



# EXHIBIT 4 - pg 1 of 2

Connie Hendricks <cshendricks@utah.gov>

## Fwd: Fw: Detail for Paradox (Natural Gas) Gathering Pipeline.

5 messages

Jimmy Betham <jbetham@utah.gov>

Mon, Sep 16, 2013 at 12:10 PM

To: Al Zadeh <azadeh@utah.gov>, Connie Hendricks <cshendricks@utah.gov>

FYI

----- Forwarded message -----

From: **Mobashir Ahmad** <mobashir.ahmad@yahoo.com>

Date: Mon, Sep 16, 2013 at 11:18 AM

Subject: Fw: Detail for Paradox (Natural Gas) Gathering Pipeline.

To: "jbetham@utah.gov" <jbetham@utah.gov>

Cc: "taroil@yahoo.com" <taroil@yahoo.com>

Jimmy,

Reference our conversation a few minutes ago; I am sending you a copy of my communication to Terrence Larson at PHMSA's office in Lakewood. I talked with Tariq Ahmad, President of Pacific Energy & Mining Company, who is at the Greentown field at present. Please contact him at 775-240-0769 to arrange for your visit tomorrow.

Regards,  
Mobashir Ahmad  
775-742-1032

----- Forwarded Message -----

From: Mobashir Ahmad <mobashir.ahmad@yahoo.gov>

Cc: "taroil@yahoo.com" <taroil@yahoo.com>; Dan Green <dfgreen1@dslextreme.com>

Sent: Friday, September 13, 2013 4:51 PM

Subject: Detail for Paradox (Natural Gas) Gathering Pipeline.

Terry,

I am sending you a somewhat detailed description of my logic that the Paradox (Natural Gas) Gathering Pipeline does not fall under the scope of 49 CFR 192.1, under 192.1(b)(4)(ii) as it is not a regulated onshore gathering line (as determined in 49 CFR 192.8). The area in which this pipeline runs through is under development and if significant oil and gas discoveries will be made then this gathering pipeline will convey other producers' production to the Tie-in of Northwest Pipeline.

At present there is only one well producing, into this line, which is operated by Pacific Energy & Mining Company (PEMC). PEMC is currently developing its leases and will be conveying gas from other wells into this line. Additionally, another producer will also be conveying gas into this gathering line, as shown on Attachment 1 and mentioned in the attached communication.

Regards,  
Mobashir Ahmad  
PEMC  
775-742-1032

Jimmy W. Betham  
Utah Pipeline Safety Engineer  
State of Utah Department of Commerce, Division of Public Utilities


6/7/2018


State of Utah Mail - Fwd: Fw: Detail for Paradox (Natural Gas) Gathering Pipeline.

jbetham@utah.gov  
Cell 801-580-7515  
Fax 801-530-6512

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**2 attachments**

 **09132013-Paradox Pipeline Detail of Exemption from State, Federal regulation.docx**  
39K

 **Attachments 1, 2, 3 and 4..pdf**  
1158K

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**Al Zadeh** <azadeh@utah.gov>  
To: Jimmy Betham <jbetham@utah.gov>, t.larson@dot.gov  
Cc: Connie Hendricks <cshendricks@utah.gov>

Tue, Sep 17, 2013 at 10:15 AM

Terry,

We are in the process of determining the end point of gathering system of Paradox. We very much interested in PHMSA's point of view. Please, include Jimmy, Connie and I in your communicate with this operator.

Thnx.

Al  
801-530-6673

[Quoted text hidden]

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**Jimmy Betham** <jbetham@utah.gov>  
To: Mobashir Ahmad <mobashir.ahmad@yahoo.com>  
Cc: Al Zadeh <azadeh@utah.gov>, Connie Hendricks <cshendricks@utah.gov>, taroil@yahoo.com, terrence.larson@dot.gov

Mon, Sep 23, 2013 at 2:37 PM

Dear Mobashir Ahmad,

Review of the submitted documents on September 13, 2013 did not demonstrate using sound engineering principles that the end point of gathering extended beyond the processing plant. My field visit on September 19, 2013 also confirmed the fact that the end point of this gathering system is the outlet of the processing plant. Utah Pipeline Safety considers 22 miles of 16 inch steel pipeline from the processing plant to the Northwest Tie-in as Intrastate Transmission Pipeline.

Please feel free to contact me if you have any questions. (801) 580-7515

Regards,

[Quoted text hidden]