APPLICATION OF DOMINION ENERGY UTAH TO CHANGE THE INFRASTRUCTURE RATE ADJUSTMENT	))))	Docket No. 17-057-23 APPLICATION

All communications with respect to
these documents should be served upon:

Jenniffer Clark (7947)
Attorney for the Applicant

333 S. State Street
P.O. Box 45433
Salt Lake City, Utah 84145-0433
(801) 324-5392

APPLICATION
AND
EXHIBITS

November 1, 2017

- BEFORE THE PUBLIC SERVICE COMMISSION OF UTAH -

APPLICATION OF DOMINION ENERGY UTAH TO CHANGE THE INFRASTRUCTURE RATE ADJUSTMENT	))))	Docket No. 17-057-23 APPLICATION

Questar Gas Company dba Dominion Energy Utah (Dominion Energy or the Company) respectfully submits this Application to the Utah Public Service Commission (Commission) and thereby seeks to modify the Infrastructure Rate Adjustment to the Distribution Non-Gas (DNG) cost portions of its Utah GS, FS, IS, TS, FT-1, MT, and NGV natural gas rate schedules, pursuant to section 2.07 of the Company's Utah Natural Gas Tariff No. 500 (Tariff).

If the Commission grants this Application, a typical GS residential customer using 80 decatherms per year will see a decrease in their yearly bills of $0.49 (or 0.07%). The Company proposes to implement this request by charging the new rates effective December 1, 2017.

In support of this Application, Dominion Energy states:

1. Dominion Energy's Operations. Dominion Energy, a Utah corporation, is a public utility engaged in the distribution of natural gas primarily to customers in the states of Utah and Wyoming. Its Utah public utility activities are regulated by the Commission, and the Company's charges and general conditions for natural gas service in Utah are set forth in the Tariff. Copies of the Company's Articles of Incorporation are on file with the Commission. In addition, the Company serves customers in the Franklin County, Idaho area. Under the terms of an agreement between the Commission and the Idaho Public Utilities Commission, the rates for these Idaho customers are determined by the Utah Commission. Volumes for these customers have been included in the Utah volumes.

2. Settlement Stipulation Order. On page 8 of the Report and Order dated February 21, 2014 in Docket No. 13-057-05, the Commission authorized Dominion Energy to continue the infrastructure tracker pilot program ("Program") and §2.07 of the Tariff sets forth procedures for recovering costs associated with replacing aging infrastructure.

3. Test Year. The test year for this Application is the 12 months ending November 30, 2018.

4. Calculation of Revenue Requirement. Exhibit 1.1, pages 1 through 3 show the total amount closed to investment and in service from September 2016 through October 2017 for each of the infrastructure replacement projects. Lines 1 through 21 show the investment in each high pressure infrastructure project, and lines 22 through 38 show the investment in each intermediate high pressure project. Lines 39-43 show the amounts retired from investment. Line 46 shows, by month, the cumulative plant balance of high pressure and intermediate high pressure plant. Line 47 shows the same cumulative plant balance less the $84 million[1] threshold set forth in Docket No. 13-057-05 before applying for cost recovery of tracker related investment/costs.

a) Exhibit 1.1, page 4, shows a calculation of the revenue requirement. Page 4, line 1, shows the net investment closed through October 2017. Pursuant to paragraph 25 of the Settlement Stipulation in Docket No. 13-057-05, $84 million is removed on line 2 because that amount was already included in rates. Lines 4 through 10 show the accumulated depreciation, accumulated deferred income tax, net replacement infrastructure, allowed pre-tax return, net depreciation expense, and net taxes other than income tax.

b) Line 12 reduces the revenue requirement for interruption penalties collected during 2017. Section 3.02 of the Utah Tariff states that "a customer who fails to interrupt when properly called upon by the Company to do so will incur a $40-per-decatherm penalty

[1] In the Company's last general rate case, Docket No. 13-057-05, the Commission approved the Partial Settlement Stipulation in which the parties agreed that the Company would defer "tracking of infrastructure costs until $84 million of infrastructure investment is reached." Report and Order dated February 1, 2014, Docket No. 13-057-05, p. 8, ¶ 2.g.

for all interruptible volumes utilized during the course of an interruption…Any such penalties recovered by the Company shall be credited to the ratepayers as a reduction to the Infrastructure Rate-Adjustment Tracker." On January 6, 2017 the Company gave notice to applicable customers that an interruption would be necessary. The interruption period ended on January 7, 2017. During the interruptible period 16,394 decatherms (Dth) were used[2] for which a penalty of $40 per Dth was applied, resulting in total interruptible penalties of $655,756 (16,934 X $40) to be credited as a reduction in the tracker.

c) Line 13 reduces the revenue requirement to correct rate base amounts shown in Docket No. 17-057-18, Exhibit 1.1, page 4. This correction includes two rate base adjustments. First, the Company discovered that completed work on IHP tracker projects in Davis and Salt Lake County were not included in the Exhibit 1.1 net investment calculation. These projects totaled $3.25 million of investment and were shown in the "calculations" tab of the Excel model provided in Docket No. 17-057-18 under project numbers 01044742 and 01045069. Although they were included in the list of projects in the Excel model, they were excluded from Exhibit 1.1 in error. Second, the Company discovered that these projects and Feeder Line 21 project 01043611 were inadvertently excluded from the accumulated deferred income tax (ADIT) calculation. Exhibit 1.2 of this filing shows the revised revenue requirement after correcting both the ADIT calculation and the total net investment calculations. As shown, the total annual revenue requirement is reduced by $346,207 (Exhibit 1.2 Column C, line 16), while the October-November 2017 amounts to be refunded to customers is $57,574 (Exhibit 1.2, Column C, line 18). This reduction will take effect on December 1, 2017.

d) Line 14 shows the final adjusted revenue requirement of $24,623,783, a decrease of $704,706 from the previous infrastructure rate-adjustment filing as shown on line 16. The amount shown on line 14 will be collected from each rate schedule according to the currently allowed cost-of-service and rate design calculations as discussed below.

---

[2] The Company notes that this amount excludes penalty decatherms used by a large industrial customer that are currently in dispute. Upon resolution, the Company will include any penalty reduction related to this dispute in its next tracker filing.

5. Cost of Service. Exhibit 1.3 shows the allocation of the revenue requirement to each class. Section 2.07 of the Tariff states that "the Surcharge will be assigned to each rate class based on the Commission-approved total pro rata share of the DNG tariff revenue ordered in the most recent general rate case." Column A shows the DNG revenue requirement by class ordered by the Commission in Docket No. 13-057-19. Column B shows the percent of the total revenue requirement by class and column C shows the total infrastructure replacement revenue to be collected from each class.

6. Rate Design. Exhibit 1.4 shows the rate design for the Infrastructure Rate Adjustment surcharge component of the DNG rates. Section 2.07 of the Company's Tariff states that "the Surcharge assigned to each class will be collected based on a percentage change to the demand charge, if applicable, and each block of volumetric rates of the respective rate schedules." Column F shows the projected volumetric revenue for each class using base DNG rates and volumes for the 12 months ending November 2018 test year. Column G shows the amount of infrastructure replacement tracker revenue that needs to be collected from each class. Column H shows the percentage change to each block and demand charge since the approved continuation of the tracker adjustment in Docket No. 13-057-05. Column I shows the proposed rates for each rate schedule.

7. Change in Typical Customer's Bill. The annualized change in rates calculated in this Application results in a decrease of $0.49 per year (or 0.07%), as shown in Exhibit 1.5.

8. Legislative and Proposed Tariff Sheets. Exhibit 1.6 shows the proposed Tariff rate schedules that reflect the updated infrastructure rate adjustment as explained in paragraphs 4 through 6.

9. Exhibits. Dominion Energy submits the following exhibits in support of its request to include the infrastructure rate adjustment:

Exhibit 1.1	DEU Infrastructure Replacement Project Summary & Calculation of Revenue Requirement

Exhibit 1.2	Revised Revenue Requirement Calculation from Docket No. 17-057-18
Exhibit 1.3	Cost of Service Allocation
Exhibit 1.4	Rate Calculation – Infrastructure Rate Adjustment
Exhibit 1.5	Effect on GS Typical Customer
Exhibit 1.6	Legislative and Proposed Tariff Sheets

WHEREFORE, Dominion Energy respectfully requests that the Commission, in accordance with the Report and Order approving the Settlement Stipulation in Docket No. 13-057-05 and the Company's Tariff:

1. Enter an order authorizing Dominion Energy to change rates and charges applicable to its Utah natural gas service that reflect an adjustment to the rates for each class as more fully set forth in this Application.

2. Authorize Dominion Energy to implement the revised rates effective December 1, 2017.

DATED this 1st day of November 2017.

Respectfully submitted,

DOMINION ENERGY UTAH

Jenniffer Clark (7947)
Attorney for the Applicant
333 South State
Salt Lake City, Utah 84145-0433
(801) 324-5392

CERTIFICATE OF SERVICE

I hereby certify that on November 1, 2017, a true and correct copy of the foregoing Application of Dominion Energy Utah to Change the Infrastructure Rate Adjustment was served upon the following by electronic mail:

Patricia E. Schmid Justin C. Jetter Assistant Attorney Generals 500 Heber M. Wells Building 160 East 300 South Salt Lake City, UT 84111 pschmid@utah.gov jjetter@utah.gov	Michele Beck Director Office of Consumer Services 400 Heber M. Wells Building 160 East 300 South Salt Lake City, UT 84111 mbeck@utah.gov
Robert J. Moore Steven Snarr 500 Heber M. Wells Building Assistant Attorney General 160 East 300 South P.O. Box 140857 Salt Lake City, UT 84114-0857 rmoore@agutah.gov stevensnarr@agutah.gov	Chris Parker Division of Public Utilities 400 Heber M. Wells Building 160 East 300 South Salt Lake City, UT 84111 chrisparker@utah.gov

	Project	Description	A September-16	B October-16	C November-16	D December-16	E January-17	F February-17	G March-17	H April-17	I May-17	J June-17	K July-17	L August-17
1	01041507	FL13-REPL PIPE 2400 S 9180 W	-	432,847	92,084	-	-	-	-	50,112	-	1,753	-	5,140
2	01042032	FL24- REPL 98736' OF PIPE With 12"	33,437,839	1,344,436	298,948	-	-	-	-	1,057,003	(436,746)	36,326	-	259,127
3	01042033	FL6-REPL FL 3300S/UTCo, SLCo	7,689,832	696,993	73,529	-	-	-	346,404	14,804	(124,532)	6,700	-	90,460
4	01042362	FL11-REPL FL, MAGNA	-	319,590	418	-	-	-	-	-	-	-	-	-
5	01042363	FL11-REPL CROSSOVER MAGNA	-	1,512,366	109,247	-	-	-	133,989	599	3,579	2,167	-	166
6	01042703	FL21-REPL 19000' OF 6", BNTF	-	8,912,944	-	-	-	-	1,924,549	225,657	(132,577)	220,164	-	334,353
7	01042841	FL26- INST 24" AND 12" HP	6,972	-	(87,004)	-	-	-	-	-	(848)	-	-	-
8	01043160	FL24-RPLD 4" TAP S CEDAR HILLS	-	11,025	-	-	-	-	-	1,173	3	-	-	-
9	01043161	FL24-REPL TAPLINE PLSNT GROVE	-	74	-	-	-	-	-	-	-	-	-	-
10	01043162	FL24-RPLC TAPLINE S PLEASANT	-	46	-	-	-	-	-	-	-	-	-	-
11	01043163	FL24-RPLC 4" TAPLINE, LINDON	-	38,434	387	-	-	-	-	803	-	-	-	-
12	01043164	FL24 RPLC6" TAPLINE NORTH OREM	-	795,729	3,725	-	-	-	-	4,272	(14,656)	-	-	-
13	01043165	FL24- REPL TAPLINE S OREM	-	4	(4)	-	-	-	-	-	-	-	-	-
14	01043166	FL24-REPL 6" LINE S CENTRAL OR	-	1	(1)	-	-	-	-	-	-	-	-	-
15	01043167	FL24-INST HP PIPE, OREM SOUTH	-	496,944	34,453	-	-	-	-	34,786	(10,167)	-	-	-
16	01043228	FL25-FL 24 tie in INST 12" FBE ST HP	114	-	-	-	-	-	-	-	-	-	-	-
17	01043404	FL21-5 REPL HP TAP LINE, BNTFL	-	21,491	1,034	-	-	-	-	2,501	-	-	-	-
18	01043611	FL21 REPL 24" PHASE 1 DAVIS	-	-	-	-	-	-	-	-	-	-	-	34,331,709
19	01043882	FL51 RELOC 7500' 12" WEBER CO	92	63	285	-	-	-	-	-	-	-	-	-
20	01044100	FL89-REPL FL VERNAL/UNITAH CO	-	2,679,440	695,855	-	-	-	78,318	(851)	86	1,858	-	(148)
21	01044481	IN0240 REPL 12" SERVICE W/ 8" - FL11	-	-	-	-	-	-	-	-	95,824	3	-	-
22	01042423	SLIHP-REPL BL SL,10TH 1ST 400S	-	396,210	-	-	-	-	-	3,437	-	-	-	-
23	01042424	SLIHP-REPL BL SL,3rd8th 1000 E	-	-	-	-	-	-	-	11,788	-	-	(24,742)	-
24	01042813	SPRIHP-REPL BL PROVO 800W 400S	-	-	-	-	-	-	-	-	-	-	-	-
25	01042818	SPRIHP-REPL BL 1100 N., NO SL	-	-	-	-	-	-	-	(584)	-	-	-	-
26	01042820	SLIHP-REPL BL 100-300 SO, SLC	-	-	-	-	-	-	-	5,390	-	-	-	-
27	01043285	SLIHP-REPL BL SL,1st7thE 1700S	-	1,752	-	-	-	-	-	2,262	-	-	-	-
28	01043252	SLIHP-REPL BL SL,100-800S 200W	-	71,194	-	-	-	-	-	(2,015)	-	-	-	-
29	01043302	SL IHP-REPLBL 400S-50E TO 200W	-	169,791	-	-	-	-	-	9,845	-	-	-	-
30	01043303	SLIHP-REPL BL, S TEMPLE -400 E	-	42,315	-	-	-	-	-	889	-	-	-	-
31	01043392	SL IHP REPL BL 21st 33rd 300 E	-	-	-	-	-	-	-	5,495,274	-	-	-	-
32	01043518	NOIHP REPL BL,19th30th HARRIS	-	90,469	-	-	-	-	-	10,438	(1,536)	-	-	-
33	01043697	NOIHP REPL BL,56th62nd HARRIS	-	9,542	-	-	-	-	-	-	-	-	-	-
34	01044108	NOIHP REPL BL, 7TH-2ND HARRIS	-	941,344	-	-	-	-	-	-	-	-	-	-
35	01044109	SLIHP REPL 16" BL, 800S 1300E	-	954,378	-	-	-	-	-	-	-	-	-	-
36	01044373	SLIHP REPL BL 1700S 700E-1300E												883,826
37	01044742	SLIHP REP BL 1300 E 800S-1700S												
38	01045069	SLIHP REPL BL 500S TO GLOVERS												2,366,562
39		FL6 Retirement	(27,463.87)	(268,666.10)										
40		FL21 Retirement												(65,976.67)
41		FL24 Retirement	(19,304.67)	(61,334.84)										
42		FL89 Retirement		(22,105.30)										
43		SLC IHP Belt Lines Retirement												(185,961.05)
44		**Total Net Investment (101)**	41,088,080	19,587,315	1,222,956	-	-	-	2,483,260	6,927,583	(621,570)	268,973	(24,742)	38,019,257
45		Removal Cost	-	(49,938)	(1,201)	-	-	-	(29,714)	(9,488)	(133,766)	-	-	(204,222)
46		Cumulative Plant Balances	231,820,444	251,407,759	252,630,716	252,630,716	252,630,716	252,630,716	255,113,976	262,041,558	261,419,989	261,688,961	261,664,220	299,683,476
47		Cumulative Plant Balances (Less $84 Mil)	147,820,444	167,407,759	168,630,716	168,630,716	168,630,716	168,630,716	171,113,976	178,041,558	177,419,989	177,688,961	177,664,220	215,683,476
48		Book Depreciation Rate per Month	0.0018	0.0018	0.0018	0.0018	0.0018	0.0018	0.0018	0.0018	0.0018	0.0018	0.0018	0.0018
49		Book Depreciation	263,613	298,544	300,725	300,725	300,725	300,725	305,153	317,507	316,399	316,879	316,835	384,636
50		Tax Depreciation	3,366,237	3,416,175	3,367,438	3,366,237	2,696,455	2,696,455	2,726,168	2,705,943	2,830,221	2,696,455	2,696,455	2,900,676
51		Temporary Difference (Book/Tax Depr)	(3,102,623)	(3,117,631)	(3,066,713)	(3,065,512)	(2,395,730)	(2,395,730)	(2,421,015)	(2,388,435)	(2,513,822)	(2,379,576)	(2,379,620)	(2,516,041)
52		DIT	(1,178,997)	(1,184,700)	(1,165,351)	(1,164,894)	(910,377)	(910,377)	(919,986)	(907,605)	(955,252)	(904,239)	(904,256)	(956,096)
53		ADIT	(25,833,922)	(27,018,622)	(28,183,973)	(29,348,868)	(30,259,245)	(31,169,622)	(32,089,608)	(32,997,213)	(33,952,466)	(34,856,705)	(35,760,960)	(36,717,056)
54		Accumulated Depreciation	(725,783)	(622,282)	(921,806)	(1,222,530)	(1,523,255)	(1,823,980)	(2,099,420)	(2,407,439)	(2,590,072)	(2,906,950)	(3,223,785)	(3,152,261)
55		Questar 13 Month Avg (ADIT) 1/	(31,013,100)	(32,005,730)	(32,972,948)	(33,915,243)	(34,833,442)	(35,705,077)	(36,507,666)	(37,240,806)	(37,904,615)	(38,497,621)	(39,019,967)	(39,473,775)
56		Questar 13 Month Avg (Accum Depr)	(1,824,825)	(2,052,163)	(2,307,179)	(2,586,637)	(2,873,693)	(3,168,297)	(3,470,449)	(3,781,203)	(4,100,256)	(4,431,473)	(4,774,486)	(5,123,703)
57		Questar 13 Month Avg (Plant Additions)	253,407,308	260,813,774	265,847,926	270,131,600	274,364,317	278,597,035	282,829,753	286,959,001	290,696,131	294,170,511	297,659,582	301,138,476
58		Questar 13 Month Avg (Net Plant)	169,407,308	176,813,774	181,847,926	186,131,600	190,364,317	194,597,035	198,829,753	202,959,001	206,696,131	210,170,511	213,659,582	217,138,476

1/ ADIT is calculated using a 13 month average covering the test period.

	Project	Description	M September-17	N October-17	O November-17	P December-17	Q January-18	R February-18	S March-18	T April-18	U May-18	V June-18	W July-18	X August-18
1	01041507	FL13-REPL PIPE 2400 S 9180 W	-	-	-	-								
2	01042032	FL24- REPL 98736' OF PIPE With 12"	-	-	-	-								
3	01042033	FL6-REPL FL 3300S/UTCo, SLCo	-	-	-	-								
4	01042362	FL11-REPL FL, MAGNA	-	-	-	-								
5	01042363	FL11-REPL CROSSOVER MAGNA	-	-	-	-								
6	01042703	FL21-REPL 19000' OF 6", BNTF	-	-	-	-								
7	01042841	FL26- INST 24" AND 12" HP	-	-	-	-								
8	01043160	FL24-RPLD 4" TAP S CEDAR HILLS	-	-	-	-								
9	01043161	FL24-REPL TAPLINE PLSNT GROVE	-	-	-	-								
10	01043162	FL24-RPLC TAPLINE S PLEASANT	-	-	-	-								
11	01043163	FL24-RPLC 4" TAPLINE, LINDON	-	-	-	-								
12	01043164	FL24 RPLC6" TAPLINE NORTH OREM	-	-	-	-								
13	01043165	FL24- REPL TAPLINE S OREM	-	-	-	-								
14	01043166	FL24-REPL 6" LINE S CENTRAL OR	-	-	-	-								
15	01043167	FL24-INST HP PIPE, OREM SOUTH	-	-	-	-								
16	01043228	FL25-FL 24 tie in INST 12" FBE ST HP	-	-	-	-								
17	01043404	FL21-5 REPL HP TAP LINE, BNTFL	-	-	-	-								
18	01043611	FL21 REPL 24" PHASE 1 DAVIS	-	2,036,011	-	-								
19	01043882	FL51 RELOC 7500' 12" WEBER CO	-	-	-	-								
20	01044100	FL89-REPL FL VERNAL/UNITAH CO	-	-	-	-								
21	01044481	IN0240 REPL 12" SERVICE W/ 8" - FL11	-	-	-	-								
22	01042423	SLIHP-REPL BL SL,10TH 1ST 400S	-	-	-	-								
23	01042424	SLIHP-REPL BL SL,3rd8th 1000 E	-	-	-	-								
24	01042813	SPRIHP-REPL BL PROVO 800W 400S	-	-	-	-								
25	01042818	SPRIHP-REPL BL 1100 N., NO SL	-	-	-	-								
26	01042820	SLIHP-REPL BL 100-300 SO, SLC	-	-	-	-								
27	01043285	SLIHP-REPL BL SL,1st7thE 1700S	-	-	-	-								
28	01043252	SLIHP-REPL BL SL,100-800S 200W	-	-	-	-								
29	01043302	SL IHP-REPLBL 400S-50E TO 200W	-	-	-	-								
30	01043303	SLIHP-REPL BL, S TEMPLE -400 E	-	-	-	-								
31	01043392	SL IHP REPL BL 21st 33rd 300 E	-	-	-	-								
32	01043518	NOIHP REPL BL,19th30th HARRIS	-	-	-	-								
33	01043697	NOIHP REPL BL,56th62nd HARRIS	-	-	-	-								
34	01044108	NOIHP REPL BL, 7TH-2ND HARRIS	-	-	-	-								
35	01044109	SLIHP REPL 16" BL, 800S 1300E	-	-	-	-								
36	01044373	SLIHP REPL BL 1700S 700E-1300E	2,606	-										
37	01044742	SLIHP REP BL 1300 E 800S-1700S	938,441	-										
38	01045069	SLIHP REPL BL 500S TO GLOVERS	-	762,793										
39		FL6 Retirement												
40		FL21 Retirement												
41		FL24 Retirement												
42		FL89 Retirement												
43		SLC IHP Belt Lines Retirement												
44		**Total Net Investment (101)**	941,047	2,798,804	-	-	-	-	-	-	-	-	-	-
45		Removal Cost												
46		Cumulative Plant Balances	300,624,523	303,423,327	303,423,327	303,423,327	303,423,327	303,423,327	303,423,327	303,423,327	303,423,327	303,423,327	303,423,327	303,423,327
47		Cumulative Plant Balances (Less $84 Mil)	216,624,523	219,423,327	219,423,327	219,423,327	219,423,327	219,423,327	219,423,327	219,423,327	219,423,327	219,423,327	219,423,327	219,423,327
48		Book Depreciation Rate per Month	0.0018	0.0018	0.0018	0.0018	0.0018	0.0018	0.0018	0.0018	0.0018	0.0018	0.0018	0.0018
49		Book Depreciation	386,314	391,305	391,305	391,305	391,305	391,305	391,305	391,305	391,305	391,305	391,305	391,305
50		Tax Depreciation	2,696,455	2,696,455	2,696,455	2,696,455	606,592	606,592	606,592	606,592	606,592	606,592	606,592	606,592
51		Temporary Difference (Book/Tax Depr)	(2,310,141)	(2,305,150)	(2,305,150)	(2,305,150)	(215,287)	(215,287)	(215,287)	(215,287)	(215,287)	(215,287)	(215,287)	(215,287)
52		DIT	(877,854)	(875,957)	(875,957)	(875,957)	(81,809)	(81,809)	(81,809)	(81,809)	(81,809)	(81,809)	(81,809)	(81,809)
53		ADIT	(37,594,909)	(38,470,866)	(39,346,823)	(40,222,780)	(40,304,589)	(40,386,398)	(40,468,207)	(40,550,016)	(40,631,825)	(40,713,634)	(40,795,443)	(40,877,252)
54		Accumulated Depreciation	(3,538,575)	(3,929,880)	(4,321,184)	(4,712,489)	(5,103,794)	(5,495,099)	(5,886,404)	(6,277,709)	(6,669,014)	(7,060,319)	(7,451,624)	(7,842,929)
55		Questar 13 Month Avg (ADIT) 1/	(39,856,887)	(40,170,401)	(40,417,658)	(40,598,735)								
56		Questar 13 Month Avg (Accum Depr)	(5,495,307)	(5,886,404)	(6,277,709)	(6,669,014)								
57		Questar 13 Month Avg (Plant Additions)	303,034,266	303,306,710	303,423,327	303,423,327								
58		Questar 13 Month Avg (Net Plant)	219,034,266	219,306,710	219,423,327	219,423,327								

1/ ADIT is calculated using a 13 month average covering the test period.

	Project	Description	Y September-18	Z October-18	AA November-18
1	01041507	FL13-REPL PIPE 2400 S 9180 W			
2	01042032	FL24- REPL 98736' OF PIPE With 12"			
3	01042033	FL6-REPL FL 3300S/UTCo, SLCo			
4	01042362	FL11-REPL FL, MAGNA			
5	01042363	FL11-REPL CROSSOVER MAGNA			
6	01042703	FL21-REPL 19000' OF 6", BNTF			
7	01042841	FL26- INST 24" AND 12" HP			
8	01043160	FL24-RPLD 4" TAP S CEDAR HILLS			
9	01043161	FL24-REPL TAPLINE PLSNT GROVE			
10	01043162	FL24-RPLC TAPLINE S PLEASANT			
11	01043163	FL24-RPLC 4" TAPLINE, LINDON			
12	01043164	FL24 RPLC6" TAPLINE NORTH OREM			
13	01043165	FL24- REPL TAPLINE S OREM			
14	01043166	FL24-REPL 6" LINE S CENTRAL OR			
15	01043167	FL24-INST HP PIPE, OREM SOUTH			
16	01043228	FL25-FL 24 tie in INST 12" FBE ST HP			
17	01043404	FL21-5 REPL HP TAP LINE, BNTFL			
18	01043611	FL21 REPL 24" PHASE 1 DAVIS			
19	01043882	FL51 RELOC 7500' 12" WEBER CO			
20	01044100	FL89-REPL FL VERNAL/UNITAH CO			
21	01044481	IN0240 REPL 12" SERVICE W/ 8" - FL11			
22	01042423	SLIHP-REPL BL SL,10TH 1ST 400S			
23	01042424	SLIHP-REPL BL SL,3rd8th 1000 E			
24	01042813	SPRIHP-REPL BL PROVO 800W 400S			
25	01042818	SPRIHP-REPL BL 1100 N., NO SL			
26	01042820	SLIHP-REPL BL 100-300 SO, SLC			
27	01043285	SLIHP-REPL BL SL,1st7thE 1700S			
28	01043252	SLIHP-REPL BL SL,100-800S 200W			
29	01043302	SL IHP-REPLBL 400S-50E TO 200W			
30	01043303	SLIHP-REPL BL, S TEMPLE -400 E			
31	01043392	SL IHP REPL BL 21st 33rd 300 E			
32	01043518	NOIHP REPL BL,19th30th HARRIS			
33	01043697	NOIHP REPL BL,56th62nd HARRIS			
34	01044108	NOIHP REPL BL, 7TH-2ND HARRIS			
35	01044109	SLIHP REPL 16" BL, 800S 1300E			
36	01044373	SLIHP REPL BL 1700S 700E-1300E			
37	01044742	SLIHP REP BL 1300 E 800S-1700S			
38	01045069	SLIHP REPL BL 500S TO GLOVERS			
39		FL6 Retirement			
40		FL21 Retirement			
41		FL24 Retirement			
42		FL89 Retirement			
43		SLC IHP Belt Lines Retirement			
44		**Total Net Investment (101)**	-	-	-
45		Removal Cost			
46		Cumulative Plant Balances	303,423,327	303,423,327	303,423,327
47		Cumulative Plant Balances (Less $84 Mil)	219,423,327	219,423,327	219,423,327
48		Book Depreciation Rate per Month	0.0018	0.0018	0.0018
49		Book Depreciation	391,305	391,305	391,305
50		Tax Depreciation	606,592	606,592	606,592
51		Temporary Difference (Book/Tax Depr)	(215,287)	(215,287)	(215,287)
52		DIT	(81,809)	(81,809)	(81,809)
53		ADIT	(40,959,061)	(41,040,870)	(41,122,679)
54		Accumulated Depreciation	(8,234,234)	(8,625,539)	(9,016,844)
55		Questar 13 Month Avg (ADIT) 1/			
56		Questar 13 Month Avg (Accum Depr)			
57		Questar 13 Month Avg (Plant Additions)			
58		Questar 13 Month Avg (Net Plant)			

1/ ADIT is calculated using a 13 month average covering the test period.

Calculation of Revenue Requirement

	A	B	
		Revised Revenue Requirement	
1	Total Net Investment	$303,423,327	1/
2	Less: Amount currently in rates	($84,000,000)	2/
3	Replacement Infrastructure in Tracker	$219,423,327	
4	Less: Accumulated Depreciation	($6,669,014)	3/
5	Accumulated Deferred Income Tax	(40,598,735)	4/
6	Net Rate Base	$172,155,577	
7	Current Commission-Allowed Pre-Tax Rate of Return	10.79%	5/
8	Allowed Pre-Tax Return (Line 6 x Line 7)	$18,575,587	
9	Plus: Net Depreciation Expense	$4,695,659	3/
10	Net Taxes Other Than Income (1.2% x Line 6)	$2,065,867	
11	Total Revenue Requirement	$25,337,113	
12	Reduction for Interruptible Penalty	($655,756)	6/
13	Corrections to Rate Base Items in Docket No. 17-057-18	($57,574)	7/
14	Remaining Revenue Requirement	$24,623,783	
15	Previous Revenue Requirement	$25,328,488	
16	Incremental Revenue Requirement	($704,706)	

1/ See Exhibit 1.1 line 47, column N
2/ Per the Settlement Stipulation, paragraph 25 in Docket 13-057-05.
3/ Depreciation expense and accumulated depreciation calculated by multiplying the depreciation rate of 2.14% (rate approved in depreciation study Docket No. 13-057-19) by the net investment amount on line 3.
4/ Depreciation for tax purposes is calculated using the average ADIT for the test period. See Exhibit 1.1 line 55, column P
5/ Current Commission allowed pretax return as shown in Section 2.07 of the Company's tariff
6/ Revenue requirement reduction due to interruption penalties collected in 2017.
7/ Reduction for corrections in net investment amount and ADIT calculation in Docket No. 17-057-18. See Exhibit 1.2.

Revised Calculation of Docket No. 17-057-18 Revenue Requirement

	A	B		C	
		Original Revenue Requirement 17-057-18	1/	Revised Revenue Requirement	
1	Total Net Investment	$296,433,089		$299,683,476	2/
2	Less: Amount currently in rates	($84,000,000)		($84,000,000)	
3	Replacement Infrastructure in Tracker	$212,433,089		$215,683,476	
4	Less: Accumulated Depreciation	($5,798,337)		($5,844,710)	3/
5	Accumulated Deferred Income Tax	(32,152,639)		(38,824,257)	4/
6	Net Rate Base	$174,482,113		$171,014,509	
7	Current Commission-Allowed Pre-Tax Rate of Return	10.79%		10.79%	5/
8	Allowed Pre-Tax Return (Line 6 x Line 7)	$18,826,620		$18,452,466	
9	Plus: Net Depreciation Expense	$4,546,068		$4,615,626	3/
10	Net Taxes Other Than Income (1.2% x Line 6)	$2,093,785		$2,052,174	
11	Total Revenue Requirement	$25,466,473		$25,120,266	
12	Reduction for Over Collection in October 2015 through January 2016	($137,985)		($137,985)	6/
13	Remaining Revenue Requirement	$25,328,488		$24,982,281	
14	Previous Revenue Requirement	$19,413,381		$19,413,381	
15	Incremental Revenue Requirement	$5,915,107		$5,568,900	
16	Difference in Revenue Requirement			($346,207)	
17	Percentage of Annual Revenue collected in October-November 2017			16.63%	
18	**Amount to be refunded:**			($57,574)	

1/ Original amounts shown in Docket No. 17-057-18, Exhibit 1.1, Page 4
2/ Change reflects correction to include two IHP projects (01044742 and 01045069) totaling $3.25MM.
3/ Depreciation expense and accumulated depreciation calculated by multiplying the depreciation rate of 2.14% (rate approved in depreciation study Docket No. 13-057-19) by the net investment amount on line 3.
4/ Correction to include accumulated depreciation related to FL21 project and IHP projects that had been excluded.
5/ Current Commission allowed pretax return as shown in Section 2.07 of the Company's tariff
6/ Revenue requirement reduction due to interruption penalties collected in 2017.

Cost of Service Allocation

		A	B	C	
		Commission Ordered Revenue Requirement 1/	Percent of Total	Total Tracker Revenue	
1	GS	$ 274,403,189	91.22%	$ 22,462,069	
2	FS	3,622,426	1.20%	$ 296,524	
3	NGV	3,680,699	1.22%	$ 301,294	
4	IS	937,291	0.31%	$ 76,725	
5	TS	13,180,423	4.38%	$ 1,078,922	
6	MT	31,030	0.01%	$ 2,540	
7	FT-1	4,956,255	1.65%	$ 405,709	
8	Totals	$ 300,811,313	100%	$ 24,623,783	2/

1/ Per Docket 13-057-19, Report and Order
2/ Total calculated surcharge amount from Exhibit 1.1 page 4, line 14

Infrastructure Tracker Rate Calculation

		A	B	C	D	E	F	G	H	I	J	K
	Utah GS					**Base DNG Rates**		**Infrastructure Replacement Revenue**	**Percentage Increase**	**Infrastructure Replacement Rate**	**Current Rates**	**(I - J) Difference**
	Volumetric Rates			**Dth**	**Dth**	**Base Rate**	**Revenues**					
1	Winter	Block 1	First	45	59,699,082	2.34949	140,262,402	15,076,406	10.75%	0.25254	0.25976	(0.00722)
2		Block 2	Over	45	16,724,472	1.34949	22,569,509	2,425,885	10.75%	0.14505	0.14920	(0.00415)
3	Summer	Block 1	First	45	24,760,558	1.72670	42,753,942	4,595,560	10.75%	0.18560	0.19091	(0.00531)
4		Block 2	Over	45	4,665,973	0.72670	3,390,741	364,459	10.75%	0.07811	0.08035	(0.00224)
5	**Total Volumetric Charges**				105,850,085		208,976,594	22,462,069	10.75%			
	Utah NGV					**Updated Base DNG Rates**		**Infrastructure Replacement Revenue**	**Percentage Increase**	**Infrastructure Replacement Rate**	**Current Rates**	
	Volumetric Rates			**Dth**	**Dth**	**Base Rate**	**Revenues**					
6	All Usage		All Over	0	281,652	5.42207	1,527,138	301,294	19.73%	1.06974	1.10035	(0.03061)
	Utah FS					**Updated Base DNG Rates**		**Infrastructure Replacement Revenue**	**Percentage Increase**	**Infrastructure Replacement Rate**	**Current Rates**	
	Volumetric Rates			**Dth**	**Dth**	**Base Rate**	**Revenues**					
7	Winter	Block 1	First	200	487,426	1.24572	607,197	65,827	10.84%	0.13505	0.13892	(0.00387)
8		Block 2	Next	1,800	1,042,559	0.86572	902,565	97,855	10.84%	0.09386	0.09654	(0.00268)
9		Block 3	All Over	2,000	511,880	0.46572	238,393	25,845	10.84%	0.05049	0.05194	(0.00145)
	Total Winter											
10	Summer	Block 1	First	200	635,623	0.81937	520,809	56,462	10.84%	0.08883	0.09137	(0.00254)
11		Block 2	Next	1,800	1,035,573	0.43937	454,997	49,324	10.84%	0.04763	0.04900	(0.00137)
12		Block 3	All Over	2,000	283,873	0.03937	11,175	1,212	10.84%	0.00427	0.00439	(0.00012)
13	**Total Volumetric Charges**				3,996,934		2,735,136	296,524	10.84%			
	Utah IS					**Updated Base DNG Rates**		**Infrastructure Replacement Revenue**	**Percentage Increase**	**Infrastructure Replacement Rate**	**Current Rates**	
	Volumetric Rates			**Dth**	**Dth**	**Base Rate**	**Revenues**					
14		Block 1	First	2,000	365,182	0.43528	158,955	70,864	44.58%	0.19405	0.19960	(0.00555)
15		Block 2	Next	18,000	200,051	0.06573	13,149	5,861	44.58%	0.02930	0.03014	(0.00084)
16		Block 3	All Over	20,000	0	0.03869	0	0	44.58%	0.01725	0.01774	(0.00049)
17	**Total Volumetric Charges**				565,233		172,104	76,725	44.58%			
	Utah FT-1					**Updated Base DNG Rates**		**Infrastructure Replacement Revenue**	**Percentage Increase**	**Infrastructure Replacement Rate**	**Current Rates**	
	Volumetric Rates			**Dth**	**Dth**	**Base Rate**	**Revenues**					
18		Block 1	First	10,000	768,106	0.23673	181,832	39,097	21.50%	0.05090	0.05236	(0.00146)
19		Block 2	Next	112,500	3,052,224	0.22185	677,143	145,591	21.50%	0.04770	0.04907	(0.00137)
20		Block 3	Next	477,500	1,794,309	0.15574	279,444	60,091	21.50%	0.03349	0.03445	(0.00096)
21		Block 4	All Over	600,000	0	0.03178	0	0	21.50%	0.00683	0.00703	(0.00020)
22	Annual Demand Charges per Dth of				58,000	12.90388	748,425	160,926	21.50%	2.77459	2.85399	(0.07940)
23	Contract Firm Transportation				5,672,639		1,886,844	405,709	21.50%			
	Utah TS					**Updated Base DNG Rates**		**Infrastructure Replacement Revenue**	**Percentage Increase**	**Infrastructure Replacement Rate**	**Current Rates**	
	Volumetric Rates			**Dth**	**Dth**	**Base Rate**	**Revenues**					
24		Block 1	First	200	1,602,725	0.73301	1,174,821	82,957	7.06%	0.05176	0.05324	(0.00148)
25		Block 2	Next	1,800	8,110,432	0.47917	3,886,314	274,376	7.06%	0.03383	0.03480	(0.00097)
26		Block 3	Next	98,000	25,607,581	0.19596	5,018,128	354,409	7.06%	0.01384	0.01423	(0.00039)
27		Block 4	All Over	100,000	9,617,853	0.07253	697,541	49,243	7.06%	0.00512	0.00527	(0.00015)
28	Annual Demand Charges per Dth of				174,523	25.80777	4,504,056	318,015	7.06%	1.82219	1.87433	(0.05214)
29	Contract Firm Transportation				45,113,114		15,280,860	1,078,922	7.06%			
	Utah MT					**Updated Base DNG Rates**		**Infrastructure Replacement Revenue**	**Percentage Increase**	**Infrastructure Replacement Rate**	**Current Rates**	
	Volumetric Rates			**Dth**	**Dth**	**Base Rate**	**Revenues**					
30	All Usage		All Over	0	29,297	0.65141	19,084	2,540	13.31%	0.08670	0.08918	(0.00248)
31	**Total Volumetric Charges**				29,297		19,084					
32							Total	**$24,623,783**				

EFFECT ON GS TYPICAL CUSTOMER
80 DTHS - ANNUAL CONSUMPTION

	(A) Rate Schedule	(B) Month	(C) Usage In Dth	(D) Billed at Current Rate Effective 11/1/2017	(E) Billed at Proposed Rate	(F) Change
1	GS	Jan	14.9	$130.90	$130.80	($0.10)
2		Feb	12.5	110.91	110.82	(0.09)
3		Mar	10.1	90.91	90.84	(0.07)
4		Apr	8.3	64.51	64.47	(0.04)
5		May	4.4	37.37	37.35	(0.02)
6		Jun	3.1	28.32	28.31	(0.01)
7		Jul	2.0	20.67	20.66	(0.01)
8		Aug	1.8	19.28	19.27	(0.01)
9		Sep	2.0	20.67	20.66	(0.01)
10		Oct	3.1	28.32	28.31	(0.01)
11		Nov	6.3	59.24	59.20	(0.04)
12		Dec	11.5	102.57	102.49	(0.08)
13		Total	80.0	$713.67	$713.18	($0.49)
					Percent Change:	(0.07) %

DOMINION ENERGY UTAH
333 South State Street
P. O. Box 45360
Salt Lake City, Utah 84145-0360

LEGISLATIVE AND PROPOSED RATE SCHEDULES
Exhibit 1.6
P.S.C. Utah No. 400
Affecting All Rate Schedules
and Classes of Service in
Dominion Energy Utah's
Utah Service Area

Date Issued: November 1, 2017
To Become Effective: December 1, 2017

2.02 GS RATE SCHEDULE

GS VOLUMETRIC RATES

	Rates Per Dth Used Each Month Dth = decatherm = 10 therms = 1,000,000 Btu			
	Summer Rates: Apr. 1 - Oct. 31		Winter Rates: Nov. 1 - Mar. 31	
	First 45 Dth	All Over 45 Dth	First 45 Dth	All Over 45 Dth
Base DNG	$1.72670	$0.72670	$2.34949	$1.34949
CET Amortization	0.00000	0.00000	0.00000	0.00000
DSM Amortization	0.20370	0.20370	0.20370	0.20370
Energy Assistance	0.01310	0.01310	0.01310	0.01310
Infrastructure Rate Adjustment	0.1~~9091~~8560	0.0~~8035~~7811	0.25~~976~~254	0.14~~920~~505
Distribution Non-Gas Rate	**$2.1~~3441~~2910**	**$1.02~~385~~161**	**$2.8~~2605~~1883**	**$1.71~~549~~134**
Base SNG	$0.57923	$0.57923	$1.23368	$1.23368
SNG Amortization	0.02371	0.02371	0.05050	0.05050
Supplier Non-Gas Rate	**$0.60294**	**$0.60294**	**$1.28418**	**$1.28418**
Base Gas Cost	$4.08676	$4.08676	$4.08676	$4.08676
191 Amortization	0.13552	0.13552	0.13552	0.13552
Commodity Rate	**$4.22228**	**$4.22228**	**$4.22228**	**$4.22228**
Total Rate	**$6.95~~963~~432**	**$5.84~~907~~683**	**$8.3~~3251~~2529**	**$7.2~~2195~~1780**

GS FIXED CHARGES

Monthly Basic Service Fee (BSF) :
For a definition of meter categories see § 8.03.

BSF Category 1	$6.75
BSF Category 2	$18.25
BSF Category 3	$63.50
BSF Category 4	$420.25

Annual Energy Assistance credit for qualified low income customers: $72.50
For a description of the Low Income Program see § 8.03 – Energy Assistance Fund.

GS CLASSIFICATION PROVISIONS

(1) Service is used for purposes such as space heating, air conditioning, water heating, clothes drying, cooking or other similar uses.

(2) Usage does not exceed 1,250 Dth in any one day during the winter season.

(3) Service is subject to a monthly basic service fee.

(4) Service is subject to Weather Normalization Adjustment as explained in § 2.05

(5) All sales are subject to the additional local charges and state sales tax stated in § 8.02.

(6) The Energy Assistance rate is subject to a maximum of $50 per month. The Energy Assistance rate and Energy Assistance credit are subject to § 8.03.

Issued by C. L. Bell, VP & General Manager	Advice No.	Section Revision No.	Effective Date
	17-08~~7~~	~~4~~5	~~November~~ December 1, 2017

2.03 FS RATE SCHEDULE

FS VOLUMETRIC RATES

Rates Per Dth Used Each Month
Dth = decatherm = 10 therms = 1,000,000 Btu

	Summer Rates: Apr. 1 - Oct. 31			Winter Rates: Nov. 1 - Mar. 31		
	First 200 Dth	Next 1,800 Dth	All Over 2,000 Dth	First 200 Dth	Next 1,800 Dth	All Over 2,000 Dth
Base DNG	$0.81937	$0.43937	$0.03937	$1.24572	$0.86572	$0.46572
Energy Assistance	0.01016	0.01016	0.01016	0.01016	0.01016	0.01016
Infrastructure Rate Adjustment	0.0~~9137~~8883	0.04~~900~~763	0.004~~39~~27	0.1~~3892~~3505	0.09~~654~~386	0.05~~194~~049
Distribution Non-Gas Rate	**$0.9~~2090~~1836**	**$0.49~~853~~716**	**$0.05~~392~~380**	**$1.39~~480~~093**	**$0.9~~7242~~6974**	**$0.52~~782~~637**
Base SNG	$0.57923	$0.57923	$0.57923	$1.20155	$1.20155	$1.20155
SNG Amortization	0.02371	0.02371	0.02371	0.04919	0.04919	0.04919
Supplier Non-Gas Rate	**$0.60294**	**$0.60294**	**$0.60294**	**$1.25074**	**$1.25074**	**$1.25074**
Base Gas Cost	$4.08676	$4.08676	$4.08676	$4.08676	$4.08676	$4.08676
191 Amortization	0.13552	0.13552	0.13552	0.13552	0.13552	0.13552
Commodity Rate	**$4.22228**	**$4.22228**	**$4.22228**	**$4.22228**	**$4.22228**	**$4.22228**
Total Rate	**$5.74~~612~~358**	**$5.32~~375~~238**	**$4.879~~14~~02**	**$6.86~~782~~395**	**$6.44~~544~~276**	**$~~6.00084~~5.99939**

Minimum Monthly Distribution Non-Gas Charge: (Base)	Summer	$143.00
	Winter	$218.00

FS FIXED CHARGES

Monthly Basic Service Fee (BSF):
Does not apply as a credit toward the minimum monthly distribution non-gas charge.
For a definition of meter categories, see § 8.03.

BSF Category 1	$6.75
BSF Category 2	$18.25
BSF Category 3	$63.50
BSF Category 4	$420.25

FS CLASSIFICATION PROVISIONS

(1) Load factor is defined to be: Average daily usage ÷ peak winter day. (Average daily usage is equal to the last 3 years of annual usage ÷ 1,095. Peak winter day is defined in Section 11 of this tariff.) If 3 years of annual usage is not available, the Company may estimate usage or use any available actual usage. Customers with a load factor of 40% or greater qualify for the FS Rate Schedule. Customers with a load factor below 35% do not qualify for FS service. If a customer’s load factor falls below 40%, but is greater than 35%, the customer may remain an FS customer for one year, after which such customer must have a load factor of 40% or greater to continue to qualify for FS service.

(2) Usage does not exceed 2,500 Dth in any one day during the winter season.

(3) Service is subject to a minimum monthly distribution non-gas charge and a monthly basic service fee.

(4) Minimum annual usage of 2,100 Dth is required.

(5) All sales are subject to the additional local charges and state sales tax stated in § 8.02.

(6) The Energy Assistance rate is subject to a maximum of $50.00 per month and other conditions as specified in § 8.03.

Issued by C. L. Bell, VP & General Manager	Advice No.	Section Revision No.	Effective Date
	17-0~~7~~8	5~~4~~	~~November~~ December 1, 2017

2.04 NATURAL GAS VEHICLE RATE (NGV)

NGV VOLUMETRIC RATE

	Rate Per Dth Used Dth = decatherm = 10 therms = 1,000,000 Btu
Base DNG	$5.42207
Energy Assistance	0.02552
Infrastructure Rate Adjustment	1.~~1003~~~~5~~06974
Distribution Non-Gas Rate	**$6.5~~4794~~1733**
Base SNG	$0.89024
SNG Amortization	0.03645
Supplier Non-Gas Rate	**$0.92669**
Base Gas Cost	$4.08676
Commodity Amortization	0.13552
Commodity Rate	**$4.22228**
Total Rate	**$11.~~69691~~66630**

NGV CLASSIFICATION PROVISIONS

(1) Service is used for refueling natural gas-powered vehicles with compressed natural gas at Company-owned refueling stations.

(2) All sales are subject to the applicable federal excise tax and the state sales tax described in § 8.02.

(3) The Energy Assistance rate is subject to a maximum of $50.00 per month and other conditions as specified in § 8.03.

Issued by C. L. Bell, VP & General Manager	Advice No.	Section Revision No.	Effective Date
	17-0~~7~~8	~~4~~5	~~November~~ December 1, 2017

4.02 IS RATE SCHEDULE

IS VOLUMETRIC RATES

	Rates Per Dth Used Each Month Dth = decatherm = 10 therms = 1,000,000 Btu		
	First 2,000 Dth	Next 18,000 Dth	All Over 20,000 Dth
Base DNG	$0.43528	$0.06573	$0.03869
Energy Assistance	0.01096	0.01096	0.01096
Infrastructure Rate Adjustment	0.~~19960~~19405	0.0~~3014~~2930	0.017~~74~~25
Distribution Non-Gas Rate	**$0.64~~584~~029**	**$0.10~~683~~599**	**$0.06~~739~~690**
Supplier Non-Gas Rate	**$0.17909**	**$0.17909**	**$0.17909**
Base Gas Cost	$4.08676	$4.08676	$4.08676
191 Amortization	0.13552	0.13552	0.13552
Commodity Rate	**$4.22228**	**$4.22228**	**$4.22228**
Total Rate	**$5.04~~721~~166**	**$4.50~~820~~736**	**$4.46~~876~~827**
Minimum Yearly Charge	Greater of $3,000.00 or [(Peak Winter Day x 55 days) – (Annual Historical Use)] x Distribution Non-Gas Rates		
Penalty for failure to interrupt or limit usage to contract limits when requested by the Company.			See § 3.02.

IS FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	$6.75
Does not apply as a credit toward the minimum yearly charge.	BSF Category 2	$18.25
For a definition of BSF categories, see § 8.03.	BSF Category 3	$63.50
	BSF Category 4	$420.25

IS CLASSIFICATION PROVISIONS

(1) Service on an annual contract basis available to commercial and industrial customers.

(2) Customer must maintain the ability to interrupt natural gas service.

(3) Customer's load factor is 15% or greater where load factor is defined to be: Actual or estimated average daily usage is at least 15% of peak winter day.
(Actual or Estimated Annual Use ÷ 365 days) ÷ Peak Winter Day $\geq$ 15% .

(4) Service is subject to minimum yearly charge based on a 15% load factor requirement. See § 4.01. The charge is prorated to the portion of the year gas service is available. See § 8.03.

(5) Customer must enter into a service agreement. See § 4.01.

(6) Service is subject to a monthly basic service fee.

(7) Minimum annual usage of 7,000 Dth is required.

(8) All sales are subject to the additional local charges and state sales tax stated in § 8.02.

(9) The Energy Assistance rate is subject to a maximum of $50.00 per month and other conditions as specified in §8.03.

Issued by C. L. Bell, VP & General Manager	Advice No.	Section Revision No.	Effective Date
	17-0~~7~~8	~~4~~5	~~November~~ December 1, 2017

5.05 FIRM TRANSPORTATION SERVICE RATE SCHEDULE FT-1

FT-1 VOLUMETRIC RATES

	Rates Per Dth Redelivered Each Month Dth = decatherm = 10 therms = 1,000,000 Btu			
	First 10,000 Dth	Next 112,500 Dth	Next 477,500 Dth	All Over 600,000 Dth
Base DNG	$0.23673	$0.22185	$0.15574	$0.03178
Energy Assistance	0.00023	0.00023	0.00023	0.00023
Infrastructure Rate Adjustment	0.05~~236~~090	0.04~~907~~770	0.03~~445~~349	0.00~~703~~683
Distribution Non-Gas Rate	**$0.28~~932~~786**	**$0.2~~7115~~6978**	**$0.1~~9042~~8946**	**$0.03~~904~~884**
Minimum Yearly Distribution Non-Gas Charge (base)				$79,000
Daily Transportation Imbalance Charge per Dth (outside +/- 5% tolerance)				$0.07919

FT-1 FIXED CHARGES

Monthly Basic Service Fee (BSF):
(Does not apply as a credit toward the minimum yearly distribution non-gas charge)
For a definition of meter categories see § 8.03.

BSF Category 1	$6.75
BSF Category 2	$18.25
BSF Category 3	$63.50
BSF Category 4	$420.25

Administrative Charge (See § 5.01).	Annual	$4,500.00
	Monthly Equivalent	$375.00
Firm Demand Charge per Dth (see §5.02)	Base Annual	$12.90
	Infrastructure Adder	$2.~~85399~~77459
	Total Annual	$15.~~76~~68
	Monthly Equivalent	$1.31

FT-1 CLASSIFICATION PROVISIONS

(1) Industrial service on a minimum one-year agreement available to end use industrial customers who acquire their own gas supply and who will maintain a load factor of at least 50% where load factor is defined as: Actual or estimated average daily usage is at least 50% of peak winter day. (Actual or Estimated Annual Usage ÷365 days) ÷ Peak Winter Day $\geq$ 50%

(2) Volumes must be transported to the Company's system under firm transportation capacity on upstream pipelines to interconnect points approved by the Company or on alternative transportation to approved interconnect points if customer's upstream firm transportation is disrupted.

(3) Service is subject to a minimum yearly charge, an administrative charge, and a monthly basic service fee.

(4) If the customer's gas is not delivered to the Company's system, the Company is not obligated to deliver gas to the customer. When the customer's gas is being delivered to the Company, the balancing provisions in § 5.09 will apply.

(5) Firm transportation service is only available to those customers who receive all of their natural gas service through the Company's facilities.

(6) All sales are subject to the applicable local charges and state sales tax stated in § 8.02.

(7) Fuel reimbursement of 1.5% applies to all volumes transported; see § 5.01.

(8) Annual usage must be at least 350,000 Dth plus an additional 225,000 Dth for every mile away from the nearest interstate pipeline. Distance from the interstate pipeline will be measured as the most feasible route that would be determined by a reasonable and prudent natural gas utility operator. A customer with another bona fide, lawful bypass option may be included in the FT-1 rate class upon approval by the Commission.

(9) FT-1 customers are permitted to purchase interruptible transportation in excess of the firm demand amount to which they subscribe by paying the TS volumetric rates.

(10) The Energy Assistance rate is subject to a maximum of $50.00 per month and other conditions as specified in § 8.03.

5.06 MT RATE SCHEDULE

MT RATE

	Rates Per Dth Used Each Month Dth = decatherm = 10 therms = 1,000,000 Btu
MT Volumetric	$0.65141/Dth
Energy Assistance	0.00293/Dth
Infrastructure Rate Adjustment	0.0~~8918~~8670/Dth
Distribution Non-Gas Rate	**$0.74~~352~~104/Dth**
Daily Transportation Imbalance Charge (outside +/- 5% tolerance)	$0.07919/Dth

MT FIXED CHARGES

Monthly Basic Service Fee (BSF): For a definition of BSF categories see § 8.03.		BSF Category 1	$6.75
		BSF Category 2	$18.25
		BSF Category 3	$63.50
		BSF Category 4	$420.25
Administrative Charge (see § 5.01).	Annual		$4,500.00
	Monthly Equivalent		$375.00

MT CLASSIFICATION PROVISIONS

(1) Service is used for a municipal gas system owned and operated by a municipality as defined by Utah Code Ann. § 10-1-104(5). The customer must enter into a minimum one-year contract specifying the maximum daily contract demand. If requested, the Company will provide MT customers with its forecast of the maximum daily demand for any contract period. The Company is not obligated to provide service in excess of the maximum daily contract demand.

(2) Annual load factor is 15% or greater, where load factor is defined to be: Actual or estimated average daily usage is at least 15% of peak winter day.

$$(\text{Actual or Estimated Annual Use} \div 365 \text{ days}) \div \text{Peak Winter Day} \geq 15\%$$

(3) If the customer's gas is not delivered to the Company's system, the Company is not obligated to deliver gas to the customer. When the customer's gas is being delivered to the Company, the balancing provisions described in § 5.03 and § 5.09 will apply.

(4) All sales are subject to any applicable local charges and sales tax stated in § 8.02.

(5) Fuel reimbursement of 1.5% applies to all volumes transported. (See § 5.01).

(6) MT service is not required if it will subject the Company to regulatory jurisdiction by anyone other than the Commission.

(7) An MT customer will be required to notify the Company before it proposes to extend service beyond the state of Utah or into a service area designated by the Federal Energy Regulatory Commission (FERC) pursuant to 7(f) of the Natural Gas Act. Such service extension will be cause for termination of MT service by the Company, unless it is demonstrated, prior to service extension, that an order has been issued by the FERC, or any other federal, state or local entity potentially exercising regulatory jurisdiction, showing respectively that the Company will not be subject to the regulatory jurisdiction of the FERC or other federal, state or local entity, and, with respect to an order issued by the FERC, that the Company will not lose any Hinshaw status that it may have. The Company may also terminate MT service commenced upon the issuance of any such order described above if the order is stayed or if an administrative or judicial appeal of such order results in a finding that providing the MT service subjects it to the jurisdiction of the FERC, or other federal, state or local entity, or results in a loss of any Hinshaw status it may have.

(8) Service is only available for cities where the Company does not have a franchise or an existing distribution system.

(9) For municipal customers with usage on more than one rate schedule, the usage for different rate schedules must be separately metered and subject to the appropriate administrative charge as provided for in the Administrative Charge paragraph of § 5.01.

(10) The Energy Assistance rate is subject to a maximum of $50.00 per month and other conditions as specified in § 8.03.

5.07 TS RATE SCHEDULE

TS VOLUMETRIC RATES

	Rates Per Dth Redelivered Each Month Dth = decatherm = 10 therms = 1,000,000 Btu			
	First 200 Dth	Next 1,800 Dth	Next 98,000 Dth	All Over 100,000 Dth
Base DNG	$0.73301	$0.47917	$0.19596	$0.07253
Energy Assistance	0.00077	0.00077	0.00077	0.00077
Infrastructure Rate Adjustment	0.05~~324~~176	0.03~~480~~383	0.01~~423~~384	0.0052~~27~~12
Distribution Non-Gas Rate	**$0.78~~702~~554**	**$0.51~~474~~377**	**$0.2109~~96~~57**	**$0.0785~~57~~42**

Penalty for failure to interrupt or limit usage when requested by the Company	See § 3.02
Daily Transportation Imbalance Charge per Dth (outside +/- 5% tolerance)	$0.07919

TS FIXED CHARGES

Monthly Basic Service Fee (BSF):		BSF Category 1	$6.75
For a definition of BSF categories see § 8.03.		BSF Category 2	$18.25
		BSF Category 3	$63.50
		BSF Category 4	$420.25
Administrative Charge (see § 5.01).	Annual		$4,500.00
	Monthly Equivalent		$375.00
Firm Demand Charge per Dth (see §5.02).	Base Annual		$25.81
	Infrastructure Adder		$1.8~~7433~~2219
	Total Annual		$27.~~68~~63
	Monthly Equivalent		$2. 3~~1~~0

TS CLASSIFICATION PROVISIONS

(1) Service is available to end-use customers acquiring their own gas supply.

(2) Customer must accept redelivery of all volumes received by the Company for its account. Imbalances will be subject to the provisions of § 5.09.

(3) Service is subject to a monthly basic service fee and an administrative charge.

(4) The interruptible portion of transportation service is provided on a reasonable-efforts basis, subject to interruption at any time after notice and as otherwise provided under Section 3.

(5) The Customer may offer to sell, and the Company may agree to purchase, the Customer's interrupted volumes in accordance with the provisions of § 5.04.

(6) All states are subject to the additional local charges and state sales tax stated in § 8.02.

(7) Fuel reimbursement of 1.5% applies to all volumes transported; see § 5.01.

(8) The Energy Assistance rate is subject to a maximum of $50 per month and other conditions as specified in §8.03.

(9) Customer meter must be a rotary or turbine meter or AL800 or larger diaphragm meter. If meter needs to be replaced it will be replaced at customers expense.

2.02 GS RATE SCHEDULE

GS VOLUMETRIC RATES

Rates Per Dth Used Each Month
Dth = decatherm = 10 therms = 1,000,000 Btu

	Summer Rates: Apr. 1 - Oct. 31		Winter Rates: Nov. 1 - Mar. 31	
	First 45 Dth	All Over 45 Dth	First 45 Dth	All Over 45 Dth
Base DNG	$1.72670	$0.72670	$2.34949	$1.34949
CET Amortization	0.00000	0.00000	0.00000	0.00000
DSM Amortization	0.20370	0.20370	0.20370	0.20370
Energy Assistance	0.01310	0.01310	0.01310	0.01310
Infrastructure Rate Adjustment	0.18560	0.07811	0.25254	0.14505
Distribution Non-Gas Rate	**$2.12910**	**$1.02161**	**$2.81883**	**$1.71134**
Base SNG	$0.57923	$0.57923	$1.23368	$1.23368
SNG Amortization	0.02371	0.02371	0.05050	0.05050
Supplier Non-Gas Rate	**$0.60294**	**$0.60294**	**$1.28418**	**$1.28418**
Base Gas Cost	$4.08676	$4.08676	$4.08676	$4.08676
191 Amortization	0.13552	0.13552	0.13552	0.13552
Commodity Rate	**$4.22228**	**$4.22228**	**$4.22228**	**$4.22228**
Total Rate	**$6.95432**	**$5.84683**	**$8.32529**	**$7.21780**

GS FIXED CHARGES

Monthly Basic Service Fee (BSF) :
For a definition of meter categories see § 8.03.

BSF Category 1	$6.75
BSF Category 2	$18.25
BSF Category 3	$63.50
BSF Category 4	$420.25

Annual Energy Assistance credit for qualified low income customers: $72.50
For a description of the Low Income Program see § 8.03 – Energy Assistance Fund.

GS CLASSIFICATION PROVISIONS

(1) Service is used for purposes such as space heating, air conditioning, water heating, clothes drying, cooking or other similar uses.

(2) Usage does not exceed 1,250 Dth in any one day during the winter season.

(3) Service is subject to a monthly basic service fee.

(4) Service is subject to Weather Normalization Adjustment as explained in § 2.05

(5) All sales are subject to the additional local charges and state sales tax stated in § 8.02.

(6) The Energy Assistance rate is subject to a maximum of $50 per month. The Energy Assistance rate and Energy Assistance credit are subject to § 8.03.

Issued by C. L. Bell, VP & General Manager	Advice No.	Section Revision No.	Effective Date
	17-08	5	December 1, 2017

2.03 FS RATE SCHEDULE

FS VOLUMETRIC RATES

Rates Per Dth Used Each Month
Dth = decatherm = 10 therms = 1,000,000 Btu

	Summer Rates: Apr. 1 - Oct. 31			Winter Rates: Nov. 1 - Mar. 31		
	First 200 Dth	Next 1,800 Dth	All Over 2,000 Dth	First 200 Dth	Next 1,800 Dth	All Over 2,000 Dth
Base DNG	$0.81937	$0.43937	$0.03937	$1.24572	$0.86572	$0.46572
Energy Assistance	0.01016	0.01016	0.01016	0.01016	0.01016	0.01016
Infrastructure Rate Adjustment	0.08883	0.04763	0.00427	0.13505	0.09386	0.05049
Distribution Non-Gas Rate	**$0.91836**	**$0.49716**	**$0.05380**	**$1.39093**	**$0.96974**	**$0.52637**
Base SNG	$0.57923	$0.57923	$0.57923	$1.20155	$1.20155	$1.20155
SNG Amortization	0.02371	0.02371	0.02371	0.04919	0.04919	0.04919
Supplier Non-Gas Rate	**$0.60294**	**$0.60294**	**$0.60294**	**$1.25074**	**$1.25074**	**$1.25074**
Base Gas Cost	$4.08676	$4.08676	$4.08676	$4.08676	$4.08676	$4.08676
191 Amortization	0.13552	0.13552	0.13552	0.13552	0.13552	0.13552
Commodity Rate	**$4.22228**	**$4.22228**	**$4.22228**	**$4.22228**	**$4.22228**	**$4.22228**
Total Rate	**$5.74358**	**$5.32238**	**$4.87902**	**$6.86395**	**$6.44276**	**$5.99939**

Minimum Monthly Distribution Non-Gas Charge: (Base)	Summer	$143.00
	Winter	$218.00

FS FIXED CHARGES

Monthly Basic Service Fee (BSF):
Does not apply as a credit toward the minimum monthly distribution non-gas charge.
For a definition of meter categories, see § 8.03.

BSF Category 1	$6.75
BSF Category 2	$18.25
BSF Category 3	$63.50
BSF Category 4	$420.25

FS CLASSIFICATION PROVISIONS

(1) Load factor is defined to be: Average daily usage ÷ peak winter day. (Average daily usage is equal to the last 3 years of annual usage ÷ 1,095. Peak winter day is defined in Section 11 of this tariff.) If 3 years of annual usage is not available, the Company may estimate usage or use any available actual usage. Customers with a load factor of 40% or greater qualify for the FS Rate Schedule. Customers with a load factor below 35% do not qualify for FS service. If a customer's load factor falls below 40%, but is greater than 35%, the customer may remain an FS customer for one year, after which such customer must have a load factor of 40% or greater to continue to qualify for FS service.

(2) Usage does not exceed 2,500 Dth in any one day during the winter season.

(3) Service is subject to a minimum monthly distribution non-gas charge and a monthly basic service fee.

(4) Minimum annual usage of 2,100 Dth is required.

(5) All sales are subject to the additional local charges and state sales tax stated in § 8.02.

(6) The Energy Assistance rate is subject to a maximum of $50.00 per month and other conditions as specified in § 8.03.

2.04 NATURAL GAS VEHICLE RATE (NGV)

NGV VOLUMETRIC RATE

	Rate Per Dth Used Dth = decatherm = 10 therms = 1,000,000 Btu
Base DNG	$5.42207
Energy Assistance	0.02552
Infrastructure Rate Adjustment	1.06974
Distribution Non-Gas Rate	**$6.51733**
Base SNG	$0.89024
SNG Amortization	0.03645
Supplier Non-Gas Rate	**$0.92669**
Base Gas Cost	$4.08676
Commodity Amortization	0.13552
Commodity Rate	**$4.22228**
Total Rate	**$11.66630**

NGV CLASSIFICATION PROVISIONS

(1) Service is used for refueling natural gas-powered vehicles with compressed natural gas at Company-owned refueling stations.

(2) All sales are subject to the applicable federal excise tax and the state sales tax described in § 8.02.

(3) The Energy Assistance rate is subject to a maximum of $50.00 per month and other conditions as specified in § 8.03.

4.02 IS RATE SCHEDULE

IS VOLUMETRIC RATES

Rates Per Dth Used Each Month
Dth = decatherm = 10 therms = 1,000,000 Btu

	First 2,000 Dth	Next 18,000 Dth	All Over 20,000 Dth
Base DNG	$0.43528	$0.06573	$0.03869
Energy Assistance	0.01096	0.01096	0.01096
Infrastructure Rate Adjustment	0.19405	0.02930	0.01725
Distribution Non-Gas Rate	**$0.64029**	**$0.10599**	**$0.06690**
Supplier Non-Gas Rate	**$0.17909**	**$0.17909**	**$0.17909**
Base Gas Cost	$4.08676	$4.08676	$4.08676
191 Amortization	0.13552	0.13552	0.13552
Commodity Rate	**$4.22228**	**$4.22228**	**$4.22228**
Total Rate	**$5.04166**	**$4.50736**	**$4.46827**
Minimum Yearly Charge	Greater of $3,000.00 or [(Peak Winter Day x 55 days) – (Annual Historical Use)] x Distribution Non-Gas Rates		
Penalty for failure to interrupt or limit usage to contract limits when requested by the Company.			See § 3.02.

IS FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	$6.75
Does not apply as a credit toward the minimum yearly charge.	BSF Category 2	$18.25
For a definition of BSF categories, see § 8.03.	BSF Category 3	$63.50
	BSF Category 4	$420.25

IS CLASSIFICATION PROVISIONS

(1) Service on an annual contract basis available to commercial and industrial customers.

(2) Customer must maintain the ability to interrupt natural gas service.

(3) Customer's load factor is 15% or greater where load factor is defined to be: Actual or estimated average daily usage is at least 15% of peak winter day.
(Actual or Estimated Annual Use ÷ 365 days) ÷ Peak Winter Day $\geq$ 15% .

(4) Service is subject to minimum yearly charge based on a 15% load factor requirement. See § 4.01. The charge is prorated to the portion of the year gas service is available. See § 8.03.

(5) Customer must enter into a service agreement. See § 4.01.

(6) Service is subject to a monthly basic service fee.

(7) Minimum annual usage of 7,000 Dth is required.

(8) All sales are subject to the additional local charges and state sales tax stated in § 8.02.

(9) The Energy Assistance rate is subject to a maximum of $50.00 per month and other conditions as specified in §8.03.

5.05 FIRM TRANSPORTATION SERVICE RATE SCHEDULE FT-1

FT-1 VOLUMETRIC RATES

Rates Per Dth Redelivered Each Month
Dth = decatherm = 10 therms = 1,000,000 Btu

	First 10,000 Dth	Next 112,500 Dth	Next 477,500 Dth	All Over 600,000 Dth
Base DNG	$0.23673	$0.22185	$0.15574	$0.03178
Energy Assistance	0.00023	0.00023	0.00023	0.00023
Infrastructure Rate Adjustment	0.05090	0.04770	0.03349	0.00683
Distribution Non-Gas Rate	**$0.28786**	**$0.26978**	**$0.18946**	**$0.03884**
Minimum Yearly Distribution Non-Gas Charge (base)				$79,000
Daily Transportation Imbalance Charge per Dth (outside +/- 5% tolerance)				$0.07919

FT-1 FIXED CHARGES

Monthly Basic Service Fee (BSF):
(Does not apply as a credit toward the minimum yearly distribution non-gas charge)
For a definition of meter categories see § 8.03.

BSF Category 1	$6.75
BSF Category 2	$18.25
BSF Category 3	$63.50
BSF Category 4	$420.25

Administrative Charge (See § 5.01).	Annual	$4,500.00
	Monthly Equivalent	$375.00
Firm Demand Charge per Dth (see §5.02)	Base Annual	$12.90
	Infrastructure Adder	$2.77459
	Total Annual	$15.68
	Monthly Equivalent	$1.31

FT-1 CLASSIFICATION PROVISIONS

(1) Industrial service on a minimum one-year agreement available to end use industrial customers who acquire their own gas supply and who will maintain a load factor of at least 50% where load factor is defined as: Actual or estimated average daily usage is at least 50% of peak winter day. (Actual or Estimated Annual Usage ÷365 days) ÷ Peak Winter Day $\geq$ 50%

(2) Volumes must be transported to the Company's system under firm transportation capacity on upstream pipelines to interconnect points approved by the Company or on alternative transportation to approved interconnect points if customer's upstream firm transportation is disrupted.

(3) Service is subject to a minimum yearly charge, an administrative charge, and a monthly basic service fee.

(4) If the customer's gas is not delivered to the Company's system, the Company is not obligated to deliver gas to the customer. When the customer's gas is being delivered to the Company, the balancing provisions in § 5.09 will apply.

(5) Firm transportation service is only available to those customers who receive all of their natural gas service through the Company's facilities.

(6) All sales are subject to the applicable local charges and state sales tax stated in § 8.02.

(7) Fuel reimbursement of 1.5% applies to all volumes transported; see § 5.01.

(8) Annual usage must be at least 350,000 Dth plus an additional 225,000 Dth for every mile away from the nearest interstate pipeline. Distance from the interstate pipeline will be measured as the most feasible route that would be determined by a reasonable and prudent natural gas utility operator. A customer with another bona fide, lawful bypass option may be included in the FT-1 rate class upon approval by the Commission.

(9) FT-1 customers are permitted to purchase interruptible transportation in excess of the firm demand amount to which they subscribe by paying the TS volumetric rates.

(10) The Energy Assistance rate is subject to a maximum of $50.00 per month and other conditions as specified in § 8.03.

5.06 MT RATE SCHEDULE

MT RATE

	Rates Per Dth Used Each Month Dth = decatherm = 10 therms = 1,000,000 Btu
MT Volumetric	$0.65141/Dth
Energy Assistance	0.00293/Dth
Infrastructure Rate Adjustment	0.08670/Dth
Distribution Non-Gas Rate	**$0.74104/Dth**
Daily Transportation Imbalance Charge (outside +/- 5% tolerance)	$0.07919/Dth

MT FIXED CHARGES

Monthly Basic Service Fee (BSF): For a definition of BSF categories see § 8.03.		BSF Category 1	$6.75
		BSF Category 2	$18.25
		BSF Category 3	$63.50
		BSF Category 4	$420.25
Administrative Charge (see § 5.01).	Annual		$4,500.00
	Monthly Equivalent		$375.00

MT CLASSIFICATION PROVISIONS

(1) Service is used for a municipal gas system owned and operated by a municipality as defined by Utah Code Ann. § 10-1-104(5). The customer must enter into a minimum one-year contract specifying the maximum daily contract demand. If requested, the Company will provide MT customers with its forecast of the maximum daily demand for any contract period. The Company is not obligated to provide service in excess of the maximum daily contract demand.

(2) Annual load factor is 15% or greater, where load factor is defined to be: Actual or estimated average daily usage is at least 15% of peak winter day.

$$(\text{Actual or Estimated Annual Use} \div 365 \text{ days}) \div \text{Peak Winter Day} \geq 15\%$$

(3) If the customer's gas is not delivered to the Company's system, the Company is not obligated to deliver gas to the customer. When the customer's gas is being delivered to the Company, the balancing provisions described in § 5.03 and § 5.09 will apply.

(4) All sales are subject to any applicable local charges and sales tax stated in § 8.02.

(5) Fuel reimbursement of 1.5% applies to all volumes transported. (See § 5.01).

(6) MT service is not required if it will subject the Company to regulatory jurisdiction by anyone other than the Commission.

(7) An MT customer will be required to notify the Company before it proposes to extend service beyond the state of Utah or into a service area designated by the Federal Energy Regulatory Commission (FERC) pursuant to 7(f) of the Natural Gas Act. Such service extension will be cause for termination of MT service by the Company, unless it is demonstrated, prior to service extension, that an order has been issued by the FERC, or any other federal, state or local entity potentially exercising regulatory jurisdiction, showing respectively that the Company will not be subject to the regulatory jurisdiction of the FERC or other federal, state or local entity, and, with respect to an order issued by the FERC, that the Company will not lose any Hinshaw status that it may have. The Company may also terminate MT service commenced upon the issuance of any such order described above if the order is stayed or if an administrative or judicial appeal of such order results in a finding that providing the MT service subjects it to the jurisdiction of the FERC, or other federal, state or local entity, or results in a loss of any Hinshaw status it may have.

(8) Service is only available for cities where the Company does not have a franchise or an existing distribution system.

(9) For municipal customers with usage on more than one rate schedule, the usage for different rate schedules must be separately metered and subject to the appropriate administrative charge as provided for in the Administrative Charge paragraph of § 5.01.

(10) The Energy Assistance rate is subject to a maximum of $50.00 per month and other conditions as specified in § 8.03.

5.07 TS RATE SCHEDULE

TS VOLUMETRIC RATES

Rates Per Dth Redelivered Each Month
Dth = decatherm = 10 therms = 1,000,000 Btu

	First 200 Dth	Next 1,800 Dth	Next 98,000 Dth	All Over 100,000 Dth
Base DNG	$0.73301	$0.47917	$0.19596	$0.07253
Energy Assistance	0.00077	0.00077	0.00077	0.00077
Infrastructure Rate Adjustment	0.05176	0.03383	0.01384	0.00512
Distribution Non-Gas Rate	**$0.78554**	**$0.51377**	**$0.21057**	**$0.07842**

Penalty for failure to interrupt or limit usage when requested by the Company	See § 3.02
Daily Transportation Imbalance Charge per Dth (outside +/- 5% tolerance)	$0.07919

TS FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	$6.75
For a definition of BSF categories see § 8.03.	BSF Category 2	$18.25
	BSF Category 3	$63.50
	BSF Category 4	$420.25
Administrative Charge (see § 5.01).	Annual	$4,500.00
	Monthly Equivalent	$375.00
Firm Demand Charge per Dth (see §5.02).	Base Annual	$25.81
	Infrastructure Adder	$1.82219
	Total Annual	$27.63
	Monthly Equivalent	$2. 30

TS CLASSIFICATION PROVISIONS

(1) Service is available to end-use customers acquiring their own gas supply.

(2) Customer must accept redelivery of all volumes received by the Company for its account. Imbalances will be subject to the provisions of § 5.09.

(3) Service is subject to a monthly basic service fee and an administrative charge.

(4) The interruptible portion of transportation service is provided on a reasonable-efforts basis, subject to interruption at any time after notice and as otherwise provided under Section 3.

(5) The Customer may offer to sell, and the Company may agree to purchase, the Customer's interrupted volumes in accordance with the provisions of § 5.04.

(6) All states are subject to the additional local charges and state sales tax stated in § 8.02.

(7) Fuel reimbursement of 1.5% applies to all volumes transported; see § 5.01.

(8) The Energy Assistance rate is subject to a maximum of $50 per month and other conditions as specified in §8.03.

(9) Customer meter must be a rotary or turbine meter or AL800 or larger diaphragm meter. If meter needs to be replaced it will be replaced at customers expense.