

## 2.02 GS RATE SCHEDULE

### GS VOLUMETRIC RATES

	Rates Per Dth Used Each Month			
	Dth = decatherm = 10 therms = 1,000,000 Btu			
	Summer Rates: Apr. 1 - Oct. 31		Winter Rates: Nov. 1 - Mar. 31	
	First 45 Dth	All Over 45 Dth	First 45 Dth	All Over 45 Dth
Base DNG	\$1.72670	\$0.72670	\$2.34949	\$1.34949
CET Amortization	0.00000	0.00000	0.00000	0.00000
DSM Amortization	0.20370	0.20370	0.20370	0.20370
Energy Assistance	0.01310	0.01310	0.01310	0.01310
Infrastructure Rate Adjustment	<u>0.19091</u>	<u>0.08035</u>	<u>0.25976</u>	<u>0.14920</u>
<b>Distribution Non-Gas Rate</b>	<b>\$2.13441</b>	<b>\$1.02385</b>	<b>\$2.82605</b>	<b>\$1.71549</b>
Base SNG	\$0.57923	\$0.57923	\$1.23368	\$1.23368
SNG Amortization	<u>0.02371</u>	<u>0.02371</u>	<u>0.05050</u>	<u>0.05050</u>
<b>Supplier Non-Gas Rate</b>	<b>\$0.60294</b>	<b>\$0.60294</b>	<b>\$1.28418</b>	<b>\$1.28418</b>
Base Gas Cost	\$4.08676	\$4.08676	\$4.08676	\$4.08676
191 Amortization	<u>0.13552</u>	<u>0.13552</u>	<u>0.13552</u>	<u>0.13552</u>
<b>Commodity Rate</b>	<b>\$4.22228</b>	<b>\$4.22228</b>	<b>\$4.22228</b>	<b>\$4.22228</b>
<b>Total Rate</b>	<b>\$6.95963</b>	<b>\$5.84907</b>	<b>\$8.33251</b>	<b>\$7.22195</b>

### GS FIXED CHARGES

Monthly Basic Service Fee (BSF) :  
For a definition of meter categories see § 8.03.

BSF Category 1	\$6.75
BSF Category 2	\$18.25
BSF Category 3	\$63.50
BSF Category 4	\$420.25

Annual Energy Assistance credit for qualified low income customers:

\$72.50

For a description of the Low Income Program see § 8.03 – Energy Assistance Fund.

### GS CLASSIFICATION PROVISIONS

- (1) Service is used for purposes such as space heating, air conditioning, water heating, clothes drying, cooking or other similar uses.
- (2) Usage does not exceed 1,250 Dth in any one day during the winter season.
- (3) Service is subject to a monthly basic service fee.
- (4) Service is subject to Weather Normalization Adjustment as explained in § 2.05
- (5) All sales are subject to the additional local charges and state sales tax stated in § 8.02.

- 
- (6) The Energy Assistance rate is subject to a maximum of \$50 per month. The Energy Assistance rate and Energy Assistance credit are subject to § 8.03.

Issued by C. L. Bell, VP & General Manager	Advice No.	Section Revision No.	Effective Date
	17-07	4	November 1, 2017

## 2.03 FS RATE SCHEDULE

### FS VOLUMETRIC RATES

	Rates Per Dth Used Each Month					
	Dth = decatherm = 10 therms = 1,000,000 Btu					
	Summer Rates: Apr. 1 - Oct. 31			Winter Rates: Nov. 1 - Mar. 31		
	First 200 Dth	Next 1,800 Dth	All Over 2,000 Dth	First 200 Dth	Next 1,800 Dth	All Over 2,000 Dth
Base DNG	\$0.81937	\$0.43937	\$0.03937	\$1.24572	\$0.86572	\$0.46572
Energy Assistance	0.01016	0.01016	0.01016	0.01016	0.01016	0.01016
Infrastructure Rate Adjustment	<u>0.09137</u>	<u>0.04900</u>	<u>0.00439</u>	<u>0.13892</u>	<u>0.09654</u>	<u>0.05194</u>
<b>Distribution Non-Gas Rate</b>	<b>\$0.92090</b>	<b>\$0.49853</b>	<b>\$0.05392</b>	<b>\$1.39480</b>	<b>\$0.97242</b>	<b>\$0.52782</b>
Base SNG	\$0.57923	\$0.57923	\$0.57923	\$1.20155	\$1.20155	\$1.20155
SNG Amortization	<u>0.02371</u>	<u>0.02371</u>	<u>0.02371</u>	<u>0.04919</u>	<u>0.04919</u>	<u>0.04919</u>
<b>Supplier Non-Gas Rate</b>	<b>\$0.60294</b>	<b>\$0.60294</b>	<b>\$0.60294</b>	<b>\$1.25074</b>	<b>\$1.25074</b>	<b>\$1.25074</b>
Base Gas Cost	\$4.08676	\$4.08676	\$4.08676	\$4.08676	\$4.08676	\$4.08676
191 Amortization	<u>0.13552</u>	<u>0.13552</u>	<u>0.13552</u>	<u>0.13552</u>	<u>0.13552</u>	<u>0.13552</u>
<b>Commodity Rate</b>	<b>\$4.22228</b>	<b>\$4.22228</b>	<b>\$4.22228</b>	<b>\$4.22228</b>	<b>\$4.22228</b>	<b>\$4.22228</b>
<b>Total Rate</b>	<b>\$5.74612</b>	<b>\$5.32375</b>	<b>\$4.87914</b>	<b>\$6.86782</b>	<b>\$6.44544</b>	<b>\$6.00084</b>
Minimum Monthly Distribution Non-Gas Charge: (Base)				Summer	\$143.00	
				Winter	\$218.00	

### FS FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
Does not apply as a credit toward the minimum monthly distribution non-gas charge.	BSF Category 2	\$18.25
For a definition of meter categories, see § 8.03.	BSF Category 3	\$63.50
	BSF Category 4	\$420.25

### FS CLASSIFICATION PROVISIONS

- (1) Load factor is defined to be: Average daily usage ÷ peak winter day. (Average daily usage is equal to the last 3 years of annual usage ÷ 1,095. Peak winter day is defined in Section 11 of this tariff.) If 3 years of annual usage is not available, the Company may estimate usage or use any available actual usage. Customers with a load factor of 40% or greater qualify for the FS Rate Schedule. Customers with a load factor below 35% do not qualify for FS service. If a customer's load factor falls below 40%, but is greater than 35%, the customer may remain an FS customer for one year, after which such customer must have a load factor of 40% or greater to continue to qualify for FS service.
- (2) Usage does not exceed 2,500 Dth in any one day during the winter season.
- (3) Service is subject to a minimum monthly distribution non-gas charge and a monthly basic service fee.
- (4) Minimum annual usage of 2,100 Dth is required.



**DOMINION ENERGY UTAH  
UTAH NATURAL GAS TARIFF  
PSCU 500**

- 
- (5) All sales are subject to the additional local charges and state sales tax stated in § 8.02.
  - (6) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

Issued by C. L. Bell, VP & General Manager	Advice No.	Section Revision No.	Effective Date
	17-07	4	November 1, 2017



---

## 2.04 NATURAL GAS VEHICLE RATE (NGV)

### NGV VOLUMETRIC RATE

	Rate Per Dth Used
	Dth = decatherm = 10 therms = 1,000,000 Btu
Base DNG	\$5.42207
Energy Assistance	0.02552
Infrastructure Rate Adjustment	<u>1.10035</u>
<b>Distribution Non-Gas Rate</b>	<b>\$6.54794</b>
Base SNG	\$0.89024
SNG Amortization	<u>0.03645</u>
<b>Supplier Non-Gas Rate</b>	<b>\$0.92669</b>
Base Gas Cost	\$4.08676
Commodity Amortization	<u>0.13552</u>
<b>Commodity Rate</b>	<b>\$4.22228</b>
<b>Total Rate</b>	<b>\$11.69691</b>

### NGV CLASSIFICATION PROVISIONS

- (1) Service is used for refueling natural gas-powered vehicles with compressed natural gas at Company-owned refueling stations.
- (2) All sales are subject to the applicable federal excise tax and the state sales tax described in § 8.02.
- (3) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

Issued by C. L. Bell, VP & General Manager	Advice No.	Section Revision No.	Effective Date
	17-07	4	November 1, 2017

**4.02 IS RATE SCHEDULE**
**IS VOLUMETRIC RATES**

	Rates Per Dth Used Each Month		
	First 2,000 Dth	Next 18,000 Dth	All Over 20,000 Dth
Base DNG	\$0.43528	\$0.06573	\$0.03869
Energy Assistance	0.01096	0.01096	0.01096
Infrastructure Rate Adjustment	0.19960	0.03014	0.01774
<b>Distribution Non-Gas Rate</b>	<b>\$0.64584</b>	<b>\$0.10683</b>	<b>\$0.06739</b>
<b>Supplier Non-Gas Rate</b>	<b>\$0.17909</b>	<b>\$0.17909</b>	<b>\$0.17909</b>
Base Gas Cost	\$4.08676	\$4.08676	\$4.08676
191 Amortization	<u>0.13552</u>	<u>0.13552</u>	<u>0.13552</u>
<b>Commodity Rate</b>	<b>\$4.22228</b>	<b>\$4.22228</b>	<b>\$4.22228</b>
<b>Total Rate</b>	<b>\$5.04721</b>	<b>\$4.50820</b>	<b>\$4.46876</b>
Minimum Yearly Charge	Greater of \$3,000.00 or [(Peak Winter Day x 55 days) – (Annual Historical Use)] x Distribution Non-Gas Rates		
Penalty for failure to interrupt or limit usage to contract limits when requested by the Company.	See § 3.02.		

**IS FIXED CHARGES**

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
Does not apply as a credit toward the minimum yearly charge.	BSF Category 2	\$18.25
For a definition of BSF categories, see § 8.03.	BSF Category 3	\$63.50
	BSF Category 4	\$420.25

**IS CLASSIFICATION PROVISIONS**

- (1) Service on an annual contract basis available to commercial and industrial customers.
- (2) Customer must maintain the ability to interrupt natural gas service.
- (3) Customer's load factor is 15% or greater where load factor is defined to be: Actual or estimated average daily usage is at least 15% of peak winter day.  
 $(\text{Actual or Estimated Annual Use} \div 365 \text{ days}) \div \text{Peak Winter Day} \geq 15\%$
- (4) Service is subject to minimum yearly charge based on a 15% load factor requirement. See § 4.01. The charge is prorated to the portion of the year gas service is available. See § 8.03.
- (5) Customer must enter into a service agreement. See § 4.01.

- 
- (6) Service is subject to a monthly basic service fee.
  - (7) Minimum annual usage of 7,000 Dth is required.
  - (8) All sales are subject to the additional local charges and state sales tax stated in § 8.02.
  - (9) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in §8.03.

	Advice No.	Section Revision No.	Effective Date
Issued by C. L. Bell, VP & General Manager	17-07	4	November 1, 2017