. 17-057-16 (Energy Assistance) and 17-057-17 (Energy Efficiency Amortization). Exhibit 1.6 shows the legislative and proposed tariff sheets reflecting the rates that would become effective if the Commission approved all of these dockets.

9. Exhibits. Dominion Energy submits the following exhibits in support of its request to include the infrastructure rate adjustment:

Exhibit 1.1	DEU Infrastructure Replacement Project Summary & Calculation of Revenue Requirement
Exhibit 1.2	Cost of Service Allocation
Exhibit 1.3	Rate Calculation – Infrastructure Rate Adjustment
Exhibit 1.4	Effect on GS Typical Customer
Exhibit 1.5	Legislative and Proposed Tariff Sheets
Exhibit 1.6	Combined Legislative and Proposed Tariff Sheets

WHEREFORE, Dominion Energy respectfully requests that the Commission, in accordance with the Report and Order approving the Settlement Stipulation in Docket No. 13-057-05 and the Company's Tariff:

1. Enter an order authorizing Dominion Energy to change rates and charges applicable to its Utah natural gas service that reflect an adjustment to the rates for each class as more fully set forth in this Application.
2. Authorize Dominion Energy to implement the revised rates effective October 1, 2017.

DATED this 1st day of September 2017.

Respectfully submitted,

DOMINION ENERGY UTAH

Jennifer Clark (7947)
Attorney for the Applicant
333 South State
Salt Lake City, Utah 84145-0433
(801) 324-5392

DOMINION ENERGY UTAH
333 South State Street
P. O. Box 45360
Salt Lake City, Utah 84145-0360

LEGISLATIVE AND PROPOSED RATE SCHEDULES

Exhibit 1.5
P.S.C. Utah No. 400
Affecting All Rate Schedules
and Classes of Service in
Dominion Energy Utah's
Utah Service Area

Date Issued: September 1, 2017
To Become Effective: October 1, 2017

DOMINION ENERGY UTAH
333 South State Street
P. O. Box 45360
Salt Lake City, Utah 84145-0360

COMBINED LEGISLATIVE AND PROPOSED RATE SCHEDULES

Exhibit 1.6
P.S.C. Utah No. 400
Affecting All Rate Schedules
and Classes of Service in
Dominion Energy Utah's
Utah Service Area

Docket Nos:

17-057-16 (Energy Assistance)
17-057-17 (Energy Efficiency Amortization)
17-057-18 (Infrastructure Replacement Tracker)

Date Issued: September 1, 2017
To Become Effective: October 1, 2017