

TEST-YEAR GAS COST ALLOCATION

| (A) | (B) Allocation Factor 1/ | (C) System | (D) Wyoming | (E) Utah |
|--|--------------------------------|----------------------|---------------------|----------------------|
| 1 Dominion Energy Production (DEU Exhibit 1.1) | 2 | \$266,312,240 | \$9,000,582 | \$257,311,658 |
| 2 Other Revenue's Credit (DEU Exhibit 1.4, p 3) | 2 | (16,693,742) | (564,200) | (16,129,542) |
| 3 Gathering (DEU Exhibit 1.3, p 1) - Demand | 1 | 11,774,616 | 332,736 | 11,441,880 |
| 4 Gathering - Commodity | 2 | 13,331,886 | 450,579 | 12,881,306 |
| 5 Net Cost of Dominion Energy Production | | <u>\$274,724,999</u> | <u>\$9,219,697</u> | <u>\$265,505,302</u> |
| 6 Dominion Energy Contract Gas (DEU Exhibit 1.2) | 2 | 133,649,314 | 4,516,960 | 129,132,354 |
| 7 Injection / Withdrawal Adjustment (DEU Exhibit 1.4, p 1) | 2 | 5,636,773 | 190,507 | 5,446,266 |
| 8 Transportation (DEU Exhibit 1.3, p 1) - Demand | 1 | 68,589,707 | 1,938,262 | 66,651,445 |
| 9 Transportation - Commodity | 2 | 561,716 | 18,984 | 542,732 |
| 10 Storage (DEU Exhibit 1.3, p 2) - Demand | 1 | 16,725,058 | 472,630 | 16,252,428 |
| 11 Storage - Commodity | 2 | 493,692 | 16,685 | 477,007 |
| 12 Other Transportation - Commodity (DEU Exhibit 1.3, p 1) | 2 | 3,718,588 | 125,677 | 3,592,911 |
| 13 Working Gas Costs (DEU Exhibit 1.3, p 2) | 2 | 3,384,874 | 114,399 | 3,270,475 |
| 14 Peak Hour Service (DEU Exhibit 1.3, p 1) | 1 | 2,099,815 | 59,338 | 1,778,477 |
| 15 Totals | | <u>\$509,584,536</u> | <u>\$16,673,140</u> | <u>\$492,649,396</u> |

| 1/ Allocation Factors | | <u>Total</u> | <u>Wyoming</u> | <u>Utah</u> |
|--------------------------|------------------|------------------------|--------------------|-----------------------|
| #1 Peak Day Demand | Dth- Percent- | 1,330,170 100.00% | 37,589 2.83% | 1,292,581 97.17% |
| #2 Commodity Sales - All | Dth- Percent- | 114,995,095 100.00% | 3,886,501 3.38% | 111,108,594 96.62% |