

TEST-YEAR GAS COST ALLOCATION

(A)	(B) Allocation Factor 1/	(C) System	(D) Wyoming	(E) Utah
1 Dominion Energy Production (DEU Exhibit 1.1)	2	\$266,312,240	\$9,000,582	\$257,311,658
2 Other Revenue's Credit (DEU Exhibit 1.4, p 3)	2	(16,693,742)	(564,200)	(16,129,542)
3 Gathering (DEU Exhibit 1.3, p 1) - Demand	1	11,774,616	332,736	11,441,880
4 Gathering - Commodity	2	13,331,886	450,579	12,881,306
5 Net Cost of Dominion Energy Production		<u>\$274,724,999</u>	<u>\$9,219,697</u>	<u>\$265,505,302</u>
6 Dominion Energy Contract Gas (DEU Exhibit 1.2)	2	133,649,314	4,516,960	129,132,354
7 Injection / Withdrawal Adjustment (DEU Exhibit 1.4, p 1)	2	5,636,773	190,507	5,446,266
8 Transportation (DEU Exhibit 1.3, p 1) - Demand	1	61,293,375	1,732,077	59,561,298
9 Transportation - Commodity	2	546,634	18,475	528,159
10 Storage (DEU Exhibit 1.3, p 2) - Demand	1	16,725,058	472,630	16,252,428
11 Storage - Commodity	2	493,692	16,685	477,007
12 Other Transportation - Commodity (DEU Exhibit 1.3, p 1)	2	3,718,588	125,677	3,592,911
13 Working Gas Costs (DEU Exhibit 1.3, p 2)	2	3,384,874	114,399	3,270,475
14 Peak Hour Service (DEU Exhibit 1.3, p 1)	1	2,099,815	59,338	1,778,477
15 Totals		<u>\$502,273,122</u>	<u>\$16,466,445</u>	<u>\$485,544,677</u>

1/ Allocation Factors		<u>Total</u>	<u>Wyoming</u>	<u>Utah</u>
#1 Peak Day Demand	Dth- Percent-	1,330,170 100.00%	37,589 2.83%	1,292,581 97.17%
#2 Commodity Sales - All	Dth- Percent-	114,995,095 100.00%	3,886,501 3.38%	111,108,594 96.62%