

2.02 GS RATE SCHEDULE

GS VOLUMETRIC RATES

Rates Per Dth Used Each Month Dth = decatherm = 10 therms = 1,000,000 Btu

Total Rate	\$5. <u>90287</u> 83692	\$4.7 <u>6604</u> 0009	\$7. <u>17280</u> 08547	\$ <u>6.03597</u> <u>5.94864</u>	
Commodity Rate	\$3.28557	\$3.28557	\$3.28557	\$3.28557	
191 Amortization	0.06922	0.06922	0.06922	0.06922	
Base Gas Cost	\$3.21635	\$3.21635	\$3.21635	\$3.21635	
Supplier Non-Gas Rate	\$0.54698	\$0.54698	\$1.16499	\$1.16499	
SNG Amortization	0.01216	0.01216	0.02590	0.02590	
Base SNG	\$0.53482	\$0.53482	\$1.13909	\$1.13909	
Distribution Non-Gas Rate	\$2.0 <u>7032</u> 0437	\$0. <u>93349</u> 8 675 4	\$2. <u>72224</u> 63491	\$1. <u>58541</u> 4 9808	
Tax Reform Surcredit 3	(0.03438)	(0.03438)	(0.04550)	(0.04550)	
Tax Reform Surcredit 2	(0.06595)	(0.06595)	(0.08733)	(0.08733)	
Tax Reform Surcredit	(0.10813)	(0.10813)	(0.14722)	(0.14722)	
Infrastructure Rate Adjustment	0.24322	0.09295	0.33093	0.18066	
Energy Assistance	0.01239	0.01239	0.01239	0.01239	
DSM Amortization	0.25373	0.25373	0.25373	0.25373	
CET Amortization	(0.02321)	(0.00977)	(0.03158)	(0.01814)	
Base DNG	\$1.72670	\$0.72670	\$2.34949	\$1.34949	
	First 45 Dth	All Over 45 Dth	First 45 Dth	All Over 45 Dth	
	Summer Rates:	Apr. 1 - Oct. 31	Winter Rates: 1	Nov. 1 - Mar. 31	
		,,			

GS FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
For a definition of meter categories see § 8.03.	BSF Category 2	\$18.25
	BSF Category 3	\$63.50
	BSF Category 4	\$420.25

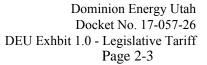
Annual Energy Assistance credit for qualified low income customers:

\$77.00

For a description of the Low Income Program see § 8.03 – Energy Assistance Fund.

GS CLASSIFICATION PROVISIONS

- (1) Service is used for purposes such as space heating, air conditioning, water heating, clothes drying, cooking or other similar uses.
- (2) Usage does not exceed 1,250 Dth in any one day during the winter season.
- (3) Service is subject to a monthly basic service fee.
- (4) Service is subject to Weather Normalization Adjustment as explained in § 2.05
- (5) All sales are subject to the additional local charges and state sales tax stated in § 8.02.





(6) The Energy Assistance rate is subject to a maximum of \$50 per month. The Energy Assistance rate and Energy Assistance credit are subject to § 8.03.

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General Manager	19-05	<u>14</u> 13	AugustJune 1, 2019



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2.03 FS RATE SCHEDULE

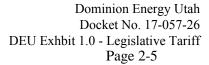
FS VOLUMETRIC RATES

Rates Per Dth Used Each Month Dth = decatherm = 10 therms = 1,000,000 Btu

	Dtn = decatnerm = 10 therms = 1,000,000 Btu					
	Summer	Rates: Apr. 1	- Oct. 31	Winter R	Rates: Nov. 1	- Mar. 31
	First	Next	All Over	First	Next	All Over
	200 Dth	1,800 Dth	2,000 Dth	200 Dth	1,800 Dth	2,000 Dth
Base DNG	\$0.81937	\$0.43937	\$0.03937	\$1.24572	\$0.86572	\$0.46572
Energy Assistance	0.01078	0.01078	0.01078	0.01078	0.01078	0.01078
Infrastructure Rate Adjustment	0.15270	0.07953	0.00251	0.23093	0.15776	0.08073
Tax Reform Surcredit	(0.02636)	(0.02636)	(0.02636)	(0.04647)	(0.04647)	(0.04647)
Tax Reform Surcredit 2	(0.02661)	(0.02661)	(0.02661)	(0.04735)	(0.04735)	(0.04735)
Tax Reform Surcredit 3	(0.01539)	(0.01539)	(0.01539)	(0.02868)	(0.02868)	(0.02868)
Distribution Non-Gas Rate	\$0.9 <u>4110</u> 144	\$0.4 <u>8793</u> 61	\$(0.0 <u>1091</u> 15	\$1. <u>41228</u> 36	\$0.9 <u>5911</u> 44	\$0.4 <u>8208</u> 34
	9	32	70)	493	76	73
Base SNG	\$0.53482	\$0.53482	\$0.53482	\$1.10943	\$1.10943	\$1.10943
SNG Amortization	0.01216	0.01216	0.01216	0.02523	0.02523	0.02523
Supplier Non-Gas Rate	\$0.54698	\$0.54698	\$0.54698	\$1.13466	\$1.13466	\$1.13466
Base Gas Cost	\$3.21635	\$3.21635	\$3.21635	\$3.21635	\$3.21635	\$3.21635
191 Amortization	0.06922	0.06922	0.06922	0.06922	0.06922	0.06922
Commodity Rate	\$3.28557	\$3.28557	\$3.28557	\$3.28557	\$3.28557	\$3.28557
Total Rate	\$4.7 <u>7365</u>	\$4. <u>32048</u>	\$3.8 <u>4346</u>	\$5. <u>83251</u>	\$5.3 <u>7934</u>	\$4. <u>90231</u>
Total Rate	470 4	29387	1685	78516	3199	85496
Minimum Monthly Distribution	on Non-Gas Ch	arge: (Base)	Summer			\$143.00
				Winter		\$218.00
FS FIXED CHARGES						
	an,		-	NOTE OF		\$6.75
Monthly Basic Service Fee (B			Ŀ	BSF Category 1		
Does not apply as a credit toward the minimum monthly			E	BSF Category 2		
distribution non-gas charge.			BSF Category 3			A
For a definition of meter categories	ories, see § 8.0)3.	E	BSF Category	3	\$63.50

FS CLASSIFICATION PROVISIONS

- (1) Load factor is defined to be: Average daily usage ÷ peak winter day. (Average daily usage is equal to the last 3 years of annual usage ÷ 1,095. Peak winter day is defined in Section 11 of this tariff.) If 3 years of annual usage is not available, the Company may estimate usage or use any available actual usage. Customers with a load factor of 40% or greater qualify for the FS Rate Schedule. Customers with a load factor below 35% do not qualify for FS service. If a customer's load factor falls below 40%, but is greater than 35%, the customer may remain an FS customer for one year, after which such customer must have a load factor of 40% or greater to continue to qualify for FS service.
- (2) Usage does not exceed 2,500 Dth in any one day during the winter season.
- (3) Service is subject to a minimum monthly distribution non-gas charge and a monthly basic service fee.





- (4) Minimum annual usage of 2,100 Dth is required.
- (5) All sales are subject to the additional local charges and state sales tax stated in § 8.02.
- (6) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

Issued by C. L. Bell, VP & General	Advice No.	Section Revision No.	Effective Date
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2.04 NATURAL GAS VEHICLE RATE (NGV)

NGV VOLUMETRIC RATE

	Rate Per Dth Used
	Dth = decatherm = 10 therms = 1,000,000 Btu
Base DNG	\$5.42207
Energy Assistance	0.02470
Infrastructure Rate Adjustment	2.02415
Tax Reform Surcredit	(0.26500)
Tax Reform Surcredit 2	(0.54990)
Tax Reform Surcredit 3	(0.34577)
Distribution Non-Gas Rate	\$6. <u>86015</u> 3 1025
Base SNG	\$0.82198
SNG Amortization	<u>0.01870</u>
Supplier Non-Gas Rate	\$0.84068
Base Gas Cost	\$3.21635
Commodity Amortization	0.06922
Commodity Rate	\$3.285 5 7
Total Rate	\$10. <u>98640</u> 4 3650

NGV CLASSIFICATION PROVISIONS

- (1) Service is used for refueling natural gas-powered vehicles with compressed natural gas at Company-owned refueling stations.
- (2) All sales are subject to the applicable federal excise tax and the state sales tax described in § 8.02.
- (3) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

Issued by C. L. Bell, VP &	Advice No.	Section Revision No.	Effective Date
General Manager	19-05	<u>14</u> 13	August June 1, 2019



4.02 IS RATE SCHEDULE

IS VOLUMETRIC RATES

Rates Per Dth Used Each Month Dth = decatherm = 10 therms = 1,000,000 Btu

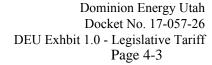
BSF Category 4

\$420.25

	Din - decame	71m = 10 therms = 1,00	,
	Einst 2 000 Dal	Nov. 10 000 Dd	All Over
	First 2,000 Dth	Next 18,000 Dth	20,000 Dth
Base DNG	\$0.43528	\$0.06573	\$0.03869
Energy Assistance	0.01318	0.01318	0.01318
Infrastructure Rate Adjustment	0.64354	0.09718	0.05720
Tax Reform Surcredit	(0.03012)	(0.00455)	(0.00268)
Tax Reform Surcredit 2	(0.17205)	(0.09117)	(0.00000)
Tax Reform Surcredit 3	(0.08737)	(0.05322)	(0.00000)
Distribution Non-Gas Rate	\$0. <u>97451</u> 8 0246	\$0. <u>11832</u> 02715	\$0.10639
Supplier Non-Gas Rate	\$0.17907	\$0.17907	\$0.17907
Base Gas Cost	\$3.21635	\$3.21635	\$3.21635
191 Amortization	0.06922	0.06922	0.06922
Commodity Rate	\$3.28557	\$3.28557	\$3.28557
Total Rate	\$4. <u>43915</u> 26710	\$3. <u>58296</u> 4 9179	\$3.57103
Minimum Yearly Charge		00 or [(Peak Winter D l Use)] x Distribution [
Penalty for failure to interrupt or lin the Company.	nit usage to contract limit	s when requested by	See § 3.02.
IS FIXED CHARGES			
Monthly Basic Service Fee (BSF):	BSF Categor	y 1 \$6.75	
Does not apply as a credit toward the	minimum yearly charge	•	•
For a definition of BSF categories, se		BSF Categor	•
1 51 2 251111111011 01 251 0410501105, 50	- , c.se.	BSI Categor	, 495.50

IS CLASSIFICATION PROVISIONS

- (1) Service on an annual contract basis available to commercial and industrial customers.
- (2) Customer must maintain the ability to interrupt natural gas service.
- (3) Customer's load factor is 15% or greater where load factor is defined to be: Actual or estimated average daily usage is at least 15% of peak winter day.
 (Actual or Estimated Annual Use ÷ 365 days) ÷ Peak Winter Day ≥ 15%.
- (4) Service is subject to minimum yearly charge based on a 15% load factor requirement. See § 4.01. The charge is prorated to the portion of the year gas service is available. See § 8.03.
- (5) Customer must enter into a service agreement. See § 4.01.





- (6) Service is subject to a monthly basic service fee.
- (7) Minimum annual usage of 7,000 Dth is required.
- (8) All sales are subject to the additional local charges and state sales tax stated in § 8.02.
- (9) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in §8.03.

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General Manager	19-05	<u>14</u> 13	AugustJune 1, 2019



5.02 TRANSPORTATION BYPASS FIRM SERVICE RATE SCHEDULE (TBF)

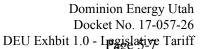
TBF VOLUMETRIC RATES

Rates Per Dth Redelivered Each Month Dth = decatherm = 10 therms = 1,000,000 Btu

	Dun	1 = aecamerm = 1	10 therms = 1,000,0	100 Btu
	First	Next	Next	All Over
	10,000 Dth	112,500 Dth	477,500 Dth	600,000 Dth
Base DNG	\$0.23673	\$0.22185	\$0.15574	\$0.03178
Energy Assistance	0.00021	0.00021	0.00021	0.00021
Infrastructure Rate Adjustment	0.06450	0.06045	0.04243	0.00912
Tax Reform Surcredit	(0.01200)	(0.01124)	(0.00789)	0.00000
Tax Reform Surcredit 2	-(0.00579)	$-\frac{(0.00827)}{}$	(0.00578)	(0.0000)
Tax Reform Surcredit 3	(0.00303)	(0.00432)	(0.00302)	(0.00000)
Distribution Non-Gas Rate	\$0.28 <u>641</u> 062	\$0.2 <u>6695</u> 5868	\$ \$0.18 <u>747</u> 169	\$0.04111
Minimum Yearly Distribution No	on-Gas Charge ((base)		\$ 79,000
Daily Transportation Imbalance C	Charge per Dth	(outside +/- 5% t	olerance)	\$0.08323
TBF FIXED CHARGES				
Monthly Basic Service Fee (BSF)		\$6.75		
(Does not apply as a credit toward	d the minimum	yearly	BSF Category 2	\$18.25
distribution non-gas charge)	9.0.02		BSF Category 3	\$63.50
For a definition of meter categori	es see § 8.03.		<i>e</i> .	
			BSF Category 4	\$420.25
Administrative Charge (See § 5.0	1). Annual			\$4,500.00
	Monthly	y Equivalent		\$375.00
Firm Demand Charge per Dth §5.02)	(see Base Ar	nnual		\$12.90
	Infrastr	ucture Adder		\$3.51591
	Tax Ref	form Surcredit		(0.65397)
	Tax Ref	Form Surcredit 2		(0.24492)
	Tax Ref	form Surcredit 3		(0.12801)
	Total A	nnual		\$15. <u>63</u> 39
	Monthly	y Equivalent		\$1. <u>30</u> 28

TBF CLASSIFICATION PROVISIONS

- (1) Industrial service on a minimum one-year agreement available to end use industrial customers who acquire their own gas supply and who will maintain a load factor of at least 50% where load factor is defined as: Actual or estimated average daily usage is at least 50% of peak winter day. (Actual or Estimated Annual Usage ÷365 days) ÷ Peak Winter Day ≥ 50%
- (2) Volumes must be transported to the Company's system under firm transportation capacity on upstream pipelines to interconnect points approved by the Company or on alternative transportation to approved interconnect points if customer's upstream firm transportation is disrupted.
- (3) Service is subject to a minimum yearly charge, an administrative charge, and a monthly basic service fee.





- (4) If the customer's gas is not delivered to the Company's system, the Company is not obligated to deliver gas to the customer. When the customer's gas is being delivered to the Company, the balancing provisions in § 5.09 will apply.
- (5) Transportation Bypass Firm transportation service is only available to those customers who receive all of their natural gas service through the Company's facilities.
- (6) All sales are subject to the applicable local charges and state sales tax stated in § 8.02.
- (7) Fuel reimbursement of 1.5% applies to all volumes transported; see § 5.01.
- (8) Annual usage must be at least 350,000 Dth plus an additional 225,000 Dth for every mile away from the nearest interstate pipeline. Distance from the interstate pipeline will be measured as the most feasible route that would be determined by a reasonable and prudent natural gas utility operator. A customer with another bona fide, lawful bypass option may be included in the TBF rate class upon approval by the Commission.
- (9) TBF customers are permitted to purchase interruptible transportation in excess of the firm demand amount to which they subscribe by paying the TS volumetric rates.
- (10) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

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General Manager	19-05	<u>15</u> 14	AugustJune 1, 2019

All Over



DOMINION ENERGY UTAH UTAH NATURAL GAS TARIFF PSCU 500

5.04 TRANSPORTATION SERVICE RATE SCHEDULE (TSF and TSI)

First

TSF and TSI VOLUMETRIC RATES

Rates Per Dth Redelivered Each Month Dth = decatherm = 10 therms = 1.000.000 Btu

Next

Next

	200 Dth	1,800 Dth	98,000 Dth	100,000 Dth		
Base DNG	\$0.73301	\$0.47917	\$0.19596	\$0.07253		
Energy Assistance	0.00073	0.00073	0.00073	0.00073		
Infrastructure Rate Adjustment	0.05885	0.03847	0.01573	0.00582		
Tax Reform Surcredit	(0.04435)	(0.02899)	(0.01186)	(0.00439)		
Tax Reform Surcredit 2	(0.01022)	(0.00912)	$-\frac{(0.00779)}{}$	(0.00157)		
Tax Reform Surcredit 3	(0.00458)	(0.00436)	(0.00388)	(0.00085)		
Distribution Non-Gas Rate	\$0.7 <u>4366</u> 3344	\$0.4 <u>8502</u> 7590	\$0.1 <u>9668</u> 8889	\$0.07 <u>384</u> 227		
Penalty for failure to interrupt or	limit usage when	n requested by the	Company	See § 3.02		
Daily Transportation Imbalance	Charge per Dth (outside +/- 5% tol	erance)	\$0.08323		
TSF and TSI FIXED CHARGE	ES					
Monthly Basic Service Fee (BSF	F):	В	SF Category 1	\$6.75		
English of DCE	BSF Category 2					
For a definition of BSF categorie	SF Category 3	\$63.50				
	BSF Category 4					
Administrative Charge (see § 5.0	01). Annua	1		\$4,500.00		
	Month	ly Equivalent		\$375.00		
Firm Demand Charge per Dth TS Volumes (see § 5.01).		\$25.81				
	Infrast	ructure Adder		\$2.07206		
	Tax R	eform Surcredit		(\$1.56163)		
	Tax R	eform Surcredit	2	(0.39758)		
	Tax R	eform Surcredit	3	(0.19917)		
		Annual		\$2 <u>6.12</u> 5.72		
	Month	nly Equivalent		\$2.184		
	Month	ii, Equivalent		Ψ 2.1<u>0</u> Ŧ		

TSF and TSI CLASSIFICATION PROVISIONS

- (1) Service is available to end-use customers acquiring their own gas supply.
- (2) Customer must accept redelivery of all volumes received by the Company for its account. Imbalances will be subject to the provisions of § 5.09.
- (3) Service is subject to a monthly basic service fee and an administrative charge.
- (4) The interruptible portion of transportation service is provided on a reasonable-efforts basis, subject to interruption at any time after notice and as otherwise provided under Section 3.



- (5) The Customer may offer to sell, and the Company may agree to purchase, the Customer's interrupted volumes in accordance with the provisions of § 5.04.
- (6) All states are subject to the additional local charges and state sales tax stated in § 8.02.
- (7) Fuel reimbursement of 1.5% applies to all volumes transported; see § 5.01.
- (8) The Energy Assistance rate is subject to a maximum of \$50 per month and other conditions as specified in §8.03.
- (9) Customer meter must be a rotary or turbine meter or AL800 or larger diaphragm meter. If meter needs to be replaced it will be replaced at customers expense.
- (10) If the customer's gas is not delivered to the Company's system, the Company is not obligated to deliver gas to the customer and the balance provisions in § 5.06 will apply.

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