

19-057-02–Application of Dominion Energy Utah to Increase Distribution Rates and Charges and Make Tariff Modifications

Public Service Commission Questions for August 14, 2019 Phase I Technical Conference

1. Lead-Lag:
 - a. Exhibit 3.27, Page 6.0.1, under Income Taxes states, “Because of bonus depreciation in 2014, there was no 2014 federal income tax liability and no 2014 state income tax payments. Therefore, no lead-lag calculation is included.” Does this statement correctly apply to the 2017 Lead-Lag Study?
 - b. Please discuss whether bonus depreciation was included in the 2017 Lead-Lag Study period.
2. Expense Accounts 921 and 923: Please explain the forecast changes in Accounts 921 and 923.
3. Pipeline Integrity Management Cost: Please explain the difference between the Test Year estimate and the 2020 IM Cost Forecast contained in DEU’s 2019 IRP filed in Docket No. 19-057-01.

Pipeline Integrity Forecasts	2020
Projected Expenses for GRC Test Year, 2020. See GRC Rate Case Model, 'PIPELINE INTEGRITY' Tab at Cell G9	\$7,163,307
<u>2019 IRP Forecast for 2020 Plan Year IRP Forecast.</u> <u>See pp. 6-5</u>	<u>\$10,992,000</u>
<i>Difference</i>	<i>-\$3,828,693</i>