

# EXHIBIT 1

Notice: This report is required by 49 CFR Parts 191 and 195. Failure to report may result in a civil penalty not to exceed \$100,000 for each violation for each day the violation continues up to a maximum of \$1,000,000 as provided in 49 USC 60122.

Form Approved 5-2015  
OMB No. 2137-0627  
Expiration Date: 7/31/2020

	U.S. Department of Transportation Pipeline and Hazardous Materials Safety Administration	<b>OPERATOR REGISTRY NOTIFICATION</b>	<b>DOT USE ONLY</b> <b>B-20190509-22069</b>
<p>A federal agency may not conduct or sponsor, and a person is not required to respond to, nor shall a person be subject to a penalty for failure to comply with a collection of information subject to the requirements of the Paperwork Reduction Act unless that collection of information displays a current valid OMB Control Number. The OMB Control Number for this information collection is 2137-0627. Public reporting for this collection of information is estimated to be approximately 15 minutes per response, including the time for reviewing instructions, gathering the data needed, and completing and reviewing the collection of information. All responses to this collection of information are mandatory. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden to: Information Collection Clearance Officer, PHMSA, Office of Pipeline Safety (PHP-30) 1200 New Jersey Avenue, SE, Washington, D.C. 20590.</p>			
<b>STEP 1 – ENTER BASIC NOTIFICATION INFORMATION</b>			
<ol style="list-style-type: none"><li>Operator's PHMSA-issued Operator Identification Number (OPID): <b>39049</b></li><li>Current name of Operator assigned to this OPID for this Operator Registry Notification: <b>PACIFIC ENERGY &amp; MINING CO</b></li><li>Operator Headquarters address: <b>3550 BARRON WAY SUITE 13A.</b> City: <b>RENO</b> State: <b>NV</b> Zip Code: <b>89511</b></li><li>Date of this Operator Registry Notification: <b>05</b> <b>09</b> <b>19</b> Month Day Year</li><li>Name of Operator contact for this Operator Registry Notification: Last: <b>Ahmad</b> First: <b>Tariq</b> MI:</li><li>Phone number and Email address of Operator contact for this Operator Registry Notification: <b>(775)240-0769 taroil@yahoo.com</b></li><li>Select the type of pipelines and/or facilities involved in this Operator Registry Notification: <i>(select all that apply)</i><ul style="list-style-type: none"><li><input type="checkbox"/> LNG Plant or Facility</li><li><input type="checkbox"/> Gas Distribution</li><li><input checked="" type="checkbox"/> Gas Transmission</li><li><input type="checkbox"/> Gas Gathering</li><li><input type="checkbox"/> Hazardous Liquid</li></ul></li><li>Select Interstate and/or Intrastate, and then the states where the pipelines and/or facilities involved in this Operator Registry Notification are located:<ul style="list-style-type: none"><li><input type="checkbox"/> Interstate : <b>-</b></li><li><input type="checkbox"/> Intrastate :</li></ul></li></ol>			
<b>STEP 2 – SELECT TYPE OF NOTIFICATION</b>			

<input checked="" type="checkbox"/> <b>TYPE B – CHANGE IDENTITY OPERATING</b>	
1. Is This Notification for:	<input type="checkbox"/> Assuming Operatorship <input checked="" type="checkbox"/> Ceasing Operatorship
1a. If an assuming operatorship, list OPID Number of previous Operator, if one has been assigned: Previous Operator name:	<input type="checkbox"/> Not assigned
1b. If a ceasing operatorship, list OPID Number of new Operator, if one has been assigned: New Operator name:	<input checked="" type="checkbox"/> Not assigned
<input checked="" type="checkbox"/> I would like to deactivate my OPID Number	
2. Reason for this change : <b><u>Owners selected a new operator</u></b>	
3. Indicate the effective date for this change: <b><u>05</u></b> <b><u>14</u></b> <b><u>19</u></b> Month Day Year	
<b>STEP 3 – ENTER SUPPLEMENTAL INFORMATION FOR PIPELINES AND PIPELINE FACILITIES</b>	<i>If TYPE B, D or F, complete STEP 3.</i>

1. The pipelines and/or facilities included in this Operator Registry Notification are associated with the following types of facilities and transport the following types of commodities: *(select all that apply)*

- Gas Distribution
  - Line Pipe
    - Natural Gas
    - Propane Gas
    - Landfill Gas
    - Synthetic Gas
    - Hydrogen Gas
    - Other Gas --> Name:
  - Facilities
- Gas Transmission
  - Line Pipe
    - Natural Gas
    - Propane Gas
    - Synthetic Gas
    - Hydrogen Gas
    - Landfill Gas
    - Other Gas --> Name:
  - Facilities
- Gas Gathering
  - Line Pipe
  - Facilities
- Hazardous Liquid
  - Transmission Line Pipe
    - Crude Oil
    - Refined and/or Petroleum Product (non-HVL)
    - HVL or Anhydrous Ammonia
      - Anhydrous Ammonia
      - LPG (Liquefied Petroleum Gas) / NGL (Natural Gas Liquid)
      - Other HVL --> Name:
    - CO2 (Carbon Dioxide)
    - Biofuel / Alternative Fuel (including ethanol blends, but excluding Fuel Grade Ethanol)
    - Fuel Grade Ethanol (also referred to as Neat Ethanol)
  - Regulated Hazardous Liquid Gathering
  - Facilities

[STEP 3 continued]

2. Will any single pipeline or pipeline facility included in this Operator Registry Notification be subject to BOTH 49 CFR Part 192 AND 49 CFR Part 195 due to the planned transportation of commodities which are subject to both Parts?

- No       Yes

The series of questions under this STEP 3, Question 3 should be completed for each of the following facility types as selected in STEP 3, Question 1: Gas Distribution, Gas Gathering, Gas Transmission and Hazardous Liquid.

3. For Gas Transmission, the pipelines and/or facilities covered by this Operator Registry Notification are: *(Select Interstate and/or Intrastate, and complete the remaining Questions for each set of Interstate assets and/or Intrastate assets and for each selection of Gas Transmission and/or Hazardous Liquid facilities, depending on which facility type was selected in STEP 3, Question 1.*

*NOTE: This series of questions should be completed separately for each of the following facility types selected: Gas Transmission and Hazardous Liquid. In other words, if the Notification covers Gas Transmission as well as Hazardous Liquid facilities, then this series of questions will need to be completed two separate times – once for each of these two facility types.*

- Intrastate  
 Onshore

3a. Approximate number of regulated pipeline miles : 21 miles

3c. List all of the States and Counties in which the Onshore pipelines and/or facilities which were acquired or constructed are physically located :

Pipelines:

State 1: UT Miles: 21  
Counties : GRAND

Facility:

4. Provide a brief and general description of the pipelines and/or facilities covered by this Operator Registry Notification:

*In addition to the information provided below, Operators are encouraged to provide a general overview map (or maps) depicting the approximate geographic location of the pipelines and/or facilities covered by this Operator Registry Notification.*

Gas Transmission Comment: 16 inch 21 mile pipeline

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ATTACHMENTS
<a href="#">GTOC Pipeline Map with notes sm.pdf</a>



**GREENTOWN OIL COMPANY LLC  
 GREENTOWN ROW  
 EMERY COUNTY/GRAND COUNTY, UTAH**

- LEGEND**
- GAS WELL
  - OIL WELL
  - STAGING AREA
  - PROPOSED PIPELINE (SURVEYED)
  - Federal
  - Private
  - State

