

P.S.C.U. Docket No. 17-057-20
DPU Data Request No. 11.01
Requested by Division of Public Utilities
Date of DEU Response April 13, 2018

DPU 11.01: Referring to DEU response to DPU 2.67. There was some testimony in the 17-057-09 case about a peak hour variation over average hourly flow rates being 17%. This is consistent with Mr. Platt's testimony in the current case. The 17-057-09 case, however, also reflected some analysis of the excess over average hourly consumption being 7%, depending on what customers were or were not included in the data. Please describe the assumptions supporting each of the results; namely the 17% and the 7% variance.

Answer: The 17% represented the differential between the transportation customers' peak hour and average daily usage during the 2016/2017 winter heating season. (See Docket No. 17-057-09, QGC Exhibit 1.0C, lines 83-88). The 7% represents the differential between transportation customers peak hour and average daily usage during the 2016/2017 winter heating season when interruptible volumes are excluded. (See Docket 17-057-09, DEU Exhibit 1.0R lines 243-237).

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